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June 11, 2019

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Filing Center
201 High Street SE, Suite 100
P.O. Box 1088
Salem, Oregon 97301

RE: Second Supplement to Tariff Advice No. 19-07
References to New Schedule 5 – Residential Service, Time-of-Day Pilot Plan (Optional)
Rules D, G, H, and I, and Schedules 56, 66, 74, 91, 92, 93, and 98

Attention Filing Center:

On May 23, 2019, Idaho Power Company (“Company”) filed Advice No. 19-07 requesting to add references of the newly approved Schedule 5, Residential Service, Time-of-Day Pilot Plan, to other affected rules and schedules in Idaho Power’s tariff that reference Residential Service. On May 29, 2019, the Company filed a supplement to Advice No. 19-07 adding Schedule 92 and submitting a corrected version of Schedule 56.

Pursuant to a conversation with Public Utility Commission of Oregon Staff Member Scott Gibson, the Company is filing this second supplement to Advice No. 19-07 to provide replacement pages for all tariff rules and schedules affected by the implementation of a new residential service offering with an updated effective date of June 19, 2019.

First Revised Sheet No. D-1	Cancelling	Original Sheet No. D-1
Fourth Revised Sheet No. G-1	Cancelling	Third Revised Sheet No. G-1
Third Revised Sheet No. H-1	Cancelling	Second Revised Sheet No. H-1
Eleventh Revised Sheet No. H-7	Cancelling	Tenth Revised Sheet No. H-7
Eleventh Revised Sheet No. H-8	Cancelling	Tenth Revised Sheet No. H-8
First Revised Sheet No. I-1	Cancelling	Original Sheet No. I-1
Second Revised Sheet No. 56-1	Cancelling	First Revised Sheet No. 56-1
Seventh Revised Sheet No. 56-3	Cancelling	Sixth Revised Sheet No. 56-3
First Revised Sheet No. 66-2	Cancelling	Original Sheet No. 66-2
Fifth Revised Sheet No. 66-3	Cancelling	Fourth Revised Sheet No. 66-3
Third Revised Sheet No. 74-1	Cancelling	Second Revised Sheet No. 74-1
Third Revised Sheet No. 91-1	Cancelling	Second Revised Sheet No. 91-1
Ninth Revised Sheet No. 92-1	Cancelling	Eighth Revised Sheet No. 92-1
Second Revised Sheet No. 93-1	Cancelling	First Revised Sheet No. 93-1
Sixth Revised Sheet No. 98-1	Cancelling	Fifth Revised Sheet No. 98-1

Public Utility Commission of Oregon
Filing Center
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Because this second supplement in this advice filing is not being made within 30 days of the requested effective date of June 19, 2019, an L.S.N. is also enclosed. If you have any questions regarding this filing, please contact me or Senior Regulatory Analyst Courtney Waites at (208) 388-5612 or cwaites@idahopower.com.

Sincerely,

A handwritten signature in black ink that reads "Connie Aschenbrenner". The signature is written in a cursive style with a large initial "C".

Connie Aschenbrenner
Rate Design Manager

CA/kkt
Enclosures

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF) UTILITY L.S.N. APPLICATION
IDAHO POWER COMPANY) NO. _____
(UTILITY COMPANY)) (LEAVE BLANK)
TO WAIVE STATUTORY NOTICE.)

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

Add Schedule 5 in other affected rules and schedules in Idaho Power's tariff that reference Residential Service.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Original Sheet No. D-1
Third Revised Sheet No. G-1
Second Revised Sheet No. H-1
Tenth Revised Sheet No. H-7
Tenth Revised Sheet No. H-8
Original Sheet No. I-1
First Revised Sheet No. 56-1
Sixth Revised Sheet No. 56-3
Original Sheet No. 66-2
Fourth Revised Sheet No. 66-3
Second Revised Sheet No. 74-1
Second Revised Sheet No. 91-1
Eighth Revised Sheet No. 92-1
First Revised Sheet No. 93-1
Fifth Revised Sheet No. 98-1

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

First Revised Sheet No. D-1
Fourth Revised Sheet No. G-1
Third Revised Sheet No. H-1
Eleventh Revised Sheet No. H-7
Eleventh Revised Sheet No. H-8
First Revised Sheet No. I-1
Second Revised Sheet No. 56-1
Seventh Revised Sheet No. 56-3
First Revised Sheet No. 66-2
Fifth Revised Sheet No. 66-3
Third Revised Sheet No. 74-1
Third Revised Sheet No. 91-1
Ninth Revised Sheet No. 92-1
Second Revised Sheet No. 93-1
Sixth Revised Sheet No. 98-1

