

July 31, 2023

NWN OPUC Advice No. 23-06 / UG 473

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

**Re: REQUEST FOR AMORTIZATION OF CERTAIN NON-GAS COST DEFERRED
ACCOUNTS RELATING TO: UM 1766 - Oregon Regulatory Fee Increase**

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions to its Tariff, P.U.C. Or. 25,¹ stated to become effective with service on and after November 1, 2023, as follows:

Seventh Revision of Sheet 181-1	Schedule 181	Special Adjustment to Rates – Regulatory Fee Increase
Seventh Revision of Sheet 181-2	Schedule 181	Special Adjustment to Rates – Regulatory Fee Increase (continued)

Purpose

The purpose of this filing is to request amortization of amounts deferred for changes in Oregon regulatory fees under docket UM 1766 for inclusion in rates effective November 1, 2023. The Company last adjusted rates for this purpose effective November 1, 2022.

Background

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Public Utility Commission of Oregon in a proceeding to change rates. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

Proposed Changes

The effect of the application of the new temporary adjustments is to decrease the Company's annual revenues by \$210,670, or about 0.02%. In accordance with discussions with Commission Staff, the amounts are proposed to be recovered on an equal-percentage-of-revenue basis.

The monthly bill of the average residential customer served under Rate Schedule 2 using 56 therms will decrease by \$0.01. The monthly decrease for the average commercial Rate Schedule 3

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with Docket UG 221; Order No. 12-408 as supplemented by Order No. 12-437, and was filed in accordance with ORS 767.205 and OAR 860-022-0005.

customer using 255 therms per month is approximately \$0.08, and the monthly decrease for the average industrial Schedule 32 firm sales customer using 18,823 therms is about \$2.46.

Because the rate adjustments are calculated on an equal-percentage-of-revenue basis, the proposed adjustments vary by rate schedule and as such are too numerous to list here. A worksheet showing all of the rate adjustments can be found in Exhibit A to this filing, in accordance with OAR 860-022-0030.

For the purpose of recovering deferred balances as outlined in ORS 757.259, the required earnings review covering the period(s) during which the deferrals in this filing occurred was performed with Staff's review of the 2022 Earnings Review (RG 40).

In compliance with OAR 860-022-0025 the Company states that the number of customers affected by the proposed change is 636,785 residential customers, 61,984 commercial customers, and 845 industrial customers.

Conclusion

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Lora Bourdo at lora.bourdo@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Telephone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager

Attachments: Exhibit A – Supporting Materials

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Seventh Revision of Sheet 181-1
Cancels Sixth Revision of Sheet 181-1

SCHEDULE 181 SPECIAL RATE ADJUSTMENT - REGULATORY FEE INCREASE

PURPOSE:

The purpose of this Schedule is to reflect the rate effects of the regulatory fee increase established by Commission Order 22-062.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Rate Schedule 2 Rate Schedule 27 Rate Schedule 32
Rate Schedule 3 Rate Schedule 31 Rate Schedule 33

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

APPLICATION TO RATE SCHEDULES: **Effective: November 1, 2023**

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment
2		\$0.00058
3 CSF		\$0.00046
3 ISF		\$0.00042
27		\$0.00050
31 CSF	Block 1	\$0.00036
	Block 2	\$0.00035
31 CTF	Block 1	\$0.00016
	Block 2	\$0.00015

(R)

(R)

(continue to Sheet 181-2)

Issued July 31, 2023
NWN OPUC Advice No. 23-06

Effective with service on
and after November 1, 2023

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Seventh Revision of Sheet 181-2
 Cancels Sixth Revision of Sheet 181-2

SCHEDULE 181 SPECIAL RATE ADJUSTMENT - REGULATORY FEE INCREASE

(continued)

