



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

August 5, 2021

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

**RE: Sixth Supplemental Filing of Advice No. 21-11, Schedule 55 Large
Nonresidential Green Energy Affinity Rider (GEAR)**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 21-11 on April 29, 2021, with a requested effective date of June 2, 2021.

PGE has submitted Supplemental Filings on May 21, 2021, June 8, 2021, June 17, 2021, and July 14, 2021 requesting extensions of the effective date to allow Staff more time for review and additional time for PGE outreach to Stakeholders. On July 29, 2021, PGE submitted the Fifth Supplemental Filing adding changes to Schedule 55 after receiving feedback from Stakeholders with the requested effective date of August 11, 2021 which remains as filed. PGE now submits this Sixth Supplemental Filing to correct a PGE website link contained in the tariff sheet that provides information to interested customers. On August 4, 2021, OPUC Staff, in its review, raised this website link issue to PGE.

Enclosed is the following replacement sheet.

First Revision of Sheet No 55-2

All other sheets remain as filed in the Fifth Supplemental Filing.

To satisfy the requirements of OARs 860-022-0025(2), PGE provides the following response:

Schedule 55 does not increase, decrease, or otherwise change existing retail rates.

The application requesting a waiver of legal statutory notice, pursuant to ORS 757.220 and OAR 860-022-0020 due to the requested effective date and the less than 30-day notice that was submitted on July 29, 2021 is still valid.

Please direct any questions regarding this filing to Chris Pleasant at (503) 464-2555. Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing and Tariffs

cc: UM 1953 Service List

SCHEDULE 55 (Continued)

DEFINITIONS (Continued)

“Minimum Requirements” means the minimum requirements for available commercial structures. The minimum requirements may be found at this link: <https://portlandgeneral.com/energy-choices/renewable-power/green-future-impact>. The minimum requirements may be updated from time to time to reflect PGE’s criteria from its latest Commission accepted renewable request for proposals.

“PGE Supply Option (PSO)” means the renewable resource(s) for Subscribing Customer(s) is identified and procured by PGE to meet aggregate Subscribing Customers loads in the program. The PSO resource could be contracted as a PPA, a Company Owned Resource, or other means consistent with the Minimum Requirements.

“Power Purchase Agreement (PPA)” means a long-term electricity supply agreement between a power producer and PGE. The PPA is one means of procuring renewable energy for Subscribing Customers in this voluntary supplemental service program.

“Subscribing Customer” means a PGE Nonresidential Customer served by retail base service, who elects to receive voluntary supplemental service through this program.

AVAILABLE

In all territory served by the Company.

APPLICABLE

This schedule is available – subject to capacity approved by the Oregon Public Utility Commission (OPUC) from time to time – to all Nonresidential Customers each of whose aggregate demand across all retail schedules exceeds 30kW. In the event that a Subscribing Customer has multiple accounts – some of which may fall under 30kW of demand – the Subscribing Customer will be allowed to aggregate all Nonresidential accounts.

GENERAL PROVISIONS

1. Customers enrolling in this schedule commit to a subscription share of a new renewable facility, matched to the preference of the Subscribing Customer (up to the Customer’s yearly consumption).

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