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

Idaho Power Company is submitting this L.S.N. for the second supplement in Advice No. 19-07 because the replacement tariff sheets included in this second supplement are being provided less than 30 days between the date of the filing and the requested effective date.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): June 19, 2019

AUTHORIZED SIGNATURE <i>Connie Aschenbrenner</i>	TITLE Connie Aschenbrenner Rate Design Manager	DATE June 11, 2019
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE		DATE

RULE D
METERING

1. Meter Installations. The Company will install and maintain the metering equipment required by the Company to measure power and energy supplied to the Customer. Meter installations will be done at the Company's expense except as specified below or otherwise specified in a schedule. Customer provisions for meter installations will be made in conformance with Company specifications, the National Electrical Code, and/or applicable state or municipal requirements.
- a. Instrument Transformer Metering. When instrument transformer metering is requested by the Customer but not required by the Company at the time of the initial meter installation, the Customer will be required to pay the cost of such metering equipment and its installation in accordance with the charges specified in Schedule 66. When a Customer requests instrument transformer metering not required by the Company at a time other than at the time of the initial meter installation, the actual costs will apply.
- b. Off-Site Meter Reading Service. Customers taking single-phase service under Schedules 1, 5 or Schedule 7 may request the Company install metering equipment which provides for off-site meter reading. The installation fee and monthly charges for off-site meter reading capability, when the service is requested by the Customer but not deemed to be cost-effective by the Company, are specified in Schedule 66. The Company shall have the sole right to determine whether an installation is cost-effective. Customers who request the Company-installed off-site meter reading equipment be removed within 90 days of initial installation will be assessed a removal fee in accordance with the provisions of Schedule 66. Due to the specialized nature of the metering equipment, a delay may occur between the time a Customer requests the Off-Site Meter Reading Service and the time the equipment is available for installation. Customers utilizing the Off-Site Meter Reading Service may be required to periodically permit Company personnel access to the meter in order for maintenance to be performed. (N)
- c. Load Profile Metering. The Company will install, at the Customer's request, the metering equipment necessary to provide load profile information. The installation fee and monthly charges for load profile capability, when the service is requested by the Customer but not provided by the Company as part of the standard meter installation, are specified in Schedule 66. The options available under the Load Profile Metering Service include Meter Pulse Output Service and Load Profile Recording Service. Customers requesting the Load Profile Recording Service are responsible for providing, at their own expense, a hard-wired phone line to each metering point. Customers who request the Load Profile Metering Service be discontinued within 36 months of initial installation will be assessed a removal fee in accordance with the provisions of Schedule 66.
- d. Surge Protection Device Services. At the Customer's request, the following services are available for watt-hour metered Customers only.
- i. Installation or Removal. The Company will install or remove, at the Customer's request, a surge protection device supplied by the Customer on the meter base and other utility peripherals to accommodate whole-house surge protection. A Surge Protection Device Installation or Removal Charge will be assessed as specified in Schedule 66.

The Company will not install any surge protection device without proof that the vendor of the surge protection device has executed and delivered to the Company an agreement (in a form acceptable to the Company) which provides for the full defense and indemnification of the Company by the vendor against any claims, suits, or losses associated with such device.

**RULE G
BILLINGS**

1. Fractional Periods. When the Customer's Billing Period is less than 27 days or greater than 36 days, the Energy Charge for service under Schedules 1, 5, 7, 9, 19, or 24 the Energy Charge will be calculated using actual meter readings. The Energy Charge for services provided under Schedule 40 will be determined using the daily kWh calculated on the basis of load size and number of units served multiplied by the actual number of days since the account was opened or since the previous billing, where appropriate. The proration of the applicable Demand Charge, Basic Charge, Facilities Charge, and Service Charge specified in the appropriate schedule will be calculated by dividing the charge by 30 and multiplying the result by the actual number of days since the account was opened or since the previous meter reading, where appropriate. However, the prorated Service Charge for Schedules 1, 5, 7, 9, 19, or 24 or the Minimum Charge for Schedule 40, will be no less than the amount specified in Schedule 66. For Schedule 15, the proration of the applicable Monthly Charge will be calculated by dividing the charge by 30 and multiplying the result by the actual number of days since the account was opened or the previous billing, where appropriate; however, in no event will the charge be less than the Fractional Period Minimum Billings amount specified in Schedule 66. (N)

