

**Avista Corp.**  
1411 East Mission PO Box 3727  
Spokane, Washington 99220-3727  
Telephone: 509-489-0500  
Toll Free 800-727-9170



October 25, 2005

**Advice No. 05-04-G**

Oregon Public Utility Commission  
550 Capitol Street, NE  
Salem, OR 97310-1380

Attention: Filing Center

Enclosed for filing with the Commission are an original and fifteen (15) copies of the following tariff sheets applicable to Avista's Oregon natural gas operations:

<b><u>Oregon PUC Sheet No.</u></b>	<b><u>Title of Sheet</u></b>	<b><u>Canceling Oregon PUC Sheet No.</u></b>
Eleventh Revision Tariff Sheet 410	Schedule No. 410 General Residential Natural Gas Service	Supplemental Tenth Revision Tariff Sheet 410
Eleventh Revision Tariff Sheet 420	Schedule No. 420 General Natural Gas Service	Supplemental Tenth Revision Tariff Sheet 420
Eleventh Revision Tariff Sheet 424	Schedule No. 424 Large General and Industrial Natural Gas Service	Supplemental Tenth Revision Tariff Sheet 424
Tenth Revision Tariff Sheet 430	Schedule No. 430 Emergency Institutional Service	Supplemental Ninth Revision Tariff Sheet 430
Twelfth Revision Tariff Sheet 440	Schedule No. 440 Interruptible Natural Gas Service For Large Commercial and Industrial	Supplemental Eleventh Revision Tariff Sheet 440
Eleventh Revision Tariff Sheet 444	Schedule No. 444 Seasonal Natural Gas Service	Supplemental Tenth Revision Tariff Sheet 444

Second Revision  
Tariff Sheet 462A

Schedule No. 462A  
Purchased Gas Cost  
Adjustment Provision

Supplemental  
First Revision  
Tariff Sheet 462A

Based upon a subsequent review of the Company's PGA filing, dated September 16, 2005 as Advice No. 05-03-G Supplemental, several errors have been discovered in the calculation of the rates reflected in the tariffs approved by the Commission, effective October 1, 2005. Due to several calculation errors, the estimated monthly WACOG's, set forth on approved tariff sheet Supplemental First Revision Sheet 462A, are understated by one to two cents per therm each month. These errors have been corrected on page 2 of Exhibit AU-A of the attached workpapers, and the correct monthly WACOG's reflected on the proposed (Second Revision) Sheet 462A. The revised monthly WACOG's will result in substantially less deferred gas costs (approximately \$1.4 million) over the course of the current PGA year (October '05 – September '06).

Additionally, the calculation of the annual WACOG included in the approved sales rates was incorrect. Using the corrected weighted average of the estimated monthly WACOG's and comparing it to the WACOG included in the sales rates approved by the Commission, the present sales rates are understated by 0.198 cents per therm. This calculation is shown on page 1 of Exhibit AU-B of the attached workpapers, and the proposed sales service tariff sheets reflect an increase of 0.198 cents per therm. The proposed increase in sales service rates results in approximately \$180,000 of additional annual revenue to Avista, or an increase of 0.14%, and will increase the average monthly bill for residential customers by 10 cents (\$0.10), or 0.13%.

Avista requests that the proposed tariff sheets become effective with less than statutory notice on November 9, 2005; also enclosed is an LSN application requesting a waiver of statutory notice.

Included in this filing is a Certificate of Service, a copy of the Public Notice that will be posted in the Company's district offices coincident with this filing, see Exhibit AU-H, and a copy of the workpapers and additional exhibits supporting this filing.

Avista respectfully requests that the Commission waive the customer notice requirement as provided under OAR 860-022-0017(6). Avista has provided two separate bill inserts to its Oregon customers since mid-August. The first was a notice regarding the company's initial PGA filing and the second was a notice of the PGA increase that was approved by the Commission and the reasons why it was different than the original filing. Given these recent notices, and the relatively small proposed increase in rates, the company believes that a notice regarding this filing would be confusing to customers.

If you have any questions regarding this filing, please contact Brian Hirschorn at 509-495-4723 or Craig Bertholf at 509-495-4124.

Sincerely,



Kelly Norwood  
Vice President – State & Federal Regulation

## CERTIFICATE OF SERVICE

**I HEREBY CERTIFY** that I have this day served Avista Utilities', a division of Avista Corp, application to correct the weighted average cost of gas (WACOG) used in the annual purchased gas adjustment (PGA) filing, upon the parties listed below by mailing a copy thereof, postage prepaid.

Mr. Edward Finklea  
Cable Huston Benedict  
Haagensen & Lloyd, LLP  
1001 SW 5th, Suite 2000  
Portland, OR 97204-1136

Citizens' Utilities Board  
610 SW Broadway, Suite 308  
Portland, OR 97205-3404

Ms. Paula Pyron  
Executive Director  
Northwest Industrial Gas Users  
4113 Wolfberry Court  
Lake Oswego, OR 97035

I declare under penalty of perjury that the foregoing is true and correct.

Dated at Spokane, Washington this 25th day of October 2005.



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Patty Olsness  
Rates Coordinator

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

550 CAPITOL ST NE

SALEM, OR 97310-1380

IN THE MATTER OF THE APPLICATION OF

UTILITY L.S.N. APPLICATION

Avista Corporation, DBA Avista Utilities

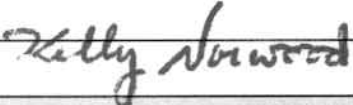
(UTILITY COMPANY)

NO. 05-4-G \_\_\_\_\_

TO WAIVE STATUTORY NOTICE.

