



Portland General Electric
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November 15, 2022

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 22-36, NEW Schedule 153, Community Benefits and Impact Advisory Group Cost Recovery Mechanism

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18 with a requested effective date of **January 1, 2023**:

Fortieth Revision of Sheet No. 1-3
Sixth Revision of Sheet No. 100-2
Original Sheet No. 153-1
Original Sheet No. 153-2
Original Sheet No. 153-3

House Bill 2021 Section 6(1) directed electric utilities that filed a clean energy plan to convene a Community Benefits and Impact Advisory Group (CBIAG) and to develop a biennial report in consultation with the CBIAG. PGE filed a deferral on July 7, 2022 in docket UM 2249 that was approved on September 8, 2022. This schedule is being created to recover the costs associated with this deferral. PGE expects the CBIAG to be an enduring body that can advise PGE on matters as authorized in ORS 469A.425(2)(b), including contributing to the development of future engagement plans, implementation of planning activities, and review of community outcomes. This schedule is an automatic adjustment clause subject to ORS 757.210

To satisfy the requirements of OAR 860-022-025(2) and 860-022-0030, PGE provides the following responses.

The amortization and recovery of the CBIAG expenses through Schedule 153 prices result in an approximate \$0.8 million or 0.03% overall average rate increase for the 931,000 (2023 forecasted average) applicable Cost-of Service Customers. A typical Schedule 7 Residential Customer consuming 780 kWh monthly will see a \$0.04 or 0.03% increase in their monthly bill as a result of this filing, inclusive of the Public Purpose Charge.

The enclosed work papers include support for the proposed Schedule 153 prices, the projected applicable billing determinants, and the projected balancing account activity.

Please direct any questions regarding this filing to Casey Manley at casey.manley@pgn.com Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ *Robert Macfarlane*

Robert Macfarlane
Manager, Pricing and Tariffs

Enclosure(s)

PGE Advice No. 22-36

Work Papers

Provided in electronic format and password protected

**PORTLAND GENERAL ELECTRIC COMPANY
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SUMMARY OF APPLICABLE ADJUSTMENTS (Continued)

Schs.	131	134	135	136	137	138	139	142	143	145	146	149	150	153
7	x	x	x	x	x	x		x	x	x	x	x	x	x
15	x	x	x	x	x	x		x	x	x	x	x	x	x
32	x	x	x	x	x	x		x	x	x	x	x	x	x
38	x	x	x	x	x	x		x	x	x	x	x	x	x
47	x	x	x	x	x	x		x	x	x	x	x	x	x
49	x	x	x	x	x	x		x	x	x	x	x	x	x
75	x	x	x	x	x	x		x	x	x	x	x	x	x
76	x	x						x				x		
83	x	x	x	x	x	x		x	x	x	x	x	x	x
85	x	x	x	x	x	x		x	x	x	x	x	x	x
89	x	x	x	x	x	x		x	x	x	x	x	x	x
90	x	x	x	x	x	x		x	x	x	x	x	x	x
91	x	x	x	x	x	x		x	x	x	x	x	x	x
92	x	x	x	x	x	x		x	x	x	x	x	x	x
95	x	x	x	x	x	x		x	x	x	x	x	x	x
485	x	x			x	x		x	x			x	x	x
489	x	x			x	x		x	x			x	x	x
490	x	x			x	x		x	x			x	x	x
491	x	x			x	x		x	x			x	x	x
492	x	x			x	x		x	x			x	x	x
495	x	x			x	x		x	x			x	x	x
515	x	x	x	x	x	x		x	x	x	x	x	x	x
532	x	x	x	x	x	x		x	x	x	x	x	x	x
538	x	x	x	x	x	x		x	x	x	x	x	x	x
549	x	x	x	x	x	x		x	x	x	x	x	x	x
575	x	x	x	x	x	x		x	x	x	x	x	x	x
576	x	x						x				x		
583	x	x	x	x	x	x		x	x	x	x	x	x	x
585	x	x	x	x	x	x		x	x	x	x	x	x	x
589	x	x	x	x	x	x		x	x	x	x	x	x	x
590	x	x	x	x	x	x		x	x	x	x	x	x	x
591	x	x	x	x	x	x		x	x	x	x	x	x	x
592	x	x	x	x	x	x		x	x	x	x	x	x	x
595	x	x	x	x	x	x		x	x	x	x	x	x	x
689	x	x		x	x	x	x	x	x			x	x	x