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2023

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment	Schedule	Block	Total Adjustment
31 ISF	Block 1	\$0.00033	32 CSI	Block 1	\$0.00028
	Block 2	\$0.00032		Block 2	\$0.00027
31 ITF	Block 1	\$0.00013		Block 3	\$0.00026
	Block 2	\$0.00012		Block 4	\$0.00024
32 CSF	Block 1	\$0.00032		Block 5	\$0.00024
	Block 2	\$0.00031		Block 6	\$0.00023
	Block 3	\$0.00029	32 ISI	Block 1	\$0.00027
Block 4	\$0.00027	Block 2		\$0.00027	
Block 5	\$0.00026	Block 3		\$0.00025	
	Block 6	\$0.00026		Block 4	\$0.00024
32 ISF	Block 1	\$0.00028		Block 5	\$0.00024
	Block 2	\$0.00028		Block 6	\$0.00023
	Block 3	\$0.00026	32 CTI	Block 1	\$0.00005
Block 4	\$0.00025	Block 2		\$0.00004	
Block 5	\$0.00024	Block 3		\$0.00003	
	Block 6	\$0.00024		Block 4	\$0.00002
32 CTF	Block 1	\$0.00007		Block 5	\$0.00001
	Block 2	\$0.00006		Block 6	\$0.00001
	Block 3	\$0.00004	32 ITI	Block 1	\$0.00005
Block 4	\$0.00003	Block 2		\$0.00004	
Block 5	\$0.00002	Block 3		\$0.00003	
	Block 6	\$0.00001		Block 4	\$0.00002
32 ITF	Block 1	\$0.00006		Block 5	\$0.00001
	Block 2	\$0.00005		Block 6	\$0.00001
	Block 3	\$0.00004	33 (all)		\$0.00000
Block 4	\$0.00002				
Block 5	\$0.00001				
Block 6	\$0.00001				

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Issued July 31, 2023
 NWN OPUC Advice No. 23-06

Effective with service on
 and after November 1, 2023

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations

Regulatory Fee

UM 1766

NWN OPUC Advice No. 23-06 / UG 473

July 31, 2023

NW NATURAL

EXHIBIT A

Supporting Materials

Non-Gas Cost Deferral Amortizations

Regulatory Fee

NWN OPUC ADVICE NO. 23-06 / UG 473

Description	Page
Calculation of Increments Allocated on the Equal Percentage of Revenue	1
Effects on Average Bill by Rate Schedule	2
Basis for Revenue Related Costs	3
PGA Effects on Revenue	4
Summary of Deferred Accounts Included in the PGA	5
151826 Deferral of Regulatory Fee	6
151828 Amortization of Regulatory Fee	7

NW Natural
 Rates & Regulatory Affairs
 2023-24 PGA - Oregon: August Filing
 Calculation of Increments Allocated on the EQUAL PERCENTAGE OF REVENUE