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE (S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)  
 Correct the calculation of the monthly weighted average cost of gas (WACOG) filed in the Annual Purchased Gas Adjustment Filing
2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)  
 Supplemental Tenth Revision Tariff Sheet 410, Residential Natural Gas Service  
 Supplemental Tenth Revision Tariff Sheet 420, General Natural Gas Service  
 Supplemental Tenth Revision Tariff Sheet 424, Large General and Industrial Natural Gas Service  
 Supplemental Ninth Revision Tariff Sheet 430, Emergency Institutional Service  
 Supplemental Eleventh Revision Tariff Sheet 440, Interruptible Natural Gas Service for Large Commercial and Industrial  
 Supplemental Tenth Revision Tariff Sheet 444, Seasonal Natural Gas Service  
 Supplemental First Revision Tariff Sheet 462A, Purchased Gas cost Adjustment Provision
3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)  
 Eleventh Revision Tariff Sheet 410, Residential Natural Gas Service  
 Eleventh Revision Tariff Sheet 420, General Natural Gas Service  
 Eleventh Revision Tariff Sheet 424, Large General and Industrial Natural Gas Service  
 Tenth Revision Tariff Sheet 430, Emergency Institutional Service  
 Twelfth Revision Tariff Sheet 440, Interruptible Natural Gas Service for Large Commercial and Industrial  
 Eleventh Revision Tariff Sheet 444, Seasonal Natural Gas Service  
 Second Revision Tariff Sheet 462A, Purchased Gas cost Adjustment Provision
4. REASON FOR REQUESTING A WAIVER OF STATUTORY NOTICE:  
 The Company is filing to correct the previously filed WACOG in Advice No. 05-03-G Supplemental. The overall effect is to increase estimated annual revenue by approximately \$180,000 or .14%.
5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE (S) OR CHANGES (S): November 9, 2005

AUTHORIZED SIGNATURE 	TITLE Vice President, State and Federal Regulation	DATE 10/25/05
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PUC USE ONLY	
f APPROVED      f DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE

AUTHORIZED SIGNATURE	DATE
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AVISTA CORPORATION  
dba Avista Utilities

### SCHEDULE 410

#### GENERAL RESIDENTIAL NATURAL GAS SERVICE - OREGON

**APPLICABILITY:**

Applicable to residential natural gas service for all purposes.

**TERRITORY:**

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

**THERM:**

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

**RATES:**

Per Meter  
Per Month

Customer Charge:

\$5.00

Commodity Charge Per Therm:

\$1.34729

(I)

Minimum Charge:

The Customer Charge constitutes the Minimum Charge.

**SPECIAL CONDITIONS:**

1. A reconnection charge shall be made for restoration of service where service has been turned off for seasonal turnoff, or for other reasons arising through the action or for the convenience of the customer. (See Rule No. 20)
2. Service under this schedule is subject to adjustments as specified under Schedule 451 as well as any other applicable adjustments approved by the Public Utility Commission.
3. The above Commodity Charge includes a \$.00438 per therm for the Residential Low Income Rate Assistance Program, as set forth under Schedule 493.

Advice No. 05-04-G  
Issued October 25, 2005

Effective For Service On & After  
November 9, 2005

Issued by Avista Utilities  
By

*Kelly Norwood*

Kelly Norwood, V.P., State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 420  
GENERAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable to commercial and small industrial natural gas service for all purposes.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

Per Meter  
Per Month

Customer Charge:

\$6.00

Commodity Charge Per Therm:

\$1.26353

Minimum Charge:

The Customer Charge constitutes the Minimum Charge.

SPECIAL CONDITIONS:

1. A reconnection charge shall be made for restoration of service when service has been turned off for reasons arising through action of or for the convenience of the customer. (See Rule No. 20)
2. Service for the sole purpose of supplying a fireplace, log lighter, gas log, barbecue or any multiple or combination thereof, will be rendered only under this schedule. Where service for such purpose is requested, an advance-in-aid of construction in the amount of the Company's estimated total additional investment in the facilities required to provide such service shall be made prior to the commencement of construction. If the advance is for facilities to serve more than one customer location, an appropriate portion thereof will be assigned to each customer location. The advance will be refunded by the Company to the person or entity who made the advance, or his or its designee, upon the expiration of 36 months of billings for consumption under this schedule (which may or may not be continuous),

(continued)

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AVISTA CORPORATION  
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### SCHEDULE 424

#### LARGE GENERAL AND INDUSTRIAL NATURAL GAS SERVICE - OREGON

##### APPLICABILITY:

Applicable to large commercial and industrial use customers where at least 75% of the natural gas requirements are for uses other than space heating and where adequate capacity exists in the Company's system. Customers served under this schedule must use a minimum of 29,000 therms annually.

##### TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

##### THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

##### RATES:

Per Meter  
Per Month

Customer Charge: \$65.00

Commodity Charge Per Therm: \$1.20711

Minimum Charge:

The minimum monthly charge shall consist of the Monthly Customer Charge.

(I)

##### SPECIAL CONDITIONS:

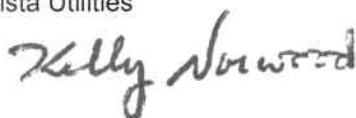
1. This service is available only where adequate capacity exists in the Company's system.
2. As a condition precedent to service under this schedule an executed Agreement with the Company is required specifying quantity requirements and other terms and conditions as hereinafter provided.
3. The term of service shall be for a period of one year when service is first rendered and year by year thereafter, continuing until cancelled by ninety days prior written notice given by either party to the other.

(continued)

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SCHEDULE 430  
EMERGENCY INSTITUTIONAL SERVICE - OREGON

APPLICABILITY:

In all territory served by the Company, provided that adequate gas volume for such service is available; adequate capacity exists in the Company's system; and buyer has made a showing acceptable to the Company that buyer's institutional operations could not be continued or severe disadvantage to the occupants of buyer's facilities would occur, in the absence of service by the Company under this schedule. Service under this schedule will be supplied on a best efforts basis to institutional buyers currently taking firm service and then under curtailment, up to the maximum volume limits imposed by the Company on an hourly or daily basis, or both, and/or as a total over the estimated period of buyer's emergency. Such limits may be established by instructions given by the Company to any authorized representative or buyer.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

Per Meter  
Per Month

Commodity Charge Per Therm:

\$1.26323

Minimum Charge: None

(I)

SPECIAL CONDITIONS:

- The determination of the availability of gas volumes and system capacity to permit the Company to render any requested service under this schedule shall be within the Company's sole judgment. In making such determination, the Company shall consider, among other factors, the degree of hardship the requested service might impose on other customers, the degree of change in the energy planning of other customers which might result from the requested service and the

(continued)

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### SCHEDULE 440

#### INTERRUPTIBLE NATURAL GAS SERVICE FOR LARGE COMMERCIAL AND INDUSTRIAL - OREGON

##### APPLICABILITY:

Applicable, subject to interruptions in capacity and supply, for large commercial and industrial use where capacity in excess of the existing requirements of firm sales and transportation customers exists in the Company's system. Customers served under this schedule must use a minimum of 225,000 therms annually.

##### TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

##### THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

##### RATES:

Per Meter  
Per Month

Commodity Charge Per Therm: \$1.01565

(1)

Annual Minimum Charge:

Each Customer shall be subject to an Annual Minimum Charge if their gas usage during the prior year does not equal or exceed 225,000 therms. Such Annual Minimum Charge shall be determined by subtracting their actual usage for a twelve-month period from 225,000 therms multiplied by 11.285 cents per therm.

