

December 22, 2020

NWN OPUC Advice No. 20-20

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

Re: February 2021 Bill Adjustments—Schedule 185 Special Annual Interstate Storage and Transportation Credit; and Schedule 186 Special Annual Core Storage and Pipeline Capacity Optimization Credit

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith the following tariff sheets stated to become effective with service on and after **February 1, 2021**:

Eleventh Revision of Sheet 185-1	Schedule 185	Special Annual Interstate Storage and Transportation Credit
Eleventh Revision of Sheet 186-1	Schedule 186	Special Annual Core Storage and Pipeline Capacity Optimization Credit

Purpose

The purpose of this filing is to revise Schedule 185 and Schedule 186, respectively, to reflect the per-therm credit used to calculate the lump sum amount to be applied to the bills of customers served under Rate Schedules 2 and 3, and under the Sales Service option of Schedules 31 and 32.

Background

This credit has historically been provided in customer's June bills. In NW Natural's most recent rate case, the stipulating parties agreed to change the delivery of this credit from June to February.¹ The lump sum February bill credit will be applied to customer bills commencing with the first billing cycle in February 2021 and ending with the last billing cycle in February 2021. Prior to the UG 388 rate case settlement order, the bill credit was calculated on a customer-specific basis according to the rate schedule applicable to the customer and the customer's actual billed gas usage between January 1 and December 31 of the prior year. In compliance with the agreement approved in Order No. 20-364, this year's bill credit will be calculated based on the customer's actual billed gas usage for the period January 1, 2020 through October 31, 2020. In order to receive the bill credit, a customer must have an active gas service account at the time of the customer's February 2021 billing cycle.

¹ See Order No. 20-364, Section III.A.3.a, page 17 in docket UG 388.

Schedule 185

The Schedule 185 credit represents the refund of the Oregon share of revenues NW Natural received for interstate storage and related transportation service activities under a Limited Jurisdiction Blanket Certificate granted under FERC Regulations, 18 C.F.R. 294.224. The refund of \$2,345,186 (before revenue sensitive effects) is comprised of \$2,298,276 from revenues for January 2020 through October 2020 activity, plus \$46,910 that is the residual remaining balance from the June 2020 credits.

Schedule 185 amounts are calculated on an equal percentage of margin basis. The Schedule 185 credit will reduce February 2021 customer bills for average customer usage from the January 2020 through October 2020 period indicated as follows:

- The average Schedule 2 Residential Customer that used about 449 therms will see a bill credit of about \$2.88.
- The average Schedule 3 Commercial Customer that used about 2,106 therms will see a bill credit of about \$9.04.
- The average Schedule 31 Commercial Firm Sales customer that used about 23,813 therms will see a bill credit of about \$81.55.
- The average Schedule 32 Industrial Firm Sales customer that used about 182,143 therms will see a bill credit of about \$110.36.

Schedule 186

This filing also revises Schedule 186 to add the per-therm credit that will be applied to customer bills for the refund of the Oregon share of revenues received from the Company's core pipeline capacity optimization activities. The refund of \$6,771,307 (before revenue sensitive effects) is comprised of \$6,635,861 from revenues for January 2020 through October 2020 activity, plus \$135,446 that is the residual remaining balance from the June 2020 credits.

The Schedule 186 credit applies across all sales-based rate schedules and is a credit of \$0.01403 per therm. The average February 2021 bill credit under Schedule 186 is as follows:

- Schedule 2 Residential \$6.29
- Schedule 3 Commercial \$29.54
- Schedule 31 Commercial Firm \$334.10
- Schedule 32 Industrial Firm Sales \$2,555.47
- Schedule 32 Industrial Interruptible Sales \$5,458.93

Combined Effects

The combined effects of the Schedule 185 and Schedule 186 amounts is a refund of \$9,116,493 (before revenue sensitive effects), which is comprised of \$8,934,137 from revenues for January 1, 2020 through October 31, 2020 activity plus, \$182,356 that is the residual remaining balance from the June 2020 credits.

