



**Portland General Electric**  
121 SW Salmon Street · Portland, Ore. 97204

November 23, 2020

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 20-41, Miscellaneous Regulatory Adjustments**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18 with a requested effective date of **January 1, 2021**:

Sixteenth Revision of Sheet No. 105-1  
Twentieth Revision of Sheet No. 105-2  
Twentieth Revision of Sheet No. 105-3

Schedule 105, Regulatory Adjustments is composed of parts A and B. Part A includes the second of two years of amortization of repayment of ZIP Loans with interest consistent with the Commission directive at the December 20, 2005 public meeting related to PGE Advice No. 05-19, amortization of property sales, and the Research and Development (R&D) tax credit consistent with Order No. 20-291 in UM 1991. The table below summarizes the Part A amortization amounts inclusive of interest and the proposed rate spread:

<u>Item</u>	<u>Amount (000)</u>	<u>Rate Spread</u>
ZIP Loans	(\$2,096)	Revenues
R&D Tax credit	(\$4,069)	Revenues
Property Sales	(\$1,948)	Revenues
Total Part A	(\$8,112)	

The Schedule 105, Part B price is a refund to applicable customers of approximately \$420,000 related to the 2020 deferred Large Nonresidential Load True-up consistent with the provisions of Schedule 128. This amount is spread to applicable large nonresidential customers on an equal cents per kWh basis.

To satisfy the requirements of OARs 860-022-0025(2) and 860-22-0030(1), PGE provides the following responses:

The 2021 revenues resulting from the proposed Schedule 105 prices are credit to customers of approximately \$8.5 million. This represents a decrease of approximately \$6.6 million relative to current Schedule 105 prices. A typical Schedule 7 Residential customer consuming 800 kWh monthly will see a bill decrease of \$0.40, or 0.38%.

To satisfy the requirements of ORS 757.259(6), PGE provides the following responses:

PGE's 2019 annual cycle revenues were approximately \$1,799 million. The sum of PGE's current and proposed 2021 amortization of deferrals including the proposed applicable amortizations in Schedules 105 is approximately \$32.1 million, or 1.8% of 2019 revenues. A list of the applicable current and proposed amortizations is provided in the work papers.

Work papers and detailed bill comparisons combining the impact of all PGE's filings for price changes effective January 1, 2021 are included in this filing.

Please direct any questions regarding this filing to Casey Manley at (503) 464-8258.

Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pqn.com](mailto:pge.opuc.filings@pqn.com)

Sincerely,

*\s\ Robert Macfarlane*

Robert Macfarlane  
Manager, Pricing and Tariffs

Enclosures

PGE Advice No. 20-41  
Schedule 105 Work Papers  
and Bill Comparisons



**SCHEDULE 105 (Continued)**

ADJUSTMENT RATES (Continued)

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
83		(0.040)	(0.005)	(0.045)	¢ per kWh
85					
	Secondary	(0.035)	(0.005)	(0.040)	¢ per kWh
	Primary	(0.035)	(0.005)	(0.040)	¢ per kWh
89					
	Secondary	(0.028)	(0.005)	(0.033)	¢ per kWh
	Primary	(0.028)	(0.005)	(0.033)	¢ per kWh
	Subtransmission	(0.028)	(0.005)	(0.033)	¢ per kWh
90		(0.026)	(0.005)	(0.029)	¢ per kWh
91		(0.093)	(0.005)	(0.098)	¢ per kWh
92		(0.036)	(0.005)	(0.041)	¢ per kWh
95		(0.093)	(0.005)	(0.098)	¢ per kWh
485					
	Secondary	(0.009)	0.000	(0.009)	¢ per kWh
	Primary	(0.009)	0.000	(0.009)	¢ per kWh
489					
	Secondary	(0.007)	0.000	(0.007)	¢ per kWh
	Primary	(0.007)	0.000	(0.007)	¢ per kWh
	Subtransmission	(0.007)	0.000	(0.007)	¢ per kWh
490		(0.007)	0.000	(0.007)	¢ per kWh
491		(0.093)	0.000	(0.093)	¢ per kWh
492		(0.036)	0.000	(0.036)	¢ per kWh
495		(0.093)	0.000	(0.093)	¢ per kWh

(I)(R)

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**SCHEDULE 105 (Concluded)**

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>		(I)(R)
515	(0.092)	0.000	(0.092)	¢ per kWh	
532	(0.051)	0.000	(0.051)	¢ per kWh	
538	(0.058)	(0.005)	(0.063)	¢ per kWh	
549	(0.064)	(0.005)	(0.069)	¢ per kWh	
575					
Secondary	(0.028)	(0.005)	(0.033)	¢ per kWh <sup>(1)</sup>	
Primary	(0.028)	(0.005)	(0.033)	¢ per kWh <sup>(1)</sup>	
Subtransmission	(0.028)	(0.005)	(0.033)	¢ per kWh <sup>(1)</sup>	
583	(0.040)	(0.005)	(0.045)	¢ per kWh	
585					
Secondary	(0.035)	(0.005)	(0.040)	¢ per kWh	
Primary	(0.035)	(0.005)	(0.040)	¢ per kWh	
589					
Secondary	(0.028)	(0.005)	(0.033)	¢ per kWh	
Primary	(0.028)	(0.005)	(0.033)	¢ per kWh	
Subtransmission	(0.028)	(0.005)	(0.033)	¢ per kWh	
590	(0.026)	(0.005)	(0.031)	¢ per kWh	
591	(0.093)	(0.005)	(0.098)	¢ per kWh	
592	(0.036)	(0.005)	(0.041)	¢ per kWh	
595	(0.093)	(0.005)	(0.098)	¢ per kWh	
689					
Secondary	(0.003)	0.000	(0.003)	¢ per kWh	
Primary	(0.003)	0.000	(0.003)	¢ per kWh	
Subtransmission	(0.003)	0.000	(0.003)	¢ per kWh	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.