

November 17, 2023

VIA ELECTRONIC FILING

Public Utility Commission of Oregon Attn: Filing Center 201 High Street SE, Suite 100 Salem, OR 97301-3398

Re: Advice 23-015—Schedule 190—Wildfire Mitigation Plan Cost Recovery Adjustment—Revised Effective Date

On June 30, 2023, PacifiCorp d/b/a Pacific Power (PacifiCorp or the Company) filed with the Public Utility Commission of Oregon (Commission) Advice 23-015 to update the rate in Schedule 190 – Wildfire Mitigation Plan Cost Recovery Adjustment (Schedule 190) effective November 5, 2023. On September 28, 2023, the Company submitted a supplemental filing and revised Sheet No. 190 after it discovered some of the intangible (software) costs were duplicated in the Company's original filing. On October 20, 2023, the Company filed to revise the effective date to December 13, 2023.

Following discussions with Staff, PacifiCorp submits this filing to revise the requested effective date for the proposed Schedule 190 rate to January 10, 2024. The revised effective date will allow PacifiCorp to participate in the public meeting when this matter is brought before the Commission.

Sheet No.	<u>Tariff</u>	<u>Title</u>
Thirty-third Revision of Sheet No. INDEX-3	Index	Table of Contents - Schedules
First Revision of Sheet No. 190	Schedule 190	Wildfire Mitigation Plan Cost Recovery Adjustment

Informal inquiries may be directed to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

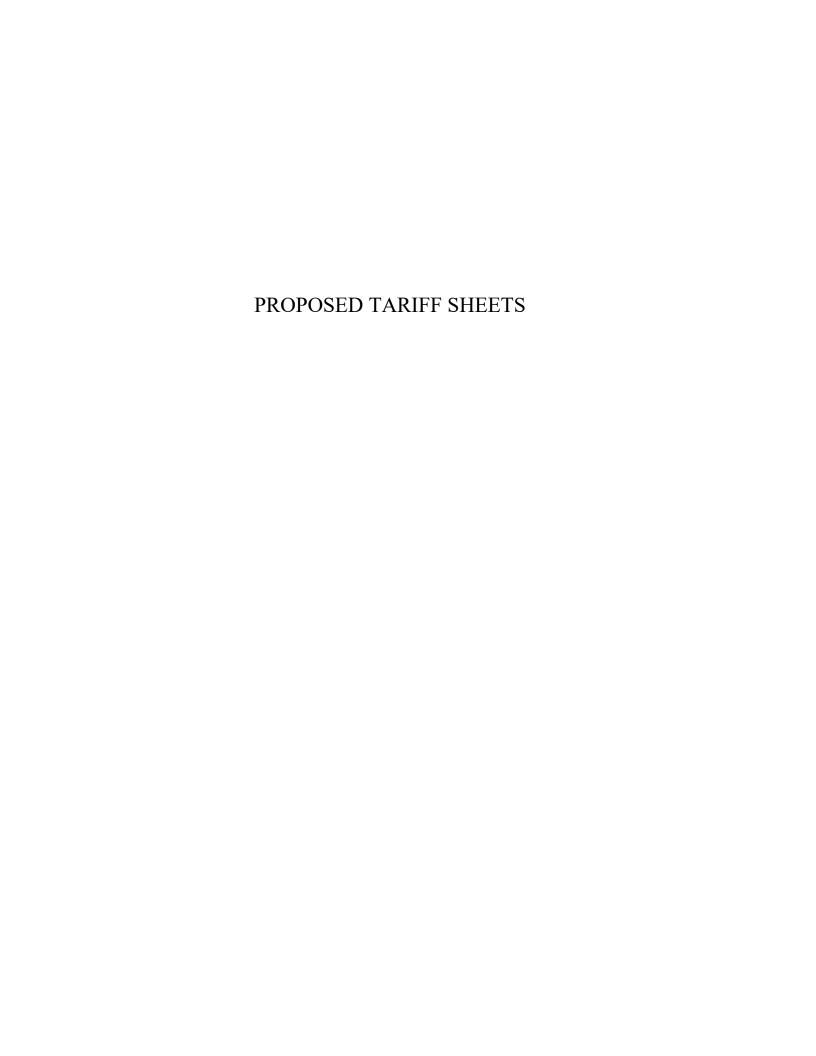
Sincerely,

Matthew McVee

Vice President, Regulatory Policy and Operations

N/1/2

Enclosure





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OREGON SCHEDULE 190

WILDFIRE MITIGATION PLAN COST RECOVERY ADJUSTMENT

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(C)

Purpose

The purpose of this schedule is to implement cost recovery related to the Company's wildfire mitigation plan automatic adjustment clause consistent with OAR 860-300-0080 and ORS 757.210 and Order No. 23-173.

Applicable

To all Residential and Nonresidential Consumers.

Monthly Billing

All bills calculated in accordance with Schedules contained in the presently effective Tariff will have applied an amount equal to the product of all kWh multiplied by the following applicable rate as listed by Delivery Service schedule.

		(1)
Schedule 4	0.477 ¢ per kWh	(I)
Schedule 5	0.477 ¢ per kWh	
Schedule 15	2.637 ¢ per kWh	
Schedule 23, 723	0.536 ¢ per kWh	
Schedule 28, 728	0.205 ¢ per kWh	
Schedule 30, 730	0.137 ¢ per kWh	
Schedule 41. 741	0.566 ¢ per kWh	
Schedule 47, 747	0.087 ¢ per kWh	
Schedule 48, 748, 848	0.087 ¢ per kWh	
Schedule 51, 751	2.561 ¢ per kWh	
Schedule 53, 752	0.322 ¢ per kWh	
Schedule 54, 754	0.403 ¢ per kWh	(I)