

July 30, 2021

NWN OPUC Advice No. 21-04 / UG 423
(UM 1766)**VIA ELECTRONIC FILING**

Public Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

**Re: REQUEST FOR AMORTIZATION OF CERTAIN NON-GAS COST DEFERRED
ACCOUNTS RELATING TO: UM 1766 - Oregon Regulatory Fee Increase**

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions to its Tariff, P.U.C. Or. 25,¹ stated to become effective with service on and after November 1, 2021, as follows:

Fifth Revision of Sheet 181-1	Schedule 181	Special Adjustment to Rates – Regulatory Fee Increase
Fifth Revision of Sheet 181-2	Schedule 181	Special Adjustment to Rates – Regulatory Fee Increase

Purpose

The purpose of this filing is to request amortization of amounts deferred for changes in Oregon regulatory fees under docket UM 1766 for inclusion in rates effective November 1, 2021. The Company last adjusted rates for this purpose effective November 1, 2020.

Background

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Public Utility Commission of Oregon in a proceeding to change rates. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

Proposed Changes

The effect of the application of the new temporary adjustments is to increase the Company's annual revenues by \$106,675, or about 0.02%. In accordance with discussions with Commission Staff, the amounts are proposed to be recovered on an equal-percentage-of-revenue basis.

There is no average monthly bill impact to residential customer served under Rate Schedule 2 using 54 therms. The monthly increase for the average commercial Rate Schedule 3 customer

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with Docket UG 221; Order No. 12-408 as supplemented by Order No. 12-437, and was filed in accordance with ORS 767.205 and OAR 860-022-0005.

using 242 therms per month is approximately \$0.03, and the monthly increase for the average industrial Schedule 32 firm sales customer using 20,471 therms is about \$1.23.

Because the rate adjustments are calculated on an equal-percentage-of-revenue basis, the proposed adjustments vary by rate schedule and as such are too numerous to list here. A worksheet showing all of the rate adjustments can be found in Exhibit A to this filing.

For the purpose of recovering deferred balances as outlined in ORS 757.259, the required earnings review covering the period(s) during which the deferrals in this filing occurred was performed with Staff's review of the 2020 Earnings Review (RG 40).

In compliance with OAR 860-022-0025 the Company states that the number of customers affected by the proposed change is 625,679 residential customers, 61,440 commercial customers, and 846 industrial customers.

Conclusion

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Susan Chao at susan.chao@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Telephone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Manager

Attachments: Exhibit A – Supporting Materials

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Fifth Revision of Sheet 181-1
Cancels Fourth Revision of Sheet 181-1

SCHEDULE 181 SPECIAL RATE ADJUSTMENT - REGULATORY FEE INCREASE

PURPOSE:

The purpose of this Schedule is to reflect the rate effects of the regulatory fee increase established by Commission Order 21-066. (T)

APPLICABLE:

To the following Rate Schedules of this Tariff:

Rate Schedule 2 Rate Schedule 27 Rate Schedule 32
Rate Schedule 3 Rate Schedule 31 Rate Schedule 33

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

APPLICATION TO RATE SCHEDULES: **Effective: November 1, 2021** (C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment
2		\$0.00070
3 CSF		\$0.00057
3 ISF		\$0.00049
27		\$0.00060
31 CSF	Block 1	\$0.00047
	Block 2	\$0.00047
31 CTF	Block 1	\$0.00026
	Block 2	\$0.00026

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(continue to Sheet 181-2)

Issued July 30, 2021
NWN OPUC Advice No. 21-04

Effective with service on
and after November 1, 2021

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Fifth Revision of Sheet 181-2
Cancels Fourth Revision of Sheet 181-2

SCHEDULE 181 SPECIAL RATE ADJUSTMENT - REGULATORY FEE INCREASE

(continued)

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2021

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

(C)

