



Portland General Electric
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November 17, 2021

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 21-27, Schedule 123 Decoupling Adjustment

Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025(2), and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 21-27 on October 26, 2021 with a requested effective date of January 1, 2022, which remains as filed.

PGE is submitting this Supplemental Filing to update the final prices of the Sales Normalization Adjustment (SNA) portion of the Schedule 123 Decoupling Adjustment for Schedules 32 and 83. PGE made its final Automatic Update Tariff filing on November 15, 2021, which contained PGE's final estimated revenues for 2022. Since the final estimated revenues for Schedules 32 and 83 changed slightly from when PGE made its initial Schedule 123 Decoupling filing on October 26, 2021, PGE has recalculated the 2% limiter collection for Schedules 32 and 83.

Enclosed are the following replacement sheets.

Seventeenth Revision of Sheet No. 123-3
Seventeenth Revision of Sheet No. 123-4
Seventeenth Revision of Sheet No. 123-5

The actual decoupling results for 2020 remain unchanged from PGE's initial filing made on October 26, 2021. For Schedule 32 decoupling was approximately \$10 million and for Schedule 83 decoupling was approximately \$7.6 million. However, PGE's 2022 approximate revenue changed from \$206 million to \$208 million for Schedule 32 and \$299 million to \$302 million for Schedule 83.

The changes discussed above did not affect PGE's responses in its initial Advice Filing on October 26, 2021, which require PGE to satisfy the requirements of OAR 860-022-0025(2) and 860-022-0030.

Updated work papers detailing the calculation of the proposed prices, and balances for the SNA and LRRRA accounts are enclosed including detailed bill comparisons.

Please direct any questions regarding this filing to Chris Pleasant at (503) 464-2555.

Please direct all formal correspondence and requests to the following email address
pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosure(s)

PGE Supplemental Filing of Advice No. 21-27
Work Papers
Provided in electronic format and password protected

SCHEDULE 123 (Continued)

NONRESIDENTIAL LOST REVENUE RECOVERY ADJUSTMENT (LRRRA) (Continued)

For the purposes of this Schedule, the Lost Revenue Recovery Adjustment is the product of: (1) the reduction in kWh sales resulting from ETO-reported EEMs plus the energy savings associated with the conversion to LED streetlighting in Schedule 95, and (2) the weighted average of applicable retail base rates (the Lost Revenue Rate). Applicable base rates for Nonresidential Customers are defined as the schedule-weighted average of transmission, distribution, and fixed generation charges; including those contained in Schedule 122 and other applicable schedules. System usage or distribution charges will be adjusted to include only the recovery of Trojan Decommissioning expenses and the Customer Impact Offset. Franchise fee recovery is not included in the Lost Revenue Rate. The applicable Lost Revenue Rate is 6.278 cents per kWh.

SNA and LRRRA BALANCING ACCOUNTS

The Company will maintain a separate balancing account for the SNA applicable rate schedules and for the Nonresidential LRRRA applicable rate schedules. Each balancing account will record over- and under-collections resulting from differences as determined, respectively, by the SNA and LRRRA mechanisms. The accounts will accrue interest at the Commission-authorized Modified Blended Treasury Rate established for deferred accounts.

DECOUPLING ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	(0.227) ¢ per kWh	(R)
15	0.010 ¢ per kWh	
32	0.262 ¢ per kWh	(I)
38	0.010 ¢ per kWh	
47	0.010 ¢ per kWh	
49	0.010 ¢ per kWh	
75		
Secondary	0.010 ¢ per kWh	
Primary	0.010 ¢ per kWh	
Subtransmission	0.010 ¢ per kWh	
83	0.211 ¢ per kWh	(I)

SCHEDULE 123 (Continued)

DECOUPLING ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
85	
Secondary	0.010 ¢ per kWh
Primary	0.010 ¢ per kWh
89	
Secondary	0.010 ¢ per kWh
Primary	0.010 ¢ per kWh
Subtransmission	0.010 ¢ per kWh
90	0.010 ¢ per kWh
91	0.010 ¢ per kWh
92	0.010 ¢ per kWh
95	0.010 ¢ per kWh
485	
Secondary	0.002 ¢ per kWh
Primary	0.002 ¢ per kWh
489	
Secondary	0.002 ¢ per kWh
Primary	0.002 ¢ per kWh
Subtransmission	0.002 ¢ per kWh
490	0.002 ¢ per kWh
491	0.002 ¢ per kWh
492	0.002 ¢ per kWh
495	0.002 ¢ per kWh
515	0.010 ¢ per kWh
532	0.262 ¢ per kWh
538	0.010 ¢ per kWh
549	0.010 ¢ per kWh

(I)

SCHEDULE 123 (Continued)

DECOUPLING ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
575	
Secondary	0.010 ¢ per kWh
Primary	0.010 ¢ per kWh
Subtransmission	0.010 ¢ per kWh
583	0.211 ¢ per kWh
585	
Secondary	0.010 ¢ per kWh
Primary	0.010 ¢ per kWh
589	
Secondary	0.010 ¢ per kWh
Primary	0.010 ¢ per kWh
Subtransmission	0.010 ¢ per kWh
590	0.010 ¢ per kWh
591	0.010 ¢ per kWh
592	0.010 ¢ per kWh
595	0.010 ¢ per kWh
689	
Secondary	0.002 ¢ per kWh
Primary	0.002 ¢ per kWh
Subtransmission	0.002 ¢ per kWh

(I)

TIME AND MANNER OF FILING

Commencing in 2014, the Company will submit to the Commission the following information by November 1 of each year:

1. The proposed price changes to this Schedule to be effective on January 1st of the subsequent year based on a) the amounts in the SNA Balancing Accounts and b) the amount in the LRRR Balancing Account.
2. Revisions to this Schedule which reflect the new proposed prices and supporting work papers detailing the calculation of the new proposed prices and the SNA weather-normalizing adjustments.