

February 9, 2024

NWN OPUC Advice No. 23-29B / ADV 1582

**VIA ELECTRONIC FILING**

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street SE, Suite 100  
P.O. Box 1088  
Salem, OR 97308-1088

**Re: ADV 1582 – Energy Efficiency Program for Transportation Customers**

On December 18, 2023, Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), filed NWN OPUC Advice No. 23-29, which was docketed as ADV 1582. In that filing, NW Natural proposed new tariff Schedule 361 Transportation Customer Energy Efficiency Program and Schedule 169 Transportation Customer Energy Efficiency Program Cost Recovery, with a requested effective date of January 24, 2024. On January 16, 2024, NW Natural filed for a one-month extension with a revised effective date of February 29, 2024.

The purpose of this filing is to request an effective date of April 3, 2024. The Company needs additional time for discussions with Commission Staff, Energy Trust and AWEC to collaborate on program changes and cost recovery issues.

The enclosed proposed tariff sheets reflect the new requested effective date and replace the tariff sheets previously filed in this docket.

Please contact me with any questions on this filing.

Respectfully submitted,

*/s/ Rebecca Trujillo*

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**SCHEDULE 169  
TRANSPORATION CUSTOMER ENERGY EFFICIENCY PROGRAM COST RECOVERY**

(N)

**PURPOSE:**

This Schedule recovers the costs of the program offered under Schedule 361 "Transportation Customer Energy Efficiency Program."

**APPLICABLE:**

To all Customers on the Rate Schedules of this Tariff listed below:

Rate Schedule 2	Rate Schedule 3	Rate Schedule 27	Rate Schedule 31
Rate Schedule 32	Rate Schedule 33	Rate Schedule 60/60A	

**APPLICATION TO RATE SCHEDULES:**

**Effective: April 3, 2024**

The Temporary Adjustments in the applicable above-listed Rate Schedules include the adjustment shown below. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

\$0.00000 per therm

Non-Emitting-Related Rate on Schedule 60A/60: \$(0.00000) per therm

**GENERAL TERMS:**

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other Schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(N)

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**SCHEDULE 361  
TRANSPORTATION CUSTOMER ENERGY EFFICIENCY PROGRAM**

(N)

**AVAILABLE:**

In all territory served by the Company under the Tariff of which this program is a part.

**PURPOSE:**

This program is intended to provide an economical and effective means of conserving natural gas through energy efficiency. These programs are available to Customers with transportation service under Schedules 31, 32, and 33.

**PROGRAM COSTS:**

Program costs will be deferred annually and amortized for recovery coincident with the Company's Purchased Gas Adjustment through Schedule 169 of this Tariff.

**SPECIAL CONDITIONS:**

NW Natural is working in conjunction with the Energy Trust of Oregon to deliver energy efficiency programs to transportation customers. There are two program offerings: 1) Energy Trust of Oregon Offerings, and 2) NW Natural Offerings

Energy Trust of Oregon Offerings:

- All transportation customers will have the option to participate in Energy Trust of Oregon's Strategic Energy Management (SEM) program and leverage standard track incentive offerings. **This offering is available as April 3, 2024.**
- Transportation customers with a five-year average annual usage under 1 million therms will be eligible for Energy Trust of Oregon's custom incentive program. **This offering is available as of July 1, 2024.**

NW Natural Offering:

- NW Natural will work with a third-party implementer to provide custom analysis for customer equipment and process improvements, sites will also be screened for suitability for hydrogen use and/or post combustion carbon capture. Cost effective energy efficiency projects will be eligible for incentives. Transportation customers with annual usage greater than 1 million therms will be eligible for this program. **This offering is available as of July 1, 2024.**

The threshold of one million therms will be determined based on a five-year average. When a customer's usage is within five percent of the threshold (50,000 therms), the customer will be able to choose which program to participate in.