2. Corrected Billings. Whenever it is determined that a Customer was incorrectly billed, the Customer may be rebilled the correct amount as described in OAR 860-021-0135. The Company may not bill for services provided more than three years for over-billed amounts and no more than two years for under-billed amounts before the date the Company discovered the billing error. The corrected billings will not exceed a 12-month period from the date the last incorrect bill was issued. (N)

For under-billed amounts, the Company shall provide written notice to the Customer detailing the circumstances, time period, and the adjustment amount of the underbilling. If an underbilling occurs, the Company will offer and enter into reasonable payment arrangements with the Customer. The Customer shall be notified in writing of the opportunity for time payments and of the Commission's dispute resolution process. For any overbillings, the Customer will have the choice of a refund or a credit on future bills.

3. Due Dates. The Company's practices relating to Due Dates are governed by the Oregon Administrative Rules (OAR) of the Oregon Public Utility Commission, in effect at the time the event occurred which required application of the OAR. If the Company's Rules and Regulations on file with the Oregon Public Utility Commission contain provisions which conflict with the OAR, the provisions of the OAR supersede those included in the Company's Rules and Regulations.

4. Returned Checks. Checks or payments remitted by Customers in payment of bills are accepted conditionally. A Returned Check Charge, as specified in Schedule 66, will be assessed the Customer for handling each check or payment upon which payment has been refused by the bank.

5. Late Payments. Beginning August 31, 2013, a Late Payment Charge, as provided in Schedule 66, will be levied against any unpaid account that is not paid in full each month, except for accounts of agencies of the State of Oregon as described below. All payments received by the subsequent month's billing date will apply to the Customer's account prior to calculating the Late Payment Charge. Payments will satisfy the oldest portion of the billing first and the current portion of the billing last. A Late Payment Charge will not be applied to a Residential account with a Time Payment Agreement or a Budget Pay Plan that is current.

Late Payment Charges to agencies of the State of Oregon will follow provisions of Oregon Code §293.462. Any state agency that claims that it falls within the provisions of Oregon Code §293.462 must notify Idaho Power Company in writing of such claim.

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS

This rule applies to requests for electric service under Schedules 1, 5, 7, 9, 19, and 24, that require the installation, alteration, relocation, removal, or attachment of Company-owned distribution facilities. New construction beyond the Point of Delivery for Schedule 9 or Schedule 19 is subject to the provisions for facilities charges under those schedules. This rule does not apply to transmission or substation facilities, or to requests for electric service that are of a speculative nature. (N)

1. Definitions

Additional Applicant is a person or entity whose Application requires the Company to provide new or relocated service from an existing section of distribution facilities with a Vested Interest.

Alteration is any change or proposed change to existing distribution facilities. An alteration may include Relocation, Upgrade, Conversion, and/or removal.

Applicant is a person or entity whose Application requires the Company to provide new or relocated service from distribution facilities that are free and clear of any Vested Interest.

Application is a request by an Applicant or Additional Applicant for new electric service from the Company. The Company, at its discretion, may require the Applicant or Additional Applicant to sign a written application.

Company Betterment is that portion of the Work Order Cost of a Line Installation and/or Alteration that provides a benefit to the Company not required by the Applicant or Additional Applicant. Increases in conductor size and work necessitated by the increase in conductor size are considered a Company Betterment if the Connected Load added by the Applicant or Additional Applicant is less than 100 kilowatts. If, however, in the Company's discretion, it is determined that the additional Connected Load added by the Applicant or Additional Applicant, even though less than 100 kilowatts, is (1) located in a remote location, or (2) a part of a development or project which will add a load greater than 100 kilowatts, the Company will not consider the work necessitated by the load increase to be a Company Betterment.

Connected Load is the total nameplate kW rating of the electric loads connected for commercial, industrial, or irrigation service. Connected Load for residences is considered to be 25 kW for residences with electric space heat and 15 kW for all other residences.

Conversion is a request by a customer to replace overhead facilities with underground facilities.

Cost Quote is a written cost estimate provided by the Company that must be signed and paid by the Applicant or Additional Applicant prior to the start of construction. Cost Quotes are derived from Work Order Cost estimates.

Easement is the Company's legal right to use the real property of another for the purpose of installing or locating electric facilities.

