

Avista Corp.
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Spokane, Washington 99220-3727
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August 31, 2007

Advice No. 07-07-G

Oregon Public Utility Commission
550 Capitol Street, NE
Salem, OR 97310-1380

Attention: Ms. Vikie Bailey-Googins

Avista Utilities submits an original and ten (10) copies of the following listed tariff sheets applicable to its Oregon natural gas operations along with three (3) copies of the workpapers. It is requested that these sheets become effective on November 1, 2007.

<u>Oregon PUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Oregon PUC Sheet No.</u>
Thirteenth Revision Tariff Sheet 410	Schedule No. 410 General Residential Natural Gas Service	Supplemental Twelfth Revision Tariff Sheet 410
Thirteenth Revision Tariff Sheet 420	Schedule No. 420 General Natural Gas Service	Supplemental Twelfth Revision Tariff Sheet 420
Thirteenth Revision Tariff Sheet 424	Schedule No. 424 Large General and Industrial Natural Gas Service	Supplemental Twelfth Revision Tariff Sheet 424
Thirteenth Revision Tariff Sheet 430	Schedule No. 430 Emergency Institutional Service	Supplemental Eleventh Revision Tariff Sheet 430

Fourteenth Revision Tariff Sheet 440	Schedule No. 440 Interruptible Natural Gas Service For Large Commercial and Industrial	Supplemental Thirteenth Revision Tariff Sheet 440
Thirteenth Revision Tariff Sheet 444	Schedule No. 444 Seasonal Natural Gas Service	Supplemental Twelfth Revision Tariff Sheet 444
Ninth Revision Tariff Sheet 459	Schedule No. 459 Firm Natural Gas Standby Sales Service	Supplemental Eighth Revision Tariff Sheet 459
First Revision Tariff Sheet 461	Schedule No. 461 Purchased Gas Cost Adjustment Provision - Oregon	Original Revision Tariff Sheet 461
Second Revision Tariff Sheet 461A	Schedule No. 461 Purchased Gas Cost Adjustment Provision - Oregon	Supplemental First Revision Tariff Sheet 461A
Second Revision Tariff Sheet 461B	Schedule No. 461 Purchased Gas Cost Adjustment Provision - Oregon	Supplemental First Revision Tariff Sheet 461B
Second Revision Tariff Sheet 461C	Schedule No. 461 Purchased Gas Cost Adjustment Provision - Oregon	Supplemental First Revision Tariff Sheet 461C
Original Tariff Sheet 496	Schedule No. 496 Margin Reduction Surcharge	None

This filing is a Purchased Gas Cost Adjustment (PGA) to change rates within Avista Utilities' natural gas service schedules to reflect the projected cost of gas pursuant to tariff Schedule 461, Purchased Gas Cost Adjustment Provision. Schedule 461 allows the Company to adjust the rates within its service schedules for changes in: 1) the estimated purchased gas costs for the forthcoming year, and 2) the amortization rate(s) pertaining to the PGA balancing account, as well as other deferred accounts related to costs associated with DSM programs. The following

table summarizes the proposed changes by rate schedule reflected in this filing:

<u>Service</u>	<u>Schedule No.</u>	<u>Commodity Change per Therm</u>	<u>Demand Change per Therm</u>	<u>Amortization Change per Therm</u>	<u>Total Rate Change per Therm</u>	<u>Percent Change</u>
Residential	410	-\$0.068	\$0.001	\$0.063	-\$0.004	-0.28%
General	420	-\$0.068	\$0.001	\$0.063	-\$0.004	-0.31%
Lg. General	424	-\$0.068	\$0.001	\$0.026	-\$0.041	-3.13%
Interruptible	440	-\$0.068	-	\$0.004	-\$0.064	-6.28%
Seasonal	444	-\$0.068	\$0.001	\$0.026	-\$0.041	-3.17%

Commodity Costs

As shown in the table above, the estimated commodity cost (WACOG) change is a decrease of approximately \$0.068 per therm. The proposed WACOG is \$0.814 compared to the present WACOG of \$0.882 included in rates.

Approximately 70% of estimated annual load requirements for the PGA year (Nov '07-Oct '08) will be hedged at a fixed price, comprised of: 1) approximately 43% of volumes hedged for a term of one year or less, and 2) approximately 27% comprised of three-year hedges. During 2006, the Company began incorporating three-year (fixed price) hedges into its portfolio to provide additional rate stability going forward. Through mid-August, approximately two-thirds of planned hedge volumes for the PGA year have been executed at a weighted average price of \$8.22 per decatherm (\$0.822 per therm). All executed hedges are allocated between the three states the Company serves (WA, ID & OR) based on projected load requirements.

The Company used a 60-day historical average of monthly forward prices by supply basin to determine the estimated cost associated with unhedged (planned hedges, first-of-the-month, and spot purchase) volumes, representing approximately 45% of annual volumes at the time of this filing. The monthly prices by basin were weighted 50% AECO, 25% Sumas and 25% Rockies to approximate the Company's supply sources. The weighted (60-day) average monthly forward price was then applied to the unhedged volumes by month to determine the monthly gas cost for these volumes. The result is weighted average price for unhedged volumes of \$7.45 per decatherm (\$0.745 per therm).

In compliance with the Stipulation approved by the Commission in UM 1282, the Company modified its procurement plan for the Nov '07-Oct '08 PGA year. These modifications included extending the overall hedging period and shortening the time period of the hedging "windows". In previous years, the Company had 45-day hedging periods, or windows, that extended from February 15 through November 15. Under this prior plan, there was typically a 15-day overlap between hedge windows, which could potentially result in a substantial volume of gas being purchased on a single day. The company shortened the term of its hedging windows to 30-day periods with no overlap, thereby eliminating the possibility of purchasing gas for two open windows on a single day. The company also extended its hedging period through December 15, in order to further diversify its purchases.

Demand Costs

The Demand Cost shown in the table represents the cost of pipeline transportation to the Company's system, as well as fixed costs associated with gas storage. As shown in the table above, there is less than one-tenth of a cent per therm proposed change in the demand cost included in rates. Related to pipeline transportation costs, both Northwest Pipeline (NWP) and Gas Transmission Northwest (GTN) filed general rate increases in 2006, and the proposed rates went into effect January 1, 2007, subject to refund. These proposed rates were reflected in the Company's 2006 PGA filing for ten of the twelve months (Jan. – Oct.) for the '06-'07 PGA year. The NWP case was settled and new rates became effective April 1, 2007. The GTN case has not been settled as of the date of this filing. The new rates for NWP represent a decrease to the demand costs included in the present rates, however, this decrease is offset by the inclusion of an additional two months (Nov.-Dec.) of higher GTN rates.

Related to gas storage, in June 2007, the Company executed a three-year storage agreement with Northwest Natural Gas (NWN) for capacity at their Mist storage facility. The term of the agreement is from July 2007 through June 2010. The agreement provides the Company with an additional 3 million therms of storage capacity and 150,000 therms per day of withdrawal rights for an annual payment of \$600,000 (\$2.00 per decatherm of storage capacity) to NWN. This storage agreement increases the Company's underground storage capacity for Oregon customers from approximately 1% to 4% of annual load requirements. This \$600,000 cost increase associated with the Mist agreement was offset by a nearly identical reduction in cost associated with the Company's termination of its agreement associated with the Plymouth LNG (peaking) facility during 2007. The company will have Mist storage capacity full by the end of October and estimates an average cost of injected gas at approximately \$5.00 per decatherm.

Amortization of Deferral Accounts

As shown in the table, the decrease in the commodity cost is almost entirely offset by the proposed increase in the amortization rate(s) for Schedules 410 and 420. The difference in the total amortization rate increase for Schedules 410 and 420 (residential and commercial customers), as compared to Schedules 424 and 444, is caused by the implementation of an amortization rate of \$0.03719 to recover the balance in the "Margin Reduction Account (Account)". This account was established to defer the monthly revenue reduction resulting from rate decreases to Interruptible Sales Schedule 440 and Transportation Service Schedule 456. These rate decreases, and the recording of associated deferred revenue, were part of a Stipulation (pages 4-5) approved by the Commission in Order No. 03-570 in Docket UG-153. As part of the Stipulation, the Company could not recover the balance in this Account until the Company proposed a PGA rate decrease. This filing reflects the first PGA decrease the Company has filed since that time. The Stipulation further states that the deferred balance is to be recovered from Schedule 410 and 420 customers over a 12-month period, beginning simultaneous with the PGA rate change, so long as such recovery does not result in a PGA increase to those customers. In compliance with the Commission's Order, the Company has included a new proposed tariff with this filing, Schedule 496, to implement a surcharge of \$0.03719 for Schedule 410 and 420 customers, to recover the deferral balance of approximately \$2.9 million over a twelve-month period beginning November 1, 2007. Absent this surcharge, the PGA rate decreases for Schedules 410 and 420 would be approximately 3%.

The Company will continue to defer the revenue reduction resulting from the Schedule 440 and 456 rate decreases until new rates are implemented as a result of a general filing. The surcharge rate under proposed Schedule 496 will be adjusted annually as part of the Company's PGA to reflect the deferred revenue balance in the account at that time. Based on the present monthly revenue deferral of approximately \$70,000, the estimated balance in the account would be less than one-third of the present balance of \$2.9 million, therefore, there should be a corresponding reduction in the surcharge rate proposed in the Company's 2008 PGA filing.

With regard to other deferral accounts (commodity, demand and DSM), the Company is proposing an increase of approximately 2.5 cents per therm to all firm sales schedules. In the Company's 2006 PGA filing, the Company proposed, and the Commission approved, an overall amortization rate that reflected a two-year recovery of deferred gas costs. The 2.5 cent per therm increase is designed to recover all current deferral balances by October 31, 2008.

Other Information

Approval of this filing reflects in an overall annual revenue decrease of \$774,000, or 0.58% to the Company. The proposed monthly bill decrease for residential customers served under Schedule 410 is \$0.22, or a decrease of 0.28%, based on average monthly usage of 52 therms. The average monthly bill under present rates is \$80.36 under present rates, and \$80.14 under proposed rates.

Please direct any questions regarding this filing to Brian Hirschorn at (509) 495-4723 or Theresa Melvin at (509) 495-8165.

Sincerely,



Kelly O. Norwood, Vice President
State and Federal Regulation

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this day served Avista Utilities', a division of Avista Corp, application to incorporate the tracking rates into the appropriate schedule upon the parties listed below by mailing a copy thereof, postage prepaid and by electronic mail or CD.


Mr. Edward Finklea
Cable Huston Benedict
Haagensen & Lloyd, LLP
1001 SW 5th, Suite 2000
Portland, OR 97204-1136
efinklea@chbh.com

Citizens' Utilities Board
610 SW Broadway, Suite 308
Portland, OR 97205-3404
Jason@OregonCUB.org
Bob@OregonCUB.org
Lowrey@OregonCUB.org

Ms. Paula Pyron
Executive Director
Northwest Industrial Gas Users
4113 Wolfberry Court
Lake Oswego, OR 97035
ppyron@nwigu.org

I declare under penalty of perjury that the foregoing is true and correct.

Dated at Spokane, Washington this 4th day of September 2007.



Patty Olsness
Rates Coordinator

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 410

GENERAL RESIDENTIAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable to residential natural gas service for all purposes.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

Per Meter
Per Month

Customer Charge: \$5.00

Commodity Charge Per Therm: \$1.40781

(R)

Minimum Charge:

The Customer Charge constitutes the Minimum Charge.

SPECIAL CONDITIONS:

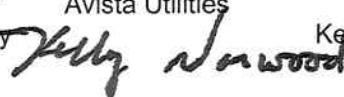
1. The above Commodity Charge Per Therm is subject to the provisions of Glendale Surcharge Schedule 495 and Margin Reduction Surcharge Schedule 496.
2. A reconnection charge shall be made for restoration of service where service has been turned off for seasonal turnoff, or for other reasons arising through the action or for the convenience of the customer. (See Rule No. 20)
3. Service under this schedule is subject to adjustments as specified under Schedule 451 as well as any other applicable adjustments approved by the Public Utility Commission.
4. The above Commodity Charge includes a \$.00438 per therm for the Residential Low Income Rate Assistance Program, as set forth under Schedule 493.

(N)
(N)
(N)

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 420
GENERAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable to commercial and small industrial natural gas service for all purposes.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

Per Meter
Per Month

Customer Charge:

\$6.00

Commodity Charge Per Therm:

\$1.32405

(R)

Minimum Charge:

The Customer Charge constitutes the Minimum Charge.

SPECIAL CONDITIONS:

1. The above Commodity Charge Per Therm is subject to the provisions of Glendale Surcharge Schedule 495 and Margin Reduction Surcharge Schedule 496. (N)
(N)
(N)
2. A reconnection charge shall be made for restoration of service when service has been turned off for reasons arising through action of or for the convenience of the customer. (See Rule No. 20)
3. Service for the sole purpose of supplying a fireplace, log lighter, gas log, barbecue or any multiple or combination thereof, will be rendered only under this schedule. Where service for such purpose is requested, an advance-in-aid of construction in the amount of the Company's estimated total additional investment in the facilities required to provide such service shall be made prior to the commencement of construction. If the advance is for facilities to serve more than one customer location, an appropriate portion thereof will be assigned to each customer location. The advance will be refunded by the Company to the person or entity who made the

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SCHEDULE 420 (continued)

GENERAL NATURAL GAS SERVICE - OREGON

advance, or his or its designee, upon the expiration of 36 months of billings for consumption under this schedule (which may or may not be continuous), or upon the transfer of service at the customer location to a different schedule. Any advance or portion thereof not refunded within five years from the inception of service shall be retained by the Company.

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- 4. Service under this schedule is subject to adjustments as specified under Schedule 451 as well as any other applicable adjustments approved by the Public Utility Commission.

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SCHEDULE 424

LARGE GENERAL AND INDUSTRIAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable to large commercial and industrial use customers where at least 75% of the natural gas requirements are for uses other than space heating and where adequate capacity exists in the Company's system. Customers served under this schedule must use a minimum of 29,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

Per Meter
Per Month

Customer Charge:

\$65.00

Commodity Charge Per Therm:

\$1.26763

(R)

Minimum Charge:

The minimum monthly charge shall consist of the Monthly Customer Charge.

SPECIAL CONDITIONS:

1. The above Commodity Charge Per Therm is subject to the provisions of Glendale Surcharge Schedule 495.
2. This service is available only where adequate capacity exists in the Company's system.
3. As a condition precedent to service under this schedule an executed Agreement with the Company is required specifying quantity requirements and other terms and conditions as hereinafter provided.

(N)
(N)

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SCHEDULE 424 (continued)

LARGE GENERAL AND INDUSTRIAL NATURAL GAS SERVICE - OREGON

- 4. The term of service shall be for a period of one year when service is first rendered and year by year thereafter, continuing until cancelled by ninety days prior written notice given by either party to the other.
- 5. The applicability clause shown above will not apply to any customer taking service on or before August 1, 1990.
- 6. Service under this schedule is subject to adjustments as specified under Schedule No. 451 as well as any other applicable adjustments approved by the Public Utility Commission.
- 7. Rates contained in this schedule will be used to determine balancing penalties and the standby sales service commodity price for Schedule No. 455.

(M)
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SCHEDULE 430
EMERGENCY INSTITUTIONAL SERVICE - OREGON

APPLICABILITY:

In all territory served by the Company, provided that adequate gas volume for such service is available; adequate capacity exists in the Company's system; and buyer has made a showing acceptable to the Company that buyer's institutional operations could not be continued or severe disadvantage to the occupants of buyer's facilities would occur, in the absence of service by the Company under this schedule. Service under this schedule will be supplied on a best efforts basis to institutional buyers currently taking firm service and then under curtailment, up to the maximum volume limits imposed by the Company on an hourly or daily basis, or both, and/or as a total over the estimated period of buyer's emergency. Such limits may be established by instructions given by the Company to any authorized representative or buyer.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

Per Meter
Per Month

Commodity Charge Per Therm:

\$1.32375

(R)

Minimum Charge: None

SPECIAL CONDITIONS:

1. The above Commodity Charge Per Therm is subject to the provisions of Glendale Surcharge Schedule 495. (N)
2. The determination of the availability of gas volumes and system capacity to permit the Company to render any requested service under this schedule shall be within the Company's sole judgment. In making such determination, the Company shall consider, among other factors, the degree of hardship the requested service might impose on other customers, the degree of change in the energy planning of other customers which might result from the requested service and the (N)

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Kelly Norwood

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SCHEDULE 430 (continued)

EMERGENCY INSTITUTIONAL SERVICE - OREGON

ability of such customers to accommodate their operations to such change, and the operational practicability of rendering requested service under supply and system conditions then prevailing.

3. Service under this schedule shall not be accorded a priority better than classification (2) as set forth in Section E. of Rule No. 14 without authorization of the Public Utility Commission.
4. This schedule may be extended to non-institutional buyers otherwise qualifying for service hereunder upon the authorization of the Public Utility Commission.
5. The Company shall not be liable in damages or otherwise for failure to provide service or supply gas under this schedule.
6. Buyer shall be obligated to exercise every reasonable effort to obtain and utilize an alternate supply of fuel so as to minimize the period over which this service is required.
7. The Company, when operating its propane-air peak shaving facilities, falls under the jurisdiction of the Federal Energy Agency with respect to the Company's allocation of propane for such purposes as directed in Chapter II, Title 10, CFR, Part 211, or similar orders which may be subsequently issued. In the event that customer has an alternate fuel capability, the Company shall discontinue service to customer and customer shall convert immediately to alternate fuel usage during those times the Company's peak shaving facilities are in operation, in accordance with these orders.
8. Service under this schedule is subject to adjustments as specified under Schedule No. 451 as well as any other applicable adjustments approved by the Public Utility Commission.