##### SPECIAL CONDITIONS:

1. This service is available only where capacity in excess of firm sales and firm transportation requirements exists in the Company's system.
2. Service under this schedule is not available to any "essential agricultural user" or "high priority user" (as defined in Section 281.203(a), Title 18, Code of Federal Regulations), who has requested protection from curtailment, as contemplated by Section 401 of the NGPA (Public Law 95-261). An "essential agricultural" or "high-priority" user receiving service

(continued)

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SCHEDULE 444

SEASONAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable for natural gas service to customers whose entire natural gas requirements for any calendar year are supplied during the period from and after March 1, and continuing through November 30, of each year.

Service under this schedule is not available to any "essential agricultural user" or "high priority user" (as defined in section 281.203(a), Title 18, Code of Federal Regulations), who has requested protection from curtailment, as contemplated by Section 401 of the NGPA (Public Law 95-261). An "essential agricultural" or "high-priority" user receiving service under this schedule can obtain protection from curtailment by requesting transfer to the appropriate firm rate schedule of the Company.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

Per Meter  
Per Month

Commodity Charge Per Therm:

\$1.20685

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Minimum Charge:

\$7,948.30 per season.

(I)

SPECIAL CONDITIONS:

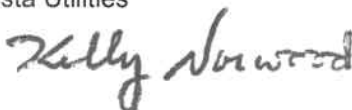
1. A contract will be required for a period of one (1) year when service is first rendered and year by year thereafter. Service will be subject to termination at the end of any contract year in the event the supply of gas may become limited to other firm gas customers.
2. The Company, when operating its propane-air peak shaving facilities, falls under the jurisdiction of the Federal Energy Agency with respect to the Company's allocation of propane for such purposes as directed

(continued)

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SCHEDULE 462 (continued)

PURCHASED GAS COST ADJUSTMENT PROVISION – OREGON

6. Off-System Sales Revenues: Revenues received from the sale of gas to a party other than Avista's Oregon sales customers.

7. Estimated Monthly Weighted Average Cost Of Gas (WACOG): The estimated monthly WACOG is calculated by the following formula: (Normalized Purchases at Adjusted Contract Prices) divided by (last year's (i.e. July 1 – June 30) actual sales, weather-normalized).

- a. "Normalized Purchases" means last year's (July 1 – June 30) actual sales, "weather-normalized", plus a percentage for "distribution system unaccounted for gas."
- b. "Weather-normalized" means normalizing assumptions set at the utility's last rate case.
- c. "Distribution system unaccounted for gas" means the 5-year average of actual unaccounted for gas, not to exceed 2%. In accordance with PUC Order No. 05-852, this year's amount will be Avista's best estimate of actual loss, not to exceed 2%; with subsequent years calculated to comply with the Order requirements.
- d. "Adjusted contract prices" means contract prices that are adjusted by each associated Canadian pipeline's published (closest to August 1) fuel-in-kind and line loss amount provided for by tariff, and by each associated U.S. pipeline's tariffed rate.

The Estimated Monthly WACOG per therm is as follows:

October	\$.78832
November	\$.78679
December	\$.79836
January	\$.79862
February	\$.80151
March	\$.79751
April	\$.79475
May	\$.77852
June	\$.79425
July	\$.78559
August	\$.78462
September	\$.77750

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Kelly O. Norwood, VP, State & Federal Regulation

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

Workpapers of

AVISTA UTILITIES

for

Advice No. U-05-04-G Filing

October 25, 2005

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
		Present Therms	07/01/05 Daily Rate (MMBTu's)	07/01/05 Mo. Rate (Thms)	Present Demand Cost	Present Commodity Cost	Proposed Therms	Current Daily Rate (MMBTu)	Current Mo. Rate (Thms)	Proposed Demand Costs	Proposed Commodity Costs	
<b>Northwest Pipeline Corporation (NWPC)</b>												
1	TF-1 Demand	5,435,140	\$0.27760	\$0.84437	\$4,589,269	\$253,221	5,435,140	\$0.27760	\$0.84437	\$4,589,269	(Note 1)	
2	TF-1 Variable Transportation	79,379,744	\$0.03190	\$0.00319			79,379,744	0.03190	\$0.00319			
3	TF-2 SGS-1 Reservation Charge	31,476	\$0.27760	\$0.84437	26,577		31,476	\$0.27760	\$0.84437	26,577		
4	TF-2 LS Reservation Charge	56,640	\$0.27760	\$0.84437	47,825		56,640	\$0.27760	\$0.84437	47,825		
5	TF-2 SGS/LS Commodity Charge		\$0.03000	\$0.00300				0.03000	\$0.00300			
6	SGS Demand Charge	314,760	\$0.01689	\$0.05137	16,169		314,760	\$0.01689	\$0.05137	16,169		
7	SGS Capacity Demand	11,335,440	\$0.00062	\$0.00189	21,424		11,335,440	\$0.00062	\$0.00189	21,424		
8	LS-1 Demand	2,304,000	\$0.02600	\$0.07908	182,200		2,304,000	\$0.02600	\$0.07908	182,200		
9	LS-1 Capacity	20,688,000	\$0.00332	\$0.01010	208,949		20,688,000	\$0.00332	\$0.01010	208,949		
10	LS-1 Vaporization		\$0.03030	\$0.09216				\$0.03030	\$0.09216			
11	Northwest Natural-Odorization					(Note 1)					(Note 1)	
<b>Gas Transportation Northwest</b>												
12	Demand T-3 (Oct - Mar)	397,200		\$0.79014	313,844		397,200		\$0.79014	313,844	(Note 1)	
13	Variable Transportation T-1/T-3	13,172,610	\$0.00288	\$0.00288		37,937	13,172,610	\$0.00288	\$0.00288			
14	Demand T-1 (Year Round)	3,376,800	\$0.72314	\$0.72314	2,441,887		3,376,800	\$0.72314	\$0.72314	2,441,887		
15	Medford Lateral Demand Charge	3,948,000			6,560,529		3,948,000			6,560,529		
16	Alberta Nat Gas - Demand	3,018,360		\$0.16024	483,659		3,018,360		\$0.16024	483,659	(Note 1)	
17	- Variable Transportation	1,317,300	\$0.0003655	\$0.0003655		481	1,317,300	\$0.0003655	\$0.0003655			
18	NOVA Demand	3,411,480		\$0.35716	1,218,434		3,411,480		\$0.35716	1,218,434	(Note 1)	
19	Tuscarora	28,800	\$0.48330	\$1.47004	35,112		28,800	\$0.48330	\$1.46913	35,112		
20	Long Term Capacity Release Credits				(3,500,000)					(3,500,000)		
21	Commodity	92,552,354		0.77586	423,385	71,807,669	91,085,872		\$0.79348	423,385	72,274,818	
22	Upstream Canadian Demand Costs					(Note 1)					(Note 1)	
23	Jackson Prairie Withdrawals					(Note 1)					(Note 1)	
24	Plymouth Withdrawals					(Note 1)					(Note 1)	
25	Produced Gas					(Note 1)					(Note 1)	
26	Total	92,552,354			13,069,263	72,099,308	91,085,872			13,069,263	72,274,818	
27	Total Therms Sold				91,085,871	91,085,871				91,085,871	91,085,871	
28	Less: Interruptible				(6,534,247)					(6,534,247)		
29					84,551,624	91,085,871				84,551,624	91,085,871	
30	Rate Per Therm				\$0.15457	\$0.79155				\$0.15457	\$0.79348	
31	Previous Rate Per Therm											
32	Gas Cost Change											