Fire Protection Facilities are water pumps and other fire protection equipment, served separately from the Applicant's other electric load, which operate only for short periods of time in emergency situations and/or from time to time for testing purposes.

Line Installation is any installation of new distribution facilities owned by the Company. Line Installations are exclusive of Service Attachments and eligible for Vested Interest Refunds.

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS
(Continued)

6. Other Charges (Continued)

- c. Joint Trench Charge. Applicants, Additional Applicants, and subdividers will pay the Company for trench and backfill costs included in the Cost Quote. In the event the Company is able to defray any of the trench and backfill costs by sharing a trench with other utilities, the cost reduction will be included in the Cost Quote.
- d. Overhead Service Attachment Charge for Non-Residence. Applicants or Additional Applicants requesting service to a residential property (Schedules 1 and 5) for purposes other than serving a Residence will pay a service connection charge of \$236.00. This charge only applies to non-residences (shop, garage, etc) where there is an existing overhead transformer within 100' of the non-residence structure. (N)
- e. Rights-of-Way and Easement Charge. Applicants or Additional Applicants will be responsible for any costs associated with the acquisition of rights-of-way or easements.
- f. Temporary Line Installation Charge. Applicants or Additional Applicants will pay the installation and removal costs of providing Temporary Line Installations.
- g. Temporary Service Attachment Charge. Applicants or Additional Applicants will pay for Temporary Service Attachments as follows:
 - i. Underground - \$57.00

The Customer-provided pole must be set within two linear feet of the Company's existing transformer or junction box.
 - ii. Overhead - \$236.00

The Customer-provided pole shall be set in a location that does not require more than 100 feet of #2 aluminum service conductor that can be readily attached to the permanent location by merely relocating it.

The electrical facilities provided by the Customer on the pole shall be properly grounded, electrically safe, meet all clearance requirements, and be ready for connection to Company facilities.

The Customer shall obtain all permits required by the applicable state, county, or municipal governments and will provide copies or verification to the Company as required. The above conditions must be satisfied before the service will be attached.
- h. Temporary Service (Overhead or Underground), Overhead Permanent, and Customer Provided Trench Inspection Return Trip Charge. A Return Trip Charge of \$57.00 will be assessed each time Company personnel are dispatched to the job site at the customer's request, but are unable to connect the service due to action or inaction on the Customer's part. The charge will be billed after the conditions have been satisfied and the connection has been made.

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS
 (Continued)

6. Other Charges (Continued)

- i. Unusual Conditions Charge. Applicants, Additional Applicants, and subdividers will pay the Company the additional costs associated with any Unusual Conditions included in the Cost Quote. This payment, or portion thereof, will be refunded to the extent that the Unusual Conditions are not encountered.

In the event that the estimate of the Unusual Conditions included in the Cost Quote is equal to or greater than \$10,000, the Applicant, Additional Applicant or subdivider may either pay for the Unusual Conditions or may furnish an Irrevocable Letter of Credit drawn on a local bank or local branch office issued in the name of Idaho Power Company for the amount of the Unusual Conditions. Upon completion of that portion of the project which included an Unusual Conditions estimate, Idaho Power Company will bill the Applicant, Additional Applicant or subdivider for the amount of Unusual Conditions encountered up to the amount established in the Irrevocable Letter of Credit. The Applicant, Additional Applicant or subdivider will have 15 days from the issuance of the Unusual Conditions billing to make payment. If the Applicant, Additional Applicant or subdivider fails to pay the Unusual Conditions bill within 15 days, Idaho Power will request payment from the bank.

- j. Underground Service Return Trip Charge. When a residential Customer agrees to supply the trench, backfill, conduit, and compaction for an underground service, a Return Trip Charge of \$94.00 will be assessed each time the Company's installation crew is dispatched to the job site at the Customer's request, but is unable to complete the cable installation and energize the service due to action or inaction on the Customer's part.

7. Line Installation and Service Attachment Allowances

The Company will contribute an allowance toward the cost of the Terminal Facilities necessary for Line Installations and/or Service Attachments. Allowances are based on the cost of providing and installing Standard Terminal Facilities for single phase and three phase services.