UNAUTHORIZED TAKES:

Buyer shall be obligated to limit its receipts of gas to the volumes permitted. Any volume taken in excess of that permitted is unauthorized. The Company shall bill and buyer shall pay for unauthorized takes at the rate of \$1.00 per therm.

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SCHEDULE 440

INTERRUPTIBLE NATURAL GAS SERVICE
FOR LARGE COMMERCIAL AND INDUSTRIAL - OREGON

APPLICABILITY:

Applicable, subject to interruptions in capacity and supply, for large commercial and industrial use where capacity in excess of the existing requirements of firm sales and transportation customers exists in the Company's system. Customers served under this schedule must use a minimum of 225,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

Per Meter
Per Month

Commodity Charge Per Therm:

\$.95623

(R)

Annual Minimum Charge:

Each Customer shall be subject to an Annual Minimum Charge if their gas usage during the prior year does not equal or exceed 225,000 therms. Such Annual Minimum Charge shall be determined by subtracting their actual usage for a twelve-month period from 225,000 therms multiplied by 11.285 cents per therm.

SPECIAL CONDITIONS:

1. The above Commodity Charge Per Therm is subject to the provisions of Glendale Surcharge Schedule 495.
2. This service is available only where capacity in excess of firm sales and firm transportation requirements exists in the Company's system.
3. Service under this schedule is not available to any "essential agricultural user" or "high priority user" (as defined in Section 281.203(a), Title 18, Code of Federal Regulations), who has requested protection from curtailment, as contemplated by Section 401 of the NGPA (Public Law 95-261). An "essential agricultural" or "high-priority" user receiving service

(N)
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SCHEDULE 440 (continued)

INTERRUPTIBLE NATURAL GAS SERVICE
FOR LARGE COMMERCIAL AND INDUSTRIAL - OREGON

under this schedule can obtain protection from curtailment by requesting transfer to the appropriate firm rate schedule of the Company.

4. As a condition precedent to service under this schedule, an executed agreement with the Company is required specifying quantity requirements and other terms and conditions as hereinafter provided.
5. The term of service shall be for a period of one year when service is first rendered and year by year thereafter, continuing until cancelled by ninety days prior written notice given by either party to the other.
6. No customer shall be entitled to service under this rate schedule unless adequate standby equipment and alternative fuel are provided by the customer and are ready at all times for immediate operation in the event that natural gas is interrupted or curtailed in whole or in part.
7. The Company shall give the customer as much notice of an impending curtailment as is reasonably possible under the circumstances at the time. The Company will not be liable for damages occasioned by interruption or discontinuance of service provided under this schedule.
8. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 14, Continuity Of Service. Interruptible customers are the first to be curtailed.
9. Insofar as operationally practicable, curtailment to each customer receiving service under this schedule shall be pro rata. Proration shall be based on equalization of the number of hours of curtailment for each customer in each heating season (July 1 through June 30).
10. In the event that it is necessary to discontinue service, the monthly minimum charge will be prorated on the basis of the ratio of the number of days on which service was available to the number of days in the billing period. For this purpose

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SCHEDULE 440 (continued)

INTERRUPTIBLE NATURAL GAS SERVICE
FOR LARGE COMMERCIAL AND INDUSTRIAL - OREGON

service will be considered available if curtailed by the Company less than eight hours in any particular day.

11. Service under this schedule is subject to adjustments as specified under Schedule No. 452 as well as any other applicable adjustments approved by the Public Utility Commission.
12. Rates contained in this schedule will be used to determine balancing penalties and the standby sales service commodity price for Schedule No. 456.
13. The applicability clause shown above will not apply to any customer taking service on or before August 1, 1990.

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SCHEDULE 444

SEASONAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable for natural gas service to customers whose entire natural gas requirements for any calendar year are supplied during the period from and after March 1, and continuing through November 30, of each year.

Service under this schedule is not available to any "essential agricultural user" or "high priority user" (as defined in section 281.203(a), Title 18, Code of Federal Regulations), who has requested protection from curtailment, as contemplated by Section 401 of the NGPA (Public Law 95-261). An "essential agricultural" or "high-priority" user receiving service under this schedule can obtain protection from curtailment by requesting transfer to the appropriate firm rate schedule of the Company.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

Per Meter
Per Month

Commodity Charge Per Therm:

\$1.26737

(R)

Minimum Charge:

\$8,178.75 per season.

(R)

SPECIAL CONDITIONS:

1. The above Commodity Charge Per Therm is subject to the provisions of Glendale Surcharge Schedule 495. (N)
2. A contract will be required for a period of one (1) year when service is first rendered and year by year thereafter. Service will be subject to termination at the end of any contract year in the event the supply of gas may become limited to other firm gas customers. (N)
3. The Company, when operating its propane-air peak shaving facilities, falls under the jurisdiction of the Federal Energy Agency with respect to the Company's allocation of propane for such purposes as directed

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SCHEDULE 444 (continued)

SEASONAL NATURAL GAS SERVICE - OREGON

in Chapter II, Title 10, CFR, Part 211, or similar orders which may be subsequently issued. In the event that customer has an alternate fuel capability, the Company shall discontinue service to customer and customer shall convert immediately to alternate fuel usage during those times the Company's peak shaving facilities are in operation, in accordance with these orders.

4. Service under this schedule is subject to adjustments as specified under Schedule 451 as well as any other applicable adjustments approved by the Public Utility Commission.

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SCHEDULE 455

FIRM TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS FOR LARGE
GENERAL AND INDUSTRIAL SERVICE - OREGON

APPLICABILITY:

Applicable to firm transportation of customer-owned natural gas for large commercial and industrial use customers where at least 75% of the natural gas requirements are for uses other than space heating and where adequate capacity exists in the Company's system. Customers served under this schedule must transport over the Company's system a minimum of 29,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

Per Meter
Per Month

Customer Charge:	\$250.00
Volumetric Charge Per Therm:	
First 10,000	\$.20427
Next 20,000	\$.13569
Next 20,000	\$.11725
Next 200,000	\$.09871
All Additional	\$.06587

Minimum Charge:

The minimum monthly charge shall consist of the Monthly Customer Charge.

Gross Revenue Fee Reimbursement:

The total of all charges invoiced by the Company shall be subject to a Gross Revenue Fee reimbursement charge of 2.2825 percent to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

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SCHEDULE 456

INTERRUPTIBLE TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS FOR LARGE COMMERCIAL AND INDUSTRIAL SERVICE - OREGON

APPLICABILITY:

Applicable, subject to interruptions in capacity and supply, for the transportation of customer-owned natural gas for large commercial and industrial use where capacity in excess of the existing requirements of firm sales and transportation customers exists in the Company's system. Customers served under this schedule must transport over the Company's system a minimum of 225,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

	Per Meter <u>Per Month</u>
Customer Charge:	\$187.50
Volumetric Charge Per Therm:	
First 10,000	\$.12900
Next 20,000	\$.07757
Next 20,000	\$.06373
Next 200,000	\$.04984
All Additional	\$.02520

Minimum Charge:

The minimum monthly charge shall be \$1,354.30 per month, accumulative annually.

Gross Revenue Fee Reimbursement:

The total of all charges invoiced by the Company shall be subject to a Gross Revenue Fee reimbursement charge of 2.2825 percent to cover governmental fees and levies imposed upon the Company, as those fees and levies may be in effect from time to time.

(continued)

Advice No. 07-07-G
Issued August 31, 2007

Effective For Service On & After
November 1, 2007

Issued by Avista Utilities

By

Kelly Norwood,

Vice President, State & Federal Regulation



(1)

AVISTA CORPORATION
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SCHEDULE 459

FIRM NATURAL GAS STANDBY SALES SERVICE - OREGON

APPLICABILITY:

Applicable to firm and interruptible transportation of customer-owned natural gas at the option of the customer.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

Per Meter
Per Month

Customer Charge: \$65.00

Daily Demand Charge Per Therm: \$.037984

(R)(T)

For transportation customers, the monthly demand charge shall be calculated by multiplying the customer's maximum daily therm contract demand by the demand charge per therm.

Commodity Charge:

A charge equivalent to the commodity charge rate as posted in the sales schedule that the customer would qualify for if the transportation customer requested sales service will apply to each therm used by the customer.

Minimum Charge:

The minimum monthly charge shall consist of the sum of the customer and demand charges.

(continued)

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AVISTA CORPORATION
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SCHEDULE 461

PURCHASED GAS COST ADJUSTMENT PROVISION – OREGON

APPLICABILITY:

This schedule applies to all schedules for natural gas sales service within the entire territory served by the Company in the State of Oregon. The definitions and provisions described herein shall establish the natural gas costs for Purchased Gas Adjustment (PGA) deferral purposes on a monthly basis.

This Schedule supercedes Schedules 462, 463, 464 and 465. This Schedule shall be effective during the period November 1, 2007 through October 31, 2008.

(T)

PURPOSE:

The purpose of this provision is to allow the Company, on established Adjustment Dates, to adjust rate schedules for changes in the cost of gas purchased in accordance with the rate adjustment provisions described herein.

A. DEFINITIONS:

1. Actual Commodity Cost: The natural gas supply costs for commodity actually paid for the month, including Financial Transactions, fuel use, and distribution system lost and unaccounted for natural gas (LUFG) plus Gas Storage Facilities withdrawals, plus or minus the cost of gas associated with pipeline imbalances, plus propane costs, plus odorization charges, less Commodity Off-System Sales Revenues received during the month, plus actual Variable Transportation Costs, plus commodity-related reservation charges, less all transportation demand charges embedded in commodity costs..
2. Commodity Off-System Sales Revenues: Revenues received from the sale of natural gas to a party other than the Company's Oregon sales customers less costs associated with the sales transactions.
3. Variable Transportation Costs: Variable transportation costs, including pipeline volumetric charges and other variable costs related to volumes of commodity delivered to sales Customers.
4. Actual Non-Commodity Cost: Actual Non-Commodity gas costs shall be equal to actual Demand Costs, less actual Capacity Release Benefits, plus or minus actual pipeline refunds or surcharges.
5. Demand Costs: Fixed monthly pipeline costs and other demand-related natural gas costs such as capacity reservation charges, plus any transportation demand charges embedded in commodity cost

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SCHEDULE 461 (continued)

PURCHASED GAS COST ADJUSTMENT PROVISION – OREGON

6. Capacity Release Benefits: This component includes revenues associated with pipeline capacity releases. The benefits to Customers, through the monthly PGA deferrals, shall be 100% of the capacity release revenues up to the full pipeline rate, and 80% of the capacity release revenues in excess of full pipeline rates. Capacity release revenues shall be quantified on a transaction-by-transaction basis.

7. Estimated Weighted Average Cost Of Gas (WACOG): The estimated WACOG is calculated by the following formula: (Normalized Purchases at Adjusted Contract Prices) divided by (last year's (i.e. July 1 – June 30) actual sales, weather-normalized).

- a. "Normalized Purchases" means last year's (July 1 – June 30) actual sales, "Weather-Normalized", plus a percentage for "Distribution System Unaccounted for Gas."
- b. "Weather-Normalized" means normalizing assumptions set at the utility's last rate case.
- c. "Distribution System Unaccounted for Gas" means the 5-year average of actual unaccounted for gas, not to exceed 2%.
- d. "Adjusted Contract Prices" means contract prices that are adjusted by each associated Canadian pipeline's published (closest to August 1) fuel-in-kind and line loss amount provided for by tariff, and by each associated U.S. pipeline's tariffed rate.

The Estimated WACOG per therm is as follows:

With Gross Revenue Factor	\$0.81432
Without Gross Revenue Factor	\$0.79147

(R)
(N)

8. Estimated Non-Commodity Cost per Therm: The estimated Non-Commodity Cost per therm shall be equal to estimated Demand Costs, less estimated Capacity Release Benefits, plus or minus estimated pipeline refunds or surcharges divided by last year's (i.e. July 1 – June 30) actual sales, weather-normalized.

The Estimated Non-Commodity Cost per therm is as follows:

With Gross Revenue Factor	\$0.21454
Without Gross Revenue Factor	\$0.20852

(I)
(N)

9. Actual Monthly Calendar Sales Volumes: Actual billed sales therms, adjusted for estimated unbilled therms, for Schedules 410, 420, 424, 430, 440, and 444.

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SCHEDULE 461 (continued)

PURCHASED GAS COST ADJUSTMENT PROVISION - OREGON

10. Embedded Commodity Cost: The Estimated WACOG multiplied by the Actual Monthly Calendar Sales Volumes.

11. Embedded Non-Commodity Cost: The Estimated Non-Commodity Cost per Therm multiplied by the Actual Monthly Calendar Sales Volumes less Schedule 440 volumes.

12. Financial Transactions: Cost of Financial Transactions related to gas supply, including but not limited to, hedges, swaps, puts, calls, options and collars that are exercised to provide price stability/control or supply reliability for sales service customers.

13. Gas Storage Facilities: The cost of natural gas for injections shall be the actual cost of purchasing and injecting gas into the Storage Facility. Withdrawals of natural gas shall be valued at the weighted average cost of gas in the facility. Only the cost of natural gas withdrawn from Storage Facilities will be included in the Actual Commodity Cost, as defined herein. (T)

B. CALCULATION OF MONTHLY GAS COSTS FOR DEFERRAL PURPOSES:

The Company shall maintain sub-accounts of Account 191. Monthly entries into these sub-accounts shall be made to reflect differences between: 1) the Actual Commodity Cost and the Embedded Commodity Cost, and 2) the Actual Non-Commodity Cost and the Embedded Non-Commodity Cost. The entries shall be calculated each month as follows:

1. A debit or credit entry shall be made equal to 100% of the difference between the Actual Non-Commodity Cost and the Embedded Non-Commodity Cost.

2. A debit or credit entry shall be made equal to 90% of the difference between the Actual Commodity Cost and the Embedded Commodity Cost.

3. Differentials shall be deemed to be positive if actual costs exceed embedded costs, and to be negative if actual costs fall below embedded costs.

4. The cost differential entries shall be debited to the Account 191 sub-accounts if positive, and credited to the Account 191 sub-accounts if negative.

5. Interest - The Company shall compute interest on the deferred balance at September 30, 2004 on a monthly basis using the Company's authorized rate of return.

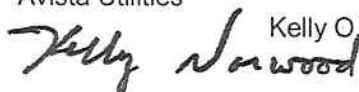
(Continued on Next Page) (T)

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Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 461 (continued)

PURCHASED GAS COST ADJUSTMENT PROVISION – OREGON

5. Interest (cont.) - All monthly gas cost deferrals between October 1, 2004 and September 30, 2005 will be tracked separately with interest applied to that balance at 4.0% per annum. All monthly gas cost deferrals between October 1, 2005 and September 30, 2006 will be tracked separately with interest applied to that balance at the Company's authorized rate of return. Beginning November 1, 2007, interest will be applied at the Company's authorized rate of return to: 1) the unamortized balance of deferrals accrued between October 1, 2006 and October 31, 2007, and 2) monthly gas cost deferrals accrued after November 1, 2007.

(N)
(N)
(N)
(N)

C. AMORTIZATION OF ACCOUNT 191 SUB-ACCOUNT DEFERRALS

The Account 191 sub-account balances shall be amortized over the twelve (12) month period commencing with the November 1 adjustment date or such other time period acceptable to the Company and the Commission. The deferred balance at September 30, 2004 plus accrued interest shall be completely amortized prior to any amortization being applied to gas cost deferrals accumulated after September 30, 2004.

C. ADJUSTMENT DATES:

The Adjustment Date shall be November 1 of each year for changes in annual gas costs. The Company may file out-of-cycle PGA adjustments to be effective at times other than November 1 of each year, if the Company's annual gas costs change by 10 percent or more, or for such other reasons and on such terms as the Commission may approve.

D. TIME AND MANNER OF FILING:

Applications must be made 60 days in advance.

E. AMOUNT OF ADJUSTMENT:

The amount of adjustment to be made to customers' rates effective on each November 1 adjustment date shall consist of the sum of the changes in the Embedded Commodity Cost and Non-Commodity Cost and the change in amortization rates of the Account 191 sub-accounts, as well as other deferral accounts as the Commission may approve.

F. GENERAL RULES AND REGULATIONS:

This schedule is subject to the General Rules and Regulations contained in this tariff and to those prescribed by regulatory authorities.

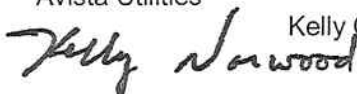
This schedule is an automatic adjustment clause (PGA) as described in ORS 757.210(1) and is subject to the customer notification requirements as described in OAR 860-022-0017.

Advice No. 07-07-G
Issued: August 31, 2007

Effective For Service On & After:
November 1, 2007

Issued by Avista Utilities

By



Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 496

MARGIN REDUCTION SURCHARGE – OREGON

APPLICABILITY:

This surcharge applies to natural gas sales service Schedules 410 and 420 within the entire territory served by the Company in the State of Oregon.

PURPOSE:

The purpose of this surcharge is to allow the Company to recover deferred revenue in compliance with the Commission's Order No. 03-570 in Docket No. UG-153. This deferred revenue results from a reduction in Schedule 440 and 456 rates approved by the Commission in that Docket.

MONTHLY RATE:

Charge Per Therm: \$0.03719

SPECIAL CONDITIONS:

1. The surcharge rate set forth above will be billed in addition to all other rates and charges for natural gas sales service Schedules 410 and 420 set forth in the Company's tariff.
2. The Monthly Rate set forth above will be adjusted annually, coincident with the Company's annual Purchased Gas Cost Adjustment. The Monthly Rate will be adjusted annually to recover the unamortized deferred revenue balance over a twelve-month period associated with the reduction in Schedule 440 and Schedule 456 rates described above.