Schedule	Block	Total Adjustment	Schedule	Block	Total Adjustment
31 ISF	Block 1	\$0.00039	32 CSI	Block 1	\$0.00024
	Block 2	\$0.00039		Block 2	\$0.00024
31 ITF	Block 1	\$0.00019		Block 3	\$0.00024
	Block 2	\$0.00019		Block 4	\$0.00024
32 CSF	Block 1	\$0.00041		Block 5	\$0.00024
	Block 2	\$0.00041		Block 6	\$0.00000
	Block 3	\$0.00041	32 ISI	Block 1	\$0.00026
	Block 4	\$0.00041		Block 2	\$0.00026
	Block 5	\$0.00000		Block 3	\$0.00026
	Block 6	\$0.00000		Block 4	\$0.00026
32 ISF	Block 1	\$0.00033		Block 5	\$0.00026
	Block 2	\$0.00033		Block 6	\$0.00000
	Block 3	\$0.00033	32 CTI	Block 1	\$0.00006
	Block 4	\$0.00033		Block 2	\$0.00006
	Block 5	\$0.00000		Block 3	\$0.00006
	Block 6	\$0.00000		Block 4	\$0.00006
32 CTF	Block 1	\$0.00011		Block 5	\$0.00006
	Block 2	\$0.00011		Block 6	\$0.00000
	Block 3	\$0.00011	32 ITI	Block 1	\$0.00002
	Block 4	\$0.00011		Block 2	\$0.00002
	Block 5	\$0.00011		Block 3	\$0.00002
	Block 6	\$0.00000		Block 4	\$0.00002
32 ITF	Block 1	\$0.00006		Block 5	\$0.00002
	Block 2	\$0.00006		Block 6	\$0.00002
	Block 3	\$0.00006	33 (all)		\$0.00000
	Block 4	\$0.00006			
	Block 5	\$0.00006			
	Block 6	\$0.00006			

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Issued July 30, 2021
NWN OPUC Advice No. 21-04

Effective with service on
and after November 1, 2021

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations

Regulatory Fee

UM 1766

NWN OPUC Advice No. 21-04 / UG 423

July 30, 2021

NW NATURAL

EXHIBIT A

Supporting Materials

Non-Gas Cost Deferral Amortizations

Regulatory Fee

NWN OPUC ADVICE NO. 21-04 / UG 423

Description	Page
Calculation of Increments Allocated on the Equal Percentage of Revenue	1
Effects on Average Bill by Rate Schedule	2
Basis for Revenue Related Costs	3
PGA Effects on Revenue	4
Summary of Deferred Accounts Included in the PGA	5
186236 Deferral of Regulatory Fee	6
186237 Amortization of Regulatory Fee	7

NW Natural
 Rates & Regulatory Affairs
 2021-22 PGA - Oregon: August Filing

Calculation of Increments Allocated on the EQUAL PERCENTAGE OF REVENUE

ALL VOLUMES IN THERMS

					Oregon PUC Fee		
					437,727	Temporary Increment	
					2.785% add revenue sensitive factor		
					450,267 to all classes and schedules		
					Multiplier	Allocation to RS	Increment
Schedule	Block	A	B		C	D	E
2R		407,441,557	\$410,403,272		1.0	\$287,134	\$0.00070
3C Firm Sales		169,935,174	\$138,206,659		1.0	\$96,695	\$0.00057
3I Firm Sales		5,555,882	\$3,893,034		1.0	\$2,724	\$0.00049
27 Dry Out		798,862	\$687,439		1.0	\$481	\$0.00060
31C Firm Sales	Block 1	12,240,292	\$15,007,276		1.0	\$10,500	\$0.00047
	Block 2	10,075,855			1.0		\$0.00047
31C Firm Trans	Block 1	1,200,912	\$958,960		1.0	\$671	\$0.00026
	Block 2	1,399,993			1.0		\$0.00026
31I Firm Sales	Block 1	4,375,718	\$7,423,617		1.0	\$5,194	\$0.00039
	Block 2	8,864,215			1.0		\$0.00039
31I Firm Trans	Block 1	157,673	\$141,457		1.0	\$99	\$0.00019
	Block 2	359,813			1.0		\$0.00019
32C Firm Sales	Block 1	33,270,116	\$25,756,968		1.0	\$18,021	\$0.00041
	Block 2	8,591,128			1.0		\$0.00041
	Block 3	1,344,529			1.0		\$0.00041
	Block 4	374,028			1.0		\$0.00041
	Block 5	-			1.0		\$0.00000
	Block 6	-			1.0		\$0.00000
32I Firm Sales	Block 1	6,782,852	\$7,398,191		1.0	\$5,176	\$0.00033
	Block 2	6,150,884			1.0		\$0.00033
	Block 3	2,109,522			1.0		\$0.00033
	Block 4	432,851			1.0		\$0.00033
	Block 5	-			1.0		\$0.00000
	Block 6	-			1.0		\$0.00000
32C Firm Trans	Block 1	2,727,494	\$1,045,313		1.0	\$731	\$0.00011
	Block 2	2,018,013			1.0		\$0.00011
	Block 3	813,126			1.0		\$0.00011
	Block 4	881,623			1.0		\$0.00011
	Block 5	17,547			1.0		\$0.00011
	Block 6	-			1.0		\$0.00000
32I Firm Trans	Block 1	10,979,432	\$6,661,002		1.0	\$4,660	\$0.00006
	Block 2	15,838,003			1.0		\$0.00006
	Block 3	10,218,330			1.0		\$0.00006
	Block 4	20,114,491			1.0		\$0.00006
	Block 5	17,579,409			1.0		\$0.00006
	Block 6	5,722,185			1.0		\$0.00006
32C Interr Sales	Block 1	4,831,958	\$8,100,142		1.0	\$5,667	\$0.00024
	Block 2	7,061,623			1.0		\$0.00024
	Block 3	3,862,838			1.0		\$0.00024
	Block 4	5,558,708			1.0		\$0.00024
	Block 5	2,444,511			1.0		\$0.00024
	Block 6	-			1.0		\$0.00000
32I Interr Sales	Block 1	6,057,349	\$11,007,887		1.0	\$7,702	\$0.00026
	Block 2	7,673,149			1.0		\$0.00026
	Block 3	4,025,675			1.0		\$0.00026
	Block 4	9,365,411			1.0		\$0.00026
	Block 5	2,348,854			1.0		\$0.00026
	Block 6	-			1.0		\$0.00000
32C Interr Trans	Block 1	944,323	\$697,985		1.0	\$488	\$0.00006
	Block 2	1,795,370			1.0		\$0.00006
	Block 3	1,051,398			1.0		\$0.00006
	Block 4	3,494,819			1.0		\$0.00006
	Block 5	1,258,826			1.0		\$0.00006
	Block 6	-			1.0		\$0.00000
32I Interr Trans	Block 1	7,218,210	\$6,182,170		1.0	\$4,325	\$0.00002
	Block 2	12,888,268			1.0		\$0.00002
	Block 3	8,993,557			1.0		\$0.00002
	Block 4	21,708,722			1.0		\$0.00002
	Block 5	44,259,590			1.0		\$0.00002
	Block 6	98,363,488			1.0		\$0.00002
33		-	\$0		1.0	\$0	\$0.00000
TOTALS		1,023,578,155	\$ 643,571,373		\$	643,571,373	\$ 450,268