The average bill effects of the Schedule 185 and Schedule 186 credits combined are as follows:

- The average Schedule 2 Residential customer will see a bill credit of about \$9.17.
- The average Schedule 3 Commercial customer will see a bill credit of about \$38.59.
- The average Schedule 31 Commercial Firm Sales customer will see a bill credit of about \$415.65.

- The average Schedule 32 Industrial Firm Sales customer will see a bill credit of about \$2,665.83.
- The average Schedule 32 Industrial interruptible Sales customer will see a bill credit of about \$5,458.93.

In support of this filing, the Company has provided a confidential exhibit that includes commercially sensitive information considered to be a trade secret and is provided as confidential under OAR 860-001-0070. This exhibit is filed confidentially because it contains non-public financial data.

The Company respectfully requests that the tariff sheets filed herein be approved to become effective with service on and after February 1, 2021.

Copies of this letter and the filing made herewith are available in the Company's main office in Portland, Oregon and on its website at www.nwnatural.com.

The Company waives paper service in this proceeding.

Please address correspondence on this matter to me with copies to the following:

eFiling
NW Natural Rates & Regulatory Affairs
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Phone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Rebecca T. Brown

Rebecca T. Brown
Regulatory Consultant

Attachments

**SCHEDULE 185
SPECIAL ANNUAL INTERSTATE AND INTRASTATE
STORAGE AND TRANSPORTATION CREDIT**

PURPOSE:

To credit customers served under the below-listed Rate Schedules for the Oregon share of revenues received by NW Natural for (a) interstate storage and related transportation service provided under a Limited-Jurisdiction Blanket Certificate from FERC granted under FERC Regulations, 18 C.F.R. § 284.224 (hereafter referred to as § 284.224 service), (b) core storage optimization activities; and (c) intrastate storage activities under **Rate Schedule 80** and **Rate Schedule 91**.

APPLICABLE:

The credit under this Schedule shall apply to customer bills issued during the February billing cycle of each calendar year, or such other time period as the Commission may approve. The credit shall apply to the following Sales Service Rate Schedules of this Tariff: **Schedule 2; Schedule 3, and; Schedules 31 and 32 – Firm Sales only.**

CREDIT: Effective Billing Cycle: February 2021

The bill credit to be applied to Customer bills during the effective billing cycle will be calculated by multiplying the following per therm credit by the customer's actual gas usage billed during the period January 1, 2020 through October 31, 2020:

Rate Schedule/Class	Block	Temporary Adjustments		Schedule	Block	Temporary Adjustmnet
2		(\$0.00642)				
03 CSF		(\$0.00429)				
03 ISF		(\$0.00352)				
31 CSF	Block 1	(\$0.00372)		31 ISF	Block 1	(\$0.00249)
	Block 2	(\$0.00340)			Block 2	(\$0.00225)
32 CSF	Block 1	(\$0.00234)		32 ISF	Block 1	(\$0.00146)
	Block 2	(\$0.00197)			Block 2	(\$0.00123)
	Block 3	(\$0.00137)			Block 3	(\$0.00085)
	Block 4	(\$0.00076)			Block 4	(\$0.00047)
	Block 5	(\$0.00032)			Block 5	(\$0.00021)
	Block 6	(\$0.00012)			Block 6	(\$0.00008)

(C)
|
(C)

(continue to Sheet 185-2)

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Eleventh Revision of Sheet 186-1
Cancels Tenth Revision of Sheet 186-1

SCHEDULE 186 SPECIAL ANNUAL CORE PIPELINE CAPACITY OPTIMIZATION CREDIT

PURPOSE:

To credit Sales Service Customers served under the below-listed Rate Schedules for the Oregon share of revenues received by NW Natural for the optimization of core customer Pipeline and Storage capacity.