- a. Allowances for Overhead and Underground Line Installations and Overhead Service Attachments

<u>Class of Service</u>	<u>Maximum Allowance per Service</u>	
Residential:		
Schedules 1, 5	\$2,301.00	
Non-residence	Cost of new meter only	(N)
Non-residential:		
Schedules 7, 9, 24		
Single Phase	\$2,301.00	
Three Phase	\$5,354.00	

RULE I
BUDGET PAY PLANS

1. Residential Budget Pay Plan - Schedules 1 and 5. A Budget Pay Plan is available to Residential Customers desiring to levelize payments for electric service. If a Customer has more than one electric service on the account, each electric service charge will be levelized individually. A Customer may sign up for the Budget Pay Plan at any time during the year. In order to be eligible for the Budget Pay Plan, the Customer's account must not be in arrears. (N)

The levelized payment will approximate the average of 12 monthly billings based on either the historical charges, or an estimate of future charges. The Budget Pay amount for each electric service on the account will be adjusted to the next higher dollar. Budget Pay amounts will be recalculated at the 12-month (or 365-day) anniversary of the date the Customer began paying the most current Budget Pay amount(s). The new monthly payment will be the recalculated Budget Pay amount(s). A Customer's Budget Pay amount(s) may decrease, increase, or remain the same.

Customers with a negative balance in their Budget Pay Plan account at the time of recalculation will have monthly Budget Pay charges equal to the recalculated Budget Pay amount plus one-twelfth of the negative balance. At the Customer's request, a negative balance may be paid in full. Customers with a positive balance in their Budget Pay Plan account at the time of recalculation, or upon termination of the agreement after all charges for services have been paid, will be refunded at the Customer's request. If no request for refund is made, the monthly Budget Pay charges will be equal to the recalculated Budget Pay amount reduced by one-twelfth of the positive balance. Upon the Customer's request, a positive balance for one Budget Pay electric service may be transferred to the balance of another Budget Pay electric service on the account.

Any estimates furnished by the Company with such Budget Pay Plan should not be construed as a guarantee that the total actual charges will not exceed the estimates. The Company, because of rate changes or other requirements, may at any time submit a revised estimate to the Customer and require that the Customer pay the revised monthly Budget Pay installment as a condition to the continuation of the Budget Pay Plan for the Customer.

The Budget Pay amount(s) will be billed on the regular service bill each month. Once established, the Budget Pay Plan will remain in effect from year to year until the Customer notifies the Company not less than 30 days prior to the desired date of cancellation or unless the Customer fails to pay the agreed amounts.

2. Small General Service Budget Pay Plan - Schedule 7. A Budget Pay Plan is available to Small General Service Customers receiving service on Schedule 7. If a Customer has more than one electric service on the account, each electric service will be levelized individually. If a Customer transfers to another schedule (other than Schedules 1 and 5), the Budget Pay Plan will not be available. A Customer may sign up for the Budget Pay Plan at any time during the year. (N)

In order to qualify, the Customer must have been receiving service at the same location, under the same ownership and account number, and with all monthly billings paid on or before the past due date for at least 12 months prior to applying for the Budget Pay Plan. The Customer must maintain the payment status as described above or the Customer will be removed from the Budget Pay Plan on the next monthly billing and all past due balances will become immediately due and payable.

The levelized payment will approximate the average of 12 monthly billings based on historical charges. Budget Pay amounts will be recalculated at the 12-month (or 365-day) anniversary of the date the Customer began paying the most current Budget Pay amount(s). The Budget Pay amount for each electric service on the account will be adjusted to the next higher dollar. The new monthly payment will be the recalculated Budget Pay amount(s). A Customer's Budget pay amount(s) may decrease, increase, or remain the same.

SCHEDULE 56
POWER COST ADJUSTMENT MECHANISM

PURPOSE

To recognize in rates part of the difference between actual net power supply expenses incurred for the preceding January through December period and the net power supply expenses recovered through the Combined Rate for that same period.

APPLICABILITY

This schedule is applicable to all electric energy delivered to Customers served under Schedules 1, 5, 7, 9, 15, 19, 24, 40, 41 and 42. (N)

ANNUAL POWER COST ADJUSTMENT (PCA)

Subject to the Earnings Test, the PCA is 90% of the amount that the Oregon Allocated Power Cost Deviation is above or below the Power Supply Expense Deadband.

ANNUAL POWER SUPPLY EXPENSE TRUE-UP BALANCING ACCOUNT (True-Up Balancing Account)

The True-Up Balancing Account is a Company account where the PCA will be added at the end of each 12-month period ending December, along with 50 percent of the annual interest calculated at the Company's authorized cost of capital. Interest will accrue on the True-Up Balancing Account at the Commission-authorized rate for deferred accounts.