(N)

(N)

- Where applicable.
- These adjustments are applicable only to the Baseline and Scheduled Maintenance Energy.
- Schedule 108 applies to the sum of all charges less taxes, Schedule 109 and 115 charges and one-time charges such as deposits.
- Applicable to Nonresidential Customer who receive service at Daily pricing (other than Cost of Service) or Direct Access (excluding service on Schedules 485, 489, 490, 491, 492 and 495).
- Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

**SCHEDULE 153
COMMUNITY BENEFITS AND IMPACT ADVISORY GROUP
COST RECOVERY MECHANISM**

PURPOSE

This Schedule recovers the costs associated with the Community Benefits and Impact Advisory Group (CBAIG) not otherwise included in rates. This adjustment schedule is implemented as an “automatic adjustment clause” as provided for under ORS 757.210.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R and 576R.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.005 ¢ per kWh
15	0.004 ¢ per kWh
32	0.004 ¢ per kWh
38	0.005 ¢ per kWh
47	0.007 ¢ per kWh
49	0.006 ¢ per kWh
75	
Secondary	0.005 ¢ per kWh ⁽¹⁾
Primary	0.002 ¢ per kWh ⁽¹⁾
Subtransmission	0.002 ¢ per kWh ⁽¹⁾
83	0.003 ¢ per kWh
85	
Secondary	0.003 ¢ per kWh
Primary	0.003 ¢ per kWh

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 153 (Continued)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
89		
Secondary	0.005	¢ per kWh
Primary	0.002	¢ per kWh
Subtransmission	0.002	¢ per kWh
90		
Primary	0.002	¢ per kWh
Subtransmission	0.002	¢ per kWh
91	0.004	¢ per kWh
92	0.003	¢ per kWh
95	0.004	¢ per kWh
485		
Secondary	0.003	¢ per kWh
Primary	0.003	¢ per kWh
489		
Secondary	0.005	¢ per kWh
Primary	0.002	¢ per kWh
Subtransmission	0.002	¢ per kWh
490		
Primary	0.002	¢ per kWh
Subtransmission	0.002	¢ per kWh
491	0.004	¢ per kWh
492	0.003	¢ per kWh
495	0.004	¢ per kWh
515	0.004	¢ per kWh
532	0.004	¢ per kWh
538	0.005	¢ per kWh
549	0.006	¢ per kWh
575		
Secondary	0.005	¢ per kWh ⁽¹⁾
Primary	0.002	¢ per kWh ⁽¹⁾
Subtransmission	0.002	¢ per kWh ⁽¹⁾

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 153 (Concluded)

ADJUSTMENT RATES (Continued)

583	0.003	¢ per kWh
585		
Secondary	0.003	¢ per kWh
Primary	0.003	¢ per kWh
589		
Secondary	0.005	¢ per kWh
Primary	0.002	¢ per kWh
Subtransmission	0.002	¢ per kWh
590		
Primary	0.002	¢ per kWh
Subtransmission	0.002	¢ per kWh
591	0.004	¢ per kWh
592	0.003	¢ per kWh
595	0.004	¢ per kWh
689		
Secondary	0.005	¢ per kWh
Primary	0.002	¢ per kWh
Subtransmission	0.002	¢ per kWh

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between the incremental costs associated with the Community Benefits and Impact Advisory Group and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

DEFERRAL MECHANISM

Each year the Company may file a deferral request. The deferral will be amortized over one year in this schedule unless otherwise directed by the Oregon Public Utility Commission.