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October 8, 2020

**VIA ELECTRONIC FILING**

Public Utility Commission of Oregon  
Filing Center  
201 High Street SE, Suite 100  
P.O. Box 1088  
Salem, Oregon 97301

RE: Tariff Advice No. 20-10  
SUPPLEMENTAL Modifications to Recovery of Costs related to the Boardman  
Power Plant

Attention Filing Center:


On August 26, 2020, Idaho Power Company (“Idaho Power” or “Company”) filed Advice No. 20-10 – Modifications to Recovery of Costs related to the Boardman Power Plant. Subsequent to that filing at the public meeting held on October 6, 2020, the Public Utility Commission of Oregon (“Commission”) authorized revisions to Schedule 15, Dusk To Dawn Customer Lighting (“Schedule 15”) and Schedule 41, Street Lighting Service (“Schedule 41”) in Advice No. 20-08. The revisions added language to Schedule 15 and Schedule 41 to allow for Light-Emitting Diode Technology options. As a result, the tariff sheets included in the Company’s original filing in Advice No. 20-10 are no longer in effect.

Therefore, the Company herewith submits the following tariff sheets reflecting the changes authorized by the Commission on October 6, 2020 and reflecting rates as requested in Tariff Advice No. 20-10:

Nineteenth Revised Sheet No. 15-2	Cancelling	Eighteenth Revised Sheet No. 15-2
Twenty-First Revised Sheet No. 41-2	Cancelling	Twentieth Revised Sheet No. 41-2
Nineteenth Revised Sheet No. 41-4	Cancelling	Eighteenth Revised Sheet No. 41-4
First Revised Sheet No. 41-5	Cancelling	Original Sheet No. 41-5

Also attached is an LSN as this filing is less than 30 days of the requested effective date of November 1, 2020. If you have any questions regarding this filing, please call Courtney Waites, Senior Regulatory Analyst at (208) 388-5612.

Sincerely,

  
Lead Counsel

LDN/slb  
Attachments

**SCHEDULE 15  
 DUSK TO DAWN CUSTOMER LIGHTING  
 (Continued)**

**MONTHLY CHARGE**

Effective October 7, 2020, High Pressure Sodium Vapor lighting systems are not available for new installation.

The Monthly Charge is the per Unit Charge and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

1. Monthly Per Unit Charge on existing facilities:

**AREA LIGHTING**

<u>High Pressure Sodium Vapor</u>		<u>LED Equivalent</u>		<u>Monthly Base Rate</u>
<u>Watts</u>	<u>Average Lumens</u>	<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	
100	8,550	40	3,600	\$ 10.82
200	19,800	85	7,200	\$ 12.86
400	45,000	200	18,000	\$ 17.41

(R)

**FLOOD LIGHTING**

<u>High Pressure Sodium Vapor</u>		<u>LED Equivalent</u>		<u>Monthly Base Rate</u>
<u>Watts</u>	<u>Average Lumens</u>	<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	
200	19,800	85	8,100	\$ 15.45
400	45,000	150	18,000	\$ 18.21

<u>Metal Halide</u>		<u>LED Equivalent</u>		<u>Monthly Base Rate</u>
<u>Watts</u>	<u>Average Lumens</u>	<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	
400	28,800	150	18,000	\$ 13.44
1,000	88,000	300	32,000	\$ 21.26

(R)

2. For New Facilities Installed Before August 8, 2005. The Monthly Charge for New Facilities installed, prior to August 8, 2005 such as overhead secondary conductor, poles, anchors, etc., shall be 1.51 percent of the estimated installed cost thereof.
3. For New Facilities Installed On or After August 8, 2005. The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

**PAYMENT**

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41  
STREET LIGHTING SERVICE  
 (Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Accelerated Replacement of Existing Fixtures

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The designed cost estimate which includes labor, time, and mileage costs for the removal of the existing street lighting fixtures.
2. \$132.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

LED Shield

In the event a Customer requests the Company install a shield on an LED fixture, the Customer will be responsible for the material cost of the equipment, as well as the design cost estimate which includes labor, time, and mileage costs for the alteration of the existing LED fixture.

Monthly Charges

The Monthly Charges are as follows, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Lamp Charges, per lamp (41A)

<u>High Pressure Sodium Vapor</u>		<u>LED Equivalent</u>		<u>Monthly</u>	
<u>Watts</u>	<u>Average Lumens</u>	<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	<u>Base Rate</u>	
70	5,540	40	3,600	\$8.89	(R)
100	8,550	40	3,600	\$9.25	
200	19,800	85	7,200	\$12.20	
250	24,750	140	10,800	\$13.26	
400	45,000	200	18,000	\$15.05	(R)

Pole Charges

For Company-owned poles required to be used for street lighting only:

Wood pole	\$ 1.90 per pole
Steel pole	\$ 7.39 per pole

SCHEDULE 41  
STREET LIGHTING SERVICE  
 (Continued)

"B" - Customer-Owned, Idaho Power-Maintained System (Continued)

Monthly Charges

The Monthly Charges are as follows, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Non-Metered Service, per lamp (41B)

<u>Standard High Pressure Sodium Vapor Energy and Maintenance Charges</u>	<u>Average Lumens</u>	<u>Monthly Base Rate</u>
70 Watt	5,540	\$ 2.77
100 Watt	8,550	\$ 3.25
200 Watt	19,800	\$ 4.48
250 Watt	24,750	\$ 5.41
400 Watt	45,000	\$ 7.44

(R)

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

SCHEDULE 41  
STREET LIGHTING SERVICE  
 (Continued)

"C" - Customer-Owned, Customer-Maintained System (Continued)

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh	4.989¢	(R)
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Metered Service (41CM)

Service Charge, per meter	\$2.88	
Energy Charge, per kWh	4.989¢	(R)

# LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at [puc.filingcenter@state.or.us](mailto:puc.filingcenter@state.or.us).

## BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF  Idaho Power Company _____ (UTILITY COMPANY)	) ) ) )	UTILITY L.S.N. APPLICATION  NO. _____ (LEAVE BLANK)
TO WAIVE STATUTORY NOTICE.		

**NOTE:** ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)  
 Modifications to Recovery of Costs related to the Boardman Power Plant for revisions to Schedule 92, Boardman Operating Life Adjustment and Schedules 1, 5, 7, 9, 15, 19, 24, 40, 41 and 42.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)  
 Eighteenth Revised Sheet No. 15-2  
 Twentieth Revised Sheet No. 41-2  
 Eighteenth Revised Sheet No. 41-4  
 Original Sheet No. 41-5

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)  
 Nineteenth Revised Sheet No. 15-2  
 Twenty-First Revised Sheet No. 41-2  
 Nineteenth Revised Sheet No. 41-4  
 First Revised Sheet No. 41-5

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:  
 Idaho Power is submitting this LSN for Advice No. 20-10 with an effective date of November 1, 2020, as a result of the Commission's approval of Advice No. 20-08 on October 6, 2020. The filing is being provided less than 30 days between the date of this filing and the requested effective date.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S):    November 1, 2020

. AUTHORIZED SIGNATURE	TITLE Lisa D. Nordstrom, Lead Counsel	DATE October 8, 2020
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	