



Lisa D. Nordstrom
Lead Counsel

October 15, 2010

VIA ELECTRONIC FILING

PUC Filing Center
Public Utility Commission of Oregon
PO Box 2148
550 Capitol Street NE, Suite 215
Salem, OR 97308-2148

RE: Tariff Advice No. 10-16 – 2011 Annual Power Cost Update
UE _____

Dear Sir or Madam:

Transmitted for filing are Idaho Power Company's revised Schedules for the 2011 Annual Power Cost Update as follows:

Third Revised Sheet No. 1-2	Cancelling	Second Revised Sheet No. 1-2
Second Revised Sheet No. 7-2	Cancelling	First Revised Sheet No. 7-2
Third Revised Sheet No. 9-3	Cancelling	Second Revised Sheet No. 9-3
Second Revised Sheet No. 9-4	Cancelling	First Revised Sheet No. 9-4
Third Revised Sheet No. 19-3	Cancelling	Second Revised Sheet No. 19-3
Second Revised Sheet No. 19-4	Cancelling	First Revised Sheet No. 19-4
Second Revised Sheet No. 19-5	Cancelling	First Revised Sheet No. 19-5
Third Revised Sheet No. 24-3	Cancelling	Second Revised Sheet No. 24-3
Fourth Revised Sheet No. 40-2	Cancelling	Third Revised Sheet No. 40-2
Third Revised Sheet No. 41-2	Cancelling	Second Revised Sheet No. 41-2
Third Revised Sheet No. 41-3	Cancelling	Second Revised Sheet No. 41-3
Second Revised Sheet No. 41-4	Cancelling	First Revised Sheet No. 41-4
Third Revised Sheet No. 42-1	Cancelling	Second Revised Sheet No. 42-1

If you have any questions regarding this advice filing, please contact Mike Youngblood at 388-2882 or myoungblood@idahopower.com.

Very truly yours,

Lisa D. Nordstrom

Oregon Public Utility Commission
October 15, 2010
Page 2 of 2

Enclosures

cc: Greg Said
Scott Wright
Tim Tatum
Lisa Rackner
RA Files
Legal Files

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CERTIFICATE OF SERVICE

I hereby certify that I served a true and correct copy of the foregoing document in
UE _____ on the following named person(s) on the date indicated below by email and first-
class mail addressed to said person(s) at his or her last-known address(es) indicated below.

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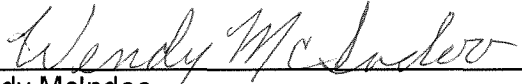
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DATED: October 15, 2010



Wendy McIndoo
Legal Assistant

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Supply Adjustment at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$ 8.00	
Energy Charge, per kWh		
0-300 kWh	6.0215¢	(l)
Over 300 kWh	7.3846¢	(l)
Power Supply Adjustment, per kWh	0.2848¢	

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

	<u>Summer</u>	<u>Non-Summer</u>	
Energy Charge, per kWh			
0-500 kWh	6.4737¢	6.4737¢	(I)
Over 500 kWh	8.5738¢	7.2781¢	(I)
Power Supply Adjustment, per kWh	0.2848¢	0.2848¢	

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Supply Adjustment at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month			
Single Phase Service	\$ 9.50	\$ 9.50	
Three Phase Service	\$ 16.75	\$ 16.75	
Basic Charge, per kW of			
Basic Load Capacity	\$ 0.50	\$ 0.50	
Demand Charge, per kW of			
Billing Demand	\$ 4.90	\$ 4.12	
Energy Charge, per kWh	4.6866¢	4.2967¢	(I)
Power Supply Adjustment, per kWh	0.2848¢	0.2848¢	
<u>Facilities Charge</u>			
None			
 <u>PRIMARY SERVICE</u>	 <u>Summer</u>	 <u>Non-Summer</u>	
Service Charge, per month	\$200.00	\$200.00	
Basic Charge, per kW of			
Basic Load Capacity	\$ 0.97	\$ 0.97	
Demand Charge, per kW of			
Billing Demand	\$ 4.70	\$ 4.35	
On-Peak Demand Charge, per kW of			
On-Peak Billing Demand	\$ 0.69	n/a	
Energy Charge, per kWh			
On-Peak	4.4847¢	n/a	(I)
Mid-Peak	4.1955¢	3.7819¢	(I)
Off-Peak	4.0064¢	3.6611¢	(I)
Power Supply Adjustment	0.2848¢	0.2848¢	
<u>Facilities Charge</u>			

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$200.00	\$200.00	
Basic Charge, per kW of Basic Load Capacity	\$ 0.30	\$ 0.30	
Demand Charge, per kW of Billing Demand	\$ 3.59	\$ 3.84	
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 0.69	n/a	
Energy Charge, per kWh			
On-Peak	4.2139¢	n/a	(l)
Mid-Peak	3.9446¢	3.5594¢	(l)
Off-Peak	3.7685¢	3.4470¢	(l)
Power Supply Adjustment	0.2848¢	0.2848¢	

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's monthly Minimum Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Supply Adjustment at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$200.00	\$200.00	
Basic Charge, per kW of Basic Load Capacity	\$ 0.50	\$ 0.50	
Demand Charge, per kW of Billing Demand	\$ 4.21	\$ 4.12	
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 0.69	n/a	
Energy Charge, per kWh			
On-Peak	5.0948¢	n/a	(I)
Mid-Peak	4.0106¢	3.7857¢	(I)
Off-Peak	3.5421¢	3.4242¢	(I)
Power Supply Adjustment*, per kWh	0.2848¢	0.2848¢	

*Note: A Customer who prepays the Power Supply Adjustment amount pursuant to ORS 757.259(11) shall not be subject to the Power Supply Adjustment rates.