**GENERAL TERMS:**

Service under this Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this, any other schedules that by their terms or by the terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(N)

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# NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Twelfth Revision of Sheet v  
Cancels Eleventh Revision of Sheet v

## TARIFF INDEX

(continued)

<b>ADJUSTMENT SCHEDULES</b>	<b>SHEET</b>
Schedule 100: Summary of Adjustments.....	100-1 to 100-5
Schedule 150: Monthly Incremental Cost of Gas.....	150-1
Schedule 160: Revision of Charges for Coos County Customers .....	160-1
Schedule 162: Temporary (Technical) Adjustments to Rates.....	162-1 to 162-2
Schedule 164: Purchased Gas Cost Adjustments to Rates.....	164-1
Schedule 164A: Special Purchased Gas Adjustment Credit.....	164-A
Schedule 165: Special Adjustment to Rates – Gas Reserves Credit .....	165-1
Schedule 166: Residential Rate Mitigation .....	166-1
Schedule 167: General Adjustments to Rates .....	167-1
Schedule 168: Temporary Rate Adjustment – Net Curtailment and Entitlement Revenues.....	168-1
Schedule 169: Transportation Customer Energy Efficiency Program Cost Recovery .....	169-1
Schedule 170: Special Adjustment to Rates – Credits Related to North Mist Expansion.....	170-1
Schedule 171: Cancelled – Reserved for Future Use.....	168-1
Schedule 172: Special Adjustment to Rates for Intervenor Funding .....	172-1
Schedule 173: Adjustment for COVID Programs Cost Recovery .....	173-1
Schedule 177: Adjustment for Corporate Activity Tax .....	177-1 to 177-2
Schedule 178: Regulatory Rate Adjustment.....	178-1 to 178-2
Schedule 179: Automated Meter Reading (AMR) Rate Adjustment.....	179-1
Schedule 180: Cancelled – Reserved for Future Use.....	180-1 to 180-3
Schedule 181: Special Rate Adjustment – Regulatory Fee Increase .....	181-1 to 181-2
Schedule 182: Rate Adjustment for Environmental Cost Recovery .....	182-1
Schedule 183: Site Remediation Recovery Mechanism (SRRM).....	183-1 to 183-3
Schedule 184: Cancelled – Reserved for Future Use.....	184-1 to 184-3
Schedule 185: Special Annual Interstate and Intrastate Storage and Transportation Credit .....	185-1 to 185-2
Schedule 186: Special Annual Core Pipeline Capacity Optimization Credit.....	186-1
Schedule 187: Special Rate Adjustment for Mist Capacity Recall.....	187-1
Schedule 188: Industrial Demand Side Management (DSM) Program Cost Recovery.....	188-1
Schedule 189: Adjustment for TSA Capital and Cost of Service Cost Recovery.....	189-1
Schedule 190: Partial Decoupling Mechanism .....	190-1 to 190-2
Schedule 195: Weather Adjusted Rate Mechanism (WARM Program).....	195-1 to 195-5
Schedule 196: Adjustment for Certain Excess Deferred Income Taxes Related To The 2017 Federal Tax Cuts and Jobs Act .....	196-1 to 196-3
Schedule 197: Amortization of Pension Balancing Account .....	197-1 to 197-2
Schedule 198: Renewable Natural Gas Adjustment Mechanism .....	198-1 to 198-3

(N)

## PROMOTIONAL CONCESSIONS

Schedule 200: Promotional Concessions Index .....	200-1
General Merchandise Sales Program (Appliance Center).....	200-2
Equipment Sales Promotions.....	200-3
Cooperative Advertising Program .....	200-4
Showcase Developments .....	200-5
Natural Gas Vehicle Program .....	200-6
Equipment Financing Program .....	200-7
Promotions for Company-Offered Products and Services.....	200-8

(continue to Sheet vi)

Issued February 9, 2024  
NWN OPUC Advice No. 23-29B

Effective with service on  
and after April 3, 2024

# NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

First Revision of Sheet vi  
Cancels Original Sheet vi

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## TARIFF INDEX (continued)

### **PUBLIC PURPOSES SCHEDULES**

### **SHEET**

Schedule 301: Public Purposes Funding Surcharge .....	301-1 to 301-3
Schedule 310: Oregon Low-Income Gas Assistance (OLGA) .....	310-1 to 310-2
Schedule 330: Residential Bill Discount Program (Optional) .....	330-1 to 330-2
Schedule 335: Bill Discount Program Cost Recovery .....	335-1
Schedule 320: Oregon Low-Income Energy Efficiency (OLIEE) Programs .....	320-1 to 320-6
Schedule 350: Energy Efficiency Services and Programs – Residential and Commercial.....	350-1
Schedule 360: Industrial Demand Side Management (DSM) Programs.....	360-1 to 360-2
Schedule 361: Transportation Customer Energy Efficiency Program.....	361-1

(N)

### **OTHER PROGRAMS**

Schedule 400: Smart Energy Program .....	400-1 to 400-2
Schedule 405: Builder/Developer Program (Optional) Multi-Story Multi-Family .....	405-1 to 405-2

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