



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

December 7, 2016

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 16-21, Annual Update Tariff

Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, and Oregon Administrative Rule (OARs) 860-022-0025 and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 16-21 on November 15, 2016, with a requested effective date of January 1, 2017, which remains the same. PGE submits this Supplemental Filing to correct typographical errors found by Staff during their review.

Enclosed are the following replacement sheets:

Ninth Revision of Sheet No. 47-1
Seventh Revision of Sheet No. 491-8
Fifth Revision of Sheet No. 491-13
Seventeenth Revision of Sheet No. 591-7
Eighth Revision of Sheet No. 591-12

Sheet 47-1: The incorrect Revision No. was submitted, the replacement sheet removes the "Tenth Revision" and is corrected by the "Ninth Revision".

Sheets 491-8, 491-13, 591-7 and 591-12: Several Option A and one Option B Monthly Rates were off by one penny due to rounding and are corrected in this Supplemental Filing.

To satisfy the requirements of Oregon Administrative Rules (OAR) 860-022-0025(2) and 860-22-0030(1), PGE provides the following responses which remain as originally filed:

The changes in Schedules 125 and the various System Usage, Distribution and lighting fixture charge changes result in a reduction of revenues for Cost-of-Service customers of approximately \$53.5 million or 3.0% of base revenues. The change in revenues inclusive of direct access customers is a reduction of approximately \$56.2 million or 3.1% of base revenues.

Approximately 870,000 customers (2017 average) will be impacted by these price changes. A typical Schedule 7 Residential customer consuming 840 kWh monthly will see a bill reduction of \$3.11 or 3.1% inclusive of Public Purpose Charge effects.

Due to the requested effective date and the less than 30 days-notice of the requested change, PGE is also submitting an application requesting a waiver of legal statutory notice, pursuant to ORS 757.220, and OAR 860-022-0020.

Please direct any questions regarding this filing to Marc Cody at (503) 464-7434

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

A handwritten signature in black ink, appearing to read "Karla Wenzel". The signature is fluid and cursive, written in a professional style.

Karla Wenzel
Manager, Pricing & Tariffs

Enclosures

**SCHEDULE 47
SMALL NONRESIDENTIAL
IRRIGATION AND DRAINAGE PUMPING
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Small Nonresidential Customers for irrigation and drainage pumping; may include other incidental service if an additional meter would otherwise be required. A Small Nonresidential Customer is a Customer that has not exceeded 30 kW more than once within the preceding 13 months, or with seven months or less of service has not exceeded 30 kW.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Summer Months**	\$35.00		
Winter Months**	No Charge		
<u>Transmission and Related Services Charge</u>	0.271	¢ per kWh	
<u>Distribution Charge</u>			
First 50 kWh per kW of Demand***	10.394	¢ per kWh	(I)
Over 50 kWh per kW of Demand	8.394	¢ per kWh	(I)
<u>Energy Charge</u>	7.567	¢ per kWh	

* See Schedule 100 for applicable adjustments.

** Summer Months and Winter Months commence with meter readings as defined in Rule B.

*** For billing purposes, the Demand will not be less than 10 kW.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge if necessary, to justify the Company's investment in service facilities.

SCHEDULE 491 (Continued)

REPLACEMENT OF NON-REPAIRABLE LUMINAIRES INSTALLATION LABOR RATES

Labor Rates	Straight Time	Overtime ⁽¹⁾
	\$135.00 per hour	\$193.00 per hour

(1) Per Article 20.2 of the Collective Bargaining Agreement Union No. 125 Contract, overtime is paid at the Overtime Rate for a minimum of one hour.