Advice No. 07-07-G
Issued August 31, 2007

Effective For Service On & After
November 1, 2007

Issued by Avista Utilities
By

Kelly Sawwood

, Vice President, Rates & Regulation

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

Workpapers of

AVISTA UTILITIES

for

Purchased Gas Cost Filing

August 31, 2007

Sch No	Description	Annual Billings	Adjusted Sales Therms	Present Rate	Present Revenues	Proposed Rate	Proposed Revenues	Revenue Incr (Decr)	Percent Incr (Decr)	Monthly Use (Therms)	Present Monthly Cost	Proposed Monthly Cost	Monthly Change	Proposed Change to Monthly Cost
410	Residential	996,260	51,357,136	\$ 5.00	\$ 4,981,300	\$ 5.00	\$ 4,981,300	\$ -	0.00%	52	\$ 80.36	\$ 80.14	\$ (0.22)	-0.28%
				\$ 1.44931	\$ 74,432,411	\$ 1.44500	\$ 74,211,060	\$ (221,350)	-0.28%					
					\$ 79,413,711		\$ 79,192,360							
420	General	131,173	30,586,236	\$ 6.00	\$ 787,038	\$ 6.00	\$ 787,038	\$ -	0.00%	233	\$ 324.17	\$ 323.17	\$ (1.00)	-0.31%
				\$ 1.36555	\$ 41,767,035	\$ 1.36124	\$ 41,635,208	\$ (131,826)	-0.31%					
					\$ 42,554,073		\$ 42,422,246							
424	Large General	1,095	3,854,759	\$ 65.00	\$ 71,175	\$ 65.00	\$ 71,175	\$ -	0.00%	3,520	\$ 4,673.14	\$ 4,527.06	\$ (146.08)	-3.13%
				\$ 1.30913	\$ 5,046,381	\$ 1.26763	\$ 4,886,409	\$ (159,972)	-3.13%					
					\$ 5,117,556		\$ 4,957,584							
430	Emergency Institutional	0	0	\$ 1.36525	\$ -	\$ 1.32375	\$ -	\$ -	0.00%	0	\$ -	\$ -	\$ -	0.00%
440	Interruptible	478	3,954,348	\$ 1.02031	\$ 4,034,661	\$ 0.95623	\$ 3,781,267	\$ (253,394)	-6.28%	8,273	\$ 8,441.02	\$ 7,910.89	\$ (530.13)	-6.28%
444	Seasonal 3/1-11/30 (Firm)	33	180,774	\$ 1.30887	\$ 236,610	\$ 1.26737	\$ 229,108	\$ (7,502)	-3.17%	5,478	\$ 7,169.99	\$ 6,942.66	\$ (227.33)	-3.17%
447	Special Contracts	48	582,462		\$ 14,562		\$ 14,562	\$ -	0.00%					
455	Firm Transportation	0	0		\$ -		\$ -	\$ -						
456	Int. Transportation	417	32,654,148	0.07054	\$ 2,303,365		\$ 2,303,365	\$ -	0.00%					
	Total	1,129,504	123,169,863		\$ 133,674,536		\$ 132,900,491	\$ (774,045)	-0.58%					

Avista Utilities
Oregon Gas Operations
Calculation of Proposed Rates by Rate Schedule

Line No.	Rate Schedule	Present Customer Charge (B)	Present Tariff Rate (C)	Commodity Cost Change (D)	Demand Cost Change (E)	Total Gas Cost Change (F) + (E)	Amortization Rate Change without Margin Reduction (G)	Proposed Tariff Rate * (H)	Margin Reduction Amortization (I)	Proposed Rate with Margin Reduction (J) + (I)
1	410	\$ 5.00	\$ 1.44931	\$ (0.06770)	\$ 0.00067	\$ (0.06703)	\$ 0.02553	\$ 1.40781	\$ 0.03719	\$ 1.44500
2	420	\$ 6.00	\$ 1.36555	\$ (0.06770)	\$ 0.00067	\$ (0.06703)	\$ 0.02553	\$ 1.32405	\$ 0.03719	\$ 1.36124
3	424	\$ 65.00	\$ 1.30913	\$ (0.06770)	\$ 0.00067	\$ (0.06703)	\$ 0.02553	\$ 1.26763		
4	430	\$ -	\$ 1.36525	\$ (0.06770)	\$ 0.00067	\$ (0.06703)	\$ 0.02553	\$ 1.32375		
5	440	\$ -	\$ 1.02031	\$ (0.06770)	\$ -	\$ (0.06770)	\$ 0.00362	\$ 0.95623		
6	444	\$ -	\$ 1.30887	\$ (0.06770)	\$ 0.00067	\$ (0.06703)	\$ 0.02553	\$ 1.26737		
7	455	\$ 250.00								
	First 10,000		\$ 0.20427					\$ 0.20427		
	Next 20,000		\$ 0.13569					\$ 0.13569		
	Next 20,000		\$ 0.11725					\$ 0.11725		
	Next 200,000		\$ 0.09871					\$ 0.09871		
	All Additional		\$ 0.06587					\$ 0.06587		
8	456	\$ 187.50								
	First 10,000		\$ 0.12900					\$ 0.12900		
	Next 20,000		\$ 0.07757					\$ 0.07757		
	Next 20,000		\$ 0.06373					\$ 0.06373		
	Next 200,000		\$ 0.04984					\$ 0.04984		
	All Additional		\$ 0.02520					\$ 0.02520		
9	444	\$ 8,620.20		(445.86)	4.41	(441.45)		\$ 8,178.75		
10	456	\$ 1,354.30								

* All Rate Changes Adjusted to Include Revenue Sensitive Costs (See Gross up tab).

- (C) Revenue tab (Page 1)
- (D), (E) Gas Cost Incr. Decr. Tab (Page 6)
- (G), (I) Amortization tab (Page 4)

Avista Utilities
Oregon Gas Operations
Summary of Present and Proposed Rates

Line No.	Rate Description (A)	Rate Sch (B)	Adjusted Sales		Present Revenues (D)	Change in Gas Costs			Change in Amortization			Total Change			Proposed Revenues (M)
			(C)	(E)		Commodity Portion (F)	Demand Portion (G)	Total Change (H)	Remove Old (I)	Add New (J)	Total Change (K)	In Rates (L)	In Revenue (M)		
1	Residential	410	\$ 51,357,136	\$ (0.06770)	\$ 79,413,711	\$ 0.00067	\$ (0.06703)	\$ (0.06843)	\$ 0.13115	\$ 0.06272	\$ (0.00431)	\$ (221,350)	\$ 79,192,360		
2	General	420	\$ 30,586,236	\$ (0.06770)	\$ 42,554,073	\$ 0.00067	\$ (0.06703)	\$ (0.06843)	\$ 0.13115	\$ 0.06272	\$ (0.00431)	\$ (131,826)	\$ 42,422,246		
3	Large General	424	\$ 3,854,759	\$ (0.06770)	\$ 5,117,556	\$ 0.00067	\$ (0.06703)	\$ (0.06843)	\$ 0.09396	\$ 0.02553	\$ (0.04150)	\$ (159,972)	\$ 4,957,584		
4	Emergency Instit.	430	0	-	-	-	-	-	-	-	-	-	-		
5	Interruptible	440	\$ 3,954,348	\$ (0.06770)	\$ 4,034,661	-	\$ (0.06770)	\$ (0.02412)	\$ 0.02774	\$ 0.00362	\$ (0.06408)	\$ (253,394)	\$ 3,781,267		
6	Seasonal	444	\$ 180,774	\$ (0.06770)	\$ 236,610	\$ 0.00067	\$ (0.06703)	\$ (0.06843)	\$ 0.09396	\$ 0.02553	\$ (0.04150)	\$ (7,502)	\$ 229,108		
7	Special Contract	447	\$ 582,462	-	\$ 14,562	-	-	-	-	-	-	-	\$ 14,561.56		
8	Firm Transportation	455	0	-	-	-	-	-	-	-	-	-	-		
9	Int. Transportation	456	\$ 32,654,148	-	\$ 2,303,365	-	-	-	-	-	-	-	\$ 2,303,364.94		
10	TOTAL		\$ 123,169,863	\$ 133,674,536								\$ (774,045)	\$ 132,900,491		
11	Residential	410	\$ 51,357,136	\$ (3,476,879)	\$ 79,413,711	\$ 34,409	\$ (3,442,470)	\$ (3,514,369)	\$ 6,735,488	\$ 3,221,120		\$ (221,350)	\$ 79,192,360		
12	General	420	\$ 30,586,236	\$ (2,070,688)	\$ 42,554,073	\$ 20,493	\$ (2,050,195)	\$ (2,093,016)	\$ 4,011,385	\$ 1,918,369		\$ (131,826)	\$ 42,422,246		
13	Large General	424	\$ 3,854,759	\$ (260,967)	\$ 5,117,556	\$ 2,583	\$ (258,384)	\$ (263,781)	\$ 362,193	\$ 98,412		\$ (159,972)	\$ 4,957,584		
14	Emergency Instit.	430	0	-	-	-	-	-	-	-		-	-		
15	Interruptible	440	\$ 3,954,348	\$ (267,709)	\$ 4,034,661	-	\$ (267,709)	\$ (95,379)	\$ 109,694	\$ 14,315		\$ (253,394)	\$ 3,781,267		
16	Seasonal	444	\$ 180,774	\$ (12,238)	\$ 236,610	\$ 121	\$ (12,117)	\$ (12,370)	\$ 16,986	\$ 4,615		\$ (7,502)	\$ 229,108		
17	Special Contract	447	\$ 582,462	-	\$ 14,562	-	-	-	-	-		-	\$ 14,562		
18	Firm Transportation	455	0	-	-	-	-	-	-	-		-	-		
19	Int. Transportation	456	\$ 32,654,148	\$ (6,088,481)	\$ 2,303,365	\$ 57,606	\$ (6,030,875)	\$ (5,978,915)	\$ 11,235,746	\$ 5,256,830		\$ (774,045)	\$ 2,303,365		
20	TOTAL		\$ 123,169,863	\$ (6,088,481)	\$ 133,674,536	\$ 57,606	\$ (6,030,875)	\$ (5,978,915)	\$ 11,235,746	\$ 5,256,830		\$ (774,045)	\$ 132,900,491		

(C), (D) & (M) Revenue tab (Page 1)
(E) & (F) GRF tab (Page 9)
(H) & (I) Amortization tab (Page 4)

Line No.	Acct No.	Description	Adjusted Account Balance	Current Tariff Rate per Therm	Proposed Amort. Rate per Therm	(1)	
						Proposed Tariff Rate per Therm	Change in Tariff Rate (F) - (D)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Firm							
1	191900	PGA Demand Account 10/04 - 9/30/05	\$ 1,134,509	\$ 0.01150	\$ 0.01386	\$ 0.01425	\$ 0.00275
2	191902	PGA Demand 10/1/05 -	\$ 1,544,336	\$ 0.01649	\$ 0.01919	\$ 0.01973	\$ 0.00324
3	191904	PGA Current Demand Deferrals	\$ 671,905	\$ -	\$ 0.00835	\$ 0.00858	\$ 0.00858
4	06801819	Commercial Energy Efficiency, Current	\$ 89,750	\$ -	\$ 0.00112	\$ 0.00115	\$ 0.00115
5	06801819	Commercial Energy Efficiency, Previous	\$ 240,227	\$ 0.00159	\$ 0.00161	\$ 0.00159	\$ -
6	06801831	Resid High Eff. Water Heating, Current	\$ 56,811	\$ -	\$ 0.00177	\$ 0.00182	\$ 0.00182
7	06801831	Resid High Eff. Water Heating, Previous	\$ 233,166	\$ 0.00154	\$ 0.00155	\$ 0.00154	\$ -
8	06801832	Resid High Eff. Space Heating, Current	\$ 341,769	\$ -	\$ 0.00425	\$ 0.00437	\$ 0.00437
9	06801832	Resid High Eff. Space Heating, Previous	\$ 1,958,405	\$ 0.01319	\$ 0.01308	\$ 0.01319	\$ -
10		Total (Lines 1 - 9)	\$ 6,270,879	\$ 0.04431	\$ 0.06478	\$ 0.06622	\$ 0.02191
11	191890	Large Customer Margin Deferral	\$ 2,873,507	\$ -	\$ 0.03618	\$ 0.03719	\$ 0.03719
Firm & Interruptible							
12	186790	\$350 Rebate	\$ 374,193	\$ 0.00487	\$ 0.00430	\$ 0.00442	\$(0.00045)
13	191899	PGA Commodity Account 10/04 - 9/30/05	\$ 3,429,833	\$ 0.03179	\$ 0.03870	\$ 0.03978	\$ 0.00799
14	191901	PGA Commodity 10/1/05 -	\$ (1,736,345)	\$ (0.01254)	\$ (0.01994)	\$ (0.02050)	\$(0.00796)
15	191903	PGA Current Commodity Deferrals	\$ 342,445	\$ -	\$ 0.00393	\$ 0.00404	\$ 0.00404
16		Total (Lines 12 - 15)	\$ 2,410,126	\$ 0.02412	\$ 0.02699	\$ 0.02774	\$ 0.00362
17		Margin Reduction (410 , 420)	\$ 2,873,507	\$ -	\$ 0.03618	\$ 0.03719	\$ 0.03719
18		All Firm (410, 420, 424, 430, 444)	\$ 11,554,512	\$ 0.06843	\$ 0.09177	\$ 0.09396	\$ 0.02553
19		Total (410 , 420)	\$ 14,428,019	\$ 0.06843	\$ 0.12795	\$ 0.13115	\$ 0.06272
20		Total Interruptible (440)	\$ 2,410,126	\$ 0.02412	\$ 0.02699	\$ 0.02774	\$ 0.00362

(1) Revenue Sensitive Costs, See GRF tab (Page 9)

102.81%

Avista Utilities
 Oregon Gas Operations
 Deferral Account Balance and Estimated Activity

Account Number	Project Number	Account Description	Deferral Order	Account Balance		Estimated Activity		Adjusted 10/31/07 Balance
				6-30-07	7/07 - 10/07	7/07 - 10/07	10/31/07 Balance	
186790	06801817, 1838	\$350 Conservation Rebate Program	88-011	\$ 349,170.62	\$ -	\$ 25,022.52	\$ 374,193.14	
191899		PGA Commodity Account 10/04 - 9/05	91-1160	\$ 3,876,210.01	\$ -	\$ (446,377.39)	\$ 3,429,832.62	
191900		PGA Demand Account 10/04 - 9/05	91-1160	\$ 1,285,770.19	\$ -	\$ (151,261.04)	\$ 1,134,509.15	
191901		PGA Commodity 10/05 - 9/06	91-1160	\$ (1,878,002.48)	\$ -	\$ 141,657.48	\$ (1,736,345.00)	
191902		PGA Demand 10/05 - 9/06	91-1160	\$ 1,755,211.72	\$ -	\$ (210,875.72)	\$ 1,544,336.00	
191903		PGA Current Commodity Deferrals	91-1160	\$ 3,070,023.40	\$ -	\$ (2,727,578.40)	\$ 342,445.00	
191904		PGA Current Demand Deferrals	91-1160	\$ (541,136.29)	\$ -	\$ 1,213,041.29	\$ 671,905.00	
191890		Large Customer (440 & 456) Margin Deferral	03-570	\$ 2,537,052.70	\$ -	\$ 336,454.05	\$ 2,873,506.75	
	06801819	Commercial Energy Efficiency - Current	93-1881	\$ 70,607.06	\$ -	\$ 19,143.28	\$ 89,750.34	
	06801819	Commercial Energy Efficiency	93-1881	\$ 255,688.09	\$ -	\$ (15,460.83)	\$ 240,227.26	
	06801831	Resid. High Efficiency Water Heating - Current	93-1881	\$ 47,460.38	\$ -	\$ 9,350.89	\$ 56,811.27	
	06801831	Resid. High Efficiency Water Heating	93-1881	\$ 248,108.15	\$ -	\$ (14,942.12)	\$ 233,166.03	
	06801832	Resid. High Efficiency Space Heating - Current	93-1881	\$ 247,152.78	\$ -	\$ 94,616.61	\$ 341,769.39	
	06801832	Residential High Efficiency Space Heating	93-1881	\$ 2,086,169.45	\$ -	\$ (127,764.88)	\$ 1,958,404.57	
		Total		\$13,409,485.78	\$ -	\$ (1,854,974.26)	\$11,554,511.52	

Avista Utilities
Oregon Gas Operations
Proposed Gas Cost Increase / (Decrease)

Rate Sch	Description	Volumes (Therms)	Revenues	Proposed Commodity Cost Change	Proposed Demand Cost Change	Total Proposed Incr (Decr)	Percent Incr (Decr)
410	Residential	51,357,136	\$ 79,192,360	\$ (3,476,879)	\$ 34,409	\$ (3,442,470)	-4.35%
420	General	30,586,236	\$ 42,422,246	\$ (2,070,688)	\$ 20,493	\$ (2,050,195)	-4.83%
424	Large General	3,854,759	\$ 4,957,584	\$ (260,967)	\$ 2,583	\$ (258,384)	-5.21%
430	Emergency Institutional	0	\$ -	\$ -	\$ -	\$ -	0.00%
440	Interruptible	3,954,348	\$ 4,034,661	\$ (267,709)	\$ -	\$ (267,709)	-6.64%
444	Seasonal 3/1-11/30 (Firm)	180,774	\$ 236,610	\$ (12,238)	\$ 121	\$ (12,117)	-5.12%
TOTAL		89,933,253	\$ 130,843,461	\$ (6,088,481)	\$ 57,606	\$ (6,030,875)	
				\$ (6,107,275)	\$ 63,091	\$ 63,091	

Avistia Utilities
Oregon Gas Operations
Gas Cost Calculation (per Therm)

