

# LESS THAN STATUTORY NOTICE APPLICATION

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## BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF  Portland General Electric Company (UTILITY COMPANY)  TO WAIVE STATUTORY NOTICE.	) ) ) ) )	UTILITY L.S.N. APPLICATION  NO. _____ (LEAVE BLANK)
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**NOTE:** ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)  
 PGE initially filed Advice No. 19-26 on November 13, 2019 with a requested effective date of January 1, 2020, which remains as originally filed. PGE is submitting this Supplemental Filing due to a minor error in the balancing account spread sheet.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Seventh Revision of Sheet No. 110-2  
 Seventh Revision of Sheet No. 110-3  
 Fifth Revision of Sheet No. 110-4


3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

Eighth Revision of Sheet No. 110-2  
 Eighth Revision of Sheet No. 110-3  
 Sixth Revision of Sheet No. 110-4

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

A Waiver of Statutory Notice is requested due to the requested effective date of January 1, 2020

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S):     January 1, 2020

AUTHORIZED SIGNATURE 	TITLE Manager, Pricing & Tariffs	DATE December 9, 2019
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	



**Portland General Electric**  
121 SW Salmon Street · Portland, Ore. 97204

December 9, 2019

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Supplemental Filing of Advice No. 19-26, Schedule 110 Energy Efficiency  
Customer Service**

Portland General Electric Company (PGE) submits this Supplemental Filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 19-26 on November 13, 2019 with a requested effective date of January 1, 2020, which remains as originally filed. PGE is submitting this Supplemental Filing due to a minor error in the balancing account spread sheet.

Enclosed are the following replacement sheets:

Eighth Revision of Sheet No. 110-2  
Eighth Revision of Sheet No. 110-3  
Sixth Revision of Sheet No. 110-4

To satisfy the requirements of OARs 860-022-0025(2), and 860-022-0030 PGE provides the following responses:

The repricing of Schedule 110 results in an approximate \$275,000 or 0.02% overall average rate increase for the 900,000 (2020 forecasted) Customers. A typical Schedule 7 Residential Customer consuming 800 kWh monthly will see a bill increase of \$0.02 or 0.02%.

Due to the requested effective date and the less than 30-day notice, PGE is also submitting an application requesting a waiver of legal statutory notice, pursuant to ORS 757.220 and OAR 860-022-0020.

A work paper for the price change effective January 1, 2020 is included.

Please direct any questions regarding this filing to Andrew Speer at (503) 464-7486.

Please direct all formal correspondence and requests to the following email address  
[pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,



Robert Macfarlane  
Manager, Pricing & Tariffs

Enclosure(s)

**SCHEDULE 110 (Continued)**

**ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT**

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	(I)
7	0.008 ¢ per kWh	
15	0.016 ¢ per kWh	
32	0.008 ¢ per kWh	
38	0.009 ¢ per kWh	
47	0.013 ¢ per kWh	
49	0.010 ¢ per kWh	
75		
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	
Subtransmission	0.005 ¢ per kWh	
83	0.006 ¢ per kWh	
85		
Secondary	0.006 ¢ per kWh	
Primary	0.006 ¢ per kWh	
89		
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	
Subtransmission	0.005 ¢ per kWh	
90	0.005 ¢ per kWh	
91	0.015 ¢ per kWh	
92	0.006 ¢ per kWh	

**SCHEDULE 110 (Continued)**

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>	
95		0.015 ¢ per kWh	(I)
485			
	Secondary	0.005 ¢ per kWh	
	Primary	0.005 ¢ per kWh	
489			
	Secondary	0.005 ¢ per kWh	
	Primary	0.005 ¢ per kWh	
	Subtransmission	0.005 ¢ per kWh	
490		0.005 ¢ per kWh	
491		0.015 ¢ per kWh	
492		0.006 ¢ per kWh	
495		0.015 ¢ per kWh	
515		0.016 ¢ per kWh	
532		0.008 ¢ per kWh	
538		0.009 ¢ per kWh	
549		0.010 ¢ per kWh	
575			
	Secondary	0.005 ¢ per kWh	
	Primary	0.005 ¢ per kWh	
	Subtransmission	0.005 ¢ per kWh	
583		0.006 ¢ per kWh	(I)

**SCHEDULE 110 (Concluded)**

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>	
585			
	Secondary	0.006 ¢ per kWh	(I)
	Primary	0.006 ¢ per kWh	
589			
	Secondary	0.005 ¢ per kWh	
	Primary	0.005 ¢ per kWh	
	Subtransmission	0.005 ¢ per kWh	
590		0.005 ¢ per kWh	
591		0.015 ¢ per kWh	
592		0.006 ¢ per kWh	
595		0.015 ¢ per kWh	
			(I)