EARNINGS TEST

Before any PCA amount is approved for inclusion in the True-Up Balancing Account for subsequent recovery or refund in rates, the Commission will apply an Earnings Test.

If the Company's earnings are within plus or minus 100 basis points of its authorized ROE, as measured from an Oregon Results of Operations report for the twelve months ended December 31 of the previous year, excluding amounts that would be added to the True-Up Balancing Account, no PCA amounts will be added to the True-Up Balancing Account for that year.

If the Company's current earnings are more than 100 basis points below its authorized ROE (Oregon basis), the Company will be allowed to add the PCA amount to the True-Up Balancing Account, up to an earnings level that is 100 basis points less than its authorized ROE.

If the Company's earnings are more than 100 basis points above its authorized ROE (Oregon basis), it will be required to include the PCA amount in the True-Up Balancing Account as a credit, down to the authorized ROE plus 100 basis points threshold.

DEFINITIONS

Actual Net Power Supply Expenses (Actual NPSE) is determined on a system-wide basis and includes the amounts booked to FERC Accounts 501 (Fuel-Coal), 547 (Fuel-Gas), 555 (Purchased Power), and 447 (Sales for Resale).

Actual Sales is the amount of energy required to meet customer demand on a system-wide basis, as measured at the customers' meters.

SCHEDULE 56
POWER COST ADJUSTMENT MECHANISM
 (Continued)

TRUE-UP RATES

The True-Up Rates (Annual Power Supply Expense True-Up) will be determined on an equal cents per kWh basis. The True-Up Rate for Residential Service includes amortization of intervenor funding deferrals. The True-Up Rates are:

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>	
1	Residential Service	0.0098	
5	Residential Service Time-of-Day Pilot Plan	0.0098	(N)
7	Small General Service	(0.0187)	
9	Large Power Service	(0.0187)	
15	Dusk to Dawn Lighting	(0.0187)	
19	Large Power Service	(0.0187)	
24	Irrigation Service	(0.0187)	
40	Unmetered General Service	(0.0187)	
41	Municipal Street Lighting	(0.0187)	
42	Traffic control Lighting	(0.0187)	

SCHEDULE 66
MISCELLANEOUS CHARGES
 (Continued)

CHARGES (Continued)

RULE D (Continued)

3. Load Profile Metering

Pulse Output Service

With an existing Electronic Demand Meter	\$ 5.00 per month
Without an existing Electronic Demand Meter	\$ 13.00 per month

Installation Fee (payable with first monthly payment)	\$ 70.00
Removal Fee (if removed within 90 days of installation)	\$ 60.00

Load Profile Recording Service

With an existing Electronic Demand Meter	\$ 17.50 per month
Without an existing Electronic Demand Meter	\$ 25.50 per month

Installation Fee (payable with first monthly payment)	\$ 80.00
Removal Fee (if removed within 90 days of installation)	\$ 60.00

4. Special Meter Test

Non-Residential	Actual Labor & Mileage Rates Not to Exceed \$30.00
Residential	

5. Surge Protection Device Services

Surge Protection Device Installation or Removal Charge	\$ 43.00
Surge Protection Device Customer Visit Charge	\$ 25.00

RULE F (all times are stated in Mountain Time)

1. Field Visit Charge \$ 20.00

2. Service Connection Charge

Schedules 1, 5, 7, 9	
Monday through Friday	
7:30 am to 6:00 pm	\$ 20.00
6:01 pm to 9:00 pm	\$ 45.00
9:01 pm to 7:29 am	\$ 80.00
Company Holidays and Weekends	
7:30 am to 9:00 pm	\$ 45.00
9:01 pm to 7:29 am	\$ 80.00

(N)

SCHEDULE 66
MISCELLANEOUS CHARGES
 (Continued)

RULE F (Continued)

2. Service Connection Charge (Continued)

Schedules 15, 19, 24, 40, 41, 42	
Monday through Friday	
7:30 am to 6:00 pm	\$ 40.00
6:01 pm to 9:00 pm	\$ 65.00
9:01 pm to 7:29 am	\$100.00
Company Holidays and Weekends	
7:30 am to 9:00 pm	\$ 65.00
9:01 pm to 7:29 am	\$100.00

3. Remote Service Connection Charge

All schedules, all days, all times	\$ 20.00
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The following is a list of company-recognized holidays and the dates they are observed: New Year's Day (January 1), Martin Luther King Jr. Day (third Monday in January), President's Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). When a holiday falls on Saturday the previous Friday will be observed, when a holiday falls on a Sunday, the following Monday will be observed.

