

Portland General Electric 121 SW Salmon Street · Portland, Ore. 97204

February 16, 2021

Public Utility Commission of Oregon Attn: Filing Center 201 High Street, S.E. P.O. Box 1088 Salem, OR 97308-1088

## RE: Advice No. 21-04, Schedule 128 Short Term Transition Adjustment Update April 2021 Quarterly Election Window

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rules 860-022-0025, 860-022-0030, and OAR 860-038-0275, for filing proposed tariff sheet associated with Tariff P.U.C. No. 18, with a requested effective date of <u>April 1, 2021</u>:

Thirty Fifth Revision of Sheet No. 128-4

This filing establishes the 9-month balance of year transition adjustment rates under Schedule 128 for customers electing to leave Cost of Service or choose Direct Access Service as of April 1, 2021. The election window will open 8:00 a.m. on February 16, 2021 and will close at 5:00 p.m. on February 18, 2021. This filing is made concurrently with posting the transition adjustment rates on the Company's website.

The April 1<sup>st</sup> balance of year short-term transition adjustment rates are based on the same methodology used to establish the 12-month short term transition adjustment Schedule 128 rates that were filed in PGE Advice No. 20-37 and became effective January 1, 2021.

To satisfy the requirements of Oregon Administrative Rules 860-022-0025(2) and 860-022-0030(1), PGE provides the following responses:

OARs 860-022-0025 and 860-0022-0030 require that PGE submit a statement of the tariff schedule change, the number of customers affected, the change in revenue, and the grounds supporting the change. With regard to identifying the number of customers affected and change in revenue, when PGE files its balance of year transition adjustment, the adjustment is paid by customers who elect to leave PGE's Cost of Service or choose Direct Access for the balance of year. It is unknown how many customers will make this election and the revenue change is therefore unknown.

PGE Advice No. 21-04 Page 2

Work papers supporting the April 1<sup>st</sup> Schedule 128 balance of year short-term adjustment rates are attached.

Please direct any questions regarding this filing to me at (503) 464-8954 or Casey Manley at (503) 464-8258.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

Isl Robert Macfarlane

Robert Macfarlane Manager, Pricing and Tariffs

Enclosures

## SCHEDULE 128 (Concluded)

Second Quarter	– April 1** Balar	ice of fear Adjustment Ra		
			Annual	
	chedule		¢ per kWh <sup>(2)</sup>	
38	8		1.787	(ļ)
7	5 Sec	condary	1.802 <sup>(3)</sup>	
	Prin	nary	1.768 <sup>(3)</sup>	
	Sub	otransmission	1.794 <sup>(3)</sup>	
8	3		2.279	
8	5 Sec	condary	2.152	
	Prin	nary	2.097	
8	9 Sec	condary	1.802	
	Prin	nary	1.768	
		otransmission	1.794	
90	0		1.573	
9	1		1.869	
98	5		1.869	
53	38		1.787	
5	75 Sec	ondary	1.802 <sup>(3)</sup>	
		nary	1.768 <sup>(3)</sup>	
	Sub	otransmission	1.794 <sup>(3)</sup>	
58	83		2.279	
58	35 Seco	ondary	2.152	
	Prim	hary	2.097	
58	89 Seco	ondary	1.802	
	Prim	lary	1.768	
	Subt	transmission	1.794	
59	90		1.573	
59	91		1.869	
	92		1.720	
	95		1.869	(I)

## Second Quarter – April 1<sup>st</sup> Balance of Year Adjustment Rate <sup>(1)</sup>

(1) Applicable April 1, 2021 through December 31, 2021.

(2) Not applicable to Customers served on Cost of Service.

(3) Applicable only to the Baseline and Scheduled Maintenance Energy.