FOOTNOTE:

Note 1 - Costs are now included in the Commodity WACOG

Month	Normalized Purchase Volumes(1) (B)	Estimated Glendale Volumes (C)	Hedged Volumes (D)	Index Volumes (B)-(C)-(D)= (E)	Estimated Hedged WACOG (F)	Estimated Index WACOG(2) (G)	Estimated Hedged Cost (D)*(F)=(H)	Estimated Index Cost (E)*(G)=(I)	Estimated Hedged/Index Cost (H)-(I)=(J)	Estimated Glendale WACOG (K)	Estimated Glendale Cost (C)*(K)=(L)	Estimated Sumas Volumes (M)	Westcoast/ Duke Demand Rate (N)	Westcoast/ Duke Embedded Commodity (M)*(N)=(O)	Estimated Odorization Costs (P)	Sales Therms(1) (Q)	Variable Transportation Cost(3) (R)	Net Estimated Cost (I)+(L)+(O)+(P)-(R)=(S)	Correct Estimated WACOG (S)/(Q)=(T)
October	6,449,219	8,000	5,890,000	551,219	\$0.78194	\$0.7383	\$4,605,627	\$406,965	\$5,012,592	\$0.90	\$7,200	1,906,500	\$0.0198	(\$37,787)	\$1,200	6,347,032	\$ 20,311	\$5,003,516	\$0.78832
November	10,605,442	14,000	10,500,000	91,442	\$0.77476	\$0.8111	\$8,134,980	\$74,169	\$8,209,149	\$0.90	\$12,600	2,250,000	\$0.0198	(\$44,595)	\$1,500	10,437,400	\$ 33,400	\$8,212,054	\$0.78679
December	14,747,292	18,000	12,865,000	1,864,292	\$0.77784	\$0.8591	\$10,006,912	\$1,601,613	\$11,608,525	\$0.90	\$16,200	4,340,000	\$0.0198	(\$86,019)	\$1,900	14,513,623	\$ 46,444	\$11,587,050	\$0.79836
January	14,325,993	26,000	12,942,500	1,357,493	\$0.77784	\$0.8909	\$10,067,194	\$1,209,391	\$11,276,585	\$0.90	\$23,400	4,417,500	\$0.0198	(\$87,555)	\$2,200	14,098,999	\$ 45,117	\$11,259,747	\$0.79862
February	11,995,161	25,000	10,570,000	1,400,161	\$0.77681	\$0.8897	\$8,210,882	\$1,245,723	\$9,456,605	\$0.90	\$22,500	2,870,000	\$0.0198	(\$56,883)	\$1,900	11,805,099	\$ 37,776	\$9,461,898	\$0.80151
March	10,480,298	17,000	8,525,000	1,938,298	\$0.76655	\$0.8702	\$6,534,839	\$1,686,707	\$8,221,546	\$0.90	\$15,300	2,325,000	\$0.0198	(\$46,082)	\$1,900	10,314,239	\$ 33,006	\$8,225,670	\$0.79751
April	7,165,834	9,000	7,005,000	151,834	\$0.78399	\$0.7474	\$5,491,850	\$113,481	\$5,605,331	\$0.90	\$8,100	1,650,000	\$0.0198	(\$32,703)	\$1,500	7,052,292	\$ 22,567	\$5,604,795	\$0.79475
May	6,195,071	7,000	4,526,000	1,662,071	\$0.77784	\$0.7279	\$3,520,504	\$1,209,821	\$4,730,325	\$0.90	\$6,300	542,500	\$0.0198	(\$10,752)	\$1,200	6,096,911	\$ 19,510	\$4,746,583	\$0.77852
June	2,372,952	4,000	3,105,000	(736,048)	\$0.77065	\$0.7312	\$2,392,868	(\$58,198)	\$1,854,670	\$0.90	\$3,600	600,000	\$0.0198	(\$11,892)	\$1,000	2,335,353	\$ 7,473	\$1,854,851	\$0.79425
July	2,013,750	4,000	2,433,500	(423,750)	\$0.76347	\$0.7361	\$1,857,904	(\$311,922)	\$1,545,982	\$0.90	\$3,600	310,000	\$0.0198	(\$6,144)	\$1,000	1,981,842	\$ 6,342	\$1,556,924	\$0.78559
August	2,350,164	4,000	2,743,500	(397,336)	\$0.76655	\$0.7402	\$2,103,030	(\$294,108)	\$1,808,922	\$0.90	\$3,600	310,000	\$0.0198	(\$2,973)	\$1,000	2,312,926	\$ 7,401	\$1,814,779	\$0.78462
September	3,851,178	6,000	2,955,000	890,178	\$0.76963	\$0.7381	\$2,274,257	\$657,040	\$2,931,297	\$0.90	\$5,400	150,000	\$0.0198	(\$2,973)	\$1,000	3,790,156	\$ 12,128	\$2,946,852	\$0.77750
<b>Total</b>	<b>92,552,354</b>	<b>142,000</b>	<b>84,060,500</b>	<b>8,349,854</b>			<b>\$65,200,847</b>	<b>\$7,060,682</b>	<b>\$72,261,529</b>		<b>\$127,800</b>	<b>21,361,500</b>		<b>(\$423,385)</b>	<b>\$17,300</b>	<b>91,085,872</b>	<b>\$ 291,475</b>	<b>\$72,274,719</b>	<b>\$0.79348</b>