ALL VOLUMES IN THERMS

		Oregon PGA	Billing					Proposed Amount:	Oregon PUC Fee		
		Volumes page,	Rate from	Volumetric	Customer	Total	Revenue Sensitive Multiplier:	375,461	Temporary Increment		
		Column F	Column A	Revenues	Charge	Revenues	Amount to Amortize:	2.819%	add revenue sensitive factor		
								386,351	to all classes and schedules		
Schedule	Block	A	B	C	D	E	F	Multiplier	Allocation to RS	Increment	
								G	H	I	
2R		425,261,320	\$1.43686	\$611,040,981	\$8.00	636,785	\$672,172,341	1.0	\$247,688	\$0.00058	
3C Firm Sales		180,723,276	\$1.18666	\$214,457,082	\$15.00	59,172	\$225,108,042	1.0	\$82,950	\$0.00046	
3I Firm Sales		5,242,606	\$1.13570	\$5,954,026	\$15.00	335	\$6,014,326	1.0	\$2,216	\$0.00042	
27 Dry Out		790,225	\$1.16589	\$921,315	\$8.00	1,489	\$1,064,259	1.0	\$392	\$0.00050	
31C Firm Sales	Block 1	10,541,198	\$0.85127	\$8,973,421	\$325.00	653	\$21,022,123	1.0	\$7,746	\$0.00036	
	Block 2	11,528,162	\$0.82424	9,502,001				1.0		\$0.00035	
31C Firm Trans	Block 1	1,150,855	\$0.28505	\$328,050	\$575.00	59	\$1,158,642	1.0	\$427	\$0.00016	
	Block 2	1,621,395	\$0.26119	423,491				1.0		\$0.00015	
31I Firm Sales	Block 1	3,851,855	\$0.84102	\$3,239,480	\$325.00	183	\$11,176,764	1.0	\$4,119	\$0.00033	
	Block 2	8,832,261	\$0.81786	7,223,584				1.0		\$0.00032	
31I Firm Trans	Block 1	153,988	\$0.24605	\$37,889	\$575.00	7	\$167,297	1.0	\$62	\$0.00013	
	Block 2	363,573	\$0.22309	81,108				1.0		\$0.00012	
32C Firm Sales	Block 1	31,802,850	\$0.76861	\$24,443,832	\$675.00	543	\$39,231,657	1.0	\$14,456	\$0.00032	
	Block 2	10,782,597	\$0.74322	8,013,862				1.0		\$0.00031	
	Block 3	2,237,041	\$0.70109	1,568,374				1.0		\$0.00029	
	Block 4	1,038,828	\$0.65879	684,367				1.0		\$0.00027	
	Block 5	30,626	\$0.62840	19,246				1.0		\$0.00026	
	Block 6	-	\$0.61401	0				1.0		\$0.00026	
32I Firm Sales	Block 1	7,308,477	\$0.73013	\$5,336,156	\$675.00	83	\$13,959,923	1.0	\$5,144	\$0.00028	
	Block 2	7,116,901	\$0.71078	5,058,572				1.0		\$0.00028	
	Block 3	2,428,784	\$0.67847	1,647,854				1.0		\$0.00026	
	Block 4	1,682,852	\$0.64624	1,087,530				1.0		\$0.00025	
	Block 5	210,463	\$0.62372	131,271				1.0		\$0.00024	
	Block 6	-	\$0.61239	0				1.0		\$0.00024	
32C Firm Trans	Block 1	2,586,658	\$0.13291	\$343,800	\$925.00	26	\$981,997	1.0	\$362	\$0.00007	
