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December 1, 2015

NWN OPUC Advice No. 15-16 / ADV 143 SUPPLEMENT A

VIA ELECTRONIC FILING

Public Utility Commission of Oregon Attention: Filing Center 201 High Street SE Suite 100 Post Office Box 1088 Salem, Oregon 97308-1088

Partial Replacement Filing: Schedule P: Purchased Gas Cost Adjustments Re: Compliance Filing: UM 1717 OPUC Order 15-297

Northwest Natural Gas Company, dba NW Natural ("NW Natural" or the "Company"), files herewith the following revision to its Tariff P.U.C. Or. 25 stated to become effective with service on and after **December 21, 2015**:

> Fourth Revision of Sheet P-5, Schedule P. "Purchased Gas Cost Adjustments (continued)."

The purpose of this filing is to make corrections to the seasonalized fixed charges shown on Sheet P-5. It recently came to our attention that the numbers reflected in the table are incorrect. A worksheet in support of the tariff revisions is attached. The Company has discussed these corrections with Commission Staff.

There are no revisions to Sheet P-4, which is requested to become on effective on December 21, 2015 as originally filed.

Copies of this letter and the filing made herewith are available in the Company's main office in Portland, Oregon and on its website at www.nwnatural.com.

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Sincerely,

/s/ Onita R. King

Onita R. King Rates & Regulation attachment

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SCHEDULE P PURCHASED GAS COST ADJUSTMENTS

(continued)

CALCULATION OF MONTHLY GAS COSTS FOR DEFERRAL PURPOSES (continued):

- A debit or credit entry shall be made equal to 100% of the difference between the monthly Actual Non-Commodity Cost and the Monthly Embedded Non-Commodity Cost, net of revenue sensitive effects
- 2. A debit or credit entry shall be made equal to 100% of any monthly difference between actual monthly fixed charge recoveries and Monthly Seasonalized Fixed Charges. The Monthly Seasonalized Fixed Charges for the period November 1, 2015 through October 31, 2016 are:

November	2015	\$8,471,835
December	2015	\$12,067,176
January	2016	\$11,362,722
February	2016	\$9,513,684
March	2016	\$8,084,910
April	2016	\$5,998,813
May	2016	\$3,884,088
June	2016	\$2,357,145
July	2016	\$2,048,540
August	2016	\$2,033,750
September	2016	\$2,180,285
October	2016	\$4,934,552
ANNUAL TOTAL	•	\$72,937,500

- 3. A debit or credit entry shall be made equal to 80% of the difference between the Actual Commodity Cost and the Embedded Commodity Cost. A debit or credit entry will also be made equal to 100% of the difference between storage withdrawals priced at the actual book inventory rate as of October 31 prior to the PGA year and storage withdrawals priced at the inventory rate used in the PGA filing. For any given tracker year, if the total activity subject to debit or credit entries that is related to the Gas Reserves transaction exceeds \$10 million, amounts beyond \$10 million will be recorded at 100%.
- 4. Monthly differentials shall be deemed to be positive if actual costs exceed embedded costs and to be negative if actual costs fall below embedded costs.
- 5. The cost differential entries shall be debited to the sub-accounts of Account 191 if positive, and credited to the sub-accounts of Account 191 if negative.
- 6. Interest Beginning November 1, 2007, the Company shall compute interest on existing deferred balances on a monthly basis using the interest rate(s) approved by the Commission.

 (continue to Sheet P-6)

Issued December 1, 2015 NWN OPUC Advice No. 15-16A Effective with service on and after December 21, 2015

NW Natural 2015-2016 PGA - OREGON: October Filing

Derivation of Oregon Seasonalized Fixed Charges

1 2 3			Normalized Residential Volumes	Normalized Commercial Volumes	Firm Industrial Volumes	Interruptible Volumes	Total	Firm Demand Increment Eff. 11/01/15	Interr. Demand Increment Eff. 11/01/15	Seasonalized Fixed Charges
4	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
5	<u>(u)</u>	(5)	(0)	(u)	(C)	(1)	(9)	(11)	('/	U/
6	November	2015	44,299,737	26,054,779	2,478,751	5,366,265	78,199,532	\$0.11525	\$0.01371	\$8,471,835
7	December	2015	64,804,593	36,307,524	2,931,461	5,575,561	109,619,139	\$0.11525	\$0.01371	\$12,067,176
8	January	2016	60,606,861	34,275,583	3,035,403	5,686,429	103,604,276	\$0.11525	\$0.01371	\$11,362,722
9	February	2016	50,295,028	28,869,220	2,765,044	5,219,495	87,148,787	\$0.11525	\$0.01371	\$9,513,684
10	March	2016	41,979,347	24,985,230	2,554,610	5,325,725	74,844,912	\$0.11525	\$0.01371	\$8,084,910
11	April	2016	30,062,225	18,896,816	2,461,683	5,303,960	56,724,684	\$0.11525	\$0.01371	\$5,998,813
12	May	2016	17,918,894	12,980,024	2,262,994	4,541,932	37,703,844	\$0.11525	\$0.01371	\$3,884,088
13	June	2016	9,326,736	8,492,706	2,105,764	4,436,257	24,361,463	\$0.11525	\$0.01371	\$2,357,145
14	July	2016	7,289,851	7,755,038	2,251,606	4,023,927	21,320,422	\$0.11525	\$0.01371	\$2,048,540
15	August	2016	7,298,639	7,754,336	2,133,440	3,870,499	21,056,914	\$0.11525	\$0.01371	\$2,033,750
16	September	2016	8,164,120	7,878,368	2,402,350	3,980,255	22,425,093	\$0.11525	\$0.01371	\$2,180,285
17	October	2016	23,939,828	15,927,942	2,396,853	4,644,156	46,908,779	\$0.11525	\$0.01371	\$4,934,552
18										
19										
20										
21		•	365,985,857	230,177,565	29,779,961	57,974,461	683,917,844			\$72,937,500