**RATES FOR STANDARD LIGHTING
High-Pressure Sodium (HPS) Only – Service Rates**

Type of Light	Watts	Nominal Lumens	Monthly kWh	Monthly Rates			
				Option A	Option B	Option C	
Cobrahead Power Doors **	70	6,300	30	*	\$ 2.86	\$ 1.54	
	100	9,500	43	*	3.52	2.21	(I)
	150	16,000	62	*	4.50	3.18	
	200	22,000	79	*	5.42	4.06	(I)
	250	29,000	102	*	6.57	5.24	
	400	50,000	163	*	9.74	8.37	(I)
Cobrahead, Non-Power Door	70	6,300	30	\$ 6.17	3.09	1.54	
	100	9,500	43	6.82	3.75	2.21	(I)
	150	16,000	62	7.89	4.74	3.18	
	200	22,000	79	9.38	5.66	4.06	(I)
	250	29,000	102	10.50	6.83	5.24	
	400	50,000	163	13.80	9.98	8.37	
Flood	250	29,000	102	10.93	6.89	5.24	
	400	50,000	163	14.05	10.01	8.37	
Early American Post-Top	100	9,500	43	7.22	3.80	2.21	(I)
Shoebox (Bronze color, flat Lens, or drop lens, multi-volt)	70	6,300	30	7.59	3.29	1.54	
	100	9,500	43	7.96	3.91	2.21	(I)
	150	16,000	62	9.13	4.91	3.18	

* Not offered.

** Service is only available to customers with total power doors luminaires in excess of 2,500.

SCHEDULE 491 (Continued)

SERVICE RATE FOR OBSOLETE LIGHTING (Continued)

Type of Light	Watts	Nominal Lumens	Monthly kWh	Monthly Rates			
				Option A	Option B	Option C	
Special Acorn-Type, HPS	70	6,300	30	\$ 10.03	\$ 3.59	*	
Special GardCo Bronze Alloy							
HPS	70	5,000	30	*	*	\$ 1.54	
Mercury Vapor	175	7,000	66	*	*	3.39	(I)
Early American Post-Top, HPS							
Black	70	6,300	30	6.48	3.06	1.54	
Rectangle Type	200	22,000	79	*	*	4.06	(I)
Incandescent	92	1,000	31	*	*	1.59	
	182	2,500	62	*	*	3.18	
Town and Country Post-Top							
Mercury Vapor	175	7,000	66	8.34	4.92	3.39	(I)
Flood, HPS	70	6,300	30	6.05	2.98	*	
	100	9,500	43	6.69	3.76	2.21	(I)
	200	22,000	79	9.78	5.74	4.06	
Cobrahead, HPS							
Power Door	310	37,000	124	12.03	8.36	6.37	
Special Types Customer-Owned & Maintained							
Ornamental, HPS	100	9,500	43	*	*	2.21	
Twin ornamental, HPS	Twin 100	9,500	86	*	*	4.42	(I)
Compact Fluorescent	28	N/A	12	*	*	0.62	

* Not offered.

SCHEDULE 591 (Continued)

REPLACEMENT OF NON-REPAIRABLE LUMINAIRES INSTALLATION LABOR RATES

Labor Rates	Straight Time	Overtime ⁽¹⁾
	\$135.00 per hour	\$193.00 per hour

(1) Per Article 20.2 of the Collective Bargaining Agreement Union No. 125 Contract, overtime is paid at the Overtime Rate for a minimum of one hour.

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Compact Fluorescent	28	N/A	12	*	*	0.62	

* Not offered.

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF)	UTILITY L.S.N. APPLICATION
Portland General Electric)	NO. _____
(UTILITY COMPANY))	(LEAVE BLANK)
TO WAIVE STATUTORY NOTICE.)	

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)
 PGE initially filed Advice No. 16-21 on November 15, 2016, with a requested effective date of January 1, 2017, which remains the same. PGE submits this Supplemental Filing to correct typographical errors found by Staff during their review.
 Sheet 47-1: The incorrect Revision No. was submitted, the replacement sheet removes the "Tenth Revision" and is corrected by the "Ninth Revision".
 Sheets 491-8, 491-13, 591-7 and 591-12: Several Option A and one Option B Monthly Rates were off by one penny due to rounding and are corrected in this Supplemental Filing.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

- Eighth Revision of Sheet No. 47-1
- Sixth Revision of Sheet No. 491-8
- Fourth Revision of Sheet No. 491-13
- Sixteenth Revision of Sheet No. 591-7
- Seventh Revision of Sheet No. 591-12

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

- Ninth Revision of Sheet No. 47-1
- Seventh Revision of Sheet No. 491-8
- Fifth Revision of Sheet No. 491-13
- Seventeenth Revision of Sheet No. 591-7
- Eighth Revision of Sheet No. 591-12

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:
 A Waiver of Statutory Notice is requested due to the requested effective date of January 1, 2017.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): January 1, 2017

AUTHORIZED SIGNATURE 	TITLE Manager, Pricing & Tariffs	DATE December 7, 2016
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	