APPLICABLE:

This credit shall apply to customer bills issued during the February billing cycle of each calendar year, or such other time period as the Commission may approve. The credit shall apply to the following Sales Service Rate Schedules of this Tariff:

Rate Schedule 2	Rate Schedule 31 ISF	Rate Schedule 32 ISF
Rate Schedule 3	Rate Schedule 31 CSF	Rate Schedule 32 CSI
	Rate Schedule 32 CSF	Rate Schedule 32 ISI

CREDIT: **Effective Billing Cycle: February 2021**

The bill credit to be applied to Customer bills during the effective billing cycle will be calculated by multiplying the following per therm credit by the customer's actual gas usage billed during the period January 1, 2020 through October 31, 2020:

(\$0.01403)

(C)

SPECIAL CONDITIONS:

1. NW Natural will share with customers served under the Rate Schedules listed above, the amount of net margin revenue that is attributable to optimization of core customer Pipeline and Storage capacity on an 90/10 basis; 10% will be retained by NW Natural, and 90% will be shared with customers through the credit provided for in this Schedule. For this purpose, net margin is defined as revenues less incremental operating and maintenance (O&M) expense.
2. The annual credit shall be based on the net margin as described in paragraph 1 above, and as filed with the Commission. This credit shall be applied to customers' bills, or placed in an interest bearing deferred account, on February 1 of each year, or at a date other than February 1 for reasons and on terms as the Commission may approve.
3. If the net margin for the year is negative (a loss) then the credit will be zero.
4. As provided under "OUT-OF-CYCLE TRANSFERS" provision set forth in Rate Schedules 31 and 32 a Customer that exercises the Capacity Release Option may only be eligible to receive one-half of the above-listed credit.

PRIOR YEAR BALANCES:

The Company will include any remaining balance from the prior year's credit in the calculation of the current year's credit.

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other Schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued date December 22, 2020
NWN OPUC Advice No. 20-20

Effective with service on and
after date February 1, 2021

EXHIBIT A

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

NW NATURAL SUPPORTING MATERIALS

NWN OPUC Advice No. 20-20 / ADV _____

February 2021 Bill Adjustments
Schedule 185 and Schedule 186

REDACTED

December 22, 2020

**Exhibit A – Table of Contents
Supporting Materials**

NWN OPUC Advice No. 20-20 / ADV _____

February 2021 Bill Adjustments
Schedule 185 and Schedule 186

Title	Page
Oregon Schedule 185 and Schedule 186 Credit for January – October 2020 Storage Activity–Effects on Average February Bill by Rate Schedule	1
Oregon Schedule 185 and Schedule 186 Credit for January – October 2020 Storage Activity–Calculation of Increments Allocated on the Equal Percentage of Margin Basis	2
Oregon Schedule 185 and Schedule 186 Credit for January – October 2020 Storage Activity–Calculation of Increments Allocated on the Equal Cent Per Therm Basis	3
Oregon Schedule 185 and Schedule 186 Credit for January – October 2020 Oregon Margin Sharing Calculation (Confidential)	4

NW Natural
Rates & Regulatory Affairs
Oregon Schedule 185 and Schedule 186 Credit for January - October 2020 Storage Activity
Effects on Average February Bill by Rate Schedule

