



Portland General Electric Company
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Pamela Grace Lesh
Vice President
Regulatory Affairs & Strategic Planning

April 24, 2006

Public Utility Commission of Oregon
Attn: Filing Center
550 Capitol Street, N.E., Suite 215
Salem, OR 97301-2551

RE: Advice No. 06-10, Port Westward Rate Adjustment

Enclosed for filing, with a requested effective date of **May 24, 2006**, are an original and four conformed copies of revised Tariff sheets, designated as E-18.

First Revision of Sheet No. 7-1	First Revision of Sheet No. 483-2
First Revision of Sheet No. 15-1	First Revision of Sheet No. 489-2
First Revision of Sheet No. 15-2	First Revision of Sheet No. 515-1
First Revision of Sheet No. 15-3	First Revision of Sheet No. 515-2
First Revision of Sheet No. 32-1	First Revision of Sheet No. 532-1
First Revision of Sheet No. 38-1	First Revision of Sheet No. 549-1
First Revision of Sheet No. 47-1	First Revision of Sheet No. 575-1
First Revision of Sheet No. 49-1	First Revision of Sheet No. 576R-1
First Revision of Sheet No. 75-1	First Revision of Sheet No. 583-1
First Revision of Sheet No. 76R-1	First Revision of Sheet No. 589-1
First Revision of Sheet No. 83-1	First Revision of Sheet No. 591-2
First Revision of Sheet No. 89-1	First Revision of Sheet No. 591-3
First Revision of Sheet No. 91-2	First Revision of Sheet No. 591-4
First Revision of Sheet No. 92-1	First Revision of Sheet No. 591-6
First Revision of Sheet No. 93-1	First Revision of Sheet No. 591-7
First Revision of Sheet No. 128-1	First Revision of Sheet No. 591-8
First Revision of Sheet No. 128-2	First Revision of Sheet No. 592-1

Also enclosed are 23 copies of Direct Testimony, Exhibits and a Pretrial Brief that conforms to the requirements in OAR 860-013-0075.

With this filing, the Tariff schedules provide the "all-in" proposed rates when Port Westward comes into service for customers. The proposed rates are based on the costs and revenue requirements as proposed in Docket UE 180.

While we request an effective date of May 24, 2006, we expect this filing to be suspended for investigation. Simultaneous with this filing PGE is requesting that this filing be consolidated with Docket UE 180.

PGE Advice No. 06-10
Page 2

To ensure a timely response, please direct your communications related to this filing to the following email address: pge.opuc.filings@pqn.com

Please mail hardcopies to:

Rates and Regulatory Affairs
121 SW Salmon St, 1WTC0702
Portland, Oregon 97204
(503) 464-7857

Doug Tingey
121 SW Salmon St, 1WTC1301
Portland, Oregon 97204
(503) 464-8926

Sincerely,

A handwritten signature in black ink, appearing to read "Pamela G. Lesh". The signature is fluid and cursive, with a large initial "P" and a distinct "L" at the end.

Pamela G. Lesh
Vice President, Regulatory Affairs & Strategic Planning

Enclosures

**SCHEDULE 7
RESIDENTIAL SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Residential Customers.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Single Phase Service	\$10.00		
Three Phase Service	\$13.00		
<u>Transmission and Related Services Charge</u>	0.212	¢ per kWh	(I)
<u>Distribution Charge</u>	3.130	¢ per kWh	(I)
<u>Energy Charge</u>			
Standard Service	5.891	¢ per kWh	(I)
or			
<u>Time-of-Use (TOU) Portfolio Option (enrollment is necessary)</u>			
On-Peak Period	10.150	¢ per kWh	(I)
Mid-Peak Period	5.891	¢ per kWh	
Off-Peak Period	3.383	¢ per kWh	(I)
<u>Nonstandard Metering Charge (applicable to TOU)</u>			
Single Phase meter	\$1.00		
Three Phase meter	\$4.25		

* See Schedule 100 for applicable adjustments.

**SCHEDULE 15
OUTDOOR AREA LIGHTING
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Customers for outdoor area lighting.

CHARACTER OF SERVICE

Lighting services, which consist of the provision of Company-owned luminaires mounted on Company-owned poles, in accordance with Company specifications as to equipment, installation, maintenance and operation.

The Company will replace lamps on a scheduled basis. Subject to the Company's operating schedules and requirements, the Company will replace individual burned-out lamps as soon as reasonably possible after the Customer notifies the Company of the burn-out.

MONTHLY RATE

Included in the service rates for each installed luminaire are the following pricing components:

<u>Transmission and Related Services Charge</u>	0.103	¢ per kWh	(I)
<u>Distribution Charge</u>	3.489	¢ per kWh	(I)
<u>Cost of Service Energy Charge</u>	5.570	¢ per kWh	(I)

SCHEDULE 15 (Continued)

MONTHLY RATE (Continued)

Rates for Area Lighting

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate ⁽¹⁾ Per Luminaire</u>
Cobrahead				
Mercury Vapor	175	7,000	67	\$12.45 ⁽²⁾
	400	21,000	149	20.11 ⁽²⁾
	1,000	55,000	379	42.09 ⁽²⁾
HPS				
	70	6,300	31	8.96 ⁽²⁾
	100	9,500	43	10.16
	150	16,000	63	12.02
	200	22,000	80	14.06
	250	29,000	103	16.22
	310	37,000	125	19.05 ⁽²⁾
	400	50,000	165	21.93
Flood, HPS				
	100	9,500	43	10.57
	200	22,000	80	14.13 ⁽²⁾
	250	29,000	103	16.52
	400	50,000	165	22.23
Shoebox (bronze color; HPS flat lens or drop lens, multi-volt)				
	100	9,500	43	11.10
	150	16,500	63	13.24
Special Acorn Type HPS				
	100	9,500	43	14.04
	150	16,500	63	15.56
	200	22,000	80	17.12
	250	29,000	103	19.38
Early American Post-Top HPS Black				
	100	9,500	43	11.09
Special Types				
Cobrahead, Metal Halide	175	12,000	72	13.02
Flood, Metal Halide	400	40,000	158	21.53
Flood, HPS	750	105,000	289	36.26

(1) See Schedule 100 for applicable adjustments.