Month	Purchased Volumes	Storage Volumes	Executed Hedged Volumes	Executed Hedged Index Volumes	Executed Hedged WACOG	Estimated Hedged Index Cost	Estimated Hedged/ Index Cost	Estimated Sumas Volumes	WEI Demand Rate	WEI Embedded in Commodity	Estimated Odorization Costs	Storage Withdrawals Costs	Sales Volumes	Variable Transportation Cost	Estimated Cost	Estimated WACOG		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)
				(B)+(C)-(D)	(D)*(F)	(E)*(G)	(H)+(I)	(K)	(L)	(K)*(L)	(N)	(O)	(P)	(Q)	(R)	(R)/(P)		
Nov-07	10,438,400	0	7,935,000	2,503,400	\$ 0.82137	\$ 0.65604	\$ 6,517,586	\$ 1,642,324	\$ 8,159,910	2,249,960	0.03760	\$ (84,604)	\$ 2,400	\$ 24,105	\$ 8,101,811	\$ 0.80053		
Dec-07	15,326,950	(186,000)	8,199,500	6,941,450	\$ 0.82137	\$ 0.75714	\$ 6,794,839	\$ 5,255,661	\$ 11,990,500	3,875,000	0.03760	\$ (145,710)	\$ 2,400	\$ 30,535	\$ 11,968,431	\$ 0.80539		
Jan-08	14,747,911	(1,743,750)	8,199,500	4,804,661	\$ 0.82137	\$ 0.80373	\$ 6,734,839	\$ 3,861,626	\$ 10,596,465	3,874,850	0.03760	\$ (145,704)	\$ 2,400	\$ 28,487	\$ 11,332,008	\$ 0.79251		
Feb-08	11,331,731	(1,805,250)	7,670,500	1,855,981	\$ 0.82137	\$ 0.81468	\$ 6,300,333	\$ 1,512,037	\$ 7,812,370	3,499,940	0.03760	\$ (131,606)	\$ 2,400	\$ 29,974	\$ 8,593,489	\$ 0.78217		
Mar-08	10,108,975	(232,500)	6,734,750	3,141,725	\$ 0.81894	\$ 0.78818	\$ 5,515,330	\$ 2,476,229	\$ 7,991,559	2,324,900	0.03760	\$ (87,422)	\$ 2,400	\$ 21,378	\$ 8,041,296	\$ 0.82044		
Apr-08	6,966,688	0	1,200,000	5,766,688	\$ 0.81869	\$ 0.71576	\$ 982,425	\$ 4,127,555	\$ 5,109,980	2,250,000	0.03760	\$ (84,606)	\$ 2,400	\$ 18,990	\$ 5,046,764	\$ 0.74716		
May-08	5,004,572	0	1,240,000	3,764,572	\$ 0.81869	\$ 0.71226	\$ 1,015,173	\$ 2,681,364	\$ 3,696,537	2,318,860	0.03760	\$ (87,195)	\$ 1,500	\$ 18,096	\$ 3,628,938	\$ 0.74789		
Jun-08	2,767,426	0	1,200,000	1,567,426	\$ 0.81869	\$ 0.72167	\$ 982,425	\$ 1,131,159	\$ 2,113,584	750,000	0.03760	\$ (28,202)	\$ 1,500	\$ 10,755	\$ 2,097,637	\$ 0.78177		
Jul-08	2,893,270	0	1,240,000	1,653,270	\$ 0.81869	\$ 0.73170	\$ 1,015,173	\$ 1,208,704	\$ 2,224,877	775,000	0.03760	\$ (29,142)	\$ 1,500	\$ 25,950	\$ 2,223,185	\$ 0.79253		
Aug-08	3,037,920	0	1,240,000	1,797,920	\$ 0.81869	\$ 0.73905	\$ 1,015,173	\$ 1,328,760	\$ 2,343,933	31,000	0.03760	\$ (1,166)	\$ 1,500	\$ 17,424	\$ 2,361,691	\$ 0.80181		
Sep-08	3,753,007	0	1,177,500	2,575,507	\$ 0.83433	\$ 0.74491	\$ 982,425	\$ 1,918,516	\$ 2,900,941	144,170	0.03760	\$ (5,421)	\$ 1,500	\$ 11,665	\$ 2,908,685	\$ 0.79936		
Oct-08	6,980,307	0	1,216,750	5,163,557	\$ 0.83433	\$ 0.78802	\$ 1,015,173	\$ 3,914,063	\$ 4,929,236	1,906,500	0.03760	\$ (71,689)	\$ 1,500	\$ 16,831	\$ 4,875,877	\$ 0.78820		
Total	92,757,157	(3,967,500)	47,253,500	41,536,157	\$ 0.83433	\$ 0.78802	\$ 38,810,893	\$ 31,058,998	\$ 69,869,891	24,000,180	0.03760	\$ (902,467)	\$ 23,400	\$ 254,191	\$ 71,179,812	\$ 0.79147		

Proposed WACOG \$ 0.79147
Present WACOG \$ 0.85727
Gas Cost Change \$ (0.06580)

Proposed WACOG after Revenue Sensitive Costs
Present WACOG after Revenue Sensitive Costs (Revenue Sensitive Costs assumed to be the same; see GRF tab or Page 9)
Gas Cost Change after Revenue Sensitive Costs

- (B) & (F) Volumes tab (Page 15)
- (C) Storage tab (Page 28)
- (D) & (F) Position Report tab (Page 29)
- (G) Fwd Prices Index tab (Page 14)
- (K) & (L) WEI Embedded Costs tab (Page 19)
- (N) Assume \$2,400 winter / \$1,500 summer based on actual invoices
- (O) Storage tab Average blended inventory WACOG \$0.48766 (Page 28)
- (Q) Variable Transport tab (Page 27)

Avista Utilities
 Oregon Gas Operations
 Demand Cost Calculation (per Therm)

Line No.	Description (A)	Estimated Demand Costs (B)
1	Northwest Pipeline Corporation (NWP)	\$ 6,428,250
2	TCPL - Gas Transmission Northwest	\$ 11,714,395
3	Transcanada - Foothills Pipe Line Ltd.	\$ 661,555
4	Transcanada - NOVA System	\$ 1,385,050
5	Tuscarora	\$ 33,580
6	Westcoast	\$ 258,147
7	Northwest Natural - Mist Storage	\$ 600,300
8	Miscellaneous Demand Related Cost/(Credit)	
9	WEI Demand Costs Embedded in Commodity	\$ 902,467
9	Long-term Capacity Release Credits	\$ (3,230,544)
10	Total Demand Costs	\$ 18,753,199
11	Total Therms Sold	125,500,135
12	Less: Interruptible	(35,566,882)
13	Therms Sold for WACOG Calculation	89,933,253
14	Proposed WACOG	\$ 0.20852
15	Present WACOG	\$ 0.20787
16	Demand Cost Change	\$ 0.00065

(B) Source: Individual pipeline tabs

Avista Utilities
Oregon Gas Operations
Calculation of Purchased Gas Cost
Rate Change per Therm

Line No.		Commodity Cost Change	Demand Cost Change	Total Cost Change
1	Increase (Decrease) in Gas Cost	\$ (0.06580)	\$ 0.00065	\$ (0.06515)
2	Revenue Sensitive Costs (%):			
3	Uncollectibles	0.5231		
4	Regulatory Commission Fee	0.2500		
5	Energy Resource Supplier Assessment	0.0479		
6	Franchise Fees	1.9846		
		<u>2.8056</u>		
7	Revenue Sensitive Cost (Note 1)	\$ (0.00190)	\$ 0.00002	\$ (0.00188)
8	Revenue necessary to offset change in purchased gas cost and associated revenue sensitive cost	\$ (0.06770)	\$ 0.00067	\$ (0.06703)
9	Total Therms Sold and Delivered	125,777,746	125,777,746	
10	Interruptible Customer Sales	0	3,954,348	
11	Firm/Interruptible Transportation Sales	(35,566,882)	(35,566,882)	
12	Total Sales (Therms)	<u>90,210,864</u>	<u>94,165,212</u>	
13	Adjusted Revenue Change: (Line 8 x Line 12)	\$ (6,107,275)	\$ 63,091	\$ (6,044,184)

Note 1 - Derived: $1/(1 - 0.028056) = \underline{\underline{1.028866}}$

Avista Utilities
 Oregon Gas Operations
 Calculation of 3% Amortization Increase / (Decrease) Test

Gross Revenue For 12 Months Ended 10/30/07 \$133,674,536

Revenue Effect of Tracker Filing
 Firm Estimated Amortization Therms 85,978,905
 Proposed Surcharge (Refund) Rate Change \$ 0.02553 \$ 2,195,041

Revenue Effect of Tracker Filing
 Firm (410 & 420) Estimated Amortization Therms 81,943,372
 Proposed Surcharge (Refund) Rate Change \$ 0.03719 \$ 3,047,475

Interruptible Estimated Amortization Therms 3,954,348
 Proposed Surcharge (Refund) Rate Change \$ 0.00362 \$ 14,315

Transportation Estimated Amortization Therms 35,566,882
 Proposed Surcharge (Refund) Rate Change \$ 0.00000 \$ -

Total Revenue Increase (Decrease) in Amortization Surcharge (Refund) Due to Gas Tracker \$ 5,256,831

Over (Under) 3% Limitation 3.93%

	11-06	12-06	1-07	2-07	3-07	4-07	5-07	6-07	7-07	Budget 2007 V 23 8-07	Budget 2007 V 23 9-07	Budget 2007 V 23 10-07	Total 11/06 - 10/07
Actual Therms Sold/Transported													
Sch 410, Residential	3,875,115	7,357,756	8,907,359	8,494,203	6,241,022	4,052,526	3,285,608	1,616,473	1,192,162	999,774	1,198,635	1,984,167	49,204,800
Sch 420, General	2,205,840	4,023,169	4,888,110	4,587,260	3,412,703	2,298,117	1,846,847	1,077,227	932,617	823,344	1,007,573	2,458,150	29,560,957
Sch 424, Large General	316,213	419,591	446,166	472,672	394,376	337,697	309,740	283,590	237,280	199,349	205,896	257,638	3,880,208
Sch 430, Emergency Instit.													
Sch 440, Interruptible	307,533	340,001	391,009	506,944	359,858	340,119	320,411	264,329	215,385	184,304	365,522	200,740	3,796,155
Sch 444, Seasonal Firm	5,188	2,086	14		29	1,283	1,135	6,239	6,625	11,885	137,685	8,605	180,774
Sch 447, Special Contracts	222,629	187,633	153,539	243,247	181,591	197,179	205,764	210,064	135,215	384,433	367,517	276,980	2,765,791
Sch 455, Firm Transportation													
Sch 456, Int. Transportation	3,105,308	3,025,872	3,000,611	3,443,373	3,017,973	2,821,742	2,475,573	2,246,347	2,287,855	2,372,613	2,638,570	2,642,865	33,078,702
Total Billed Therms	10,037,826	15,356,108	17,786,808	17,747,699	13,607,552	10,048,663	8,445,078	5,704,269	5,007,139	4,975,702	5,921,398	7,829,145	122,467,387
Less: Transportation													
Sch 447, Special Contracts	(222,629)	(187,633)	(153,539)	(243,247)	(181,591)	(197,179)	(205,764)	(210,064)	(135,215)	(384,433)	(367,517)	(276,980)	(2,765,791)
Sch 455, Firm Transportation													
Sch 456, Int. Transportation	(3,105,308)	(3,025,872)	(3,000,611)	(3,443,373)	(3,017,973)	(2,821,742)	(2,475,573)	(2,246,347)	(2,287,855)	(2,372,613)	(2,638,570)	(2,642,865)	(33,078,702)
Total Sales	6,709,889	12,142,603	14,632,658	14,061,079	10,407,988	7,029,742	5,763,741	3,247,858	2,584,069	2,218,656	2,915,311	4,909,300	86,622,894
Net Unbilled Therms													
Sch 410, Residential	1,922,958	1,062,452	947,799	(1,762,571)	(1,286,004)	(626,535)	(986,075)	(807,439)	92,977	290,756	268,661	1,070,711	187,690
Sch 420, General	1,001,825	759,260	(95,286)	(949,668)	(696,136)	(327,243)	(435,790)	(210,104)	166,081	251,356	621,351	(35,698)	49,948
Sch 424, Large General	(24,746)	(4,759)	954	(2,791)	(2,076)	(741)	1,541	1,675	3,101	3,447	(1,791)	737	(25,449)
Sch 430, Emergency Instit.													
Sch 440, Interruptible	(85,183)	36,366	100,648	(69,441)	(98,256)	213,428	(606,963)	451,184	(41,041)	181,218	(164,782)	241,015	158,193
Sch 444, Seasonal Firm													
Sch 447, Special Contracts	(35,005)	(34,085)	89,708	(61,656)	15,588	8,585	4,300	(74,849)	4,735	265,957	4,295	(40,630)	146,943
Sch 455, Firm Transportation													
Sch 456, Int. Transportation	(74,550)	(25,734)	443,151	(425,401)	(195,900)	(346,304)	(170,893)	(75,997)	77,371	(16,916)	(90,537)	477,156	(424,554)
Total Unbilled Therms	2,705,299	1,793,500	1,486,974	(3,271,528)	(2,262,784)	(1,078,810)	(2,193,880)	(715,530)	303,224	975,818	637,197	1,713,291	92,771
Less: Transportation													
Sch 447, Special Contracts	35,005	34,085	(89,708)	61,656	(15,588)	(8,585)	(4,300)	74,849	(4,735)	(265,957)	(4,295)	40,630	(146,943)
Sch 455, Firm Transportation													
Sch 456, Int. Transportation	74,550	25,734	(443,151)	425,401	195,900	346,304	170,893	75,997	(77,371)	16,916	90,537	(477,156)	424,554
Total Sales Unbilled Therms	2,814,854	1,853,319	954,115	(2,784,471)	(2,082,472)	(741,091)	(2,027,287)	(564,684)	221,118	726,777	723,439	1,276,765	370,382
							(853,371)	(559,992)					
Weather Normalization Adjustment													
Sch 410, Residential	398,550	578,047	(855,392)	(192,908)	978,486	312,261	745,602						1,964,646
Sch 420, General	197,320	286,366	(432,456)	(96,953)	497,215	153,682	370,157						975,331
Total Weather Adjustment	595,870	864,413	(1,287,848)	(289,861)	1,475,701	465,943	1,115,759						2,939,977
Weather Normalized Volumes													
Sch 410, Residential	6,196,623	8,998,255	8,999,766	6,538,724	5,933,504	3,738,252	3,045,135	809,034	1,285,139	1,290,530	1,467,296	3,054,878	51,357,136
Sch 420, General	3,404,985	5,068,795	4,360,368	3,540,639	3,213,782	2,124,556	1,781,214	867,123	1,098,698	1,074,700	1,628,924	2,422,452	30,586,236
Sch 424, Large General	291,467	414,832	447,120	469,881	392,300	336,956	311,281	285,265	240,381	202,796	204,105	258,375	3,854,759
Sch 430, Emergency Instit.													
Sch 440, Interruptible	222,350	376,367	491,657	437,503	261,602	553,547	(286,552)	715,513	174,344	365,522	200,740	441,755	3,954,348
Sch 447, Special Contracts	187,624	153,548	243,247	181,591	197,179	205,764	210,064	135,215	139,950	650,390	371,812	236,350	2,912,734
Sch 444, Seasonal Firm	5,188	2,086	14		29	1,283	1,135	6,239	6,625	11,885	137,685	8,605	180,774
Sch 455, Firm Transportation													
Sch 456, Int. Transportation	3,030,758	3,000,138	3,443,762	3,017,972	2,822,073	2,475,438	2,304,680	2,170,350	2,365,226	2,355,697	2,548,033	3,120,021	32,654,148
Total Calendar Weather Normalized	13,338,995	18,014,021	17,985,934	14,186,310	12,820,469	9,435,796	7,366,957	4,988,739	5,310,363	5,951,520	6,558,595	9,542,436	125,500,135
Less: Transportation													
Sch 447, Special Contracts	(187,624)	(153,548)	(243,247)	(181,591)	(197,179)	(205,764)	(210,064)	(135,215)	(139,950)	(650,390)	(371,812)	(236,350)	(2,912,734)
Sch 455, Firm Transportation													
Sch 456, Int. Transportation	(3,030,758)	(3,000,138)	(3,443,762)	(3,017,972)	(2,822,073)	(2,475,438)	(2,304,680)	(2,170,350)	(2,365,226)	(2,355,697)	(2,548,033)	(3,120,021)	(32,654,148)
Total Sales Therms	10,120,613	14,860,335	14,298,925	10,986,747	9,801,217	6,754,594	4,852,213	2,683,174	2,805,187	2,945,433	3,638,750	6,186,065	89,933,253
	9,524,743	13,995,922	15,586,773	11,276,608	8,325,516								

	Firm Sales	Interruptible Sch 440	Total Sales	Transportation Schs 447, 455 456	Total Throughput
Nov-06	9,302,393	222,350	9,524,743	3,218,382	12,743,125
Dec-06	13,619,555	376,367	13,995,922	3,153,686	17,149,608
Jan-07	15,095,116	491,657	15,586,773	3,687,009	19,273,782
Feb-07	10,839,105	437,503	11,276,608	3,199,563	14,476,171
Mar-07	8,063,914	261,602	8,325,516	3,019,252	11,344,768
Apr-07	5,735,104	553,547	6,288,651	2,681,202	8,969,853
May-07	4,023,006	(286,552)	3,736,454	2,514,744	6,251,198
Jun-07	1,967,661	715,513	2,683,174	2,305,565	4,988,739
Jul-07	2,630,843	174,344	2,805,187	2,505,176	5,310,363
Aug-07	2,579,911	365,522	2,945,433	3,006,087	5,951,520
Sep-07	3,438,010	200,740	3,638,750	2,919,845	6,558,595
Oct-07	5,744,310	441,755	6,186,065	3,356,371	9,542,436
	83,038,928	3,954,348	86,993,276	35,566,882	122,560,158
Weather Adjustment	2,939,977		2,939,977		2,939,977
	85,978,905	3,954,348	89,933,253	35,566,882	125,500,135