ALL VOLUMES IN THERMS

					Schedule 185	Schedule 186	Combined				
		2020	2020	2020	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	
		Therms in	Active Customer	Active	Average	Sch. 185	Sch. 185	Sch. 186	Sch. 186	Combined	
		Block	Volumes	Customers	Therms	Rates	Bill Credit	Rates	Bill Credit	Rates	
Schedule	Block	A	B	C	D	E	F = E*D	G	H = G*D	I = E + G	J = I*D
2R		N/A	270 257 464	602 615	448 5	(\$0.00642)	(\$2.88)	(\$0.01403)	(\$6.29)	(\$0.02045)	(\$9.17)
3C Firm Sales		N/A	116,747,163	55,443	2,105.7	(\$0.00429)	(\$9.04)	(\$0.01403)	(\$29.54)	(\$0.01832)	(\$38.59)
3I Firm Sales		N/A	3,579,536	334	10,717 2	(\$0.00352)	(\$37.72)	(\$0.01403)	(\$150.36)	(\$0.01755)	(\$188.08)
27 Dry Out											
31C Firm Sales	Block 1	2,000	8,870,573	663	23,813.4	(\$0.00372)		(\$0.01403)		(\$0.01775)	
	Block 2	all additional	6,917,693			(\$0.00340)		(\$0.01403)		(\$0.01743)	
	Total						(\$81.55)		(\$334.10)		(\$415.65)
31C Firm Trans	Block 1										
	Block 2										
	Total										
31I Firm Sales	Block 1	2,000	3,328,603	204	47,096 2	(\$0.00249)		(\$0.01403)		(\$0.01652)	
	Block 2	all additional	6,279,016			(\$0.00225)		(\$0.01403)		(\$0.01628)	
	Total						(\$106.40)		(\$660.76)		(\$767.16)
31I Firm Trans	Block 1										
	Block 2										
	Total										
32C Firm Sales	Block 1	10,000	24,186,426	523	60,191 6	(\$0.00234)		(\$0.01403)		(\$0.01637)	
	Block 2	20,000	5,933,691			(\$0.00197)		(\$0.01403)		(\$0.01600)	
	Block 3	20,000	836,943			(\$0.00137)		(\$0.01403)		(\$0.01540)	
	Block 4	100,000	509,139			(\$0.00076)		(\$0.01403)		(\$0.01479)	
	Block 5	600,000	14,007			(\$0.00032)		(\$0.01403)		(\$0.01435)	
	Block 6	all additional	0			(\$0.00012)		(\$0.01403)		(\$0.01415)	
	Total						(\$97.86)		(\$844.49)		(\$942.35)
32I Firm Sales	Block 1	10,000	4,841,324	63	182,143.1	(\$0.00146)		(\$0.01403)		(\$0.01549)	
	Block 2	20,000	4,551,429			(\$0.00123)		(\$0.01403)		(\$0.01526)	
	Block 3	20,000	1,667,931			(\$0.00085)		(\$0.01403)		(\$0.01488)	
	Block 4	100,000	414,332			(\$0.00047)		(\$0.01403)		(\$0.01450)	
	Block 5	600,000	0			(\$0.00021)		(\$0.01403)		(\$0.01424)	
	Block 6	all additional	0			(\$0.00008)		(\$0.01403)		(\$0.01411)	
	Total						(\$110.36)		(\$2,555.47)		(\$2,665.83)
32 Firm Trans	Block 1										
	Block 2										
	Block 3										
	Block 4										
	Block 5										
	Block 6										
	Total										
32C Interr Sales	Block 1	10,000	3,827,031	51	301,770 8	\$0.00000		(\$0.01403)		(\$0.01403)	
	Block 2	20,000	5,261,033			\$0.00000		(\$0.01403)		(\$0.01403)	
	Block 3	20,000	2,734,507			\$0.00000		(\$0.01403)		(\$0.01403)	
	Block 4	100,000	3,515,730			\$0.00000		(\$0.01403)		(\$0.01403)	
	Block 5	600,000	52,008			\$0.00000		(\$0.01403)		(\$0.01403)	
	Block 6	all additional	0			\$0.00000		(\$0.01403)		(\$0.01403)	
	Total						\$0.00		(\$4,233.84)		(\$4,233.84)
32I Interr Sales	Block 1	10,000	4,833,748	57	389,090 0	\$0.00000		(\$0.01403)		(\$0.01403)	
	Block 2	20,000	6,123,505			\$0.00000		(\$0.01403)		(\$0.01403)	
	Block 3	20,000	3,035,129			\$0.00000		(\$0.01403)		(\$0.01403)	
	Block 4	100,000	6,511,876			\$0.00000		(\$0.01403)		(\$0.01403)	
	Block 5	600,000	1,673,872			\$0.00000		(\$0.01403)		(\$0.01403)	
	Block 6	all additional	0			\$0.00000		(\$0.01403)		(\$0.01403)	
	Total						\$0.00		(\$5,458.93)		(\$5,458.93)
32 Interr Trans	Block 1										
	Block 2										
	Block 3										
	Block 4										
	Block 5										
	Block 6										
	Total										
33											
Totals			496,503,707	659,953							

NW Natural
Rates & Regulatory Affairs
Oregon Schedule 185 and Schedule 186 Credit for January - October 2020 Storage Activity
Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS
ALL VOLUMES IN THERMS