(2) No new service.

(I)

SCHEDULE 15 (Continued)

MONTHLY RATE (Continued)
Rates for Area Lighting (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Per Luminaire⁽¹⁾</u>
Special Types (Continued)				
HADCO Independence	100	9,500	43	\$13.13
Early American	150	16,000	63	14.98
HADCO Techtra HPS	100	9,500	43	20.78
	150	16,000	63	22.63
	250	29,000	103	33.35
KIM Archetype HPS	250	29,000	103	20.88
	400	50,000	165	26.38
Holophane Mongoose, HPS	150	16,000	63	14.41
	250	29,000	103	18.17
	400	50,000	165	23.90

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Rates for Area Light Poles⁽²⁾

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rate Per Pole</u>
Wood, Standard	35 or less	\$ 6.30
	55 or less	7.91
Wood, Painted for Underground	35 or less	7.37 ⁽³⁾
Wood, Curved Laminated	30 or less	9.15 ⁽³⁾
Aluminum, Regular	16	7.79
	25	12.68
	30	13.71
	35	15.10
Aluminum, Fluted Ornamental	14	14.82

(1) See Schedule 100 for applicable adjustments.
(2) No pole charge for luminaires placed on existing Company-owned distribution poles.
(3) No new service.

**SCHEDULE 32
SMALL NONRESIDENTIAL
STANDARD SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Small Nonresidential Customers. A Small Nonresidential Customer is a Customer that has not exceeded 30 kW more than once within the preceding 13 months, or with seven months or less of service has not exceeded 30 kW.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Single Phase Service	\$12.00		
Three Phase Service	\$16.00		
<u>Transmission and Related Services Charge</u>	0.230	¢ per kWh	(I)
<u>Distribution Charge</u>			
First 5,000 kWh	3.079	¢ per kWh	(I)
Over 5,000 kWh	0.571	¢ per kWh	(I)
<u>Energy Charge</u>			
Standard Service	5.818	¢ per kWh	(I)
or			
<u>Time-of-Use (TOU) Portfolio Option (enrollment is necessary)</u>			
On-Peak Period	9.899	¢ per kWh	(I)
Mid-Peak Period	5.818	¢ per kWh	
Off-Peak Period	3.299	¢ per kWh	(I)
<u>Nonstandard Metering Charge (applicable to TOU)</u>			
Single Phase meter	\$2.35		
Three Phase meter	\$4.25		

* See Schedule 100 for applicable adjustments.

**SCHEDULE 38
LARGE NONRESIDENTIAL OPTIONAL TIME-OF-DAY
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

This optional schedule is applicable to Large Nonresidential Customers: 1) served at Secondary voltage with a monthly Demand that does not exceed 200 kW more than once in the preceding 13 months; or 2) who were receiving service on Schedule 38 as of December 31, 2006.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Single Phase Service	\$20.00		
Three Phase Service	\$25.00		
<u>Transmission and Related Services Charge</u>	0.091	¢ per kWh	(I)
<u>Distribution Charge</u>	3.411	¢ per kWh	(I)
<u>Energy Charge**</u>			
On-Peak Period	6.306	¢ per kWh	(I)
Off-Peak Period	5.408	¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

** On-peak Period is Monday-Friday, 7:00 a.m. to 8:00 p.m. off-peak Period is Monday-Friday, 8:00 p.m. to 7:00 a.m.; and all day Saturday and Sunday.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In Addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge if necessary, to justify the Company's investment in service facilities.

REACTIVE DEMAND

In addition to the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

**SCHEDULE 47
SMALL NONRESIDENTIAL
IRRIGATION AND DRAINAGE PUMPING
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Small Nonresidential Customers for irrigation and drainage pumping; may include other incidental service if an additional meter would otherwise be required.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Summer Months**	\$25.00		
Winter Months**	No Charge		
<u>Transmission and Related Services Charge</u>	0.194	¢ per kWh	(I)
<u>Distribution Charge</u>			
First 50 kWh per kW of Demand	3.720	¢ per kWh	(I)
Over 50 kWh per kW of Demand	1.720	¢ per kWh	(I)
<u>Energy Charge***</u>	5.291	¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

** Summer Months and Winter Months commence with meter readings as defined in Rule B.

*** For billing purposes, the Demand will not be less than 10 kW.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge if necessary, to justify the Company's investment in service facilities.

**SCHEDULE 49
LARGE NONRESIDENTIAL
IRRIGATION AND DRAINAGE PUMPING
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers for irrigation and drainage pumping; may include other incidental service if an additional meter would otherwise be required.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

Basic Charge

Summer Months**	\$30.00
Winter Months**	No Charge

<u>Transmission and Related Services Charge</u>	0.193	¢ per kWh	(I)
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Distribution Charge

First 50 kWh per kW of Demand	3.005	¢ per kWh	(I)
Over 50 kWh per kW of Demand	1.005	¢ per kWh	(I)

Energy Charge***

5.256	¢ per kWh	(I)
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* See Schedule 100 for applicable adjustments.