FIRM SALES	Residential Sch 410	General Sch 420	Large General Sch 424	Firm Seasonal Sch 444	Total Firm
Nov-06	5,798,073	3,207,665	291,467	5,188	9,302,393
Dec-06	8,420,208	4,782,429	414,832	2,086	13,619,555
Jan-07	9,855,158	4,792,824	447,120	14	15,095,116
Feb-07	6,731,632	3,637,592	469,881		10,839,105
Mar-07	4,955,018	2,716,567	392,300	29	8,063,914
Apr-07	3,425,991	1,970,874	336,956	1,283	5,735,104
May-07	2,299,533	1,411,057	311,281	1,135	4,023,006
Jun-07	809,034	867,123	285,265	6,239	1,967,661
Jul-07	1,285,139	1,098,698	240,381	6,625	2,630,843
Aug-07	1,290,530	1,074,700	202,796	11,885	2,579,911
Sep-07	1,467,296	1,628,924	204,105	137,685	3,438,010
Oct-07	3,054,878	2,422,452	258,375	8,605	5,744,310
	49,392,490	29,610,905	3,854,759	180,774	83,038,928
Weather Adjustment	1,964,646	975,331			2,939,977
	51,357,136	30,586,236	3,854,759	180,774	85,978,905

Actual Therms Sold/Transported		
Schedule 410 - Residential	49,204,800	
Schedule 420 - General	29,560,957	
Schedule 424 - Large General	3,880,208	
Schedule 440 - Interruptible	3,796,155	
Schedule 447 - Special Contracts (Transportation)	2,765,791	
Schedule 444 - Seasonal Firm	180,774	
Schedule 455 - Firm Transportation		
Schedule 456 - Interruptible Transportation	<u>33,078,702</u>	
Total Throughput		122,467,387
Weather Adjustment		
Residential	1,964,646	
Commercial	<u>975,331</u>	2,939,977
Less: Transportation		
Schedule 447 - Special Contracts (Transportation)	(2,765,791)	
Schedule 455 - Firm Transportation		
Schedule 456 - Interruptible Transportation	<u>(33,078,702)</u>	(35,844,493)
Less: Unbilled Therms 10/06		
Schedule 410 - Residential	(1,746,614)	
Schedule 420 - General	(1,404,885)	
Schedule 424 - Large General	(37,970)	
Schedule 440 - Interruptible	<u>(607,518)</u>	(3,796,987)
Add: Unbilled Therms 10/07		
Schedule 410 - Residential	1,934,304	
Schedule 420 - General	1,454,833	
Schedule 424 - Large General	12,521	
Schedule 440 - Interruptible	<u>765,711</u>	4,167,369
Total Sales		<u>89,933,253</u>
Unaccounted for Gas at 1.14%		1,025,239
Normalized Purchases		<u><u>90,958,492</u></u>

Rocks > 25% 25% 25% 25% 25% 25% 25% 25% 25% 25% 25% 25%
 SUMAS > 25% 25% 25% 25% 25% 25% 25% 25% 25% 25% 25% 25%
 AECO > 50% 50% 50% 50% 50% 50% 50% 50% 50% 50% 50%

Blend	Blend	Blend	Blend	Blend	Blend	Blend	Blend	Blend	Blend	Blend	Blend	Blend
Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Oct-08

22-May-07	7.16	8.02	8.60	8.81	8.63	7.54	7.42	7.50	7.59	7.66	7.70	7.80
23-May-07	7.14	8.02	8.60	8.80	8.62	7.53	7.42	7.50	7.59	7.66	7.70	7.80
24-May-07	7.09	7.98	8.55	8.79	8.58	7.53	7.42	7.50	7.60	7.67	7.71	7.82
25-May-07	7.05	7.95	8.52	8.77	8.57	7.55	7.44	7.53	7.63	7.70	7.75	7.86
29-May-07	6.96	7.86	8.43	8.68	8.47	7.46	7.36	7.45	7.55	7.62	7.67	7.77
30-May-07	7.13	8.00	8.57	8.82	8.61	7.56	7.46	7.54	7.64	7.71	7.76	7.86
31-May-07	7.80	8.34	8.57	8.59	7.31	7.48	7.57	7.67	7.74	7.79	7.89	8.36
01-Jun-07	7.04	7.79	8.34	8.56	8.59	7.32	7.50	7.58	7.68	7.76	7.80	7.91
04-Jun-07	7.32	8.04	8.57	8.80	8.81	7.48	7.65	7.73	7.83	7.90	7.95	8.05
05-Jun-07	7.22	7.95	8.49	8.71	8.73	7.42	7.59	7.67	7.77	7.85	7.89	8.00
06-Jun-07	7.12	8.09	8.71	8.95	8.70	7.60	7.50	7.58	7.68	7.76	7.80	7.90
07-Jun-07	6.89	7.87	8.53	8.77	8.53	7.49	7.40	7.48	7.58	7.66	7.70	7.81
08-Jun-07	6.88	7.88	8.46	8.74	8.47	7.50	7.41	7.49	7.60	7.67	7.71	7.82
11-Jun-07	6.87	7.88	8.57	8.72	8.47	7.47	7.38	7.47	7.57	7.65	7.69	7.80
12-Jun-07	6.87	7.95	8.62	8.75	8.49	7.52	7.44	7.52	7.63	7.70	7.74	7.86
13-Jun-07	6.86	7.99	8.59	8.74	8.49	7.52	7.43	7.52	7.62	7.69	7.73	7.85
14-Jun-07	7.09	8.22	8.73	8.90	8.64	7.64	7.55	7.64	7.74	7.82	7.86	7.97
15-Jun-07	7.22	8.39	8.85	9.02	8.75	7.74	7.64	7.73	7.84	7.91	7.95	8.06
18-Jun-07	7.16	8.31	8.71	8.90	8.62	7.64	7.55	7.64	7.75	7.82	7.86	7.98
19-Jun-07	7.28	8.37	8.79	8.82	8.53	7.56	7.48	7.57	7.67	7.74	7.79	7.90
20-Jun-07	6.99	8.06	8.60	8.59	8.32	7.43	7.34	7.43	7.54	7.61	7.66	7.77
21-Jun-07	6.88	7.90	8.35	8.46	8.18	7.32	7.23	7.32	7.42	7.50	7.54	7.66
22-Jun-07	6.70	7.73	8.19	8.31	8.03	7.24	7.15	7.24	7.34	7.42	7.47	7.58
25-Jun-07	6.54	7.58	8.05	8.12	7.86	7.15	7.07	7.16	7.26	7.34	7.38	7.50
26-Jun-07	6.46	7.50	7.94	8.03	7.79	7.09	7.01	7.09	7.20	7.27	7.32	7.43
27-Jun-07	6.63	7.68	8.05	8.14	7.87	7.19	7.10	7.19	7.29	7.36	7.41	7.53
28-Jun-07	7.20	7.48	7.84	7.71	6.85	6.91	7.03	7.14	7.21	7.27	7.40	7.89
29-Jun-07	6.49	7.52	7.91	7.99	7.70	7.03	6.98	7.07	7.17	7.26	7.32	7.44
02-Jul-07	6.47	7.47	7.84	7.92	7.62	6.95	6.91	7.00	7.10	7.19	7.25	7.37
03-Jul-07	6.45	7.45	7.87	7.93	7.66	6.95	6.91	7.01	7.11	7.18	7.26	7.37
05-Jul-07	6.32	7.34	7.76	7.82	7.54	6.86	6.82	6.91	7.01	7.10	7.16	7.28
06-Jul-07	6.07	7.12	7.56	7.63	7.35	6.71	6.67	6.76	6.86	6.94	7.01	7.13
09-Jul-07	6.13	7.13	7.54	7.63	7.34	6.73	6.68	6.78	6.88	6.96	7.03	7.14
10-Jul-07	6.29	7.33	7.75	7.84	7.55	6.89	6.85	6.94	7.04	7.12	7.19	7.31
11-Jul-07	6.18	7.21	7.63	7.68	7.41	6.87	6.82	6.91	7.01	7.10	7.16	7.28
12-Jul-07	6.14	7.16	7.58	7.66	7.40	6.81	6.78	6.87	6.97	7.05	7.12	7.24
13-Jul-07	6.27	7.28	7.70	7.79	7.52	6.88	6.84	6.93	7.03	7.11	7.18	7.29
16-Jul-07	6.06	7.04	7.47	7.54	7.27	6.75	6.72	6.81	6.91	6.99	7.05	7.17
17-Jul-07	6.03	7.06	7.50	7.57	7.33	6.76	6.73	6.82	6.92	7.00	7.06	7.18
18-Jul-07	6.27	7.33	7.76	7.84	7.58	6.96	6.94	7.04	7.14	7.21	7.27	7.39
19-Jul-07	6.45	7.50	7.98	8.05	7.82	7.16	7.14	7.24	7.34	7.41	7.48	7.60
20-Jul-07	6.27	7.34	7.80	7.87	7.65	7.01	6.99	7.08	7.19	7.26	7.32	7.44
23-Jul-07	6.06	7.11	7.61	7.67	7.45	6.87	6.85	6.95	7.05	7.12	7.20	7.31
24-Jul-07	5.91	7.00	7.49	7.55	7.31	6.76	6.75	6.86	6.96	7.03	7.10	7.23
25-Jul-07	6.06	7.15	7.64	7.70	7.46	6.90	6.89	7.00	7.10	7.17	7.25	7.37
26-Jul-07	5.99	7.13	7.63	7.70	7.49	6.94	6.93	7.04	7.14	7.22	7.29	7.42
27-Jul-07	6.09	7.22	7.70	7.78	7.57	6.99	6.98	7.08	7.19	7.27	7.34	7.46
30-Jul-07	6.20	7.31	7.83	7.87	7.64	7.14	7.13	7.23	7.34	7.42	7.49	7.61
31-Jul-07	6.05	7.16	7.62	7.72	7.48	7.03	7.03	7.13	7.25	7.32	7.39	7.52
01-Aug-07	6.09	7.25	7.68	7.78	7.54	7.09	7.08	7.20	7.30	7.38	7.45	7.58
02-Aug-07	5.92	7.06	7.48	7.61	7.35	6.95	6.95	7.05	7.17	7.24	7.31	7.43
03-Aug-07	5.99	7.12	7.50	7.58	7.31	6.90	6.88	7.00	7.10	7.18	7.26	7.38
06-Aug-07	5.98	7.05	7.51	7.57	7.29	6.88	6.87	6.99	7.10	7.17	7.24	7.36
07-Aug-07	6.01	7.08	7.56	7.60	7.33	6.86	6.85	6.96	7.07	7.15	7.21	7.34
08-Aug-07	6.10	7.20	7.53	7.60	7.38	6.91	6.90	7.01	7.09	7.16	7.23	7.36
09-Aug-07	6.28	7.38	7.69	7.76	7.53	6.96	6.93	7.03	7.14	7.20	7.26	7.41
10-Aug-07	6.47	7.52	7.83	7.88	7.63	6.99	6.96	7.06	7.16	7.23	7.28	7.43
13-Aug-07	6.33	7.48	7.83	7.89	7.65	7.04	7.01	7.10	7.20	7.27	7.32	7.47
14-Aug-07	6.42	7.55	7.90	7.99	7.73	7.12	7.10	7.20	7.28	7.35	7.39	7.55
15-Aug-07	6.31	7.43	7.78	7.86	7.61	7.06	7.04	7.13	7.22	7.28	7.33	7.49

Simple Average													
60 day ave	6.56	7.57	8.04	8.15	7.88	7.16	7.12	7.22	7.32	7.39	7.45	7.58	7.45
Vol Wt Average													
60 day ave	0.20	1.67	1.11	0.49	0.66	0.90	0.38	0.36	0.10	0.09	0.40	1.20	7.56
Index Purch Volume	71,576	527,374	330,292	143,816	198,671	301,482	129,164	119,346	32,750	29,516	128,691	377,427	2,390,104

Month	Sales Volumes (A)	Pipeline Fuel (B)	Distribution Losses (C)	Purchased Volumes (D) (A)+(B)+(C)
Nov-06	10,120,613	202,412	115,375	10,438,400
Dec-06	14,860,335	297,207	169,408	15,326,950
Jan-07	14,298,925	285,979	163,008	14,747,911
Feb-07	10,986,747	219,735	125,249	11,331,731
Mar-07	9,801,217	196,024	111,734	10,108,975
Apr-07	6,754,594	135,092	77,002	6,966,688
May-07	4,852,213	97,044	55,315	5,004,572
Jun-07	2,683,174	53,663	30,588	2,767,426
Jul-07	2,805,187	56,104	31,979	2,893,270
Aug-07	2,945,433	58,909	33,578	3,037,920
Sep-07	3,638,750	72,775	41,482	3,753,007
Oct-07	6,186,065	123,721	70,521	6,380,307
	<u>89,933,253</u>	<u>1,798,665</u>	<u>1,025,239</u>	<u>92,757,157</u>

- (A) 2007 Vol Billed.Unbilled tab (Page 11)
- (B) Assume 2% per Actuals
- (C) Loss Factor tab (Page 18)

Oregon Gas Operations Rate Schedule Description	Page 16												
	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Budget Aug-07	Budget Sep-07	Budget Oct-07	Total
410 RESIDENTIAL NATURAL GAS SERVICE	82,044	82,831	83,341	83,398	83,464	83,249	83,055	82,612	82,259	82,937	83,113	83,957	996,260
420 GENERAL NATURAL GAS SERVICE	10,848	10,925	10,942	10,996	11,001	10,942	10,950	10,910	10,913	10,905	10,938	10,903	131,173
424 LARGE GENERAL AND INDUSTRIAL S	94	92	90	91	90	97	93	92	95	87	87	87	1,095
440 INTERRUPTIBLE NATURAL GAS SERV	43	41	38	38	38	38	38	39	39	41	42	43	478
444 SEASONAL NATURAL GAS SERVICE	5	2	1	1	1	1	1	2	2	3	7	7	33
447 SPECIAL CONTRACT	4	4	4	4	4	4	4	4	4	4	4	4	48
456 TRANSPORTATION SERVICE - INTERI	33	34	35	35	35	35	35	35	35	35	35	35	417
Total OR	93,071	93,929	94,451	94,563	94,633	94,366	94,176	93,694	93,347	94,012	94,226	95,036	1,129,504
Source: Discoverer Report November 2006 - July 2007													
Source: 2007-2011 Revenue Budget V23													

<u>BILLED</u>	<u>Aug-07</u>	<u>Sep-07</u>	<u>Oct-07</u>
OR410	999,774	1,198,635	1,984,167
OR420	823,344	1,007,573	2,458,150
OR424	199,349	205,896	257,638
OR444	11,885	137,685	8,605
OR440	184,304	365,522	200,740
OR447	384,433	367,517	276,980
OR456	2,372,613	2,638,570	2,642,865
<u>NET UNBILLED</u>			
OR410	290,756	268,661	1,070,711
OR420	251,356	621,351	(35,698)
OR424	3,447	(1,791)	737
OR444	0	0	0
OR440	181,218	(164,782)	241,015
OR447	265,957	4,295	(40,630)
OR456	(16,916)	(90,537)	477,156
<u>CALENDAR LOADS</u>			
OR410	1,290,530	1,467,296	3,054,878
OR420	1,074,700	1,628,924	2,422,452
OR424	202,796	204,105	258,375
OR444	11,885	137,685	8,605
OR440	365,522	200,740	441,755
OR447	2,638,570	2,642,865	2,602,235
OR456	367,517	276,980	754,136

Source: 2007-2011 Revenue Budget V23

12 Months Ending:

June 2003	1.90%
June 2004	2.21%
June 2005	0.65%
June 2006	0.92%
June 2007	0.00%
TOTAL	<u>5.68%</u>
5 Year Average	<u>1.14%</u>

Negative loss factor (.31%)
calculated in the 12 month lost and
unaccounted for summary ended
@ 6/30/2007. The loss factor for
budget, actuals and the PGA is
assumed to be 0%.