4. Unauthorized Reconnection Charge \$ 50.00

RULE G

1. Returned Check Charge \$ 20.00

2. Late Payment Charge (beginning August 31, 2013) 12 percent per annum,
Or one percent per month.

3. Fractional Period Minimum Billings

Schedules 1, 5, and 7	\$ 3.00
Schedules 9 and 19 Secondary	\$ 5.00
Schedules 9 and 19 Primary & Transmission	\$ 10.00
Schedule 24	\$ 3.00
Schedule 15	\$ 3.00
Schedule 40	\$ 1.50

(N)

SCHEDULE 74
RESIDENTIAL AIR CONDITIONER
CYCLING PROGRAM
(OPTIONAL)

PURPOSE

The Residential Air Conditioner Cycling Program is an optional, supplemental service that permits participating residential Customers an opportunity to voluntarily allow the Company to cycle their central air conditioners with the use of a direct load control Device installed at their residence. Customers will receive a monetary incentive for successfully participating in the Program during the Air Conditioning Season.

DEFINITIONS

AC Cycling is the effect of the Company sending a signal to a Device installed at the Customer's residence and instructing it to cycle the Central Air Conditioning compressor for a specified length of time.

Air Conditioning Season is the period that commences on June 15 and continues through August 15 of each calendar year.

Central Air Conditioning is a home cooling system that is controlled by one or more centrally located thermostats that controls one or more refrigerated air-cooling units located outside the Customer's residence.

Cycling Event is a period during which the Company sends a signal to the Device installed at the Customer's residence, which instructs the Device to begin AC Cycling.

Device is a direct load control device installed at a Customer's residence that enables the Company to conduct AC Cycling.

Notification refers to the Customer's indication of intent to initiate or terminate participation in the Program by either contacting the Company's Customer Service Center, providing written notice or submitting an electronic Application via the Company's website.

Opt Out is the term used to describe the two times each Air Conditioning Season in which the Customer may choose to temporarily not participate in AC Cycling by providing advanced Notification to the Company.

Program Operation Area describes the area in which the Program will be offered to Customers and is comprised of the Company's service territory within the State of Oregon where the infrastructure required to support AC Cycling has been installed and is operational.

AVAILABILITY

Service under this schedule is available on an optional basis to Customers taking service under Schedules 1 and 5 who have Central Air Conditioning located at their residences and live within the Program Operation Area. Customers may request to be added to the Program at any time during the year by providing Notification to the Company. (N)

Service under this schedule may be limited based upon the availability of Program equipment and/or funding. The Company shall have the right to select and reject Program participants at its sole discretion based on criteria the Company considers necessary to ensure the effective operation of the Program. Selection criteria may include, but will not be limited to, energy usage, residential location, size of home, or other factors. Customers' Central Air Conditioning equipment must be fully functional and comply with the National Electric Code (NEC) standards. Customers who are renting or leasing their home must provide to the Company written proof of the express permission of the owner of the Central Air Conditioning system prior to acceptance into the program. (N)

SCHEDULE 91
ENERGY EFFICIENCY RIDER

APPLICABILITY

This schedule is applicable to all retail Customers served under the Company's schedules and special contracts. This Energy Efficiency Rider is designed to fund the Company's expenditures for the analysis and implementation of energy conservation and demand response programs.

MONTHLY CHARGE

The Monthly Charge is equal to the applicable Energy Efficiency Rider percentage times the sum of the monthly billed charges for the base rate components.

<u>Schedule</u>	<u>Energy Efficiency Rider</u>
1	4.00%
5	4.00%
7	4.00%
9	4.00%
15	4.00%
19	4.00%
24	4.00%
40	4.00%
41	4.00%
42	4.00%

(N)

SCHEDULE 92
BOARDMAN OPERATING LIFE ADJUSTMENT

PURPOSE

To recover from Customers the revenue requirement impact of the incremental costs and benefits associated with the shutdown of the Boardman power plant. This schedule is an "automatic adjustment clause" as defined in ORS 757.210(1).

APPLICABILITY

This Schedule is applicable to all retail Customers served under the Company's schedules and special contracts.