(1) From page 3 of Exh. AU-A of workpapers - Column Q should be sales volumes - original filing reflected purchase volumes - original filing also double counted Glendale volumes

(2) Revised (grossed-up) to include pipeline loss factor of approx. 2.6% - not included in original filing

(3) Total therms (C) times \$0.00320 - excluded from original filing - included in WACOG in sales rates

	Weather Adjusted Actual Sales	Unaccounted For Gas At 1.61%	Normalized Purchased Volumes
July	1,981,842	31,908	2,013,750
August	2,312,926	37,238	2,350,164
September	3,790,156	61,022	3,851,178
October	6,347,032	102,187	6,449,219
November	10,437,400	168,042	10,605,442
December	14,513,623	233,669	14,747,292
January	14,098,999	226,994	14,325,993
February	11,805,099	190,062	11,995,161
March	10,314,239	166,059	10,480,298
April	7,052,292	113,542	7,165,834
May	6,096,911	98,160	6,195,071
June	2,335,353	37,599	2,372,952
	<u>91,085,872</u>	<u>1,466,482</u>	<u>92,552,354</u>



	7/04	8/04	9/04	10/04	11/04	12/04	1/05	2/05	3/05	4/05	5/05	6/05	Total 7/04 - 6/05
<b>Actual Therms Sold/Transported</b>													
Sch 410, Residential	1,232,395	944,832	1,103,781	1,709,985	4,406,935	7,270,389	8,701,893	7,649,516	5,445,819	4,794,371	3,452,970	2,259,730	48,972,616
Sch 420, General	424,961	797,552	902,215	1,113,152	2,503,507	3,755,921	4,698,294	4,172,920	2,933,103	2,589,652	1,904,444	1,349,286	27,145,007
Sch 424, Large General	221,474	204,183	233,806	267,605	307,220	480,907	477,789	440,730	374,226	374,690	355,051	297,673	4,035,354
Sch 430, Emergency Instit.													
Sch 440, Interruptible	528,601	472,980	603,360	610,739	529,844	596,484	583,306	582,933	502,159	506,393	540,075	580,692	6,637,566
Sch 447 Special Contracts	1,223,923	1,146,593	1,236,571	1,105,154	1,109,727	1,065,792	1,150,970	1,256,044	1,124,238	1,189,138	1,181,437	1,152,644	13,942,231
Sch 444, Seasonal Firm	8,351	7,727	127,042	52,492	3,992	3,546	(12,308)			980	840	2,334	194,996
Sch 455, Firm Transportation													
Sch 456, Int. Transportation	2,669,476	2,330,883	2,526,217	2,719,017	3,271,397	2,885,589	3,315,945	3,523,973	3,258,383	3,404,631	3,061,723	3,050,020	36,017,254
<b>Total Throughput</b>	<b>6,309,181</b>	<b>5,904,750</b>	<b>6,732,992</b>	<b>7,578,144</b>	<b>12,132,622</b>	<b>16,058,628</b>	<b>18,915,889</b>	<b>17,626,116</b>	<b>13,637,928</b>	<b>12,859,855</b>	<b>10,496,540</b>	<b>8,692,379</b>	<b>136,945,024</b>
<b>Less: Transportation</b>													
Sch 447 Special Contracts	(1,223,923)	(1,146,593)	(1,236,571)	(1,105,154)	(1,109,727)	(1,065,792)	(1,150,970)	(1,256,044)	(1,124,238)	(1,189,138)	(1,181,437)	(1,152,644)	(13,942,231)
Sch 455, Firm Transportation													
Sch 456, Int. Transportation	(2,669,476)	(2,330,883)	(2,526,217)	(2,719,017)	(3,271,397)	(2,885,589)	(3,315,945)	(3,523,973)	(3,258,383)	(3,404,631)	(3,061,723)	(3,050,020)	(36,017,254)
<b>Total Sales</b>	<b>2,415,782</b>	<b>2,427,274</b>	<b>2,970,204</b>	<b>3,753,973</b>	<b>7,751,498</b>	<b>12,107,247</b>	<b>14,448,974</b>	<b>12,846,099</b>	<b>9,255,307</b>	<b>8,266,086</b>	<b>6,253,380</b>	<b>4,489,715</b>	<b>86,985,539</b>
<b>Unbilled Therms</b>													
Sch 410, Residential	(228,907)	67,424	349,866	1,574,307	1,549,209	798,012	(27,400)	(1,103,714)	(669,762)	(969,957)	241,334	(1,256,657)	323,755
Sch 420, General	(163,675)	(28,399)	265,011	869,551	1,537,657	219,517	(487,528)	(443,227)	84,660	8,611	(947,281)	(775,571)	139,326
Sch 424, Large General	(2,052)	(6,747)	24,760	(3,253)	(9,383)	(2,615)	(10,876)	6,198	3,038	3,871	(13,107)	14,352	4,186
Sch 430, Emergency Instit.													
Sch 440, Interruptible	(39,306)	(146,626)	180,315	136,145	112,024	51,982	(28,700)	(52,603)	270,694	(213,220)	(237,538)	(136,486)	(103,319)
Sch 447 Special Contracts													
Sch 444, Seasonal Firm													
Sch 455, Firm Transportation													
Sch 456, Int. Transportation	(435,694)	307,205	(90,626)	710,904	(23,777)	137,566	285,206	(397,396)	122,332	(257,908)	50,574	(208,528)	199,858
<b>Total Unbilled Therms</b>	<b>(869,634)</b>	<b>192,857</b>	<b>729,326</b>	<b>3,287,654</b>	<b>3,165,730</b>	<b>1,204,462</b>	<b>(269,298)</b>	<b>(1,990,742)</b>	<b>(189,038)</b>	<b>(1,428,603)</b>	<b>(906,018)</b>	<b>(2,362,890)</b>	<b>563,806</b>
<b>Less: Transportation</b>													
Sch 447 Special Contracts													
Sch 455, Firm Transportation													
Sch 456, Int. Transportation	435,694	(307,205)	90,626	(710,904)	23,777	(137,566)	(285,206)	397,396	(122,332)	257,908	(50,574)	208,528	(199,858)
<b>Total Sales Unbilled Therms</b>	<b>(433,940)</b>	<b>(114,348)</b>	<b>819,952</b>	<b>2,576,750</b>	<b>3,189,507</b>	<b>1,066,896</b>	<b>(554,504)</b>	<b>(1,593,346)</b>	<b>(311,370)</b>	<b>(1,170,695)</b>	<b>(956,592)</b>	<b>(2,154,362)</b>	<b>363,948</b>
<b>Weatherization Adjustment</b>													
Sch 410, Residential				13,709	(332,078)	908,759	131,744	374,991	911,549	(27,177)	535,016		2,516,513
Sch 420, General				2,600	(171,527)	430,721	72,785	177,355	458,753	(15,922)	265,107		1,219,872
<b>Total Weather Adjustment</b>				<b>16,309</b>	<b>(503,605)</b>	<b>1,339,480</b>	<b>204,529</b>	<b>552,346</b>	<b>1,370,302</b>	<b>(43,099)</b>	<b>800,123</b>		<b>3,736,385</b>
<b>Weather Normalized Actual Sales</b>													
Sch 410, Residential	1,003,488	1,012,256	1,453,647	3,298,001	5,624,066	8,977,160	8,806,237	6,920,793	5,687,606	3,797,237	4,229,320	1,003,073	51,812,884
Sch 420, General	261,286	769,153	1,167,226	1,985,303	3,869,637	4,406,159	4,283,551	3,907,048	3,476,516	2,582,341	1,222,270	573,715	28,504,205
Sch 424, Large General	219,422	197,436	258,566	264,352	297,837	478,292	466,913	446,928	377,264	378,561	341,944	312,025	4,039,540
Sch 430, Emergency Instit.													
Sch 440, Interruptible	489,295	326,354	783,675	746,884	641,868	648,466	554,606	530,330	772,853	293,173	302,537	444,206	6,534,247
Sch 447 Special Contracts	1,223,923	1,146,593	1,236,571	1,105,154	1,109,727	1,065,792	1,150,970	1,256,044	1,124,238	1,189,138	1,181,437	1,152,644	13,942,231
Sch 444, Seasonal Firm	8,351	7,727	127,042	52,492	3,992	3,546	(12,308)			980	840	2,334	194,996
Sch 455, Firm Transportation													
Sch 456, Int. Transportation	2,233,782	2,638,088	2,435,591	3,429,921	3,247,620	3,023,155	3,601,151	3,126,577	3,380,715	3,146,723	3,112,297	2,841,492	36,217,112
<b>Total Therms</b>	<b>5,439,547</b>	<b>6,097,607</b>	<b>7,462,318</b>	<b>10,882,107</b>	<b>14,794,747</b>	<b>18,602,570</b>	<b>18,851,120</b>	<b>16,187,720</b>	<b>14,819,192</b>	<b>11,388,153</b>	<b>10,390,645</b>	<b>6,329,489</b>	<b>141,245,215</b>
<b>Less: Transportation</b>													
Sch 447 Special Contracts	(1,223,923)	(1,146,593)	(1,236,571)	(1,105,154)	(1,109,727)	(1,065,792)	(1,150,970)	(1,256,044)	(1,124,238)	(1,189,138)	(1,181,437)	(1,152,644)	(13,942,231)
Sch 455, Firm Transportation													
Sch 456, Int. Transportation	(2,233,782)	(2,638,088)	(2,435,591)	(3,429,921)	(3,247,620)	(3,023,155)	(3,601,151)	(3,126,577)	(3,380,715)	(3,146,723)	(3,112,297)	(2,841,492)	(36,217,112)
<b>Total Sales Therms</b>	<b>1,981,842</b>	<b>2,312,926</b>	<b>3,790,156</b>	<b>6,347,032</b>	<b>10,437,400</b>	<b>14,513,623</b>	<b>14,098,999</b>	<b>11,805,099</b>	<b>10,314,239</b>	<b>7,052,292</b>	<b>6,096,911</b>	<b>2,335,353</b>	<b>91,085,872</b>