Sources for line 2 above:

Inputs page	Line 53
Tariff Schedules	
Rate Adjustment Schedule	Sched 181

[1] Total Revenue equals the trailing twelve months as of June 30, 2021 from ESET Report
 Note: Rate increment calculation is made by dividing the allocation to the rate schedule by the PGA volumes.

NW Natural
 Rates & Regulatory Affairs
 2021-22 PGA - Oregon: August Filing
 Effects on Average Bill by Rate Schedule [1]
 ALL VOLUMES IN THERMS

Advice 21-04
 See note [3]

1	Oregon PGA		Normal	Minimum	11/1/2020	11/1/2020	Proposed	Proposed	Proposed		
2	Normalized		Therms				11/1/2021	11/1/2021	11/1/2021		
3	Volumes page,		Therms in	Monthly	Monthly	Billing	Current	Oregon PUC Fee	Oregon PUC Fee	Oregon PUC Fee	
4	Column D		Block	Average use	Charge	Rates	Average Bill	Rates	Average Bill	% Bill Change	
5							F=D+(C * E)	T = D+(C * S)	U = (T - F)/F		
6	Schedule	Block	A	B	C	D	E	F	S	T	U
7	2R		407,441,557	N/A	54	\$8.00	\$0.90732	\$57.00	\$0.90748	\$57.00	0.0%
8	3C Firm Sales		169,935,174	N/A	242	\$15.00	\$0.80219	\$209.13	\$0.80232	\$209.16	0.0%
9	3I Firm Sales		5,555,882	N/A	1,370	\$15.00	\$0.76992	\$1,069.79	\$0.77000	\$1,069.90	0.0%
10	27 Dry Out		798,862	N/A	44	\$8.00	\$0.75070	\$41.03	\$0.75082	\$41.04	0.0%
11	31C Firm Sales	Block 1	12,240,292	2,000	2,865	\$325.00	\$0.50653	\$1,756.88	\$0.50661	\$1,757.10	0.0%
12		Block 2	10,075,855	all additional			\$0.48418		\$0.48426		
13	31C Firm Trans	Block 1	1,200,912	2,000	3,674	\$575.00	\$0.22515	\$1,369.93	\$0.22522	\$1,370.18	0.0%
14		Block 2	1,399,993	all additional			\$0.20587		\$0.20594		
15	31I Firm Sales	Block 1	4,375,718	2,000	5,544	\$325.00	\$0.47924	\$2,913.15	\$0.47931	\$2,913.54	0.0%
16		Block 2	8,864,215	all additional			\$0.45984		\$0.45991		
17	31I Firm Trans	Block 1	157,673	2,000	6,161	\$575.00	\$0.19824	\$1,717.13	\$0.19829	\$1,717.44	0.0%
18		Block 2	359,813	all additional			\$0.17920		\$0.17925		
19	32C Firm Sales	Block 1	33,270,116	10,000	6,713	\$675.00	\$0.40807	\$3,414.37	\$0.40815	\$3,414.91	0.0%
20		Block 2	8,591,128	20,000			\$0.38844		\$0.38852		
21		Block 3	1,344,529	20,000			\$0.35581		\$0.35589		
22		Block 4	374,028	100,000			\$0.32309		\$0.32317		
23		Block 5	0	600,000			\$0.29959		\$0.29926		
24		Block 6	0	all additional			\$0.28810		\$0.28810		
25	32I Firm Sales	Block 1	6,782,852	10,000	20,471	\$675.00	\$0.39859	\$8,644.59	\$0.39865	\$8,645.82	0.0%
26		Block 2	6,150,884	20,000			\$0.38045		\$0.38051		
27		Block 3	2,109,522	20,000			\$0.35013		\$0.35019		
28		Block 4	432,851	100,000			\$0.31990		\$0.31996		