Westcoast Invoice conversion												Page 19	
	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	
Demand rate per tariff	446.78	446.78	446.78	446.78	446.78	446.78	462.28	462.28	445.28	445.28	445.28	445.28	445.28
445.28 *12/365 = per day rate	14.6887	14.6887	14.68866	14.68866	14.68866	14.68866	15.19825	15.19825	14.63934	14.639342	14.639342	14.639342	14.639342
14.6393425/38.2 = per day in GJ's	0.38452	0.38452	0.38452	0.38452	0.38452	0.38452	0.39786	0.39786	0.38323	0.38323	0.38323	0.38323	0.38323
0.38322886 *1.055056 = per day in MMBtu	0.40569	0.40569	0.40569	0.40569	0.40569	0.40569	0.41976	0.41976	0.40433	0.40433	0.40433	0.40433	0.40433
0.40432791 /exchange rate = US\$ per day in MMBtu	0.36279	0.36346	0.359463	0.357059	0.351856	0.344974	0.358558	0.359326	0.356456	0.369283	0.379579	0.384964	0.376025
exchange rate	1.11826	1.1162	1.1286	1.1362	1.1530	1.1760	1.1707	1.1682	1.1343	1.0949	1.0652	1.0503	1.0753
Volumes per DJ433	3,100	14,417	190,650	224,996	387,500	387,485	349,994	232,490	225,000	231,886	75,000	77,500	Use 93% exchange rate
Commodity Worksheet	Aug-08	Sep-08	Oct-08	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Single rate for PGA
WEI historical demand rate per therm	0.03628	0.03635	0.03595	0.03571	0.03519	0.03450	0.03586	0.03593	0.03565	0.03693	0.03796	0.03850	0.03760
Historical Sumas Volumes	31,000	144,170	1,906,500	2,249,960	3,875,000	3,874,850	3,499,940	2,324,900	2,250,000	2,318,860	750,000	775,000	24,000,180
93% Exchange rate is a 3 month average of monthly average noon rates from the Bank of Canada													
May-07	1.0949												
June-07	1.06517												
July-07	1.05034												
3 month average	3.2104												
	1.07013 US\$ present value in CDN\$												
	93% CDN\$ present value in US\$												

Avista Utilities
Oregon Gas Operations
Northwest Pipeline

Avista Contract Number	Rate Schedule	Rate Effective Date	Contract Demand (Dth's)	Number of Days	Annual Contract Demand	Daily Rate (Dth's)	Annual Costs
100010	TF-1 (Oct - May)	04/01/07	30,871	244	7,532,524	\$ 0.37984	\$ 2,861,154
100010	TF-1 (June - Sept)	04/01/07	30,871	122	3,766,262	\$ 0.37984	\$ 1,430,577
100060	TF-1	04/01/07	14,860	366	5,438,760	\$ 0.37984	\$ 2,065,859
100315	TF-2 Jackson Prairie	04/01/07	259	366	94,794	\$ 0.37984	\$ 36,007
100317*	TF-2 Plymouth	04/01/07	472	304	143,488	\$ 0.37984	
100403	SGS-2F Capacity	04/01/07	95,565	366	34,976,790	\$ 0.00056	\$ 19,587
100403	SGS-2F Reservation	04/01/07	2,654	366	971,364	\$ 0.01551	\$ 15,066
100602*	LS-2F Capacity	04/01/07	172,400	304	52,409,600	\$ 0.00391	
100602*	LS-2F Reservation	04/01/07	19,200	304	5,836,800	\$ 0.03062	
Total NWP						111,170,382	\$ 6,428,250

Thirty-Second Revised Sheet No. 5

* Contract expired 10/31/2007; not renewed

Source: 2008 Pipeline Contracts Budget

Avista Contract Number	Rate Schedule	Rate Effective Date	Contract Demand (Dth's)	Number of Days	Annual Contract Demand	Daily Non-Mileage Rate (Dth's)	Daily Mileage Rate (Dth's)	Miles	Annual Non-Mileage Costs	Annual Mileage Costs	Total Costs
182	FTS-1 Vintage	1/1/07	7,140	366	2,613,240	\$ 0.049912	\$ 0.000612	599.20	\$ 130,432	\$ 958,302	\$ 1,088,734
204	FTS-1, Oct - Mar	1/1/07	6,620	183	1,211,460	\$ 0.049912	\$ 0.000612	599.20	\$ 60,466	\$ 444,255	\$ 504,721
2591	FTS-1 Non-Core, Nov - Apr	1/1/07	28,500	182	5,187,000	\$ 0.049912	\$ 0.000612	612.46	\$ 258,894	\$ 1,944,220	\$ 2,203,114
2591	FTS-1 Non-Core, May - Oct	1/1/07	13,500	184	2,484,000	\$ 0.049912	\$ 0.000612	612.46	\$ 123,981	\$ 931,067	\$ 1,055,048
2857	E-2 Lateral Nov - Apr	1/1/07	30,000	182	5,460,000	\$ -	\$ 0.006517	88.10	\$ -	\$ 3,134,846	\$ 3,134,846
2857	E-2 Lateral, May - Oct	1/1/07	15,000	184	2,760,000	\$ -	\$ 0.006517	88.10	\$ -	\$ 1,584,648	\$ 1,584,648
2858	E-1 Lateral	1/1/07	1,400	366	512,400	\$ 0.014747	\$ 0.003916	22.84	\$ 7,556	\$ 45,830	\$ 53,386
8035	E-2 Lateral, Nov - Apr	1/1/07	20,000	182	3,640,000	\$ -	\$ 0.006517	88.10	\$ -	\$ 2,089,898	\$ 2,089,898
					Total TCPL - GTN System	23,868,100					\$ 11,714,395

3rd Revised Volume No. 1-A,
 Ninth Revised Sheet No. 4

Source: 2008 Pipeline Contracts Budget

Reference	Description	Rate Effective Date	Contract Demand (GJ)	Number of Months	Annual Contract Demand (GJ)	Daily Mileage Rate	Miles	Annual Mileage Costs														
TransCanada - Foothills																						
AVA-F2	Firm Transport	4/01/07	7,159	6	42,954	\$0.013311	170.70	\$97,640														
WWP-F2	Firm Transport	4/01/07	22,508	12	270,096	\$0.013311	170.70	\$613,709														
	Subtotal before conversion				313,050			\$ 711,349														
<table border="1" style="margin: auto;"> <tr> <td colspan="2" style="text-align: center;">Conversion</td> </tr> <tr> <td>GJ</td> <td>313,050</td> </tr> <tr> <td>Factor</td> <td>1.055056</td> </tr> <tr> <td>Dth</td> <td>296,714</td> </tr> <tr> <td>Cnd \$</td> <td>\$ 711,349</td> </tr> <tr> <td>Ex Rate</td> <td>93%</td> </tr> <tr> <td>USD \$</td> <td>\$ 661,555</td> </tr> </table>									Conversion		GJ	313,050	Factor	1.055056	Dth	296,714	Cnd \$	\$ 711,349	Ex Rate	93%	USD \$	\$ 661,555
Conversion																						
GJ	313,050																					
Factor	1.055056																					
Dth	296,714																					
Cnd \$	\$ 711,349																					
Ex Rate	93%																					
USD \$	\$ 661,555																					
Total TCPL - Foothills																						

Reference	Description	Rate Effective Date	Contract Demand (GJ)	Number of Months	Annual Contract Demand (GJ)	Daily Mileage Rate	Miles	Annual Mileage Costs														
TransCanada - NOVA																						
2005-18440-2	Firm Transport	4/01/07	17,175	12	206,100	\$4.180000		\$861,498														
2005-19143-8	Firm Transport	4/01/07	7,033	12	84,396	\$4.180000		\$352,775														
2005-19144-0	Firm Transport	4/01/07	5,483	12	65,796	\$4.180000		\$275,027														
	Subtotal before conversion				356,292			\$ 1,489,301														
<table border="1" style="margin: auto;"> <tr> <td colspan="2" style="text-align: center;">Conversion</td> </tr> <tr> <td>GJ</td> <td>356,292</td> </tr> <tr> <td>Factor</td> <td>1.055056</td> </tr> <tr> <td>Dth</td> <td>337,700</td> </tr> <tr> <td>Cnd \$</td> <td>\$ 1,489,301</td> </tr> <tr> <td>Ex Rate</td> <td>93%</td> </tr> <tr> <td>USD \$</td> <td>\$ 1,385,050</td> </tr> </table>									Conversion		GJ	356,292	Factor	1.055056	Dth	337,700	Cnd \$	\$ 1,489,301	Ex Rate	93%	USD \$	\$ 1,385,050
Conversion																						
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Factor	1.055056																					
Dth	337,700																					
Cnd \$	\$ 1,489,301																					
Ex Rate	93%																					
USD \$	\$ 1,385,050																					
Total TCPL - NOVA																						

Source: 2008 Pipeline Contracts Budget
Exchange Rate: BankofCanada.ca website - Quarterly Average

<u>Reference</u>	<u>Description</u>	<u>Forecasted Therms</u>	<u>Daily Rate (MMBTu)</u>	<u>Proposed Demand Costs</u>
	Total Tuscarora	27,600	\$ 1.21667	\$ 33,580

Source: 2008 Pipeline Contracts Budget

Spectra Energy - Westcoast Energy Inc.

	Rate Effective Date	Contract Demand E ³ M ³	Number of Days	Annual Contract E ³ M ³	Daily Rate	Annual Costs																		
Spectra Energy																								
Firm Transport	4/01/07	51.70	366	18,922	\$14.60	\$276,252																		
<table border="1"> <thead> <tr> <th colspan="2">Conversion</th> </tr> </thead> <tbody> <tr> <td>E³M³</td> <td>18,922.20</td> </tr> <tr> <td>Factor (*)</td> <td>38.250000</td> </tr> <tr> <td>GJ</td> <td><u>723,774</u></td> </tr> <tr> <td>Factor (/)</td> <td><u>1.0550560</u></td> </tr> <tr> <td>Dth</td> <td><u>686,005</u></td> </tr> <tr> <td>Cnd \$</td> <td>\$276,252</td> </tr> <tr> <td>Ex Rate</td> <td>93%</td> </tr> <tr> <td>USD \$</td> <td>\$258,147</td> </tr> </tbody> </table>							Conversion		E ³ M ³	18,922.20	Factor (*)	38.250000	GJ	<u>723,774</u>	Factor (/)	<u>1.0550560</u>	Dth	<u>686,005</u>	Cnd \$	\$276,252	Ex Rate	93%	USD \$	\$258,147
Conversion																								
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Cnd \$	\$276,252																							
Ex Rate	93%																							
USD \$	\$258,147																							

Exchange Rate Source: WEI Embedded Costs tab (Page 19)

	<u>Storage Cost</u>
Northwest Natural - Mist Storage	<u>\$ 600,300</u>

Source: Mist Agreement tab (Page 25a)



Agreement No. __

804 transport

Service Agreement for Firm Interstate Storage Service

This Agreement sets forth the terms and conditions according to which Northwest Natural Gas Company ("Owner") agrees to provide and Avista Corporation ("Customer") agrees to purchase firm Storage Service pursuant to the certificate issued to Owner by the Federal Energy Regulatory Commission ("FERC") under Section 284.224 of FERC's rules and regulations.

1. Applicable Terms, Conditions, Rules and Regulations: Firm Storage Service will be provided in accordance with the terms and conditions of Owner's FERC certificate, applicable FERC rules and regulations, this Agreement, and the terms and conditions set forth in Owner's currently effective Operating Statement ("O.S."), which may be revised from time to time as approved by FERC. Such terms and conditions are incorporated in and made a part of this Agreement by this reference. Except where expressly modified or supplemented by the terms of this Agreement, the terms of the O.S. apply to and govern the transactions contemplated by this Agreement. Capitalized terms shall have the meaning assigned to such terms in the O.S. unless otherwise indicated.

2. Effective Date and Term: This Agreement shall be effective on June 1, 2007, and shall continue until March 31, 2010 (the "Term").

(1) $15,000 \times 12 \text{ (months)} = 180,000 \times 2.135 = 384,300$

(2) $300,000 \times 12 \text{ (months)} = 3,600,000 \times 0.06 = 216,000$

$\$ 600,300 \div 12 = 50,025$

3. Quantity Terms:

- MDIQ: 6,000 Dth/day.
- (1) MDWQ: 15,000 Dth/day firm MDWQ until Working Gas is below 50%, then Customer's firm and as-available withdrawal amounts are as provided for in Table 1, attached hereto and made a part hereof.
- (2) MSC: 300,000 Dth; cycling permitted as long as inventory level does not drop below zero Dth; no requirement to empty inventory level at end of winter season (except at the end of the Term).

4. Rates: The rates for Firm Storage Service are discounted from Owner's maximum cost-based rates, as set forth below.

- Reservation Charge: \$ 2.135 per Dth of deliverability per month.
- Capacity Charge: \$ 0.06 per Dth of MSC Working Gas inventory per month.
- Fuel Charge: 2% fuel-in-kind charge for each Dth of gas injected during a given month.
- Other Charges: Any applicable taxes or charges per Owner's O.S.

5. Delivery and Receipt Point(s): Unless otherwise mutually agreed between the parties, the receipt and delivery point(s) shall be: the Northwest Pipeline/NW Natural Deer Island Gate, the Northwest Pipeline/Molalla Gate, or other mutually agreeable points.

6. Address for Notices to Customer: Avista Corporation, Attn: Kevin Christie, 1411 East Mission, P.O. Box 3727, Spokane, WA 99220-3727. Email: kevin.christie@avistacorp.com; Phone: (509)495-2001; Fax: (509)777-5006.

	Capacity Release Credit
Total Long-term Capacity Release Credits	\$ (3,230,544)

Year	Month	NWP-OR	GTN-OR	Total OR
2008	Jan	(259,653)	(9,559)	(269,212)
2008	Feb	(259,653)	(9,559)	(269,212)
2008	Mar	(259,653)	(9,559)	(269,212)
2008	Apr	(259,653)	(9,559)	(269,212)
2008	May	(259,653)	(9,559)	(269,212)
2008	Jun	(259,653)	(9,559)	(269,212)
2008	Jul	(259,653)	(9,559)	(269,212)
2008	Aug	(259,653)	(9,559)	(269,212)
2008	Sep	(259,653)	(9,559)	(269,212)
2008	Oct	(259,653)	(9,559)	(269,212)
2008	Nov	(259,653)	(9,559)	(269,212)
2008	Dec	(259,653)	(9,559)	(269,212)
				\$ (3,230,544)

Long term capacity releases for 11/2007 & 12/2007 are the same as 11/2008 & 12/2008.

Monthly releases would increase the benefit.

Source: 2008-2012 Sendout Forecast

Split 5 day demand calculation 28%

Year	Month	Variable Transport Cost	OR
2007	Nov**		24,104.84
2007	Dec**		30,535.48
2008	Jan	101,740.00	28,487.20
2008	Feb	107,050.00	29,974.00
2008	Mar	76,350.00	21,378.00
2008	Apr	67,820.00	18,989.60
2008	May	64,630.00	18,096.40
2008	Jun	38,410.00	10,754.80
2008	Jul	92,680.00	25,950.40
2008	Aug	62,230.00	17,424.40
2008	Sep	41,660.00	11,664.80
2008	Oct	60,110.00	16,830.80
			254,190.72

**2008 Forecast from 2007 budget used for Nov & Dec 2007

Source: 2008-2012 Sendout Forecast

Storage Injections and Withdrawals (in MDT)
Source: 2008 Storage Budget

	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08
JP Wa/Id 2007/08 (Max 2,966,666)	558,000	768,000	793,600	545,600	300,000	0	(90,000)	(751,750)	(759,500)	(771,400)	(620,000)	0
JP Or (403) 2007/08 (Max 95,565)	15,500	27,000	27,900	19,065	6,000	0	0	(18,600)	(19,375)	(35,525)	(23,250)	0
Mist Or 2007/08 (Max 300,000)	0	3,500	2,500	2,000	1,333	500	0	0	(5,000)	(5,000)	0	0
JP Or Owned (408) 2007/08 (growing)	155,000	105,000	77,500	62,000	39,990	15,500	0	0	(155,000)	(145,000)	0	0
Total OR withdrawal								(18,600)	(174,375)	(180,525)	(23,250)	

	May	June	July	August	September	October	November	December	January	February	March	April
07/06 Cushion	11,662	13,055	15,559	16,011	14,631	8,221	9,938	11,687	9,289	9,844	11,263	11,706
07/06 working	17,493	19,583	23,336	24,016	21,947	12,332	14,907	17,530	13,934	14,766	16,894	17,559
EOF avail working	-	-	-	47,352	69,299	81,631	96,538	114,068	128,002	142,768	159,662	177,221
				1,750	1,500	-	-	-	-	-	-	-
												daily

7/31/2007 inventory balance from Nucleus WACOG Inventory Summary Report

	Volumes	Inventory \$	WACOG
JP Oregon Contract 100403 with NWP	69,840	\$ 351,857.80	5.03806
Mist Oregon Contract 100403 with Northwest Natura	180,709	\$ 869,972.92	4.81422
	250,549	1,221,831	4.87661

Avista Utilities

**LDC Natural Gas Position Report
8/17/2007**

Hedged Natural Gas Oregon			
Dth	\$	\$	Price
793,500	\$	6,517,586.25	\$ 8.2137
819,950	\$	6,734,839.13	\$ 8.2137
819,950	\$	6,734,839.13	\$ 8.2137
767,050	\$	6,300,333.38	\$ 8.2137
673,475	\$	5,515,330.13	\$ 8.1894
120,000	\$	982,425.00	\$ 8.1869
124,000	\$	1,015,172.50	\$ 8.1869
120,000	\$	982,425.00	\$ 8.1869
124,000	\$	1,015,172.50	\$ 8.1869
124,000	\$	1,015,172.50	\$ 8.1869
117,750	\$	982,425.00	\$ 8.3433
121,675	\$	1,015,172.50	\$ 8.3433
4,725,350	\$	38,810,893.02	\$ 8.2133

	Sales Therms	Amortization 0.03870	Interest 4.00%	Balance
				3,429,832.62
Nov-07	10,120,613	(391,643.61)	10,780.04	3,048,969.05
Dec-07	14,860,335	(575,059.56)	9,204.80	2,483,114.29
Jan-08	14,298,925	(553,334.33)	7,354.82	1,937,134.78
Feb-08	10,986,747	(425,160.93)	5,748.51	1,517,722.36
Mar-08	9,801,217	(379,283.75)	4,426.93	1,142,865.54
Apr-08	6,754,594	(261,386.69)	3,373.91	884,852.76
May-08	4,852,213	(187,769.08)	2,636.56	699,720.24
Jun-08	2,683,174	(103,832.44)	2,159.35	598,047.15
Jul-08	2,805,187	(108,554.05)	1,812.57	491,305.67
Aug-08	2,945,433	(113,981.24)	1,447.72	378,772.15
Sep-08	3,638,750	(140,810.96)	1,027.89	238,989.08
Oct-08	6,186,065	(239,385.98)	397.65	0.75

	Sales Therms	Amortization (0.01994)	Interest 8.88%	Balance
				(1,736,345.00)
Nov-07	10,120,613	201,780.93	(12,102.36)	(1,546,666.43)
Dec-07	14,860,335	296,279.71	(10,349.10)	(1,260,735.82)
Jan-08	14,298,925	285,086.53	(8,274.62)	(983,923.91)
Feb-08	10,986,747	219,049.58	(6,470.55)	(771,344.88)
Mar-08	9,801,217	195,412.94	(4,984.92)	(580,916.86)
Apr-08	6,754,594	134,670.53	(3,800.50)	(450,046.83)
May-08	4,852,213	96,741.58	(2,972.40)	(356,277.65)
Jun-08	2,683,174	53,496.10	(2,438.52)	(305,220.07)
Jul-08	2,805,187	55,928.75	(2,051.69)	(251,343.01)
Aug-08	2,945,433	58,724.92	(1,642.66)	(194,260.75)
Sep-08	3,638,750	72,548.01	(1,169.10)	(122,881.84)
Oct-08	6,186,065	123,335.41	(452.98)	0.59