	Block 2	2,000,143	\$0.11396	227,944				1.0		\$0.00006	
	Block 3	713,689	\$0.08251	58,886				1.0		\$0.00004	
	Block 4	908,192	\$0.05102	46,332				1.0		\$0.00003	
	Block 5	22,758	\$0.03209	730				1.0		\$0.00002	
	Block 6	-	\$0.01952	0				1.0		\$0.00001	
32I Firm Trans	Block 1	11,491,095	\$0.13069	\$1,501,798	\$925.00	99	\$7,486,480	1.0	\$2,759	\$0.00006	
	Block 2	16,722,073	\$0.11214	1,875,211				1.0		\$0.00005	
	Block 3	10,683,887	\$0.08125	868,080				1.0		\$0.00004	
	Block 4	22,101,234	\$0.05039	1,113,745				1.0		\$0.00002	
	Block 5	23,116,595	\$0.03179	734,896				1.0		\$0.00001	
	Block 6	7,997,925	\$0.01948	155,835				1.0		\$0.00001	
32C Interr Sales	Block 1	4,812,286	\$0.74068	\$3,564,348	\$675.00	39	\$17,656,584	1.0	\$6,506	\$0.00028	
	Block 2	6,912,175	\$0.71933	4,972,132				1.0		\$0.00027	
	Block 3	3,915,818	\$0.68371	2,677,266				1.0		\$0.00026	
	Block 4	6,195,667	\$0.64806	4,015,172				1.0		\$0.00024	
	Block 5	3,369,903	\$0.62665	2,111,766				1.0		\$0.00024	
	Block 6	-	\$0.61101	0				1.0		\$0.00023	
32I Interr Sales	Block 1	4,976,544	\$0.72514	\$3,608,675	\$675.00	67	\$23,477,029	1.0	\$8,651	\$0.00027	
	Block 2	6,358,575	\$0.70622	4,490,534				1.0		\$0.00027	
	Block 3	3,824,879	\$0.67469	2,580,598				1.0		\$0.00025	
	Block 4	11,455,866	\$0.64312	7,367,475				1.0		\$0.00024	
	Block 5	6,274,793	\$0.62420	3,916,717				1.0		\$0.00024	
	Block 6	1,589,833	\$0.61033	970,330				1.0		\$0.00023	
32C Interr Trans	Block 1	787,487	\$0.12584	\$99,095	\$925.00	3	\$551,183	1.0	\$203	\$0.00005	
	Block 2	1,577,765	\$0.10802	170,429				1.0		\$0.00004	
	Block 3	946,128	\$0.07829	74,074				1.0		\$0.00003	
	Block 4	3,171,260	\$0.04854	153,919				1.0		\$0.00002	
	Block 5	663,407	\$0.03070	20,365				1.0		\$0.00001	
	Block 6	-	\$0.01883	0				1.0		\$0.00001	
32I Interr Trans	Block 1	6,332,023	\$0.12605	\$798,161	\$925.00	71	\$7,246,543	1.0	\$2,670	\$0.00005	
	Block 2	10,799,708	\$0.10821	1,168,676				1.0		\$0.00004	
	Block 3	7,423,918	\$0.07848	582,633				1.0		\$0.00003	
	Block 4	17,235,563	\$0.04873	839,854				1.0		\$0.00002	
	Block 5	38,975,154	\$0.03090	1,204,331				1.0		\$0.00001	
	Block 6	98,124,177	\$0.01900	1,864,788				1.0		\$0.00001	
Special Contracts		51,198,641	\$0.00000	\$0	\$0.00	7	\$0	1.0	\$0	\$0.00000	
TOTALS		1,109,965,950					\$ 1,048,475,190	\$ 1,048,475,190	\$ 386,351		