12 Months Ending

June 2001	1.21%
June 2002	2.08%
June 2003	1.90%
June 2004	2.21%
June 2005	0.65%
TOTAL	<u>8.05%</u>
5 Year Average	<u>1.61%</u>

Avista Utilities  
Oregon Gas Operations  
Calculation of Purchased Gas Cost  
Rate Change Per Therm

Line No.		Demand Cost Change	Commodity Cost Change	Total Cost Change
1	Increase <Decrease> In Gas Cost (Note 1)		\$0.00193	<b>\$0.00193</b>
2	Revenue Sensitive Costs:			
3	Uncollectibles	0.4752		
4	Regulatory Commission Fee	0.2500		
5	Energy Resource Supplier Assesser	0.0524		
6	Franchise Tax	1.9578		
		<u>2.7354</u>		
7	Revenue sensitive cost (Note 2)		\$0.00005	\$0.00005
8	Revenue necessary to offset change in purchased gas cost and associated revenue sensitive cost		\$0.00198	<b>\$0.00198</b>
9	Total Therms Sold and Deliveried (Note 1)	141,045,356	141,045,356	
10	Interruptible Customer Sales	(6,534,247)	XXXX	
11	Firm/Interruptible Transportation Sales (Note 1)	<u>(49,959,485)</u>	<u>(49,959,485)</u>	
12	Total Sales (Therms)	<u>84,551,624</u>	<u>91,085,871</u>	
13	Adjusted Revenue Change : (Line 8 x Line 12)		\$180,350	<b>\$180,350</b>

Note 1 - From Exhibit No. \_\_\_\_ (AU-A)

Note 2 - Derived:  $1/(1-0.027354) = 0.028123$

	Sales Customers	Transportation Customers
Revenue Sensitive Costs:		
Uncollectibles	0.4752	
Regulatory Commission Fee	0.2500	0.2500
Energy Resource Supplier Assessment	0.0524	0.0524
Franchise Tax	1.9578	1.9578
Total	<u>2.7354</u>	<u>2.2602</u>
Calculation of Revenue Sensitive Cost Percentage (1/1 - Total Revenue Sensitive Costs)	<u>2.8123</u>	<u>2.3120</u>

Avista Utilities  
Oregon Gas Operations  
Present and Proposed Revenues By Rate Schedule  
12 Months Ended June, 2005