Avista Utilities
Oregon Gas Operations
All Firm Sales Customers Amortization Rate
Account 191900

	Firm Sales Therms	Amortization 0.01386	Interest 4.00%	Balance
				1,134,509.15
Nov-07	9,302,393	(128,924.40)	3,566.82	1,009,151.57
Dec-07	13,619,555	(188,757.13)	3,049.24	823,443.68
Jan-08	15,095,116	(209,207.33)	2,396.13	616,632.48
Feb-08	10,839,105	(150,222.11)	1,805.07	468,215.44
Mar-08	8,063,914	(111,759.98)	1,374.45	357,829.91
Apr-08	5,735,104	(79,484.37)	1,060.29	279,405.83
May-08	4,023,006	(55,755.94)	838.43	224,488.32
Jun-08	1,967,661	(27,270.35)	702.84	197,920.81
Jul-08	2,630,843	(36,461.57)	598.97	162,058.21
Aug-08	2,579,911	(35,755.69)	480.60	126,783.12
Sep-08	3,438,010	(47,648.32)	343.20	79,478.00
Oct-08	5,744,310	(79,611.96)	132.24	(1.72)

	Firm Sales Therms	Amortization 0.01919	Interest 8.88%	Balance
				1,544,336.00
Nov-07	9,302,393	(178,546.41)	10,767.46	1,376,557.05
Dec-07	13,619,555	(261,408.30)	9,219.31	1,124,368.06
Jan-08	15,095,116	(289,729.62)	7,248.32	841,886.76
Feb-08	10,839,105	(208,041.45)	5,460.21	639,305.52
Mar-08	8,063,914	(154,775.54)	4,158.19	488,688.17
Apr-08	5,735,104	(110,077.29)	3,209.01	381,819.89
May-08	4,023,006	(77,215.97)	2,539.77	307,143.69
Jun-08	1,967,661	(37,766.50)	2,133.13	271,510.32
Jul-08	2,630,843	(50,495.35)	1,822.34	222,837.31
Aug-08	2,579,911	(49,517.78)	1,465.78	174,785.31
Sep-08	3,438,010	(65,987.79)	1,049.26	109,846.78
Oct-08	5,744,310	(110,253.99)	404.93	(2.28)

Avista Utilities
 Oregon Gas Operations
 All Sales Customers Amortization Rate
 Account 191903

	Sales Therms	Amortization 0.00393	Interest 8.88%	Balance
				342,445.00
Nov-07	10,120,613	(39,795.65)	2,386.85	305,036.20
Dec-07	14,860,335	(58,432.89)	2,041.07	248,644.38
Jan-08	14,298,925	(56,225.35)	1,631.93	194,050.96
Feb-08	10,986,747	(43,201.41)	1,276.13	152,125.68
Mar-08	9,801,217	(38,539.74)	983.13	114,569.07
Apr-08	6,754,594	(26,560.00)	749.54	88,758.61
May-08	4,852,213	(19,079.57)	586.22	70,265.26
Jun-08	2,683,174	(10,550.61)	480.93	60,195.58
Jul-08	2,805,187	(11,030.38)	404.63	49,569.83
Aug-08	2,945,433	(11,581.85)	323.96	38,311.94
Sep-08	3,638,750	(14,308.07)	230.57	24,234.44
Oct-08	6,186,065	(24,324.46)	89.33	(0.69)

	Firm Sales Therms	Amortization 0.00835	Interest 8.88%	Balance
				671,905.00
Nov-07	9,302,393	(77,681.14)	4,684.68	598,908.54
Dec-07	13,619,555	(113,732.30)	4,011.11	489,187.35
Jan-08	15,095,116	(126,054.21)	3,153.59	366,286.73
Feb-08	10,839,105	(90,513.70)	2,375.62	278,148.65
Mar-08	8,063,914	(67,339.02)	1,809.15	212,618.78
Apr-08	5,735,104	(47,891.91)	1,396.18	166,123.05
May-08	4,023,006	(33,594.76)	1,105.01	133,633.30
Jun-08	1,967,661	(16,431.27)	928.09	118,130.12
Jul-08	2,630,843	(21,969.28)	792.88	96,953.72
Aug-08	2,579,911	(21,543.96)	637.74	76,047.50
Sep-08	3,438,010	(28,709.66)	456.53	47,794.37
Oct-08	5,744,310	(47,968.79)	176.19	1.77

Avista Utilities
Oregon Gas Operations
410 & 420 Sales Customers Amortization Rate
Account 191890 Margin Reduction Account

	Sales Therms 410 / 420	Amortization 0.03618	Interest 8.88%	Balance
				2,873,506.75
Nov-07	9,601,608	(347,376.28)	19,978.66	2,546,109.13
Dec-07	14,067,050	(508,931.37)	16,958.16	2,054,135.92
Jan-08	13,360,134	(483,355.88)	13,412.19	1,584,192.23
Feb-08	10,079,363	(364,660.97)	10,373.78	1,229,905.04
Mar-08	9,147,286	(330,939.38)	7,876.82	906,842.48
Apr-08	5,862,808	(212,110.35)	5,925.83	700,657.96
May-08	4,826,349	(174,612.33)	4,538.80	530,584.43
Jun-08	1,676,157	(60,641.63)	3,701.95	473,644.75
Jul-08	2,383,837	(86,244.77)	3,185.87	390,585.85
Aug-08	2,365,230	(85,571.58)	2,573.72	307,587.99
Sep-08	3,096,220	(112,018.05)	1,861.68	197,431.62
Oct-08	5,477,330	(198,164.15)	727.79	(4.74)

Avista Utilities
Oregon Gas Operations
Commercial Energy Efficiency - Current
(1 Year Amortization)

Project 06801819	Firm Sales Therms	Amortization 0.00112	Interest 8.88%	Balance
				89,750.34
Nov-07	9,302,393	(10,376.31)	625.76	79,999.79
Dec-07	13,619,555	(15,191.86)	535.79	65,343.72
Jan-08	15,095,116	(16,837.77)	421.24	48,927.19
Feb-08	10,839,105	(12,090.42)	317.33	37,154.10
Mar-08	8,063,914	(8,994.85)	241.66	28,400.91
Apr-08	5,735,104	(6,397.19)	186.50	22,190.22
May-08	4,023,006	(4,487.44)	147.60	17,850.38
Jun-08	1,967,661	(2,194.82)	123.97	15,779.53
Jul-08	2,630,843	(2,934.56)	105.91	12,950.88
Aug-08	2,579,911	(2,877.75)	85.19	10,158.32
Sep-08	3,438,010	(3,834.91)	60.98	6,384.39
Oct-08	5,744,310	(6,407.46)	23.54	0.47

Avista Utilities
Oregon Gas Operations
Commercial Energy Efficiency - Previous
(2 Years Remaining from Original 3 Year Amortization Period)

Project 06801819	Firm Sales Therms	Amortization 0.00156	Interest 8.88%	Balance
				240,227.26
Nov-07	9,302,393	(14,500.58)	1,724.03	227,450.71
Dec-07	13,619,555	(21,230.17)	1,604.58	207,825.12
Jan-08	15,095,116	(23,530.28)	1,450.84	185,745.68
Feb-08	10,839,105	(16,896.00)	1,312.00	170,161.68
Mar-08	8,063,914	(12,570.03)	1,212.69	158,804.34
Apr-08	5,735,104	(8,939.88)	1,142.07	151,006.53
May-08	4,023,006	(6,271.06)	1,094.25	145,829.72
Jun-08	1,967,661	(3,067.19)	1,067.79	143,830.32
Jul-08	2,630,843	(4,100.96)	1,049.17	140,778.53
Aug-08	2,579,911	(4,021.57)	1,026.88	137,783.84
Sep-08	3,438,010	(5,359.17)	999.77	133,424.44
Oct-08	5,744,310	(8,954.23)	954.21	125,424.42
Nov-08	9,302,393	(14,500.58)	874.49	111,798.33
Dec-08	13,619,555	(21,230.17)	748.76	91,316.92
Jan-09	15,095,116	(23,530.28)	588.68	68,375.32
Feb-09	10,839,105	(16,896.00)	443.46	51,922.78
Mar-09	8,063,914	(12,570.03)	337.72	39,690.47
Apr-09	5,735,104	(8,939.88)	260.63	31,011.22
May-09	4,023,006	(6,271.06)	206.28	24,946.44
Jun-09	1,967,661	(3,067.19)	173.26	22,052.51
Jul-09	2,630,843	(4,100.96)	148.02	18,099.57
Aug-09	2,579,911	(4,021.57)	119.06	14,197.06
Sep-09	3,438,010	(5,359.17)	85.23	8,923.12
Oct-09	5,744,310	(8,954.23)	32.90	1.79

Avista Utilities
Oregon Gas Operations
Residential High Efficiency Water Heating - Current
(1 Year Amortization)

Project 06801831	Firm Sales Therms	Amortization 0.00177	Interest 8.88%	Balance
				89,750.34
Nov-07	9,302,393	(16,507.97)	603.07	73,845.44
Dec-07	13,619,555	(24,169.17)	457.03	50,133.30
Jan-08	15,095,116	(26,787.69)	271.87	23,617.48
Feb-08	10,839,105	(19,235.01)	103.60	4,486.07
Mar-08	8,063,914	(14,310.17)	(19.75)	(9,843.85)
Apr-08	5,735,104	(10,177.48)	(110.50)	(20,131.83)
May-08	4,023,006	(7,139.20)	(175.39)	(27,446.42)
Jun-08	1,967,661	(3,491.80)	(216.02)	(31,154.24)
Jul-08	2,630,843	(4,668.68)	(247.82)	(36,070.74)
Aug-08	2,579,911	(4,578.29)	56,811.27	16,162.24
Sep-08	3,438,010	(6,101.07)	97.03	10,158.20
Oct-08	5,744,310	(10,193.82)	37.45	1.83

Avista Utilities
Oregon Gas Operations
Residential High Efficiency Water Heating - Previous
(2 Years Remaining from Original 3 Year Amortization Period)

Project 06801831	Firm Sales Therms	Amortization 0.00151	Interest 8.88%	Balance
				233,166.03
Nov-07	9,302,393	(14,074.53)	1,673.35	220,764.85
Dec-07	13,619,555	(20,606.41)	1,557.42	201,715.86
Jan-08	15,095,116	(22,838.93)	1,408.19	180,285.12
Feb-08	10,839,105	(16,399.58)	1,273.43	165,158.97
Mar-08	8,063,914	(12,200.71)	1,177.03	154,135.29
Apr-08	5,735,104	(8,677.22)	1,108.50	146,566.57
May-08	4,023,006	(6,086.81)	1,062.07	141,541.83
Jun-08	1,967,661	(2,977.07)	1,036.39	139,601.15
Jul-08	2,630,843	(3,980.47)	1,018.32	136,639.00
Aug-08	2,579,911	(3,903.41)	996.69	133,732.28
Sep-08	3,438,010	(5,201.71)	970.37	129,500.94
Oct-08	5,744,310	(8,691.15)	926.15	121,735.94
Nov-08	9,302,393	(14,074.53)	848.77	108,510.18
Dec-08	13,619,555	(20,606.41)	726.73	88,630.50
Jan-09	15,095,116	(22,838.93)	571.36	66,362.93
Feb-09	10,839,105	(16,399.58)	430.41	50,393.76
Mar-09	8,063,914	(12,200.71)	327.77	38,520.82
Apr-09	5,735,104	(8,677.22)	252.95	30,096.55
May-09	4,023,006	(6,086.81)	200.19	24,209.93
Jun-09	1,967,661	(2,977.07)	168.14	21,401.00
Jul-09	2,630,843	(3,980.47)	143.64	17,564.17
Aug-09	2,579,911	(3,903.41)	115.53	13,776.29
Sep-09	3,438,010	(5,201.71)	82.70	8,657.28
Oct-09	5,744,310	(8,691.15)	31.91	(1.96)

Avista Utilities
Oregon Gas Operations
Residential High Efficiency Space Heating - Current
(1 Year Amortization)

Project 06801832	Firm Sales Therms	Amortization 0.00425	Interest 8.88%	Balance
				341,769.39
Nov-07	9,302,393	(39,513.21)	2,382.89	304,639.07
Dec-07	13,619,555	(57,850.95)	2,040.28	248,828.40
Jan-08	15,095,116	(64,118.60)	1,604.09	186,313.89
Feb-08	10,839,105	(46,040.61)	1,208.37	141,481.65
Mar-08	8,063,914	(34,252.60)	920.23	108,149.28
Apr-08	5,735,104	(24,360.65)	710.17	84,498.80
May-08	4,023,006	(17,088.28)	562.06	67,972.58
Jun-08	1,967,661	(8,357.91)	472.07	60,086.74
Jul-08	2,630,843	(11,174.87)	403.29	49,315.16
Aug-08	2,579,911	(10,958.53)	324.39	38,681.02
Sep-08	3,438,010	(14,603.43)	232.21	24,309.80
Oct-08	5,744,310	(24,399.76)	89.61	(0.35)

Avista Utilities
Oregon Gas Operations
Residential High Efficiency Space Heating - Previous
(2 Years Remaining from Original 3 Year Amortization Period)

Project 06801832	Firm Sales Therms	Amortization 0.01271	Interest 8.88%	Balance
				1,958,404.57
Nov-07	9,302,393	(118,213.81)	14,054.80	1,854,245.56
Dec-07	13,619,555	(173,075.84)	13,081.04	1,694,250.76
Jan-08	15,095,116	(191,827.11)	11,827.70	1,514,251.35
Feb-08	10,839,105	(137,742.18)	10,695.81	1,387,204.98
Mar-08	8,063,914	(102,475.35)	9,886.16	1,294,615.79
Apr-08	5,735,104	(72,881.09)	9,310.50	1,231,045.20
May-08	4,023,006	(51,123.93)	8,920.58	1,188,841.85
Jun-08	1,967,661	(25,004.82)	8,704.91	1,172,541.94
Jul-08	2,630,843	(33,432.47)	8,553.11	1,147,662.58
Aug-08	2,579,911	(32,785.23)	8,371.40	1,123,248.75
Sep-08	3,438,010	(43,689.86)	8,150.39	1,087,709.28
Oct-08	5,744,310	(72,998.07)	7,778.96	1,022,490.17
Nov-08	9,302,393	(118,213.81)	7,129.04	911,405.40
Dec-08	13,619,555	(173,075.84)	6,104.02	744,433.58
Jan-09	15,095,116	(191,827.11)	4,799.05	557,405.52
Feb-09	10,839,105	(137,742.18)	3,615.15	423,278.49
Mar-09	8,063,914	(102,475.35)	2,753.10	323,556.24
Apr-09	5,735,104	(72,881.09)	2,124.66	252,799.81
May-09	4,023,006	(51,123.93)	1,681.56	203,357.44
Jun-09	1,967,661	(25,004.82)	1,412.33	179,764.95
Jul-09	2,630,843	(33,432.47)	1,206.56	147,539.04
Aug-09	2,579,911	(32,785.23)	970.48	115,724.29
Sep-09	3,438,010	(43,689.86)	694.71	72,729.14
Oct-09	5,744,310	(72,998.07)	268.10	(0.83)

	Sales Therms	Amortization 0.00430	Interest 8.88%	Balance
				374,193.14
Nov-07	10,120,613	(43,484.89)	2,608.14	333,316.39
Dec-07	14,860,335	(63,849.89)	2,230.30	271,696.80
Jan-08	14,298,925	(61,437.70)	1,783.24	212,042.34
Feb-08	10,986,747	(47,206.38)	1,394.45	166,230.41
Mar-08	9,801,217	(42,112.55)	1,074.29	125,192.15
Apr-08	6,754,594	(29,022.23)	819.04	96,988.96
May-08	4,852,213	(20,848.34)	640.58	76,781.20
Jun-08	2,683,174	(11,528.70)	525.52	65,778.02
Jul-08	2,805,187	(12,052.95)	442.16	54,167.23
Aug-08	2,945,433	(12,655.54)	354.01	41,865.70
Sep-08	3,638,750	(15,634.49)	251.96	26,483.17
Oct-08	6,186,065	(26,579.45)	97.63	1.35