** Summer Months and Winter Months commence with meter readings as defined in Rule B.

*** For billing purposes, the Demand will not be less than 30 kW.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge if necessary, to justify the Company's investment in service facilities.

**SCHEDULE 75
PARTIAL REQUIREMENTS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers supplying all or some portion of their load by self-generation operating on a regular basis, where the self-generation has a total nameplate rating of 1 MW or greater. A Large Nonresidential Customer is a Customer that has exceeded 30 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 30 kW.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Basic Charge</u>	\$130.00	\$230.00	\$1,000.00	
<u>Transmission and Related Services Charge</u> per kW of monthly On-Peak Demand	\$0.70	\$0.70	\$0.70	(I)
<u>Distribution Charges</u> The sum of the following: per kW of Facility Capacity				
First 1,000 kW	\$2.33	\$2.17	\$2.17	
Over 1,000 kW	\$0.40	\$0.24	\$0.24	
per kW of monthly On-Peak Demand	\$2.45	\$2.45	\$1.28	
<u>Generation Contingency Reserves Charges</u>				
<u>Spinning Reserves</u> per kW of Reserved Capacity > 1,000 kW	\$0.234	\$0.234	\$0.234	
<u>Supplemental Reserves</u> per kW of Reserved Capacity > 1,000 kW	\$0.234	\$0.234	\$0.234	
<u>System Usage Charge</u> per kWh	0.211 ¢	0.190 ¢	0.182 ¢	(I)
<u>Energy Charge</u> per kWh	See Energy Charge Below			

* See Schedule 100 for applicable adjustments.

**SCHEDULE 76R
PARTIAL REQUIREMENTS
ECONOMIC REPLACEMENT POWER RIDER**

PURPOSE

To provide Customers served on Schedule 75 with the option of purchasing Energy from the Company to replace some, or all of the Customer's on-site generation when the Customer deems it is more economically beneficial than self generating.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers served on Schedule 75.

MONTHLY RATE

The following charges are in addition to applicable charges under Schedule 75:

<u>Transmission and Related Services Charge</u>		
per kW of Daily Economic Replacement Power (ERP)		
On-Peak Demand per day	\$0.027	(I)
 <u>Daily ERP Demand Charge</u>		
	<u>Delivery Voltage</u>	
	<u>Secondary and</u>	<u>Subtransmission</u>
	<u>Primary</u>	
per kW of Daily ERP Demand during		
On-Peak hours per day*	\$0.095	\$0.050
 <u>System Usage Charge</u>		
per kWh of ERP		0.182 ¢ (I)
 <u>Transaction Fee</u>		
per Energy Needs Forecast (ENF)		\$50.00
 <u>Energy Charge**</u>		
per kWh of ERP	See below for ERP Pricing	

* Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.
** See Schedule 100 for applicable adjustments.

**SCHEDULE 83
LARGE NONRESIDENTIAL
STANDARD SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customers whose Demand has not exceeded 1,000 kW more than once in the preceding 13 months, or with seven months or less of service has had a Demand not exceeding 1,000 kW.

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MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>		
	<u>Secondary</u>	<u>Primary</u>	
<u>Basic Charge</u>			
Single Phase Service	\$20.00		
Three Phase Service	\$25.00	\$90.00	
 <u>Transmission and Related Services Charge</u>			
per kW of monthly Demand	\$0.70	\$0.70	(I)
 <u>Distribution Charges**</u>			
The sum of the following:			
per kW of Facility Capacity	\$2.29	\$2.11	
per kW of monthly Demand			
First 30 kW of Demand	\$2.07	\$2.07	
Over 30 kW of Demand	\$2.64	\$2.64	
 <u>Energy Charge</u>			
Cost of Service Option per kWh	5.755 ¢	5.548 ¢	(I)
See below for Daily or Monthly Pricing Option descriptions.			
 <u>System Usage Charge</u>			
per kWh	0.221 ¢	0.210 ¢	(I)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable POD.

**SCHEDULE 89
LARGE NONRESIDENTIAL (>1,000kW)
STANDARD SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has exceeded 1,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 1,000 kW.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Basic Charge</u>	\$130.00	\$230.00	\$1,000.00	
<u>Transmission and Related Services Charge</u> per kW of monthly On-Peak Demand	\$0.70	\$0.70	\$0.70	(I)
<u>Distribution Charges**</u> The sum of the following: per kW of Facility Capacity				
First 1,000 kW	\$2.33	\$2.17	\$2.17	
Over 1,000 kW	\$0.40	\$0.24	\$0.24	
per kW of monthly On-Peak Demand	\$2.45	\$2.45	\$1.28	
<u>Energy Charge</u>				
On-Peak Period***	6.080 ¢	5.860 ¢	5.780 ¢	(I)
Off-Peak Period***	5.185 ¢	4.993 ¢	4.917 ¢	(I)
See below for Daily or Monthly Pricing Option descriptions.				
<u>System Usage Charge</u> Per kWh	0.211 ¢	0.190 ¢	0.182 ¢	(I)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable POD.

*** Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

SCHEDULE 91 (Continued)

MAINTENANCE (Continued)

Maintenance of Option B luminaires includes group lamp replacement and glassware cleaning on the Company's schedule. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements. Maintenance does not include replacement of a luminaire at end of life (when replacement of a part will not bring the unit into working condition and the unit is not inoperable due to damage from accident or vandalism). Option B Maintenance also does not include replacement of technologically obsolete luminaires still in working condition, or for which a simple part replacement (any combination of photocell, lamp, starter and refractor) will return obsolete lights to operable condition.