Line No.	Rate Sch	Description (A)	Recorded Average Connections (B)	Recorded Throughput (Therms) (C)	Adjusted Sales (Therms) (D)	Recorded Revenues (E)	Revenues at Present Rates (F)	(1) Change (H)	Revenues at Proposed Rates (I)	Proposed Percent Change (J)	Average Monthly Use (Therms) (K)	Present Monthly Cost (L)	(1) Proposed Monthly Cost (M)	Monthly Change (N)	Proposed Change To Monthly Cost (O)
1	410	Residential	79,462	48,972,616	51,812,884	\$57,301,806	\$74,472,111	\$102,589	\$74,574,700	0.14%	53	\$76.30	\$76.40	\$0.10	0.13%
2	420	General	10,673	27,145,007	28,504,205	\$27,622,336	\$36,727,936	\$56,438	\$36,784,374	0.15%	223	\$287.33	\$287.77	\$0.44	0.15%
3	424	Large General	89	4,035,354	4,039,540	\$3,782,806	\$4,937,591	\$7,998	\$4,945,589	0.16%	3,782	\$4,622.80	\$4,630.29	\$7.49	0.16%
4	430	Emergency Instit.													
5	440	Interruptible	42	6,637,566	6,534,247	\$4,852,057	\$6,623,570	(Note 3) \$12,938	\$6,636,508	0.20%	12,965	\$13,142.23	\$13,167.90	\$25.67	0.20%
6	444	Seasonal (2)	2	194,996	194,996	\$163,228	\$234,945	\$386	\$235,331	0.16%	10,833	\$13,052.36	\$13,073.81	\$21.45	0.16%
7	447	Special Contract	5	13,942,231	13,942,231	\$558,982	\$558,982		\$558,982		--	--	--	--	
8	455	Firm Transport						(Note 3)			--	--	--	--	
9	456	Int. Transport	31	36,017,254	36,217,112	\$2,780,124	\$2,502,112	(Note 3)	\$2,502,112		--	--	--	--	
10		TOTAL	90,304	136,945,024	141,245,215	\$97,061,339	\$126,057,247	\$180,349	\$126,237,596	0.14%					
11		Miscellaneous Revenues													
12		TOTAL REVENUES				\$97,061,339	\$126,057,247	\$180,349	\$126,237,596	0.14%					
<b>CLASS OF SERVICE</b>															
13		Residential	79,462	48,972,616	51,812,884	\$57,301,806	\$74,472,111	\$102,589	\$74,574,700	0.14%		\$76.30	\$76.40	\$0.10	
14		Commercial	10,673	27,145,007	28,504,205	\$27,622,336	\$36,727,936	\$56,438	\$36,784,374	0.15%		\$287.33	\$287.77	\$0.44	
15		Industrial	91	4,230,350	4,234,536	\$3,946,034	\$5,172,536	\$8,384	\$5,180,920	0.16%		\$4,622.80	\$4,630.29	\$7.49	
16		Interruptible	42	6,637,566	6,534,247	\$4,852,057	\$6,623,570	(Note 3) \$12,938	\$6,636,508	0.20%		\$13,142.23	\$13,167.90	\$25.67	
17		Special Contracts	5	13,942,231	13,942,231	\$558,982	\$558,982		\$558,982			--	--	--	
18		Transportation	31	36,017,254	36,217,112	\$2,780,124	\$2,502,112	(Note 3)	\$2,502,112			--	--	--	
19		TOTAL BY CLASS	90,304	136,945,024	141,245,215	\$97,061,339	\$126,057,247	\$180,349	\$126,237,596	0.14%					

FOOTNOTES:  
 1. Includes balancing account amortization rates  
 2. Seasonal Customer Included with Interruptible, however, not included in Monthly Change calculation.  
 3. Per Commission Approved Stipulation in Docket UG-153, Order No. 03-570

Avista Utilities  
Oregon Gas Operations  
Revenue at Present Rates  
12 Months Ended June 30, 2005

Sch No	Description	Mo. Ave. Connections	Annualized Connections	Adjusted Therm Sales	Present Rate	Present Revenues
410	Residential	79,462	953,544		\$5.00	\$4,767,720
				51,812,884	1.34531	\$69,704,391
						<u>\$74,472,111</u>
420	General	10,673	128,076		\$6.00	\$768,456
				28,504,205	1.26155	\$35,959,480
						<u>\$36,727,936</u>
424	Large General	89	1,068		\$65.00	\$69,420
				4,039,540	1.20513	\$4,868,171
						<u>\$4,937,591</u>
430	Emergency Institutional				1.26125	<u>                    </u>
440	Interruptible	42	504	6,534,247	1.01367	\$6,623,570
444	Seasonal 3/1-11/30 (Firm)	2	18	194,996	1.20487	\$234,945
447	Special Contracts	5	60	13,942,231		\$558,982
455	Firm Transportation					
456	Int. Transportation	31	372	36,217,112		\$2,502,112
TOTAL		<u>90,304</u>	<u>1,083,642</u>	<u>141,245,215</u>		<u>\$126,057,247</u>

Avista Utilities  
Oregon Gas Operations  
Revenue at Proposed Rates  
12 Months Ended June 30, 2005

Sch No	Description	Mo. Ave. Connections	Annualized Connections	Adjusted Sales	Proposed Rate	Proposed Revenues
410	Residential	79,462	953,544		\$5.00	\$4,767,720
				51,812,884	1.34729	\$69,806,980
						<u>\$74,574,700</u>
420	General	10,673	128,076		\$6.00	\$768,456
				28,504,205	1.26353	\$36,015,918
						<u>\$36,784,374</u>
424	Large General	89	1,068		\$65.00	\$69,420
				4,039,540	1.20711	\$4,876,169
						<u>\$4,945,589</u>
430	Emergency Inst.				1.26323	<u>                    </u>
440	Interruptible	42	504	6,534,247	1.01565	\$6,636,508
444	Seasonal 3/1-11/30 (Firm)	2	18	194,996	1.20685	\$235,331
447	Special Contracts	5	60	13,942,231		\$558,982
455	Firm Transportation					
456	Int. Transportation	31	372	36,217,112		\$2,502,112
		<u>90,304</u>	<u>1,083,642</u>	<u>141,245,215</u>		<u>\$126,237,596</u>



Avista Utilities  
Oregon Gas Operations  
Calculation of Proposed Rates  
By Rate Schedule  
12 Months Ended June 30, 2005

Exhibit No.\_\_\_\_(AU-E)