		2019-2020 PGA Rates									Schedule 185 Credits			
		2020						2020			Proposed Amount:	(\$2,345,186) Temporary Increment		
		Active Customer	Billing	WACOG &	Temporary	MARGIN	Volumetric	Customer	Active	Total	Revenue Sensitive Multiplier:	2.784% rev sensitive factor is built in		
		Volumes	Rate	Demand Rates*	Increments	Rate	Margin	Charge	Customers	Margin	Amount to Amortize:	(\$2,412,346) All sales 2, 3 and 31		
Schedule	Block	A	B	C	D	E=B-C-D	F = E * A	G	H	I = F + G*H	Multiplier	Allocation to RS	Increment	
											J	K	L	
2R		270,257,464	\$0.86564	\$0.34195	\$0.03330	\$0.49039	\$132,531,558	\$8.00	602,615	\$190,382,598	1.0	(\$1,735,452)	(\$0 00642)	
3C Firm Sales		116,747,163	\$0.75895	\$0.34195	\$0.03140	\$0 38560	\$45,017,706	\$15.00	55,443	\$54,997,446	1.0	(\$501,335)	(\$0 00429)	
3I Firm Sales		3,579,536	\$0.76800	\$0.34195	\$0.05677	\$0 36928	\$1,321,851	\$15.00	334	\$1,381,971	1.0	(\$12,598)	(\$0 00352)	
27 Dry Out														
31C Firm Sales	Block 1	8,870,573	\$0.51906	\$0.23293	\$0.04798	\$0 23815	\$3,615,672	\$325.00	663	\$6,201,372	1.0	(\$56,529)	(\$0 00372)	
	Block 2	6,917,693	\$0.49790	\$0.23293	\$0.04768	\$0 21729					1.0		(\$0 00340)	
31C Firm Trans	Block 1													
	Block 2													
31I Firm Sales	Block 1	3,328,603	\$0.47361	\$0.23293	\$0.05553	\$0.18515	\$1,664,259	\$325.00	204	\$2,459,859	1.0	(\$22,423)	(\$0 00249)	
	Block 2	6,279,016	\$0.45513	\$0.23293	\$0.05530	\$0.16690					1.0		(\$0 00225)	
31I Firm Trans	Block 1													
	Block 2													
32C Firm Sales	Block 1	24,186,426	\$0.40228	\$0.23293	\$0.05506	\$0.11429	\$3,411,891	\$675.00	523	\$7,648,191	1.0	(\$69,718)	(\$0 00234)	
	Block 2	5,933,691	\$0.38411	\$0.23293	\$0.05470	\$0 09648					1.0		(\$0 00197)	
	Block 3	836,943	\$0.35393	\$0.23293	\$0.05412	\$0 06688					1.0		(\$0 00137)	
	Block 4	509,139	\$0.32368	\$0.23293	\$0.05354	\$0 03721					1.0		(\$0 00076)	
	Block 5	14,007	\$0.30178	\$0.23293	\$0.05297	\$0 01588					1.0		(\$0 00032)	
	Block 6	0	\$0.29148	\$0.23293	\$0.05278	\$0 00577					1.0		(\$0 00012)	
32I Firm Sales	Block 1	4,841,324	\$0.39567	\$0.23293	\$0.05475	\$0.10799	\$1,057,433	\$675.00	63	\$1,567,733	1.0	(\$14,291)	(\$0 00146)	
	Block 2	4,551,429	\$0.37861	\$0.23293	\$0.05452	\$0 09116					1.0		(\$0 00123)	
	Block 3	1,667,931	\$0.35012	\$0.23293	\$0.05412	\$0 06307					1.0		(\$0 00085)	
	Block 4	414,332	\$0.32170	\$0.23293	\$0.05374	\$0 03503					1.0		(\$0 00047)	
	Block 5	0	\$0.30188	\$0.23293	\$0.05345	\$0 01550					1.0		(\$0 00021)	
	Block 6	0	\$0.29178	\$0.23293	\$0.05320	\$0 00565					1.0		(\$0 00008)	
32 Firm Trans	Block 1													
	Block 2													
	Block 3													
	Block 4													
	Block 5													
	Block 6													
32C Interr Sales	Block 1													
	Block 2													
	Block 3													
	Block 4													
	Block 5													
	Block 6													
32I Interr Sales	Block 1													
	Block 2													
	Block 3													
	Block 4													
	Block 5													
	Block 6													
32 Interr Trans	Block 1													
	Block 2													
	Block 3													
	Block 4													
	Block 5													
	Block 6													
33														