Non-Standard or Custom luminaires and poles are provided to allow greater flexibility in the choice of equipment. However, the Company will not maintain an inventory of this equipment and thus delays in maintenance may occur. Also, this equipment is more subject to obsolescence. The Company will order and replace the equipment subject to availability.

If damage occurs to any lighting poles more than two times in any 12-month period measured from the first incidence of damage that requires replacement, the Customer will then pay for future installations or mutually agree with the Company and pay to have the pole either completely removed or relocated. Pole maintenance does not include painting of fiberglass, or painting or staining wood poles. It does not include testing or treating of wood poles. Maintenance of Option B poles does not include replacement of rotted wood poles that are no longer structurally sound, or any other poles which by definition have reached a natural end of life.

MONTHLY RATE

In addition to the service rates for Option A and B lights, all Customers will pay the following charges for each luminaire based on the Monthly kWhs applicable to each installed luminaire.

<u>Transmission and Related Services Charge</u>	0.116 ¢ per kWh	(I)
<u>Distribution Charge</u>	2.814 ¢ per kWh	(I)
<u>Energy Charge</u>		
Cost of Service Option	5.584 ¢ per kWh	(I)

Daily Price Option – Available only to Customers with an average load of five MW or greater. In addition to the daily Energy price, the Customer will pay a Basic Charge of \$75 per month to help offset the costs of billing this option. The daily Energy price for all kWh will be the Dow Jones Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (DJ-Mid-C Firm Index) plus 0.236¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period.

**SCHEDULE 92
TRAFFIC SIGNALS
(NO NEW SERVICE)
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To municipalities or agencies of federal or state governments where funds for payment of Electricity are provided through taxation or property assessment for traffic signals and warning facilities in systems containing at least 50 intersections on public streets and highways. This schedule is available only to those governmental agencies receiving service under Schedule 92 as of September 30, 2001.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Transmission and Related Services Charge</u>	0.139 ¢ per kWh	(I)
<u>Distribution Charge</u>	1.808 ¢ per kWh	(I)
<u>Energy Charge</u>	5.688 ¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

SPECIAL CONDITIONS

1. The Customer will furnish the Company with a complete list each month of all traffic-signal intersections and their respective estimated monthly kWh usage. The method of estimating usage will be established by the Company. The Customer will be responsible for updating the list of intersections and corresponding estimated usages each month as new installations are made, as existing installations are removed, or as wattages are increased or decreased.

**SCHEDULE 93
RECREATIONAL FIELD LIGHTING, PRIMARY VOLTAGE
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers for recreational field lighting and related incidental lighting.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>	\$30.00		
<u>Transmission and Related Services Charge</u>	0.236	¢ per kWh	(I)
<u>Distribution Charge</u>	8.606	¢ per kWh	(I)
<u>Energy Charge</u>	5.535	¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge, if necessary, to justify the Company's investment in service facilities.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

SPECIAL CONDITION

The Customer's electrical equipment and its installation must be approved by the Company. All service under this schedule at any one location will be supplied through one meter.

TERM

Service under this schedule will not be for less than a one year.

**SCHEDULE 128
SHORT-TERM TRANSITION ADJUSTMENT**

PURPOSE

The purpose of this Schedule is to calculate the Short-Term Transition Adjustment to reflect the results of the ongoing valuation under OAR 860-038-0140.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Nonresidential Customers served who receive service at Daily or Monthly pricing (other than Cost of Service) on Schedules 32, 75, 83, 89, 91; or Direct Access service on Schedules 515, 532, 549, 575, 583, 589, 591 and 592. This Schedule is not applicable to Customers served on Schedules 483 and 489.

TRANSITION ADJUSTMENT

The Transition Adjustment will reflect the difference between the Energy Charge(s) under the Cost of Service Option including Schedule 125 and the market price of power for the period of the adjustment applied to the load shape of the applicable schedule.

2007 12-MONTH TRANSITION ADJUSTMENT RATE

For Customers who have made a service election other than Cost of Service for 2007, the 12-Month Transition Adjustment Rate will be applied to their bills for service effective on the commercial operation date of the Port Westward generating facility:

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Schedule		Annual ¢ per kWh ⁽¹⁾
32		(1.128)
83	Secondary	(1.115) ⁽²⁾
	Primary	(1.074) ⁽²⁾
89	Secondary On-Peak	(1.190)
	Secondary Off-Peak	(0.980)
	Primary On-Peak	(1.151)
	Primary Off-Peak	(0.944)
	Subtransmission On-Peak	(1.135)
	Subtransmission Off-Peak	(0.930)

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(1) Not applicable to Customers served on Cost of Service.

(2) Applicable only to the Customer's Baseline Load for Customers served on Schedule(s) 75, 76R, 87, 575 and, or 576R.

SCHEDULE 128 (Continued)

2007 12-MONTH TRANSITION ADJUSTMENT RATE (Continued)

Schedule	Annual ¢ per kWh ⁽¹⁾
91	(1.083)
515	(1.079)
532	(1.128)
549	(1.020)
583	(1.115) ⁽²⁾
	Primary
	(1.074) ⁽²⁾
589	(1.190)
	Secondary On-Peak
	(0.980)
	Secondary Off-Peak
	(1.151)
	Primary On-Peak
	(0.944)
	Primary Off-Peak
	(1.135)
	Subtransmission On-Peak
	(0.930)
	Subtransmission Off-Peak
591	(1.083)
592	(1.102)

(I)

(I)

(1) Not applicable to Customers served on Cost of Service.