	Amount	Location in Company Filing (cite)
1) Change in Annual Revenues (Per OAR 860-022-0017(3)(a))		
A) Dollars (To .1 million)	(\$800,000)	Workpapers Page 3
B) Percent (To .1 percent)	-0.6%	Workpapers Page 1
2) Annual Revenues Calculation (Whole Dollars)		
A) PGA Cost Change (Commodity & Transportation)	(\$6,030,875)	Workpapers Page 3
B) Remove Last Year's Temporary Increment Total	(\$5,978,915)	Workpapers Page 3
C) Add New Temporary Increment <i>below -- Attach additional sheet if necessary)</i>	\$11,235,746	Workpapers Page 3
1) Per Commission Approved Stipulation in Docket UG-153, Order No. 03-570	\$0	
2)		
E) Total Proposed Change	(\$774,045)	Workpapers Page 1
3) Residential Bill Effects Summary		
A) Residential Schedule Rate Impacts		
1) Current Rate per Therm	\$1.44931	Workpapers Page 2
2) Proposed Rate per Therm	\$1.44500	Workpapers Page 2
3) Rate Change Per Therm	-\$0.00431	Calculation
4) Percent Change per Therm (to .1%)	-0.3%	Calculation
B) Average Residential Bill Impact		
1) Average Residential Monthly Use (whole therms)	52	Workpapers Page 1
2) Customer Charge	\$5.00	Workpapers Page 1
3) Current Average Monthly Bill	\$80.36	Workpapers Page 1
4) Proposed Average Monthly Bill	\$80.14	Workpapers Page 1
5) Change in Average Monthly Bill	-\$0.22	Calculation
6) Percent change in Average Monthly Bill (to .1%)	-0.3%	Workpapers Page 1
C) Average January Residential Bill Impact		
1) Average January 2007 Residential Use (whole therms)	98	Calculation
2) Customer Charge	\$5.00	Workpapers Page 1
3) Current Average January Bill	\$147.03	Calculation
4) Proposed Average January Bill	\$146.61	Calculation
5) Change in Average January Bill	-\$0.42	Calculation
6) Percent change in Average January Bill (to .1%)	-0.3%	Calculation
4) Breakdown of Costs		
A) Embedded in Rates		
1) Total Commodity Cost		
a) Total Demand Cost (assoc. w/ supply)	(\$902,467)	Workpapers Page 7
b) Total Peaking Cost (assoc. w/ supply)		
c) Total Reservation Cost (assoc. w/ supply)		
d) Total Vaporization Cost (assoc. w/ supply)		
e) Total Volumetric Cost (assoc. w/ supply)	\$71,179,812	Workpapers Page 7
f) Total Storage Cost (assoc. w/ supply)		
g) Other (A&G Benchmark Savings)		
2) Total Transportation Cost (Pipeline related)		
a) Total Upstream Canadian Toll		
i. Total Demand, Capacity, or Reservation Cost		
ii. Total Volumetric Cost		
b) Total Domestic Cost		
i. Total Demand, Capacity, or Reservation Cost	\$21,983,743	Workpapers Page 8
ii. Total Volumetric Cost	\$0	
3) Total Storage Costs	\$902,467	Workpapers Page 8
4) Capacity Release Credits	(\$3,230,544)	Workpapers Page 8
5) Total Gas Costs	\$89,933,011	Workpapers Page 8

	Amount	Location in Company Filing (cite)
B) Projected For New Rates		
1) Total Commodity Cost		
a) Total Demand Cost (assoc. w/ supply)	\$902,467	Workpapers Page 7
b) Total Peaking Cost (assoc. w/ supply)		
c) Total Reservation Cost (assoc. w/ supply)		
d) Total Vaporization Cost (assoc. w/ supply)		
e) Total Volumetric Cost (assoc. w/ supply)	\$70,277,345	Workpapers Page 7
f) Total Storage Cost (assoc. w/ supply)		
g) Other (A&G Benchmark Savings)		
2) Total Transportation Cost (<i>Pipeline related</i>)		
a) Total Upstream Canadian Toll		
i. Total Demand, Capacity, or Reservation Cost		
ii. Total Volumetric Cost		
b) Total Domestic Cost		
i. Total Demand, Capacity, or Reservation Cost	\$20,048,946	Workpapers Page 8
ii. Total Volumetric Cost		
3) Total Storage Costs	\$1,934,797	Workpapers Page 7
4) Capacity Release Credits	(\$3,230,544)	Workpapers Page 8
5) Total Gas Costs	\$89,933,011	Calculation
5) WACOG (Weighted Average Cost of Gas)		
A) Embedded in Rates		
1) WACOG (<i>Commodity Only</i>)	\$0.85727	Workpapers Page 7
2) WACOG (<i>w/ Transportation</i>)	\$0.85727	Workpapers Page 7
B) Proposed for New Rates		
1) WACOG (<i>Commodity Only</i>)	\$0.76687	Calculation
2) WACOG (<i>w/ Transportation, Storage, Other</i>)	\$0.79147	Calculation
6) Therms Sold (Whole Therms)		
	89,933,253	Workpapers Page 15

7) Customer Assistance Programs <i>(Include a brief explanation of each on a separate sheet)</i>	Name of Program and Tariff Sheet No. <i>(if applicable)</i>
A) DSM Programs	
1) Energy Efficiency Programs	
	Schedule 487 - Commercial Energy Conservation Services Program
	Schedule 490 - High Efficiency Space Heating Equipment Program
	Schedule 491 - High Efficiency Water heating Equipment Program
	Schedule 492 - Commercial/Industrial DSM Incentive Program
2) Mandated Energy Audits	Schedule 486 - Residential Energy Efficiency Schedule
3) Any other DSM Program	
B) Bill Pay Assistance Programs	
1) Tariffed Programs	Schedule 493 - Residential Low Income Rate Assistance Program (LIRAP)
	Schedule 494 - Energy Efficiency Services/Programs through Energy Trust of Oregon
2) Below-the-line Programs	Project Share
	Low Income Heating and Energy Assistance Program (LIHEAP - State & Federal)
	Comfort Level Billing
	Cares
C) Other Programs	
1) Payment Arrangements	

8) Purchasing/ Hedging Strategies <i>Prepare 1-2 page summary of gas cost situation to include resources, purchasing strategy, hedging, and pipeline issues. Within the summary include:</i>	
A) Resources embedded in current rates and an explanation of proposed resources.	
1) Firm Pipeline Capacity	
a) Year-round supply contracts	N/A
b) Winter-only contracts	N/A
c) Reliance on Spot Gas/Other Short Term Contracts	N/A
d) Other - e.g. Supply area storage	N/A
2) Market Area Storage	
a) Underground-owned	N/A
b) Underground- contracted	N/A
c) LNG-owned	N/A
d) LNG-contracted	N/A
3) Other Resources	
a) Recallable Supply	N/A
b) City gate Deliveries	N/A
c) Owned-Production	N/A
d) Propane/Air	N/A
B) Were there any major events that caused a change in your purchasing strategy? If so, what were the events and how did your strategy change in response to them?	
C) How are your purchasing/hedging strategies different from those outlined in your last filed IRP or 2-year action plan?	

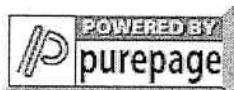
Hedging Strategy is part of the company's risk management policy that has been previously supplied to staff.

nwp

0305 0320003P1582nd Sub Thirty-Second Rev Sheet No. 5
 04 Thirty-First Revised Sheet No. 5
 J5Laren M. Gertsch, Director
 TF06042607 051607

STATEMENT OF RATES
 Effective Rates Applicable to
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1
 (Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate		ACA(2)	Currently Effective Tariff Rate(3)	
	Minimum	Maximum		Minimum	Maximum
Rate Schedule TF-1 (4) (5)					
Reservation					
(Large Customer)					
System-Wide	.00000	.37984	-	.00000	.37984
15 Year Evergreen Exp.	.00000	.38101	-	.00000	.38101
25 Year Evergreen Exp.	.00000	.36445	-	.00000	.36445
Volumetric					
(Large Customer)					
System-Wide	.00756	.03000	.00160	.00916	.03160
15 Year Evergreen Exp.	.00369	.00369	.00160	.00529	.00529
25 Year Evergreen Exp.	.00369	.00369	.00160	.00529	.00529
(Small Customer) (6)					
	.00756	.67209	.00160	.00916	.67369
Scheduled Overrun	.00756	.40984	.00160	.00916	.41144
Rate Schedule TF-2 (4) (5)					
Reservation	.00000	.37984	-	.00000	.37984
Volumetric	.00756	.03000	-	.00756	.03000
Scheduled Daily Overrun	.00756	.40984	-	.00756	.40984
Annual Overrun	.00756	.40984	-	.00756	.40984
Rate Schedule TI-1					
Volumetric (7)					
	.00756	.40984	.00160	.00916	.41144
Scheduled Overrun	.00756	.40984	.00160	.00916	.41144
Rate Schedule TFL-1 (4) (5)					
Parachute Lateral (9)					
Reservation	.00000	.07377	-	.00000	.07377
Volumetric	.00000	.00000	.00160	.00160	.00160
Scheduled Overrun	.00000	.07377	.00160	.00160	.07537
Rate Schedule TIL-1					
Parachute Lateral (9)					
Volumetric	.00000	.07377	.00160	.00160	.07537
Scheduled Overrun	.00000	.07377	.00160	.00160	.07537



(D) LSI .03042
 (C) LSI .00391

SGS 2F .01551(D)
 SGS 2F .00054(C)
 P.10/9/07

GTN

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Ge Transmission Northwest Corporation
 F Gas Tariff
 Th d Revised Volume No. 1-A

Third Substitute Ninth Revised Sheet No. 4
 Superseding
 Second Substitute Ninth Revised Sheet No. 4

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS
 Rate Schedules FTS-1 and LFS-1

Annual Charge Adjustment interest component
 ACA = FERC's interest component

RESERVATION

	DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth)	
	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
BASE	0.000612 ✓	0.000000	0.049912	0.000000	0.000037	0.000037	0.0050%	0.0000%
STF (e)	0.001530	0.000000	0.124780	0.000000	0.000037	0.000037	0.0050%	0.0000%

EXTENSION CHARGES

MEDFORD

E-1 (f)	0.003916 ✓	0.000000	0.014747	0.000000	0.000024	0.000024	---	---
(g) WP)	0.006517 ✓	0.000000	---	---	0.000000	0.000000	---	---
E-2 (h) (Diamond 1)	0.002972	0.000000	---	---	0.000000	0.000000	---	---
E-2 (h) (Diamond 2)	0.001166	0.000000	---	---	0.000000	0.000000	---	---

COYOTE SPRINGS

E-3 (i)	0.001877	0.000000	0.003652	0.000000	0.000000	0.000000	---	---
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OVERRUN CHARGE (j)

	---	---	---	---	---	---	---	---
--	-----	-----	-----	-----	-----	-----	-----	-----

SURCHARGES

ACA (k)	---	---	---	---	0.001600	0.001600	---	---
---------	-----	-----	-----	-----	----------	----------	-----	-----

revised to 2019 - included in variable costs.

Issued by: John A Roscher, Director of Rates & Regulatory Affairs
 Issued on: December 29, 2006 Effective on: January 1, 2007
 Filed to comply with order of the Federal Energy Regulatory Commission, Docket
 No. RP06-407, issued July 31, 2006, 16 FERC ¶ 61,109

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Gas Transmission Northwest Corporation
 Federal Gas Tariff
 Third Revised Volume No. 1-A

Substitute Fourth Revised Sheet No. 5
 Superseding
 First Revised Third Revised Sheet No. 5

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS (a)
 Rate Schedule ITS-1

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		FUEL (d) (Dth)	
	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
BASE	0.001567	0.000037	0.124780	0.000000	0.0050%	0.0000%
EXTENSION CHARGES						
MEDFORD						
E-1 (Medford) (f)	0.003940	0.000024	0.014747	0.000000	----	----
COYOTE SPRINGS						
E-3 (Coyote Springs) (i)	0.001877	0.000000	0.003652	0.000000	----	----
SURCHARGES						
ACA (k)	---	---	0.001600	0.001600	---	---

(Continued)

Issued by: John A Roscher, Director of Rates & Regulatory Affairs
 Issued on: December 29, 2006 Effective on: January 1, 2007
 Filed to comply with order of the Federal Energy Regulatory Commission, Docket
 Number RP06-407, issued July 31, 2006, 16 FERC ¶ 61,109

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TABLE OF EFFECTIVE RATES

1. Rate Schedule FT, Firm Transportation Service

	Demand Rate (\$/GJ/Km/Month)
Zone 6	0.0055477708
Zone 7	0.0078623962
Zone 8*	0.0133106152
Zone 9	0.0097795647

2. Rate Schedule OT, Overrun Transportation Service

	Commodity Rate (\$/GJ/Km)
Zone 6	0.0002006317
Zone 7	0.0002843387

3. Rate Schedule IT, Interruptible Transportation Service

	Commodity Rate (\$/GJ/Km)
Zone 8*	0.0004813702
Zone 9	0.0003536719

*For Zone 8, Shippers Haul Distance shall be ~~170.7~~ km.

NOVA Gas Transmission Ltd.

Table of Rates, Tolls and Charges

TABLE OF RATES, TOLLS & CHARGES

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$158.09/10 ³ m ³		
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D	FT-D Demand Rate per month \$ 4.18/GJ		
4. Rate Schedule STFT	STFT Bid Price. Minimum bid of 100% of FT-D Demand Rate		
5. Rate Schedule FT-DW	FT-DW Bid Price. Minimum bid of 125% of FT-D Demand Rate		
6. Rate Schedule FT-A	FT-A Commodity Rate \$ 0.47/10 ³ m ³		
7. Rate Schedule FT-P	Refer to Attachment "2" for applicable FT-P Demand Rate per month		
8. Rate Schedule LRS	<u>Contract Term</u>		<u>Effective LRS Rate (\$/10³m³/day)</u>
	1-5 years		9.88
	6-10 years		8.26
	15 years		7.41
	20 years		6.57
9. Rate Schedule LRS-2	LRS-2 Rate per month \$50,000		
10. Rate Schedule LRS-3	LRS-3 Demand Rate per month \$129.55/10 ³ m ³		
11. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate & Surcharge for each Receipt Point		
12. Rate Schedule IT-D	IT-D Rate \$ 0.1513/GJ		
13. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
14. Rate Schedule PT	<u>Schedule No</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9006-01000-0	\$ 12.37/d	1.0 10 ³ m ³ /d
15. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2003034359-2	\$ 899.00 / month	
	2007262666-1	\$ 434.00 / month	
	2007262711-1	\$ 6.00 / month	
	2007262709-1	\$ 303.00 / month	
	2007262728-1	\$ 859.00 / month	
	2007262705-1	\$ 1,220.00 / month	
	2007263949-1	\$ 46.00 / month	
	2007262175-1	\$ 437.00 / month	
	2007262669-1	\$ 95.00 / month	
	2007262602-1	\$ 4.00 / month	
	2007262701-1	\$ 9.00 / month	
	2007262727-1	\$ 17.00 / month	
	2007262698-1	\$ 43.00 / month	
	2007262609-1	\$ 7.00 / month	
	2007262668-1	\$ 19.00 / month	
	2007262697-1	\$ 1,760.00 / month	
	2007263948-1	\$ 90.00 / month	
2003004522-2	\$ 83,333.00 / month		
16. Rate Schedule CO ₂	<u>Tier</u>	<u>CO₂ Rate (\$/10³m³)</u>	
	1	606.80	
	2	484.28	
	3	335.49	

Tuscarora

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TUSCARORA GAS TRANSMISSION COMPANY

F: Gas Tariff
C: Final Volume No. 1Eighth Revised Sheet No. 4
Superseding
Seventh Revised Sheet No. 4

APPLICABLE TO SETTLEMENT PARTIES PURSUANT TO THE
MAY 31, 2006 SETTLEMENT AGREEMENT IN FERC DOCKET NO. RP06-380-000
(FOR RATES APPLICABLE TO NON-SETTLING PARTIES SEE SHEET NO. 4A)

FT RATE SCHEDULE
CURRENTLY EFFECTIVE RATES 1/

Reservation Charge (Maximum)	\$12.1667	<i>no charge</i>
(Minimum)	\$ 0.0000	
Commodity Charge (Maximum)	\$ 0.0016	
(Minimum)	\$ 0.0016	
Authorized Overrun Charge (Maximum)	\$ 0.4016	
(Minimum)	\$ 0.0016	
Annual Charge Adjustment	\$ 0.0016 2/	
Measurement Variance Gas Factor (Maximum)	2.0%	
(Minimum)	0%	
Volumetric Reservation Charge for Capacity Release	\$ 0.4000	

- 1/ For scheduling, imbalance and unauthorized overrun charges see General Terms and Conditions, Section 6. Maximum and minimum rates are applicable to backhaul service.
- 2/ The Annual Charge Adjustment (ACA) is included in the above Commodity Charge and the Authorized Overrun Charge.

Issued by: Gregory L. Galbraith, General Manager

Issued on: August 24, 2006

Effective on: October 1, 2006

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Westcoast Energy Inc.
TOLL SCHEDULES - SERVICE

APPENDIX A

DEMAND AND COMMODITY TOLLS
TRANSPORTATION SERVICE - SOUTHERN

Firm Transportation Service - Southern

Service Term	Demand Tolls \$/10 ³ m ³ /mo.			
	PNG Delivery Point	Inland Delivery Area	Huntingdon Delivery Area	Terasen Kingsvale to Huntingdon*
1 year	109.38	234.13	482.78	248.65
2 years	106.19	227.32	468.72	241.40
3 years	103.01	220.50	454.66	234.16
4 years	101.94	218.22	449.97	231.75
5 years or more	100.88	215.95	445.28	229.33

* For Firm Transportation Service - Southern provided by Westcoast pursuant to a Firm Service Agreement dated April 15, 2002 between Westcoast and Terasen Gas Inc.

Plus the amount of tax on fuel gas consumed in operations payable by Westcoast under the Motor Fuel Tax Act (British Columbia) allocated to Shipper for each day in the month.

AOS and Interruptible Transportation Service - Southern

Months	Commodity Tolls \$/10 ³ m ³		
	PNG Delivery Point	Inland Delivery Area	Huntingdon Delivery Area
November to March	4.795	10.263	21.163
April to October	3.596	7.698	15.872

Plus the amount of tax on fuel gas consumed in operations payable by Westcoast under the Motor Fuel Tax Act (British Columbia) allocated to Shipper for each day in the month.

Import Backhaul Service

Months	Commodity Tolls \$/10 ³ m ³		
	Inland Delivery Area	PNG Delivery Point	Compressor Station No. 2
November to March	10.900	16.368	21.163
April to October	8.174	12.276	15.872

Plus the amount of tax on fuel gas consumed in operations payable by Westcoast under the Motor Fuel Tax Act (British Columbia) allocated to Shipper for each day in the month.

Effective Date: January 1, 2007

April

Daily Rate
\$14.60