ADJUSTMENT RATE

The Adjustment Rate is:

<u>Schedule</u>	<u>Description</u>	<u>Adjustment Rate</u>	
1	Residential Service	0.0148¢ per kWh	
5	Residential Service Time-of-Day Pilot Plan	0.0148¢ per kWh	(N)
7	Small General Service	0.0148¢ per kWh	
9-S	Large General Service (Secondary)	0.0148¢ per kWh	
9-P	Large General Service (Primary)	0.0148¢ per kWh	
9-T	Large General Service (Transmission)	0.0148¢ per kWh	
15	Dusk to Dawn Lighting	0.0148¢ per kWh	
19-S	Large Power Service (Secondary)	0.0148¢ per kWh	
19-P	Large Power Service (Primary)	0.0148¢ per kWh	
19-T	Large Power Service (Transmission)	0.0148¢ per kWh	
24-S	Irrigation Service (Secondary)	0.0148¢ per kWh	
24-T	Irrigation Service (Transmission)	0.0148¢ per kWh	
40	Unmetered General Service	0.0148¢ per kWh	
41	Municipal Street Lighting	0.0148¢ per kWh	
42	Traffic Control Lighting	0.0148¢ per kWh	

SCHEDULE 93
SOLAR PHOTOVOLTAIC PILOT PROGRAM RIDER

APPLICABILITY

This schedule is applicable to all retail Customers served under the Company's schedules and special contracts. This Solar Photovoltaic Pilot Program Rider is designed to fund the Company's expenditures for the implementation and administration of the Solar Photovoltaic Pilot Program.

MONTHLY CHARGE

The Monthly Charge is equal to the applicable Solar Photovoltaic Pilot Program Rider percentage times the sum of the monthly billed charges for the base rate components.

<u>Schedule</u>	<u>Solar Photovoltaic Pilot Program Rider</u>
1	0.5%
5	0.5%
7	0.5%
9	0.5%
15	0.5%
19	0.5%
24	0.5%
40	0.5%
41	0.5%
42	0.5%

(N)

SCHEDULE 98
RESIDENTIAL AND SMALL FARM
ENERGY CREDIT

APPLICABILITY

This schedule is applicable to the Qualifying Electric Energy, as defined below, delivered to Customers taking service under Schedules 1, 5, 7, 9, 15, or 24. (N)

The Residential and Small Farm Energy Credit ("Credit") is the result of the Settlement Agreement between the Company and the Bonneville Power Administration ("BPA") Contract No. 11PB-12322. The Settlement Agreement provides for the determination of benefits during the period October 1, 2011, through September 30, 2028. This schedule shall expire when the benefits derived from the Settlement Agreement have been credited to Customers as provided for under this schedule.

QUALIFYING ELECTRIC ENERGY

RESIDENTIAL

All kilowatt-hours (kWh) of metered energy, delivered during the Billing Period, to residential Customers taking service under Schedules 1 and 5, and all kWh of metered residential electric use delivered to Customers taking service under Schedules 7, 9, or 15, as defined in the BPA Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements, will be considered Residential Qualifying Electric Energy under this schedule. For customers taking service under Schedules 1 and 5, the credit will be limited to either the residential customer's actual metered energy or 1,000 kWh, whichever is less. (N)

SMALL FARM

All kWh of metered energy, delivered during the Billing Period, to eligible small farm Customers taking service under Schedule 7 or 9, as defined in the BPA Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements will be considered Small Farm Qualifying Electric Energy under this schedule.

IRRIGATION

All kWh of metered energy delivered during the Billing Period to eligible irrigation Customers taking service under Schedule 24, as defined in the BPA Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements, limited to either the irrigation Customer's actual metered energy or 222,000 kWh, whichever is less, will be considered Irrigation Qualifying Electric Energy under this schedule. Determination of Irrigation Qualifying Electric Energy under this schedule will be identified at the Customer level.

CREDIT ADJUSTMENT

An energy credit rate will be determined on an annual basis by dividing the sum of the total fiscal year Credit, derived from the Settlement Agreement, plus a true up from the prior year Credit, if applicable, by the sum of the calendar year projected Qualifying Electric Energy as described above. The current energy credit rate is:

Schedules 1 and 5: 0.3218 cents per kWh (N)
Schedules 7, 9, 15, and 24: 0.1861 cents per kWh

For residential and small farm Customers, the credit adjustment will be reflected on the Customers' monthly bills.

For irrigation Customers, the credit adjustment will be issued in December of each year.