(2) Applicable only to the Customer's Baseline Load for Customers served on Schedule(s) 75, 76R, 87, 575 and, or 576R.

12-MONTH TRANSITION ADJUSTMENT REVISIONS

(November Election Window as defined in Schedules 83 and 89)

The 12-Month Transition Adjustment rate will be filed on November 15th (or the next business day if the 15th is a weekend or holiday) to be effective for service on and after January 1st of the next year. Indicative, non-binding estimates for the 12-Month Transition Adjustment will be posted by the Company two months and then again one week prior to the filing date. These prices will be for informational purposes only and are not to be considered the adjustment rates.

Monthly Transition Adjustment Election Window as defined in Schedules 83 and 89)

The Company will file and post the balance of year Transition Adjustments on its website (www.PortlandGeneral.biz) by 12:00 p.m. PPT on the first business day of the Monthly Direct Access Election Window.

SCHEDULE 483 (Continued)

OPT-OUT SERVICE TERM OPTIONS

Fixed Three-Year Option (Continued)

Enrollment Period C: Applicable to any Customer who enrolled between September 1 and September 30, 2004, with a service period from January 1, 2005 through December 31, 2007.

Enrollment Period D: Applicable to any Customer who enrolled between September 1, 2005 and September 30, 2005, with a service period from January 1, 2006 through December 31, 2008.

Enrollment Period E: Applicable to any Customer who enrolled between September 1, 2006 and September 30, 2006, with a service period from January 1, 2007 through December 31, 2009.

CHANGE IN APPLICABILITY

If a Customer's usage changes such that they no longer qualify as a Large Nonresidential Customer, they will have their service terminated under this schedule and will move to an otherwise applicable schedule.

MONTHLY RATE

The Monthly Rate will be the sum of the following charges at the applicable Delivery Voltage per POD*:

	<u>Delivery Voltage</u>	
	<u>Secondary</u>	<u>Primary</u>
<u>Basic Charge</u>		
Single Phase	\$20.00	
Three Phase	\$25.00	\$90.00
<u>Distribution Charges**</u>		
The sum of the following:		
per kW of Facility Capacity	\$2.29	\$2.11
per kW of monthly Demand		
First 30 kW	\$2.07	\$2.07
Over 30 kW	\$2.64	\$2.64
<u>System Usage Charge</u>		
per kWh	0.221 ¢	0.210 ¢

(I)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the POD.

SCHEDULE 489 (Continued)

OPT-OUT SERVICE TERM OPTIONS

Fixed Three-Year Option (Continued)

Enrollment Period C: Applicable to any Customer who enrolled between September 1 and September 30, 2004, with a service period from January 1, 2005 through December 31, 2007.

Enrollment Period D: Applicable to any Customer who enrolled between September 1, 2005 and September 30, 2005, with a service period from January 1, 2006 through December 31, 2008.

Enrollment Period E: Applicable to any Customer who enrolled between September 1, 2006 and September 30, 2006, with a service period from January 1, 2007 through December 31, 2009.

CHANGE IN APPLICABILITY

If a Customer's usage changes such that they no longer qualify as a Large Nonresidential Customer, they will have their service terminated under this schedule and will move to an otherwise applicable schedule.

MONTHLY RATE

The Monthly Rate will be the sum of the following charges at the applicable Delivery Voltage per POD*:

	<u>Delivery Voltage</u>		
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>
<u>Basic Charge</u>	\$130.00	\$230.00	\$1,000.00
<u>Distribution Charges**</u>			
The sum of the following:			
per kW of Facility Capacity			
First 1,000 kW	\$2.33	\$2.17	\$2.17
Over 1,000 kW	\$0.40	\$0.24	\$0.24
per kW of monthly On-Peak Demand	\$2.45	\$2.45	\$1.28
<u>System Usage Charge</u>			
per kWh	0.211 ¢	0.190 ¢	0.182 ¢

(I)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the POD.

**SCHEDULE 515
OUTDOOR AREA LIGHTING
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Nonresidential Customers purchasing Direct Access Service for outdoor area lighting.

CHARACTER OF SERVICE

Lighting services, which consist of the provision of Company-owned luminaires mounted on Company-owned poles, in accordance with Company specifications as to equipment, installation, maintenance and operation.

The Company will replace lamps on a scheduled basis. Subject to the Company's operating schedules and requirements, the Company will replace individual burned-out lamps as soon as reasonably possible after the Customer or Electricity Service Supplier (ESS) notifies the Company of the burn-out.

MONTHLY RATE

Rates for Area Lighting

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate⁽¹⁾ Per Luminaire</u>	
Cobrahead					
Mercury Vapor	175	7,000	67	\$ 8.65 ⁽²⁾	(I)
	400	21,000	149	11.66 ⁽²⁾	
	1,000	55,000	379	20.59 ⁽²⁾	(I)
HPS	70	6,300	31	7.20 ⁽²⁾	
	100	9,500	43	7.72	(I)
	150	16,000	63	8.45	
	200	22,000	80	9.52	
	250	29,000	103	10.37	
	310	37,000	125	11.96 ⁽²⁾	
	400	50,000	165	12.57	(I)

(1) See Schedule 100 for applicable adjustments.

(2) No new service.

