



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

May 25, 2021

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 21-14, Schedule 38 Large Nonresidential Optional Time-Of-Day Standard Service and Schedule 538 Large Nonresidential Optional Time-of-Day Direct Access Service

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheet associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 21-14 on May 24, 2021 with a requested effective date of July 1, 2021 which remains as previously filed. PGE is submitting this Supplemental Filing to include Schedule 538, Large Nonresidential Optional Time-of-Day Direct Access Service that was inadvertently not included in the initial filing.

Enclosed is the following additional sheet:

Fifteenth Revision of Sheet No. 538-1

The previous sheet remains as filed.

To satisfy the requirements of OAR 860-022-0025(2), PGE responds as follows:

This change does not increase, decrease, otherwise change existing rates, or impact revenues.

Please direct any questions regarding this filing to me at (503) 464-8954 or Mary Widman at (503) 464-8223. Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing and Tariffs

Enclosure

**SCHEDULE 538
LARGE NONRESIDENTIAL OPTIONAL TIME-OF-DAY
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

This optional schedule is applicable to Large Nonresidential Customers who have chosen to receive service from an Electricity Service Supplier (ESS), and: 1) served at Secondary Demand Voltage whose Demand has not exceeded 200 kW more than six times in the preceding 13 months and has not exceeded 4,000 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 4,000 kW; or 2) who were receiving service on Schedule 38 as of December 31, 2015.

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MONTHLY RATE

The sum of the following charges per Service Point (SP)*:

<u>Basic Charge</u>	\$30.00
<u>Distribution Charge</u>	6.903 ¢ per kWh

* See Schedule 100 for applicable adjustments.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In Addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge if necessary, to justify the Company's investment in service facilities.

REACTIVE DEMAND

In addition to the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.