Sources for line 2 above:

Inputs page	Line 53
Tariff Schedules	
Rate Adjustment Schedule	Sched 181

NW Natural
 Rates & Regulatory Affairs
 2023-24 PGA - Oregon: August Filing
 Effects on Average Bill by Rate Schedule [1]
 ALL VOLUMES IN THERMS

Advice 23-06
 See note [3]

1		Oregon PGA	Normal			Proposed	Proposed	Proposed		
2		Normalized	Therms	Minimum	3/15/2023	3/15/2023	11/1/2023	11/1/2023		
3		Volumes page,	Therms in	Monthly	Monthly	Billing	Current	Oregon PUC Fee		
4		Column D	Block	Average use	Charge	Rates	Average Bill	Rates		
5							F=D*(C * E)	T = D*(C * S)		
6		Schedule	Block	A	B	C	D	E		
7								S		
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67		Special Contracts								
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69		Totals								
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		Oregon PGA	Normal	Minimum	3/15/2023	3/15/2023	Proposed	Proposed	Proposed	
		Normalized	Therms				11/1/2023	11/1/2023	11/1/2023	
		Volumes page,	Therms in	Monthly	Monthly	Billing	Current	Oregon PUC Fee	Oregon PUC Fee	
		Column D	Block	Average use	Charge	Rates	Average Bill	Rates	Average Bill	
							F=D*(C * E)		T = D*(C * S)	
		Schedule	Block	A	B	C	D	E	S	
									T	
									U = (T - F)/F	
2R										
3C Firm Sales										
3I Firm Sales										
27 Dry Out										
31C Firm Sales	Block 1	10,541,198	2,000	2,816	\$325.00	\$0.85127	\$2,700.12	\$0.85106	\$2,699.54	0.0%
	Block 2	11,528,162	all additional			\$0.82424		\$0.82404		
31C Firm Trans	Block 1	1,150,855	2,000	3,916	\$575.00	\$0.28505	\$1,645.54	\$0.28491	\$1,645.03	0.0%
	Block 2	1,621,395	all additional			\$0.26119		\$0.26107		
31I Firm Sales	Block 1	3,851,855	2,000	5,776	\$325.00	\$0.84102	\$5,095.29	\$0.84086	\$5,094.40	0.0%
	Block 2	8,832,261	all additional			\$0.81786		\$0.81771		
31I Firm Trans	Block 1	153,998	2,000	6,161	\$575.00	\$0.24505	\$1,995.36	\$0.24595	\$1,994.78	0.0%
	Block 2	363,373	all additional			\$0.22309		\$0.22300		
32C Firm Sales	Block 1	31,802,850	10,000	7,043	\$675.00	\$0.76861	\$6,088.29	\$0.76845	\$6,087.16	0.0%
	Block 2	10,782,597	20,000			\$0.74322		\$0.74307		
	Block 3	2,237,041	20,000			\$0.70109		\$0.70095		
	Block 4	1,038,828	100,000			\$0.65879		\$0.65866		
	Block 5	30,626	600,000			\$0.62840		\$0.62829		
	Block 6	0	all additional			\$0.61401		\$0.61391		
32I Firm Sales	Block 1	7,308,477	10,000	18,823	\$675.00	\$0.73013	\$14,247.56	\$0.72999	\$14,245.10	0.0%
	Block 2	7,116,901	20,000			\$0.71078		\$0.71066		
	Block 3	2,428,784	20,000			\$0.67847		\$0.67835		
	Block 4	1,682,852	100,000			\$0.64624		\$0.64614		
	Block 5	210,463	600,000			\$0.62372		\$0.62363		
	Block 6	0	all additional			\$0.61239		\$0.61231		
32C Firm Trans	Block 1	2,586,658	10,000	19,973	\$925.00	\$0.13291	\$3,390.69	\$0.13284	\$3,389.39	0.0%
	Block 2	2,000,143	20,000			\$0.11396		\$0.11390		
	Block 3	713,689	20,000			\$0.08251		\$0.08247		
	Block 4	908,192	100,000			\$0.05102		\$0.05100		
	Block 5	22,758	600,000			\$0.03209		\$0.03208		
	Block 6	0	all additional			\$0.01952		\$0.01952		
32I Firm Trans	Block 1	11,491,095	10,000	77,536	\$925.00	\$0.13069	\$7,487.37	\$0.13064	\$7,484.72	0.0%
	Block 2	16,722,073	20,000			\$0.11214		\$0.11209		
	Block 3	10,683,887	20,000			\$0.08125		\$0.08122		
	Block 4	22,101,234	100,000			\$0.05039		\$0.05039		
	Block 5	23,116,595	600,000			\$0.03179		\$0.03178		
	Block 6	7,997,925	all additional			\$0.01948		\$0.01948		
32C Interr Sales	Block 1	4,812,286	10,000	53,859	\$675.00	\$0.74068	\$38,643.34	\$0.74056	\$38,637.59	0.0%
	Block 2	6,912,175	20,000			\$0.71933		\$0.71922		
	Block 3	3,915,818	20,000			\$0.68371		\$0.68361		
	Block 4	6,195,667	100,000			\$0.64806		\$0.64797		
	Block 5	3,369,903	600,000			\$0.62665		\$0.62657		
	Block 6	0	all additional			\$0.61101		\$0.61093		
32I Interr Sales	Block 1	4,976,544	10,000	42,886	\$675.00	\$0.72514	\$30,744.73	\$0.72514	\$30,739.81	0.0%
	Block 2	6,358,575	20,000			\$0.70622		\$0.70611		
	Block 3	3,824,879	20,000			\$0.67469		\$0.67458		
	Block 4	11,455,866	100,000			\$0.64312		\$0.64303		
	Block 5	6,274,793	600,000			\$0.62420		\$0.62412		
	Block 6	1,589,833	all additional			\$0.61033		\$0.61025		
32C Interr Trans	Block 1	787,487	10,000	198,501	\$925.00	\$0.12584	\$12,252.01	\$0.12578	\$12,246.93	0.0%
	Block 2	1,577,765	20,000			\$0.10802		\$0.10796		
	Block 3	946,128	20,000			\$0.07829		\$0.07825		
	Block 4	3,171,260	100,000			\$0.04854		\$0.04852		
	Block 5	663,407	600,000			\$0.03070		\$0.03069		
	Block 6	0	all additional			\$0.01883		\$0.01883		
32I Interr Trans	Block 1	6,332,023	10,000	209,965	\$925.00	\$0.12605	\$12,645.11	\$0.12600	\$12,640.41	0.0%
	Block 2	10,799,708	20,000			\$0.10821		\$0.10816		
	Block 3	7,423,918	20,000			\$0.07848		\$0.07845		
	Block 4	17,235,563	100,000			\$0.04873		\$0.04871		
	Block 5	38,975,154	600,000			\$0.03090		\$0.03089		
	Block 6	98,124,177	all additional			\$0.01900		\$0.01900		
Special Contracts		51,198,641	N/A	0	\$0	\$0.00000	\$0.00	\$0.00000	\$0.00	
Totals		1,109,965,950								