SCHEDULE 515 (Continued)

MONTHLY RATE (Continued)
Rates for Area Lighting (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate⁽¹⁾ Per Luminaire</u>
Flood , HPS	100	9,500	43	8.13 ⁽²⁾
	200	22,000	80	9.59 ⁽²⁾
	250	29,000	103	10.67
	400	50,000	165	12.87
Shoebox (bronze color, flat lens, HPS or drop lens, multi-volt)	100	9,500	43	8.66
	150	16,500	63	9.67
Special Acorn Type HPS	100	9,500	43	11.60
	150	16,500	63	11.99
	200	22,000	80	12.58
	250	29,000	103	13.53
Early American Post Top, HPS, Black Special Types	100	9,500	43	8.65
Cobrahead, Metal Halide	175	12,000	72	8.93
	400	40,000	158	12.56
Flood, Metal Halide HPS	400	40,000	158	12.56
Flood, HPS	750	105,000	289	19.86
HADCO Independence, Early American	100	9,500	43	10.69
	150	16,000	63	11.41
HADCO Techtra HPS	100	9,500	43	18.34
	150	16,000	63	19.06
	250	29,000	103	27.50
KIM Archetype HPS	250	29,000	103	15.03
	400	50,000	165	17.02
Holophane Mongoose HPS	150	16,000	63	10.84
	250	29,000	103	12.32
	400	40,000	165	14.54

(1) See Schedule 100 for applicable adjustments.
(2) No new service.

(I)

**SCHEDULE 532
SMALL NONRESIDENTIAL
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Small Nonresidential Customers who have chosen to receive Electricity from an Electricity Service Supplier (ESS).

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

Basic Charge

Single Phase	\$14.35
Three Phase	\$20.25

Distribution Charge

First 5,000 kWh	3.079 ¢ per kWh	(I)
Over 5,000 kWh	0.571 ¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

**SCHEDULE 549
IRRIGATION AND DRAINAGE PUMPING
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers who have chosen to receive Electricity from an Electricity Service Supplier (ESS) for irrigation and drainage pumping; may include other incidental service if an additional meter would otherwise be required.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Summer Months**		\$30.00	
Winter Months**		No Charge	
<u>Distribution Charge</u>			
First 50 kWh per kW of Demand		3.005 ¢ per kWh	(I)
Over 50 kWh per kW of Demand		1.005 ¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

** Summer Months and Winter Months commence with meter readings as defined in Rule B.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

**SCHEDULE 575
PARTIAL REQUIREMENTS SERVICE
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers who receive Electricity Service from an Electricity Service Supplier (ESS) and who supply all or some portion of their load by self generation operating on a regular basis, where the self-generation has a total nameplate rating of 1 MW or greater. A Large Nonresidential Customer is a Customer that has exceeded 30 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 30 kW.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>		
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>
<u>Basic Charge</u>			
Three Phase Service	\$130.00	\$230.00	\$1,000.00
<u>Distribution Charge</u>			
The sum of the following:			
per kW of Facility Capacity			
First 1,000 kW	\$2.33	\$2.17	\$2.17
Over 1,000 kW	\$0.40	\$0.24	\$0.24
per kW of monthly On-Peak Demand	\$2.45	\$2.45	\$1.28
<u>Generation Contingency Reserves Charges***</u>			
<u>Spinning Reserves</u>			
per kW of Reserved Capacity > 1,000 kW	\$0.234	\$0.234	\$0.234
<u>Supplemental Reserves</u>			
per kW of Reserved Capacity > 1,000 kW	\$0.234	\$0.234	\$0.234
<u>System Usage Charge</u>			
per kWh	0.211 ¢	0.190 ¢	0.182 ¢

(I)

* See Schedule 100 for applicable adjustments.

** Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

*** Not applicable when ESS is providing Energy Regulation and Imbalance services as described in Schedule 600.

**SCHEDULE 576R
ECONOMIC REPLACEMENT POWER RIDER
DIRECT ACCESS SERVICE**

PURPOSE

To provide Customers served on Schedule 575 with the option for delivery of Energy from the Customer's Electricity Service Supplier (ESS) to replace some, or all of the Customer's on-site generation when the Customer deems it is more economically beneficial than self generating.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers served on Schedule 575.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The following charges are in addition to applicable charges under Schedule 575:*

Daily Economic Replacement Power (ERP) Demand Charge

	<u>Delivery Voltage</u>	
	<u>Secondary and Primary</u>	<u>Subtransmission</u>
per kW of Daily ERP Demand during On-Peak hours per day**	\$0.095	\$0.050
<u>System Usage Charge</u> per kWh of ERP		0.182 ¢
<u>Transaction Fee</u> per Energy Needs Forecast (ENF) submission or revision		\$50.00

* See Schedule 100 for applicable adjustment.

** Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

**SCHEDULE 583
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has not exceeded 1,000 kW more than once in the proceeding 13 months and who have chosen to receive Electricity from an Electricity Service Supplier (ESS).

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>	
	<u>Secondary</u>	<u>Primary</u>
<u>Basic Charge</u>		
Single Phase Service	\$20.00	
Three Phase Service	\$25.00	\$90.00
<u>Distribution Charges**</u>		
The sum of the following:		
per kW of Facility Capacity	\$2.29	\$2.11
per kW of monthly Demand		
First 30 kW	\$2.07	\$2.07
Over 30 kW	\$2.64	\$2.64
<u>System Usage Charge</u>		
per kWh	0.221 ¢	0.210 ¢

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the POD.