29		Block 5	0	600,000			\$0.29882		\$0.29855		
30		Block 6	0	all additional			\$0.28793		\$0.28793		
31	32C Firm Trans	Block 1	2,727,494	10,000	18,557	\$925.00	\$0.11831	\$2,968.59	\$0.11833	\$2,968.96	0.0%
32		Block 2	2,018,013	20,000			\$0.10056		\$0.10058		
33		Block 3	813,126	20,000			\$0.07103		\$0.07105		
34		Block 4	881,623	100,000			\$0.04149		\$0.04151		
35		Block 5	17,547	600,000			\$0.02362		\$0.02373		
36		Block 6	0	all additional			\$0.01187		\$0.01187		
37	32I Firm Trans	Block 1	10,979,432	10,000	65,729	\$925.00	\$0.11711	\$6,139.65	\$0.11713	\$6,140.96	0.0%
38		Block 2	15,838,003	20,000			\$0.09955		\$0.09957		
39		Block 3	10,218,330	20,000			\$0.07032		\$0.07034		
40		Block 4	20,114,491	100,000			\$0.04108		\$0.04110		
41		Block 5	17,579,409	600,000			\$0.02350		\$0.02352		
42		Block 6	5,722,185	all additional			\$0.01186		\$0.01188		
43	32C Interr Sales	Block 1	4,831,958	10,000	43,999	\$675.00	\$0.39799	\$17,153.23	\$0.39806	\$17,156.31	0.0%
44		Block 2	7,061,623	20,000			\$0.37999		\$0.38006		
45		Block 3	3,862,838	20,000			\$0.34992		\$0.34999		
46		Block 4	5,558,708	100,000			\$0.31990		\$0.31997		
47		Block 5	2,444,511	600,000			\$0.30187		\$0.30194		
48		Block 6	0	all additional			\$0.28850		\$0.28850		
49	32I Interr Sales	Block 1	6,057,349	10,000	39,611	\$675.00	\$0.39761	\$15,605.25	\$0.39769	\$15,608.42	0.0%
50		Block 2	7,673,149	20,000			\$0.37964		\$0.37972		
51		Block 3	4,025,675	20,000			\$0.34974		\$0.34982		
52		Block 4	9,365,411	100,000			\$0.31983		\$0.31991		
53		Block 5	2,348,854	600,000			\$0.30186		\$0.30194		
54		Block 6	0	all additional			\$0.28854		\$0.28854		
55	32C Interr Trans	Block 1	944,323	10,000	89,008	\$925.00	\$0.11360	\$6,907.35	\$0.11364	\$6,910.91	0.1%
56		Block 2	1,795,370	20,000			\$0.09657		\$0.09661		
57		Block 3	1,051,398	20,000			\$0.06818		\$0.06822		
58		Block 4	3,494,819	100,000			\$0.03977		\$0.03981		
59		Block 5	1,258,826	600,000			\$0.02276		\$0.02280		
60		Block 6	0	all additional			\$0.01140		\$0.01140		
61	32I Interr Trans	Block 1	7,218,210	10,000	214,924	\$925.00	\$0.11369	\$10,828.31	\$0.11369	\$10,828.31	0.0%
62		Block 2	12,888,268	20,000			\$0.09665		\$0.09665		
63		Block 3	8,993,557	20,000			\$0.06826		\$0.06826		
64		Block 4	21,708,722	100,000			\$0.03986		\$0.03986		
65		Block 5	44,259,590	600,000			\$0.02283		\$0.02283		
66		Block 6	98,363,488	all additional			\$0.01150		\$0.01150		
67	33		0	N/A	0	\$38,000	\$0.00574	\$38,000.00	\$0.00574	\$38,000.00	0.0%
68											
69	Totals		1,023,578,155								
70											

