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June 30, 2021

Oregon Public Utility Commission
Attn: Filing Center
P.O. Box 1088
Salem, OR 97308-1088

Re: Cascade Natural Gas Housekeeping Changes, Advice No. O21-06-01

Cascade Natural Gas Corporation (“Cascade” or “Company”) herewith submits the following revisions to its Tariff P.U.C. OR. No. 10, stated to become effective with service on and after August 1, 2021:

First Revision of Sheet No. 163.6
Fourth Revision of Sheet No. 163.7
Second Revision of Sheet No. 163.8
First Revision of Sheet No. 199.1

The purpose of this filing is to remove some text in the tariff that is a remnant of a prior time when Cascade used to sell nominated gas to its customers. The Company no longer offers this service and thus this language needs to be removed.

Also, a text change has been made to replace the word “entitlement” with “curtailment” in order to clarify language appearing in the tariff. Finally, changes have been made to allow for consistency between Cascade’s tariff and the pipeline tariff regarding penalties for unauthorized overrun or underrun quantities during a declared entitlement period.

Schedule 199 rates have been changed to zero to reflect the expiration date of the refund of March 31, 2019.

Questions regarding this filing should be directed to me at (509)734-4593.

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W Grandridge Blvd
Kennewick, WA 99336-7166
michael.parvinen@cngc.com

Enclosures

**SCHEDULE 163
GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE**

IMBALANCES

Each customer served on this rate schedule shall be required to satisfy any monthly imbalance condition in the manner established below.

Upon notification by the Company that the customer has an imbalance greater than 5%, the customer will have 45 non-entitlement days to eliminate any such imbalance. The Company will bill the customer an imbalance penalty if the customer has not completely satisfied such imbalance condition. These non-entitlement penalties are \$10.00 per MMBtu on the imbalance over -the allowed tolerance on a monthly basis.

Under any agency established hereunder, the Company shall rely upon information concerning the applicable customer's distribution service which is provided by the designated representative. All such information shall be deemed to have been provided by the customer. Similarly, any notice or other information provided by the Company to the supplier concerning the provision of distribution service to such customer shall be deemed to have been provided to the customer. The customer shall rely upon any information concerning distribution service that is provided to the supplier as if that information had been provided directly to the customer.

The Company shall determine the customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by the customer. The Company shall notify the supplier and/or customer in the event that the gas supply entitlement is less than the customer's gas nomination(s).

Penalties from upstream pipeline transporter and/or other costs incurred by Company as a result of a nomination imbalance or an unauthorized overrun will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers.

(D)

(continued)

SCHEDULE 163
GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE

AUTOMATIC ASSIGNMENT OF GAS SUPPLY DURING A CURTAILMENT

In the event of a curtailment, the Company may automatically take assignment of customer-owned gas supplies in order to protect the service to higher priority customers as defined in Rule 17, Order of Priority for Gas Service. If the Company takes assignment of the customer-owned gas, the Company will compensate the customer with a credit equal to the Gas Daily-midpoint price at the source of the supply for all volumes assigned plus a credit of \$0.60 per therm on all but the first 5 percent of the customer's daily curtailment under this Schedule.

(D)

(T)

UNAUTHORIZED USE OF GAS DURING ENTITLEMENT PERIODS

The Company may declare an entitlement period on any day the Company, in its sole discretion, reasonably determines a critical operational condition warrants the need. During a curtailment or an entitlement period, the total physical quantity of gas taken by customers served under this rate schedule exceeds or is less than the total quantity of gas which the customer is entitled to take on such day, as defined below, then all gas taken in excess of such entitlement or not taken within said entitlement shall constitute unauthorized overrun or underrun volume. Each general system or customer-specific declared overrun entitlement period shall be specified as either an overrun or an underrun entitlement for customers such that only one penalty condition may exist at one time, whereas:

- **Underrun Entitlement** – A period of time in which delivered natural gas volumes to a transportation customer may not exceed the customer's confirmed nomination for that day.
- **Overrun Entitlement** – A period of time in which delivered natural gas volumes to a transportation customer must be equal to or more than that customer's confirmed nomination for that day.