**SCHEDULE 589
LARGE NONRESIDENTIAL
(>1000 kW)
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has exceeded 1,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 1,000 kW, and who has chosen to receive Electricity from an ESS.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>		
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>
<u>Basic Charge</u>	\$130.00	\$230.00	\$1,000.00
<u>Distribution Charges**</u>			
The sum of the following:			
per kW of Facility Capacity			
First 1,000 kW	\$2.33	\$2.17	\$2.17
Over 1,000 kW	\$0.40	\$0.24	\$0.24
per kW of monthly on-peak Demand	\$2.45	\$2.45	\$1.28
<u>System Usage Charge</u>			
per kWh	0.211 ¢	0.190 ¢	0.182 ¢

(I)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the POD.

SCHEDULE 591 (Continued)

MAINTENANCE (Continued)

Maintenance of Option B luminaires includes group lamp replacement and glassware cleaning on the Company's schedule. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements. Maintenance does not include replacement of a luminaire at end of life (when replacement of a part will not bring the unit into working condition and the unit is not inoperable due to damage from accident or vandalism). Option B Maintenance also does not include replacement of technologically obsolete luminaires still in working condition, or for which a simple part replacement (any combination of photocell, lamp, starter and refractor) will return obsolete lights to operable condition.

Non-Standard or Custom luminaires and poles are provided to allow greater flexibility in the choice of equipment. However, the Company will not maintain an inventory of this equipment and thus delays in maintenance may occur. Also, this equipment is more subject to obsolescence. The Company will order and replace the equipment subject to availability.

If damage occurs to any lighting poles more than two times in any 12-month period measured from the first incidence of damage that requires replacement, the Customer will then pay for future installations or mutually agree with the Company and pay to have the pole either completely removed or relocated. Pole maintenance does not include painting of fiberglass, or painting or staining wood poles. It does not include testing or treating of wood poles. Maintenance of Option B poles does not include replacement of rotted wood poles that are no longer structurally sound, or any other poles which by definition have reached a natural end of life.

MONTHLY RATE

In addition to the service rates for Option A and B lights, all Customers will pay the following charges for each luminaire based on the Monthly kWhs applicable to each installed luminaire.

<u>Distribution Charge</u>	2.814 ¢ per kWh	(I)
<u>Energy Charge:</u>	Provided by Energy Service Supplier	

SCHEDULE 591 (Continued)

**RATES FOR STANDARD LIGHTING
High-Pressure Sodium (HPS) Only – Service Rates**

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>		
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>
Cobrahead Power Doors **	100	9,500	43	*	\$4.44	\$1.21
	150	16,000	63	*	5.02	1.77
	200	22,000	80	*	5.54	2.24
	250	29,000	103	*	6.17	2.89
	400	50,000	165	*	7.91	4.62
Cobrahead	100	9,500	43	\$7.30	4.52	1.21
	150	16,000	63	7.89	5.10	1.77
	200	22,000	80	8.83	5.62	2.25
	250	29,000	103	9.53	6.27	2.90
	400	50,000	165	11.30	8.03	4.64
Flood	250	29,000	103	9.82	6.29	2.90
	400	50,000	165	11.59	8.06	4.64
Early American Post-Top	100	9,500	43	7.76	4.52	1.21
Shoebox (Bronze color, flat Lens, or drop lens, multi-volt)	100	9,500	43	8.20	4.59	1.21
	150	16,000	63	9.06	5.19	1.77

(I)
|
(I)

* Not offered.

** Service is only available to customers with total power doors luminaires in excess of 2,500.

RATES FOR STANDARD POLES

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rates</u>	
		<u>Option A</u>	<u>Option B</u>
Fiberglass, Black	20	\$4.38	\$0.15
Fiberglass, Bronze	30	5.85	0.20
Fiberglass, Gray	30	5.86	0.20
Wood, Standard	30 to 35	5.04	0.16
Wood, Standard	40 to 55	6.32	0.21

SCHEDULE 591 (Continued)

RATES FOR CUSTOM LIGHTING

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>		
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>
Special Acorn-Types						
HPS	100	9,500	43	\$11.02	\$4.83	\$1.21
HADCO Independence	100	9,500	43	10.14	4.62	1.21
	150	16,000	63	10.72	5.20	1.77
Special Architectural Types						
HADCO Victorian HPS	150	16,000	63	11.28	5.38	1.77
	200	22,000	80	11.76	5.82	2.25
	250	29,000	103	12.56	6.53	2.90
HADCO Techtra HPS	100	9,500	43	17.48	5.21	1.21
	150	16,000	63	18.06	5.79	1.77
	250	29,000	103	25.96	7.61	2.90
KIM Archetype HPS	250	29,000	103	*	6.63	2.90
	400	50,000	165	*	8.38	4.64
Special Types						
Cobrahead, Metal Halide	175	12,000	72	8.31	5.44	2.03
Flood, Metal Halide	400	40,000	158	11.34	7.94	4.45
Flood, HPS	750	105,000	289	17.68	12.73	8.13
Holophane Mongoose, HPS	150	16,000	63	10.19	5.38	1.77
	250	29,000	103	11.40	6.52	2.90
	400	50,000	165	13.20	8.29	4.64

* Not offered.