[1] For convenience of presentation, demand charges for Rate Schedules 31 and 32 have been removed.
 [2] Tariff Advice Notice 23-05: Non-Gas Cost Deferral Amortizations - Intervenor Funding
 [3] Tariff Advice Notice 23-06: Non-Gas Cost Deferral Amortizations - Oregon PUC Fee
 [4] Tariff Advice Notice 23-07: Non-Gas Cost Deferral Amortizations - SRM
 [5] Tariff Advice Notice 23-08: Non-Gas Cost Deferral Amortizations - Industrial DSM
 [6] Tariff Advice Notice 23-09: Non-Gas Cost Deferral Amortizations - Decoupling
 [7] Tariff Advice Notice 23-10: Non-Gas Cost Deferral Amortizations - WARM
 [8] Tariff Advice Notice 23-11: Non-Gas Cost Deferral Amortization - Corporate Activity Tax (CAT) Amortization
 [9] Tariff Advice Notice 23-12: Non-Gas Cost Amortization - Net Curtailment and Entitlement Revenues
 [10] Tariff Advice Notice 23-13: Non-Gas Cost Amortization - Regulatory Rate Adjustment
 [11] Tariff Advice Notice 23-14: Non-Gas Cost Amortization - Residential Rate Mitigation
 [12] Tariff Advice Notice 23-15: Non-Gas Cost Amortization - RNG Transport Allocation
 [13] Tariff Advice Notice 23-16: COVID Years 2 & 3
 [14] Tariff Advice Notice 23-17: Non-Gas Cost Amortization - TSA Security Directive
 [15] Tariff Advice Notice 23-18: CCI's
 [16] Tariff Advice Notice 23-19: PGA
 [17] Tariff Advice Notice 23-20: RNG Adj Mechanism

NW Natural
Rates and Regulatory Affairs
2023-2024 PGA Filing - OREGON
Basis for Revenue Related Costs

	Twelve Months <u>Ended 06/30/23</u>	
1		
2		
3	\$ 977,383,649	
4	\$ 981,971,599	
5		
6	n/a	0.430% Statutory rate
7	\$ 22,573,887	2.299% Line 7 ÷ Line 4
8	<u>\$ 881,388</u>	<u>0.090% Line 8 ÷ Line 4</u>
9		
10		<u>2.819%</u> Sum lines 8-9
11		
12		

13 **Note:**

- 14 [1] Dollar figure is set at statutory level of 0.275% times Total Oregon Revenues (line 4).
 15 Because the fee changed since our last general rate case, the difference between the previous fee of 0.375%
 16 and the new fee of 0.430%, as it affects our base rates, is being captured as a temporary deferral.
 17 [2] Represents the normalized net write-offs based on a three-year average.