(continued)

SCHEDULE 163
GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE

UNAUTHORIZED USE OF GAS DURING CUTRAILMENTS OR ENTITLEMENT PERIODS (continued)

Customers served under this schedule shall pay Company for all unauthorized overrun or underrun quantities that exceed the percentage specified by the Company in its declared entitlement. For a general system or customer-specific declared entitlement period, such percentage will be: (i) in the Company's sole discretion 5 percent, or, in the case of a declared overrun entitlement period announced on the day it is to be in effect, 3 percent for that day (Stage I), 8 percent (Stage II) or 13 percent (Stage III) of a customer's entitlement as set forth above.

(I)
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A customer's usage of gas that exceeds the amount authorized by the Company during an entitlement period shall be considered an unauthorized overrun volume. The overrun charge that will be applied during any overrun entitlement period will equal the greater of \$1.00 per therm or 150% of the highest midpoint price for the day at NW Wyoming Pool, NW south of Green River, Stanfield Oregon, NW Canadian Border (Sumas), Kern River Opal, or El Paso Bondad supply pricing points (as published in Gas Daily), converted from dollars per dekatherms to dollars per therm by dividing by ten. The overrun charge will be in addition to the incremental costs of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the Rate section of this Schedule and any other charges incurred per the terms and conditions established in this Schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun. The charge that will apply during any underrun entitlement period will be \$1.00 per therm for any underrun imbalances.

NOTICE OF ENTITLEMENT

The Company shall give as much advance notice as possible for each entitlement. The Company's entitlement periods as well as restoration notices shall be given by telephonic communications, electronic communication, or personal contact by Company personnel to the customer's responsible representative. A notice of entitlement period will include the parameters for gas consumption during said entitlement period.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

(continued)

**SCHEDULE 199
INTERIM PERIOD DEFERRED FEDERAL INCOME TAX BENEFITS
RATE ADJUSTMENT SCHEDULE**

APPLICABLE

This adjustment is applicable to customers served on Schedules 101, 104, 105, 111, 163, and 170.

PURPOSE

The Tax Cut and Jobs Act (the Act), signed into law by President Trump on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This rate adjustment schedule returns to customers the tax benefits from the period January 1, 2018 through March 31, 2019, when base rates reflected the new tax rates.

RATE

The following adjustment rate will apply on a per therm basis for each rate schedule as listed in the table below:

Rate Schedule	Per Therm Charge
101	\$0.00
104	\$0.00
105	\$0.00
111	\$0.00
163	\$0.00
170	\$0.00

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(I)

TERM

This rate schedule adjustment shall be effective for a term of one year, ending October 31, 2020.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule No. 100 Municipal Exactions.

GENERAL TERMS

Service under this schedule is governed by the terms of this schedule, the rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

SCHEDULE 163

GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE

IMBALANCES

Each customer served on this rate schedule shall be required to satisfy any monthly imbalance condition in the manner established below.

Upon notification by the Company that the customer has an imbalance greater than 5%, the customer will have 45 non-entitlement days to eliminate any such imbalance. The Company will bill the customer an imbalance penalty if the customer has not completely satisfied such imbalance condition. These non-entitlement penalties are \$10.00 per MMBtu on the imbalance over -the allowed tolerance on a monthly basis.

Under any agency established hereunder, the Company shall rely upon information concerning the applicable customer's distribution service which is provided by the designated representative. All such information shall be deemed to have been provided by the customer. Similarly, any notice or other information provided by the Company to the supplier concerning the provision of distribution service to such customer shall be deemed to have been provided to the customer. The customer shall rely upon any information concerning distribution service that is provided to the supplier as if that information had been provided directly to the customer.

The Company shall determine the customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by the customer. The Company shall notify the supplier and/or customer in the event that the gas supply entitlement is less than the customer's gas nomination(s).

Penalties from upstream pipeline transporter and/or other costs incurred by Company as a result of a nomination imbalance or an unauthorized overrun will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers.