Facilities Charge

None

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$200.00	\$200.00	
Basic Charge, per kW of Basic Load Capacity	\$ 0.97	\$ 0.97	
Demand Charge, per kW of Billing Demand	\$ 4.70	\$ 4.35	
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 0.69	n/a	
Energy Charge, per kWh			
On-Peak	4.7812¢	n/a	(I)
Mid-Peak	3.7716¢	3.5622¢	(I)
Off-Peak	3.3354¢	3.2256¢	(I)
Power Supply Adjustment*, per kWh	0.2848¢	0.2848¢	

*Note: A Customer who prepays the Power Supply Adjustment amount pursuant to ORS 757.259(11) shall not be subject to the Power Supply Adjustment rates.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>	
Service Charge, per month	\$200.00	\$200.00	
Basic Charge, per kW of Basic Load Capacity	\$ 0.30	\$ 0.30	
Demand Charge, per kW of Billing Demand	\$ 3.59	\$ 3.84	
On-Peak Demand Charge, per kW of On-Peak Demand	\$ 0.69	n/a	
Energy Charge, per kWh			
On-Peak	4.3967¢	n/a	(I)
Mid-Peak	3.4979¢	3.2983¢	(I)
Off-Peak	3.1076¢	2.9988¢	(I)
Power Supply Adjustment*, per kWh	0.2848¢	0.2848¢	

*Note: A Customer who prepays the Power Supply Adjustment amount pursuant to ORS 757.259(11) shall not be subject to the Power Supply Adjustment rates.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>	
Service Charge, per month	\$ 15.00	\$ 3.00	
Demand Charge, per kW of Billing Demand	\$ 6.05	\$ 0.00	
Energy Charge, per kWh In Season			
First 164 kWh per kW of Demand	5.7283¢	n/a	(I)
All Other kWh	5.5920¢	n/a	(I)
Out-of-Season			
All kWh	n/a	6.0867¢	(I)
Power Supply Adjustment, per kWh	0.2848¢	0.2848¢	
<u>Facilities Charge</u>			
None			
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>	
Service Charge, per month	\$128.00	\$ 3.00	
Demand Charge, per kW of Billing Demand	\$ 5.70	\$ 0.00	
Energy Charge, per kWh In Season			
First 164 kWh per kW of Demand	5.5461¢	n/a	(I)
All Other kWh	5.4152¢	n/a	(I)
Out-of-Season			
All kWh	n/a	5.8905¢	(I)
Power Supply Adjustment, per kWh	0.2848¢	0.2848¢	

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 40
UNMETERED GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Energy Charge, per kWh	7.522¢	(I)
Power Supply Adjustment, per kWh	0.2848¢	
Minimum Charge, per month	\$ 1.50	

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$ 1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

ACCELERATED REPLACEMENT OF EXISTING FIXTURES (Continued)

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGE

The Monthly Charges are as follows, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Lamp Charges, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Monthly Base Rate</u>	<u>Power Supply Adjustment</u>
70 Watt	5,540	\$ 8.38	\$ 0.08
100 Watt	8,550	\$ 8.32	\$ 0.11
200 Watt	19,800	\$ 10.00	\$ 0.21
250 Watt	24,750	\$ 11.04	\$ 0.28
400 Watt	45,000	\$ 13.71	\$ 0.45

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Pole Charges

For Company-owned poles required to be used for street lighting only:

Wood pole	\$ 1.90 per pole
Steel pole	\$ 7.39 per pole

Facilities Charge

Customers assessed a monthly facilities charge prior to August 8, 2005 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

ENERGY ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The Monthly Charges are as follows, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Non-Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Monthly Base Rate</u>	<u>Power Supply Adjustment</u>	
70 Watt	5,540	\$ 4.79	\$ 0.08	(I)
100 Watt	8,550	\$ 4.98	\$ 0.11	
200 Watt	19,800	\$ 6.68	\$ 0.21	
250 Watt	24,750	\$ 7.70	\$ 0.28	
400 Watt	45,000	\$ 10.37	\$ 0.45	(I)

Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>				
70 Watt		\$ 3.18		(I)
100 Watt		\$ 2.92		
200 Watt		\$ 3.04		
250 Watt		\$ 3.24		
400 Watt		\$ 3.56		(I)
Meter Charge, per meter		\$ 8.00		
Energy Charge, per kWh		5.0640¢		(I)
Power Supply Adjustment, per kWh		0.2848¢		

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

MONTHLY CHARGE (Continued)

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$ 8.00
Energy Charge, per kWh	5.0640¢
Power Supply Adjustment, per kWh	0.2848¢

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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Oregon. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after August 8, 2005. For traffic control signal lighting systems installed prior to August 8, 2005 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Energy Charge, per kWh	7.533¢
Power Supply Adjustment, per kWh	0.2848¢

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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.