57 TOTALS 458,935,268 \$188,620,370 \$659,845 \$264,639,170 \$264,639,170 (\$2,412,345)
 58 CHECK ALLOCATIONS!
 59 Note: Allocation to rate schedules or blocks with zero volumes is calculated on an overall margin percentage change basis.
 60 * Since Billing Rates for all schedules above 31 do not include demand, column c for those schedules is WACOG only

NW Natural
Rates & Regulatory Affairs
Oregon Schedule 185 and Schedule 186 Credit for January - October 2020 Storage Activity
Calculation of Increments Allocated on the EQUAL CENT PER THERM BASIS
ALL VOLUMES IN THERMS

			Schedule 186 Credits			
1						
2			Proposed Amount:	(\$6,771,307) Temporary Increment		
3			Revenue Sensitive Multiplier:	2.784% add revenue sensitive factor		
4			Amount to Amortize:	(\$6,965,219) to all sales		
5			2020 Active Customer Volumes	Multiplier	Volumes	Increment
6	Schedule	Block	A	B	C	D
7	2R		270,257,464	1.0	270,257,464	(\$0.01403)
8	3C Firm Sales		116,747,163	1.0	116,747,163	(\$0.01403)
9	3I Firm Sales		3,579,536	1.0	3,579,536	(\$0.01403)
10	27 Dry Out					
11	31C Firm Sales	Block 1	8,870,573	1.0	8,870,573	(\$0.01403)
12		Block 2	6,917,693	1.0	6,917,693	(\$0.01403)
13	31C Firm Trans	Block 1				
14		Block 2				
15	31I Firm Sales	Block 1	3,328,603	1.0	3,328,603	(\$0.01403)
16		Block 2	6,279,016	1.0	6,279,016	(\$0.01403)
17	31I Firm Trans	Block 1				
18		Block 2				
19	32C Firm Sales	Block 1	24,186,426	1.0	24,186,426	(\$0.01403)
20		Block 2	5,933,691	1.0	5,933,691	(\$0.01403)
21		Block 3	836,943	1.0	836,943	(\$0.01403)
22		Block 4	509,139	1.0	509,139	(\$0.01403)
23		Block 5	14,007	1.0	14,007	(\$0.01403)
24		Block 6	0	1.0	0	(\$0.01403)
25	32I Firm Sales	Block 1	4,841,324	1.0	4,841,324	(\$0.01403)
26		Block 2	4,551,429	1.0	4,551,429	(\$0.01403)
27		Block 3	1,667,931	1.0	1,667,931	(\$0.01403)
28		Block 4	414,332	1.0	414,332	(\$0.01403)
29		Block 5	0	1.0	0	(\$0.01403)
30		Block 6	0	1.0	0	(\$0.01403)
31	32 Firm Trans	Block 1				
32		Block 2				
33		Block 3				
34		Block 4				
35		Block 5				
36		Block 6				
37	32C Interr Sales	Block 1	3,827,031	1.0	3,827,031	(\$0.01403)
38		Block 2	5,261,033	1.0	5,261,033	(\$0.01403)
39		Block 3	2,734,507	1.0	2,734,507	(\$0.01403)
40		Block 4	3,515,730	1.0	3,515,730	(\$0.01403)
41		Block 5	52,008	1.0	52,008	(\$0.01403)
42		Block 6	0	1.0	0	(\$0.01403)
43	32I Interr Sales	Block 1	4,833,748	1.0	4,833,748	(\$0.01403)
44		Block 2	6,123,505	1.0	6,123,505	(\$0.01403)
45		Block 3	3,035,129	1.0	3,035,129	(\$0.01403)
46		Block 4	6,511,876	1.0	6,511,876	(\$0.01403)
47		Block 5	1,673,872	1.0	1,673,872	(\$0.01403)
48		Block 6	0	1.0	0	(\$0.01403)
49	32 Interr Trans	Block 1				
50		Block 2				
51		Block 3				
52		Block 4				
53		Block 5				
54		Block 6				
55	33					
56						
57	TOTALS		496,503,707		496,503,707	(\$0.01403)