PRIORITY OF NOMINATED GAS

~~The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company:~~

(D)

(continued)

SCHEDULE 163
GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE

PRIORITY OF NOMINATED GAS (continued)

- ~~1) The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.~~
- ~~2) If customer is providing a portion of its gas supply requirement with customer-owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non-system supply.~~
- ~~3) The volume of spot market gas supply scheduled to be delivered, if any.~~

(D)

AUTOMATIC ASSIGNMENT OF GAS SUPPLY DURING A CURTAILMENT

(F)

In the event of a curtailment, the Company may automatically take assignment of customer-owned gas supplies in order to protect the service to higher priority customers as defined in Rule 17, Order of Priority for Gas Service. If the Company takes assignment of the customer-owned gas, the Company will compensate the customer with a credit equal to the Gas Daily-midpoint price at the source of the supply for all volumes assigned plus a credit of \$0.60 per therm on all but the first 5 percent of the customer's daily ~~entitlement~~ curtailment under this Schedule.

(T)

UNAUTHORIZED USE OF GAS DURING ENTITLEMENT PERIODS

The Company may declare an entitlement period on any day the Company, in its sole discretion, reasonably determines a critical operational condition warrants the need. During a curtailment or an entitlement period, the total physical quantity of gas taken by customers served under this rate schedule exceeds or is less than the total quantity of gas which the customer is entitled to take on such day, as defined below, then all gas taken in excess of such entitlement or not taken within said entitlement shall constitute unauthorized overrun or underrun volume. Each general system or customer-specific declared overrun entitlement period shall be specified as either an overrun or an underrun entitlement for customers such that only one penalty condition may exist at one time, whereas:

- **Underrun Entitlement** – A period of time in which delivered natural gas volumes to a transportation customer may not exceed the customer's confirmed nomination for that day.
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(continued)

**SCHEDULE 163
GENERAL DISTRIBUTION SYSTEM INTERRUPTIBLE TRANSPORTATION SERVICE**

UNAUTHORIZED USE OF GAS DURING CUTRAILMENTS OR ENTITLEMENT PERIODS (continued)

Customers served under this schedule shall pay Company for all unauthorized overrun or underrun quantities that exceed the percentage specified by the Company in its declared entitlement. For a general system or customer-specific declared entitlement period, such percentage will be: (i) in the Company's sole discretion ~~35~~ percent, or, in the case of a declared overrun entitlement period announced on the day it is to be in effect, ~~53~~ percent for that day (Stage I), 8 percent (Stage II) or 13 percent (Stage III) of a customer's entitlement as set forth above.

(I)
(R)

A customer's usage of gas that exceeds the amount authorized by the Company during an entitlement period shall be considered an unauthorized overrun volume. The overrun charge that will be applied during any overrun entitlement period will equal the greater of \$1.00 per therm or 150% of the highest midpoint price for the day at NW Wyoming Pool, NW south of Green River, Stanfield Oregon, NW Canadian Border (Sumas), Kern River Opal, or El Paso Bondad supply pricing points (as published in Gas Daily), converted from dollars per dekatherms to dollars per therm by dividing by ten. The overrun charge will be in addition to the incremental costs of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the Rate section of this Schedule and any other charges incurred per the terms and conditions established in this Schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun. The charge that will apply during any underrun entitlement period will be \$1.00 per therm for any underrun imbalances.

(D)
(C)

NOTICE OF ENTITLEMENT

The Company shall give as much advance notice as possible for each entitlement. The Company's entitlement periods as well as restoration notices shall be given by telephonic communications, electronic communication, or personal contact by Company personnel to the customer's responsible representative. A notice of entitlement period will include the parameters for gas consumption during said entitlement period.

(C)

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule 100 for Municipal Exactions.

(C)

(continued)

**SCHEDULE 199
INTERIM PERIOD DEFERRED FEDERAL INCOME TAX BENEFITS
RATE ADJUSTMENT SCHEDULE**

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RATE

The following adjustment rate will apply on a per therm basis for each rate schedule as listed in the table below:

Rate Schedule	Per Therm Charge
101	(\$0.018290)
104	(\$0.0118380)
105	(\$0.009862)
111	(\$0.006836)
163	(\$0.003020)
170	(\$0.005248)

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(U)

TERM

This rate schedule adjustment shall be effective for a term of one year, ending October 31, 2020.

TAX ADDITIONS

The rates named herein are subject to increases as set forth in Schedule No. 100 Municipal Exactions.

GENERAL TERMS

Service under this schedule is governed by the terms of this schedule, the rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.