71 [1] For convenience of presentation, demand charges for Rate Schedules 31 and 32 are motted.
 72 [2] Tariff Advice Notice 21-03: Non-Gas Cost Deferral Amortizations - Intervenor Funding
 73 [3] Tariff Advice Notice 21-04: Non-Gas Cost Deferral Amortizations - Oregon PUC Fee
 74 [4] Tariff Advice Notice 21-05: Non-Gas Cost Deferral Amortizations - SRRM
 75 [5] Tariff Advice Notice 21-06: Non-Gas Cost Deferral Amortizations - Industrial DSM
 76 [6] Tariff Advice Notice 21-07: Non-Gas Cost Deferral Amortizations - Decoupling
 77 [7] Tariff Advice Notice 21-08: Non-Gas Cost Deferral Amortizations - WARM
 78 [8] Tariff Advice Notice 21-09: Non-Gas Cost Deferral Amortization - Corporate Activity Tax (CAT) Amortization
 79 [9] Tariff Advice Notice 21-10: Non-Gas Cost Amortization - Net Curtailment and Entitlement Revenues
 80 [10] Tariff Advice Notice 21-11: Non-Gas Cost Amortization - Gas Reserves EDIT Amortization Credit
 81 [11] Tariff Advice Notice 21-12: Non-Gas Cost Amortization - Residual Balance, Block 24 (Truck Lot), Gas Reserve EDIT Revenue Requirement True-Up Amortization, and Plant EDIT Revenue Requirement True-Up Amortization
 82 [12] Tariff Advice Notice 21-13: PGA

**NW Natural
 Rates and Regulatory Affairs
 2021-2022 PGA Filing - OREGON
 Basis for Revenue Related Costs**

	<u>Twelve Months Ended 06/30/21</u>	
1		
2		
3	\$ 664,617,284	
4	\$ 665,788,593	
5		
6	n/a	0.375% Statutory rate
7	\$ 15,384,580	2.311% Line 7 ÷ Line 4
8	<u>\$ 656,624</u>	<u>0.099%</u> Line 8 ÷ Line 4
9		
10	Total	<u>2.785%</u> Sum lines 8-9
11		
12		

13 **Note:**

14 [1] The fee changed since our last general rate case, the difference between the previous fee of 0.350%
 15 and the new fee of 0.375%, as it affects our base rates, is being captured as a temporary deferral.

16 [2] Represents the normalized net write-offs based on a three-year average.

NW Natural
Rates & Regulatory Affairs
2021-2022 PGA Filing - Oregon: August Filing
PGA Effects on Revenue
UG 423: Oregon Regulatory Fee

	Including Revenue Sensitive Amount
1	
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		<u>Amount</u>
	<u>Temporary Increments:</u>	
	<u>Removal of Current Temporary Increments</u>	
	Amortization of Oregon PUC Fee	(343,592)
	Total	<u>(343,592)</u>
	<u>Addition of Proposed Temporary Increments</u>	
	Amortization of Oregon PUC Fee	450,267
	Total	<u>450,267</u>
	TOTAL OF ALL COMPONENTS OF RATE CHANGES	<u><u>106,675</u></u>
	2020 Oregon Earnings Test Normalized Total Revenues	\$647,004,752
	Effect of this filing, as a percentage change (line 12 ÷ line 16)	0.02%

**NW Natural
 Rates & Regulatory Affairs
 2021-2022 PGA Filing - August Filing
 Summary of Deferred Accounts Included in the PGA**