SCHEDULE 591 (Continued)

SERVICE RATE FOR OBSOLETE LIGHTING

The following equipment is not available for new installations under Options A and B. To the extent feasible, maintenance will be provided. Obsolete Lighting will be replaced with the Customer's choice of with Standard or Custom equipment. The Customer will then be billed at the appropriate Standard or Custom rate. If an existing mercury vapor luminaire requires the replacement of a ballast, the unit will be replaced with a corresponding HPS unit.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>			
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>	
Cobrahead, Mercury Vapor	100	4,000	40	*	*	\$1.13	(I)
	175	7,000	67	\$8.07	\$5.06	1.89	
	250	10,000	95	9.89	6.11	2.67	
	400	21,000	149	10.51	7.51	4.19	
	1,000	55,000	379	17.88	14.34	10.67	
Special Box Similar to GE "Space-Glo"							
Sodium Vapor	70	6,300	31	10.78	4.18	0.87	(I)
Mercury Vapor	175	7,000	67	12.06	5.20	1.89	
Special box, Anodized Aluminum Similar to GardCo Hub							
HPS	70	6,300	31	*	*	0.87	(I)
	100	9,500	43	*	4.80	1.21	
	150	16,000	63	*	5.38	1.77	
	250	29,000	103	*	*	2.90	
	400	50,000	165	*	*	4.64	
Metal Halide	250	20,500	101	*	6.58	2.84	(I)
	400	40,000	158	*	8.64	4.45	
Cobrahead, Dual Wattage HPS							
70/100 Watt Ballast	100	9,500	43	*	4.52	1.21	
100/150 Watt Ballast	100	9,500	43	*	4.52	1.21	
100/150 Watt Ballast	150	16,000	63	*	5.10	1.77	
Special Architectural Types							
KIM SBC Shoebox HPS	150	16,000	63	*	5.72	1.77	

* Not offered.

SCHEDULE 591 (Continued)

SERVICE RATE FOR OBSOLETE LIGHTING (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>			
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>	
Special Acorn-Type HPS	70	6,300	31	\$10.53	\$4.18	\$0.87	
Special GardCo Bronze Alloy							
HPS	70	5,000	31	*	*	0.87	
Mercury Vapor	175	7,000	67	*	*	1.89	(I)
Special Acrylic Sphere							
Mercury Vapor	400	21,000	149	*	*	4.19	(I)
Early American Post-Top HPS							
Black	70	6,300	31	6.84	4.19	0.87	
Rectangle Type	200	22,000	80	*	*	2.25	(I)
Incandescent	92	1,000	32	*	*	0.90	
	182	2,500	63	*	*	1.77	
Town and Country Post-Top							
Mercury Vapor	175	7,000	67	8.20	5.08	1.89	(I)
Flood, HPS	70	6,600	31	7.48	4.23	0.87	
	100	9,500	43	7.70	4.55	1.21	
	200	22,000	80	9.17	5.64	2.25	(I)
Cobrahead, HPS							
Non-Power Door	70	6,300	31	6.86	4.18	0.87	
Power Door	310	37,000	125	10.96	7.29	3.52	(I)
Special Types Customer Owned & Maintained							
Ornamental	100	9,500	43	*	*	1.21	
Twin ornamental	200	22,000	80	*	*	2.42	(I)
Compact Fluorescent	28	N/A	12	*	*	0.34	

* Not offered.

SCHEDULE 591 (Continued)

RATES FOR OBSOLETE LIGHTING POLES

<u>Type of Pole</u>	<u>Poles Length (feet)</u>	<u>Monthly Rates</u>	
		<u>Option A</u>	<u>Option B</u>
Aluminum Post	30	\$ 6.23	*
Bronze Alloy GardCo	12	*	\$0.25
Concrete, Ornamental	35 or less	10.13	0.34
Steel, Painted Regular **	25	10.13	0.34
Steel, Painted Regular **	30	10.96	0.37
Steel, Unpainted 6-foot Mast Arm **	30	*	0.37
Steel, Unpainted 6-foot Davit Arm **	30	*	0.37
Steel, Unpainted 8-foot Mast Arm **	35	*	0.40
Steel, Unpainted 8-foot Davit Arm **	35	*	0.41
Wood, Laminated without Mast Arm	20	5.67	0.15
Wood, Laminated Street Light Only	20	4.38	*
Wood, Curved Laminated	30	7.31	0.27
Wood, Painted Underground	35	5.04	0.21
Wood, Painted Street Light Only	35	5.04	*

* Not offered.

** Maintenance does not include replacement of rusted steel poles.

SERVICE RATES FOR ALTERNATIVE LIGHTING

The purpose of this series of luminaires is to provide lighting utilizing the latest in technological advances in lighting equipment. The Company does not maintain an inventory of this equipment, and so delays with maintenance are likely. This equipment is more subject to obsolescence since it is experimental and yet to be determined reliable or cost effective. The Company will order and replace the equipment subject to availability.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>		
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>
Special Architectural Types Including Philips QI Induction Lamp Systems						
HADCO Victorian QL	85	6,000	35	\$12.98	\$3.39	\$0.98
	165	12,000	61	15.59	4.18	1.72
HADCO Techtra QL	85	6,000	35	16.75	3.51	0.98
	165	12,000	61	18.32	4.33	1.72

Advice No. 06-10
Issued April 24, 2006
Pamela Grace Lesh, Vice President

Effective for service
on and after May 24, 2006

**SCHEDULE 592
TRAFFIC SIGNALS
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To municipalities or agencies of federal or state governments served on Schedule 92, who purchase Electricity from an Electricity Service Supplier (ESS) for traffic signals and warning facilities in systems containing at least 50 intersections on public streets and highways, where funds for payment of Electricity are provided through taxation or property assessment. This schedule is available only to those governmental agencies receiving service under Schedule 92 as of September 30, 2001.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

Distribution Charge	1.808 ¢ per kWh	(I)
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* See Schedule 100 for applicable adjustments.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.