Line No.	Rate Sch No	Present Customer Charge	Present Tariff Commodity Rate	Proposed Gas Cost Change	Change In Balancing Account Rate	Stipulation Rate Change (Note 2)	Total Offset & Balancing Acct Change	Total Proposed Commodity Rate	Proposed Customer Charge	Total Percent Change
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
							(D)+(E)+(F)	(C)+(G)		(F)/(C)
1	410	\$5.00	\$1.34531	\$0.00198			\$0.00198	\$1.34729	\$5.00	0.15%
2	420	\$6.00	\$1.26155	\$0.00198			\$0.00198	\$1.26353	\$6.00	0.16%
3	424	\$65.00	\$1.20513	\$0.00198			\$0.00198	\$1.20711	\$65.00	0.16%
4	430		\$1.26125	\$0.00198			\$0.00198	\$1.26323		0.16%
5	440		\$1.01367	\$0.00198			\$0.00198	\$1.01565		0.20%
6	444		\$1.20487	\$0.00198			\$0.00198	\$1.20685		0.16%
7	455									
	First 10,000		\$0.20427					\$0.20427		
	Next 20,000		\$0.13569					\$0.13569		
	Next 20,000		\$0.11725					\$0.11725		
	Next 200,000		\$0.09871					\$0.09871		
	All Additional		\$0.06587					\$0.06587		
8	456									
	First 10,000		\$0.12900					\$0.12900		
	Next 20,000		\$0.07757					\$0.07757		
	Next 20,000		\$0.06373					\$0.06373		
	Next 200,000		\$0.04984					\$0.04984		
	All Additional		\$0.02520					\$0.02520		
	Customer Charge		\$187.50					\$187.50		
9	444	\$7,935.26		\$13.04			\$13.04	\$7,948.30		0.16%
10	456	\$1,354.30						\$1,354.30		

Note 1 - All Rate Changes Adjusted To Include The Revenue Sensitive Costs (See Exhibit No. \_\_\_\_ (AU-B))

Note 2 - Per Commission Approved Stipulation in Docket UG-153, Order No. 03-570

**A PUBLIC NOTICE  
TO OREGON GAS CUSTOMERS OF  
WP NATURAL GAS, a division of Avista Utilities**

On 10/25/05 Avista Utilities filed a request to increase overall annual revenue by approximately \$184,000 or .14%. This filing corrects several errors discovered in the calculation of the rates reflected in the tariffs approved by the Commission, effective October 1, 2005.

If approved by the OPUC the following rate increases are expected to become effective with less than statutory notice on 11/9/05.

Schedule 410, Residential	.13%
Schedule 420, General	.15%
Schedule 424, Large General	.16%
Schedule 440, Interruptible	.20%
Schedule 444, Seasonal	.16%

If approved the average residential customer using 53 therms per can expect their monthly bill to increase \$0.10, from \$76.30 to \$76.40.

A copy of the filing is available for inspection at the district offices listed below. Additional information may be obtained from Ms. Patty Olsness, Avista Utilities, P.O. Box 3727, Spokane, Washington 99220-3727, (509) 495-4067.

Notice of the time and place of hearings that may be held on this application may be obtained by calling the Oregon Public Utility Commission at (800) 522-2404.

The purpose of this announcement is to provide Avista's Oregon gas customers with general information about the filing. This proposed rate change is subject to examination and approval by the Commission, and may be altered or changed.

Oregon District Offices

Medford - 580 Business Park Drive, Medford, OR 97504  
Roseburg - 1404 Green Siding Road, Roseburg, OR 97470  
Klamath Falls - 456 Market Street, Klamath Falls, OR 97601  
LaGrande - 10201 South F Street, Island City, OR 97850

Line No.	Description	Rate Sch	Adjusted Sales (Therms)	Revenues at Present Rates	PGA Gas Costs		Temporary Increments Remove Old	Temporary Increments Add New	Other Changes (Note 1)	Total Change		Revenues at Proposed Rates
					Demand Portion	Commodity Portion				In Rates	In Revenue	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(K)	(L)	(M)	(N)
1	Residential	410	51,812,884	\$74,472,111	\$0.00198	\$0.00198	(\$0.08676)	\$0.08676		\$0.00198	\$102,589	\$74,574,700
2	General	420	28,504,205	\$36,727,936	\$0.00198	\$0.00198	(\$0.08676)	\$0.08676		\$0.00198	\$56,438	\$36,784,374
3	Large General	424	4,039,540	\$4,937,591	\$0.00198	\$0.00198	(\$0.08676)	\$0.08676		\$0.00198	\$7,998	\$4,945,589
4	Emergency Instit.	430			\$0.00198	\$0.00198	(\$0.08676)	\$0.08676		\$0.00198		
5	Interruptible	440	6,534,247	\$6,623,570	\$0.00198	\$0.00198	(\$0.08503)	\$0.08503		\$0.00198	\$12,938	\$6,636,508
6	Seasonal	444	194,996	\$234,945	\$0.00198	\$0.00198	(\$0.08676)	\$0.08676		\$0.00198	\$386	\$235,331
7	Special Contract	447	13,942,231	\$558,982								\$558,982
8	Firm Transportation	455										
9	Int. Transportation	456	36,217,112	\$2,502,112								\$2,502,112
10	TOTAL		141,245,215	\$126,057,247							\$180,349	\$126,237,596

Note 1 Per Commission Approved Stipulation in Docket UG-153, Order No. 03-570

Avista Utilities  
 Oregon Gas Operations  
 Summary of Present and Proposed Rates  
 2005 PGA Tracking Application

Line No.	Description (A)	Rate Sch (B)	Adjusted Sales (Therms) (C)	Revenues at Present Rates (D)	PGA Gas Costs		Temporary Increments Remove Old (H)	Temporary Increments Add New (I)	Other Changes (Note 1) (J)	Total Change (L)		Revenues at Proposed Rates (M)
					Demand Portion (E)	Commodity Portion (F)				In Rates (K)	In Revenue (L)	
1	Residential	410	51,812,884	\$74,472,111		\$102,589	(\$4,495,286)	\$4,495,286		\$0.00198	\$102,589	\$74,574,700
2	General	420	28,504,205	\$36,727,936		\$56,438	(\$2,473,025)	\$2,473,025		\$0.00198	\$56,438	\$36,784,374
3	Large General	424	4,039,540	\$4,937,591		\$7,998	(\$350,470)	\$350,470		\$0.00198	\$7,998	\$4,945,589
4	Emergency Instit.	430								\$0.00198		
5	Interruptible	440	6,534,247	\$6,623,570		\$12,938	(\$555,607)	\$555,607		\$0.00198	\$12,938	\$6,636,508
6	Seasonal (2)	444	194,996	\$234,945		\$386	(\$16,918)	\$16,918		\$0.00198	\$386	\$235,331
7	Special Contract	447	13,942,231	\$558,982								\$558,982
8	Firm Transportation	455										
9	Int. Transportation	456	36,217,112	\$2,502,112								
10	TOTAL		141,245,215	\$126,057,247		\$180,349	(\$7,891,306)	\$7,891,306			\$180,349	\$126,237,596

Note 1 Per Commission Approved Stipulation in Docket UG-153, Order No. 03-570