

September 26, 2017

VIA ELECTRONIC FILING

Public Utility Commission of Oregon 201 High Street SE, Suite 100 Salem, OR 97301-3398

Attn: Filing Center

RE: Advice 17-003 – Update to Energy Profiler Online

On August 23, 2017, PacifiCorp, d/b/a Pacific Power (Pacific Power) submitted for filing with the Public Utility Commission of Oregon (Commission) the below-referenced proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules and regulations applicable to electric service in Oregon. In the advice filing, Pacific Power requested an effective date of October 1, 2017.

After discussions with Commission staff, the company respectfully requests an effective date of October 25, 2017, to provide staff with additional time for review.

First Revision to Sheet No. 271-1 Schedule 271 Energy Profiler Online - Optional First Revision to Sheet No. 271-2 Schedule 271 Energy Profiler Online - Optional

Please direct any questions on this filing to Natasha Siores at (503) 813-6583.

Sincerely,

Etta Lockey

Vice President, Regulation

Enclosures



OREGON SCHEDULE 271

ENERGY PROFILER ONLINE - OPTIONAL

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential and Nonresidential Customers who have elected to take this service.

Program Description

Energy Profiler Online (EPO) provides interval meter data to customers on a secure Internet website. The data is recorded at the point of use and remotely transmitted to a receiving system, then formatted and delivered to the Internet site. The customer accesses that data with a User ID and Password. The customer's energy use is depicted as graphs, tables, and raw data downloads. The customer may choose from a variety of presentment and time interval options. EPO allows the customer a way to track energy use, determine baselines for comparison, see the effects of conservation investments, and compare energy use between different facilities or parts of the operation. EPO also has a number of other capabilities, for example: estimated billing, peak demand or energy use alarming, and normalization of energy use by production units or square footage.

Billing

The customer will generally be billed monthly. Optionally, they can pay 12 months in advance. The EPO-related charges will be added as a separate line item on their utility bill. The charges consist of:

Setup Fee

The Setup Fee is based on the total number of meters enrolled per customer:

Initial Setup Fee, including one meter: \$260.00, plus

Each additional meter:

From 1 to 4 additional meters \$100.00 for each additional meter, plus Greater than 4 additional meters \$50.00 for each additional meter

Interval Meter Upgrade: \$1000.00 (N)
Interval Meter Upgrade/Cell Package \$2500.00 (N)

Other Charges

Customer re-enrolls in EPO Set-up fee waived

Within 12 mos. after termination

Monthly subscription Fee: \$32/meter

Meter Upgrade/Cell Package

Monthly subscription Fee:

\$40/meter (N)

Historical Data: \$10/meter/month (one-time fee)

Variances to these charges may be negotiated between the Company and the customer.

(continued)

OREGON SCHEDULE 271

ENERGY PROFILER ONLINE - OPTIONAL

Page 2

(N)

Special Conditions

- 1. All services provided under this schedule require a signed contract.
- 2. All fully distributed costs and revenues associated with the provision of Energy Profiler Online service shall be charged or credited to non-utility accounts.
- 3. If the Company chooses to use bill inserts to market this service, it will allow other providers of similar services access to provide inserts in the Company's bills under the same prices, terms and conditions that apply to the Company's Energy Profiler Online service.
- 4. Service under this schedule requires that the appropriate metering (15 minute interval) and communications equipment be in place and functioning. The interval meter remains the property of PacifiCorp. There may be a delay from the time service is ordered until it actually begins due to the installation of necessary equipment.
- 5. The customer is responsible for provision of the necessary meter communications equipment unless the Company elects to include that equipment as a package with the meter. The communications line is required to be of data-quality and dedicated to the meter. A shared line is not acceptable.
- An interval meter upgrade is required for EPO customers with thresholds below 750 KW. (N) 6. The upgrade cost and the provisions of the necessary meter communication equipment via landline is the customers' responsibility. PacifiCorp offers, at a cost to the customer, a cell communication package with the meter upgrade in lieu of a landline communication service.
- In order to receive EPO service, the customer will be required to have certain minimum (T) 7. computer capabilities, generally an ability to access the Internet. The Company will provide those specifications on request.
- (T) 8. The Company will include the following language in bold type on its enrollment form: "Customers do not have to buy Energy Profiler Online to continue to receive safe and reliable electricity services from PacifiCorp and a similar product or service may be available from other vendors".
- 9. PacifiCorp will provide historical data to third-party providers, to the extent it is collected (T) by the Company in its billing for normal utility services, for an appropriate charge and with the customer's consent.

Rules and Regulations

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Advice No. 17-003