	Account A	Balance 6/30/2021 B	Jul-Oct Estimated Activity C	Jul-Oct Interest D	Estimated Balance 10/31/2021 E	Interest Rate During Amortization F1	Estimated Interest During Amortization F2	Total Estimated Amount for (Refund) or Collection G	Amounts Excluded from PGA Filing H	Amounts Included in PGA Filing I
					E = sum B thru D	1.24%		G = E + F2		Excl. Rev Sens
37	Miscellaneous Amortizations									
45										
46	186237 AMORT PUC FEE	64,730	(52,218)	382	12,895					
47	186236 DEFER PUC FEE	412,251	0	9,655	421,906					
48	Total	476,982	(52,218)	10,037	434,801	1.24%	2,926	437,727		437,727

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Defer PUC Fee
 Account Number: 186236
 Docket UM 1766
 Last deferral reauthorization was approved in Order 21-117

1 Debit (Credit)

2

3	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
4	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
5								
6	Beginning Balance							
58	Jun-20		-		7.317%	1,981.73	1,981.73	326,988.92
59	Jul-20		-		7.317%	1,993.81	1,993.81	328,982.73
60	Aug-20		-		7.317%	2,005.97	2,005.97	330,988.70
61	Sep-20		-		7.317%	2,018.20	2,018.20	333,006.90
62	Oct-20		-		7.317%	2,030.51	2,030.51	335,037.41
63	Nov-20	1	-	(335,037.41)	6.965%	-	(335,037.41)	0.00
64	Dec-20		-		6.965%	-	-	0.00
65	Jan-21		-		6.965%	-	-	0.00
66	Feb-21		-		6.965%	-	-	0.00
67	Mar-21		403,983.06		6.965%	1,172.39	405,155.45	405,155.45
68	Apr-21		-		6.965%	2,351.59	2,351.59	407,507.04
69	May-21		-		6.965%	2,365.24	2,365.24	409,872.28
70	Jun-21		-		6.965%	2,378.97	2,378.97	412,251.25
71	Jul-21		-		6.965%	2,392.77	2,392.77	414,644.02
72	Aug-21		-		6.965%	2,406.66	2,406.66	417,050.68
73	Sep-21		-		6.965%	2,420.63	2,420.63	419,471.31
74	Oct-21		-		6.965%	2,434.68	2,434.68	421,905.99

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76 **History truncated for ease of viewing**

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78 **NOTES**

79 **1** -Transferred June balance plus July-October interest on June balance to account 186237 for amortization.

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Amort PUC Fee
 Account Number: 186237
 Dockets UM 1766 and UG 403
 Amortization of 2020 PUC fee approved in Order 20-343

1	Debit	(Credit)						
2								
3	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
4	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
5								
6	Beginning Balance							
53	Jun-20		(5,884.05)		3.74%	58.99	(5,825.06)	16,043.69
54	Jul-20		(4,582.14)		3.74%	42.86	(4,539.28)	11,504.41
55	Aug-20		(3,722.79)		3.74%	30.05	(3,692.74)	7,811.67
56	Sep-20		(3,833.35)		3.74%	18.37	(3,814.98)	3,996.69
57	Oct-20		(5,242.53)		3.74%	4.29	(5,238.24)	(1,241.55)
58	Nov-20	Old rates	(6,307.01)		3.74%	(13.70)	(6,320.71)	(7,562.26)
59	Nov-20	New rates (1)	(14,708.57)	335,037.41	2.63%	718.17	321,047.01	313,484.75
60	Dec-20		(46,735.78)		2.63%	635.84	(46,099.94)	267,384.81
61	Jan-21		(48,199.75)		2.63%	533.20	(47,666.55)	219,718.26
62	Feb-21		(48,673.80)		2.63%	428.21	(48,245.59)	171,472.67
63	Mar-21		(43,590.89)		2.63%	328.04	(43,262.85)	128,209.82
64	Apr-21		(32,453.81)		2.63%	245.43	(32,208.38)	96,001.44
65	May-21		(17,874.12)		2.63%	190.82	(17,683.30)	78,318.14
66	Jun-21		(13,744.30)		2.63%	156.59	(13,587.71)	64,730.43
67	Jul-21	forecast	(9,761.17)		2.63%	131.17	(9,630.00)	55,100.43
68	Aug-21	forecast	(9,714.93)		2.63%	110.12	(9,604.81)	45,495.62
69	Sep-21	forecast	(10,364.14)		2.63%	88.35	(10,275.79)	35,219.83
70	Oct-21	forecast	(22,377.30)		2.63%	52.67	(22,324.63)	12,895.20

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 72 **History truncated for ease of viewing**

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 74 **NOTES**

75 **1** - Transferred in authorized balance from account 186237 PUC Fee Deferral for amortization.