



250 SW Taylor Street
Portland, OR 97204

503-226-4211
nwnatural.com

December 3, 2021

NWN OPUC Advice No. 21-19

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

Re: Schedule 32-13 – Large Volume Non-Residential Sales and Transportation Service

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith the following housekeeping revision to its Tariff P.U.C. Or. 25, stated to become effective January 12, 2022.

Twelfth Revision of Sheet 32-13	Schedule 32	Large Volume Non-Residential Sales and Transportation Service
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Purpose

The purpose of this filing is to make a housekeeping revision to correct tariff Sheet 32-13 due to a processing error during NW Natural's Purchased Gas Adjustment filing process.

Background

Schedule 32 is available for NW Natural's large volume non-residential sales and transportation customers.

Proposed Housekeeping Change

In Advice No. 21-14 (UG 434), NW Natural inadvertently included a version of Sheet 32-13 that erroneously reflected the firm pipeline capacity charge per therm of \$0.10569 instead of the interruptible pipeline capacity charge per therm of \$0.01258 for Interruptible Sales Service 32 CSI.

NW Natural has confirmed that the Company's billing system reflects the correct rate for the interruptible pipeline capacity charge of \$0.01258. No customer bills have or will be affected by this housekeeping change.

Conclusion

NW Natural respectfully requests that the Commission approve this housekeeping tariff change to become effective January 12, 2022.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Portland, Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to me with copies to the following:

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Respectfully submitted,

/s/ Rebecca T. Brown

Rebecca T. Brown
Regulatory Consultant

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Twelfth Revision of Sheet 32-13
Cancels Eleventh Revision of Sheet 32-13

RATE SCHEDULE 32 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES (continued):

Effective: November 1, 2021

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 100** for a list of applicable temporary adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments. The rates for Coos County customers are subject to the additional adjustment set forth in **SCHEDULE 160**

INTERRUPTIBLE SALES SERVICE CHARGES [1][4]:					Billing Rates
Customer Charge (per month):					\$675.00
	Base Rate	Base Rate Adjustment	Commodity Component [2]	Total Temporary Adjustments [3]	
32 CSI Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.11743	\$0.00000	\$0.31601	\$0.06614	\$0.49958
Block 2: Next 20,000 therms	\$0.09914	\$0.00000	\$0.31601	\$0.06612	\$0.48127
Block 3: Next 20,000 therms	\$0.06862	\$0.00000	\$0.31601	\$0.06609	\$0.45072
Block 4: Next 100,000 therms	\$0.03810	\$0.00000	\$0.31601	\$0.06606	\$0.42017
Block 5: Next 600,000 therms	\$0.01978	\$0.00000	\$0.31601	\$0.06604	\$0.40183
Block 6: All additional therms	\$0.00638	\$0.00000	\$0.31601	\$0.06579	\$0.38818
Interruptible Pipeline Capacity Charge (per therm):					\$0.01258
32 ISI Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.11691	\$0.00000	\$0.31601	\$0.06642	\$0.49934
Block 2: Next 20,000 therms	\$0.09869	\$0.00000	\$0.31601	\$0.06639	\$0.48109
Block 3: Next 20,000 therms	\$0.06831	\$0.00000	\$0.31601	\$0.06636	\$0.45068
Block 4: Next 100,000 therms	\$0.03792	\$0.00000	\$0.31601	\$0.06634	\$0.42027
Block 5: Next 600,000 therms	\$0.01968	\$0.00000	\$0.31601	\$0.06631	\$0.40200
Block 6: All additional therms	\$0.00634	\$0.00000	\$0.31601	\$0.06604	\$0.38839
Interruptible Pipeline Capacity Charge (per therm):					\$0.01258

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[1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 15.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 162 may not apply.

[4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 162 may also apply.

(continue to Sheet 32-14)

Issued December 3, 2021
NWN OPUC Advice No. 21-19

Effective with service on
and after January 12, 2022