NW Natural
Rates & Regulatory Affairs
2023-2024 PGA Filing - Oregon: August Filing
PGA Effects on Revenue
UG 473: Oregon Regulatory Fee

	Including Revenue Sensitive Amount
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	<u>Temporary Increments:</u>	
	<u>Removal of Current Temporary Increments</u>	
	Amortization of Oregon PUC Fee	(597,021)
	Total	<u>(597,021)</u>
	<u>Addition of Proposed Temporary Increments</u>	
	Amortization of Oregon PUC Fee	386,351
	Total	<u>386,351</u>
	TOTAL OF ALL COMPONENTS OF RATE CHANGES	<u><u>(210,670)</u></u>
	2022 Oregon Earnings Test Normalized Total Revenues	\$849,278,042
	Effect of this filing, as a percentage change (line 12 ÷ line 16)	-0.02%

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Defer PUC Fee
 Account Number: 151826
 Docket: Docket UM 1766
 Last deferral reauthorization was approved in Order 22-392

1 Debit (Credit)

2	3	4	5	6	7	8	9	10
	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6	Beginning Balance							
91	Nov-22	1	-	(580,068.85)	6.836%	-	(580,068.85)	0.00
92	Dec-22				6.836%	-	-	0.00
93	Jan-23				6.836%	-	-	0.00
94	Feb-23		-		6.836%	-	-	0.00
95	Mar-23		385,772.93		6.836%	1,098.81	386,871.74	386,871.74
96	Apr-23		-		6.836%	2,203.88	2,203.88	389,075.62
97	May-23		-		6.836%	2,216.43	2,216.43	391,292.05
98	Jun-23		-		6.836%	2,229.06	2,229.06	393,521.11
99	Jul-23				6.836%	2,241.76	2,241.76	395,762.87
100	Aug-23				6.836%	2,254.53	2,254.53	398,017.40
101	Sep-23				6.836%	2,267.37	2,267.37	400,284.77
102	Oct-23				6.836%	2,280.29	2,280.29	402,565.06

103

History truncated for ease of viewing

105

NOTES

107 **1** -Transferred June balance plus July-October interest on June balance to account 151828 for amortization.

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Amort PUC Fee
 Account Number: 151828
 Docket: Dockets UM 1766, UG 447
 Amortization of 2022 PUC fee approved in Order 22-409

1	Debit (Credit)							
2								
3	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
4	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
5								
6	Beginning Balance							
88	Nov-22	Old rates	(15,278.11)		1.24%	3.28	(15,274.83)	(4,461.91)
89	Nov-22	New rates (1)	(32,074.42)	580,068.85	1.82%	855.45	548,849.88	544,387.97
90	Dec-22		(97,745.23)		1.82%	751.53	(96,993.70)	447,394.27
91	Jan-23		(94,890.67)		1.82%	606.59	(94,284.08)	353,110.19
92	Feb-23		(88,374.40)		1.82%	468.53	(87,905.87)	265,204.32
93	Mar-23		(87,019.34)		1.82%	336.24	(86,683.10)	178,521.22
94	Apr-23		(67,200.59)		1.82%	219.80	(66,980.79)	111,540.43
95	May-23		(36,346.91)		1.82%	141.61	(36,205.30)	75,335.13
96	Jun-23		(20,678.46)		1.82%	98.58	(20,579.88)	54,755.25
97	Jul-23	<i>forecasted</i>	<i>(17,298.57)</i>		1.82%	69.93	<i>(17,228.64)</i>	37,526.61
98	Aug-23	<i>forecasted</i>	<i>(17,216.58)</i>		1.82%	43.86	<i>(17,172.72)</i>	20,353.89
99	Sep-23	<i>forecasted</i>	<i>(18,376.27)</i>		1.82%	16.93	<i>(18,359.34)</i>	1,994.55
100	Oct-23	<i>forecasted</i>	<i>(39,299.53)</i>		1.82%	(26.78)	<i>(39,326.31)</i>	<i>(37,331.76)</i>

101
 102 **History truncated for ease of viewing**

103
 104 **NOTES**

105 **1** - Transferred in authorized balance from account 151826 PUC Fee Deferral for amortization.