

April 7, 2023

Public Utility Commission of Oregon Attn: Filing Center 201 High Street, S.E. P.O. Box 1088 Salem, OR 97308-1088

# RE: Advice No. 23-06, Housekeeping to the Table of Contents and Summary of Applicable Adjustments

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205, 757.210, and Oregon Administrative Rule (OARs) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of <u>May 17, 2023</u>:

Forty Third Revision of Sheet No. 1-3 Ninth Revision of Sheet No. 100-2

The purpose of this filing makes minor housekeeping changes to PGE's Tariff for the purpose of correcting reference to Schedule 152 Major Event Cost Recovery and reinstate to the Table of Contents (TOC) and Schedule 100 Summary of Applicable Adjustments. PGE originally filed new tariff Schedule 152 in Advice No. 22-42/ADV 1469 which was approved by the Commission and became effective on January 1, 2023. Due to a pancaking issue with new tariff Schedule 153 Community Benefits and Impact Advisory Group Cost Recovery Mechanism filed as Advice No. 22-36/ADV 1453 that became effective on April 1, 2023, Schedule 152 dropped off the TOC and Schedule 100.

As this filing proposes "changes to existing schedules" under OAR 860-022-0025(2), PGE provides the following additional information:

The proposed changes in this filing reinstate Schedule 152 listed in the Table of Contents and Summary of Adjustment Schedules for the purpose of correcting references. There are no PGE customers affected by the proposed changes.

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Should you have any questions or comments regarding this filing, please contact Mary Widman at <u>mary.widman@pgn.com</u> Please direct all formal correspondence and requests to the following email address <u>pge.opuc.filings@pgn.com</u>

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane Manager, Pricing & Tariffs

Enclosures

## PORTLAND GENERAL ELECTRIC COMPANY TABLE OF CONTENTS RATE SCHEDULES

## Schedule Description

# Adjustment Schedules (Continued)

- 136 Oregon Community Solar Program Cost Recovery Mechanism
- 137 Customer-Owned Solar Payment Option Cost Recovery Mechanism
- 138 Energy Storage Cost Recovery Mechanism
- 139 New Large Load Transition Cost Adjustment
- 142 Underground Conversion Cost Recovery Adjustment
- 143 Spent Fuel Adjustment
- 145 Boardman Power Plant Decommissioning Adjustment
- 146 Colstrip Power Plant Operating Life Adjustment
- 149 Environmental Remediation Cost Recovery Adjustment, Automatic Adjustment Clause
- 150 Transportation Electrification Cost Recovery Mechanism
- 152 Major Event Cost Recovery
- 153 Community Benefits and Impacts Advisory Group Cost Recovery Mechanism Small Power Production
- 200 Dispatchable Standby Generation
- 203 Net Metering Service
- 204 Community Solar Program Interconnection and Power Purchase Schedule
- 215 Solar Payment Option Pilot Small Systems (10 kW or Less)
- 216 Solar Payment Option Pilot Medium Systems (Greater Than 10 kW to 100 kW)
- 217 Solar Payment Option Pilot Large Systems (Greater Than 100 kW to 500 kW) Schedules Summarizing Other Charges
- 300 Charges as defined by the Rules and Regulations and Miscellaneous Charges
- 307 Residential Bill Assistance Program
- 328 Clean Fuels Credit Monetization Optional Service
- 339 On-Bill Loan Repayment Service Clean Energy Works of Oregon Program
- 340 On-Bill Repayment Service Energy Efficiency and Sustainable Technologies (EEAST)
- 341 Energy Efficiency Upgrade Voluntary On-Bill Repayment Service **Promotional Concessions**
- 402 Promotional Concessions Residential Products and Services

(N)

## SCHEDULE 100 (Concluded)

### SUMMARY OF APPLICABLE ADJUSTMENTS (Continued)

Schs.	131	134	135	136	137	138	139	142	143	145	146	149	150	152	153
7	х	х	х	х	х	х		х	х	х	х	х	х	х	Х
15	х	х	х	Х	х	х		Х	х	Х	Х	Х	Х	Х	Х
32	х	х	х	Х	х	х		Х	х	Х	Х	Х	Х	Х	Х
38	Х	Х	Х	Х	Х	Х		Х	Х	Х	Х	Х	Х	Х	Х
47	х	х	х	х	х	х		х	х	х	х	х	х	х	Х
49	х	Х	Х	Х	Х	Х		Х	Х	Х	Х	Х	Х	Х	Х
75	х	х	х	х	х	х		х	х	Х	Х	х	Х	Х	Х
76	х	Х						Х				Х			
83	х	х	х	х	х	х		х	х	Х	Х	х	Х	Х	Х
85	Х	Х	х	Х	х	х		Х	Х	Х	Х	Х	Х	Х	Х
89	х	х	х	х	х	х		х	х	Х	Х	х	Х	Х	х
90	Х	Х	х	Х	х	х		Х	Х	Х	Х	Х	Х	Х	Х
91	х	х	х	х	х	х		х	х	х	х	х	х	Х	х
92	х	х	х	х	х	х		х	х	Х	х	х	х	х	Х
95	х	х	х	х	х	х		х	х	х	х	х	х	х	х
485	Х	Х			Х	Х		Х	Х			х	Х	Х	Х
489	х	х			х	х		х	х			х	х	х	х
490	х	х			х	х		х	х			х	х	х	х
491	х	Х			Х	х		Х	Х			х	Х	Х	Х
492	х	х			х	х		х	х			х	х	Х	Х
495	х	х			х	х		х	х			х	х	х	х
515	х	х	х	х	х	х		х	х	х	х	х	х	Х	х
532	х	Х	Х	Х	Х	х		Х	х	Х	Х	Х	Х	Х	Х
538	Х	Х	х	Х	х	х		Х	Х	Х	Х	Х	Х	Х	Х
549	х	х	х	х	х	х		х	х	Х	Х	х	Х	Х	х
575	Х	Х	х	Х	х	х		Х	Х	Х	Х	Х	Х	Х	Х
576	х	х						х				х			
583	х	Х	Х	х	Х	Х		х	х	х	х	х	х	х	Х
585	Х	х	х	х	х	х		х	х	х	х	х	х	х	Х
589	Х	Х	Х	Х	Х	х		Х	х	х	х	х	х	х	Х
590	х	х	х	х	х	х		х	х	х	х	х	х	х	Х
591	х	х	х	х	х	х		х	х	х	х	х	х	х	Х
592	х	Х	Х	Х	х	х		Х	х	Х	Х	Х	Х	Х	Х
595	Х	х	х	Х	х	х		Х	х	Х	Х	Х	Х	Х	Х
689	х	х		х	х	х	х	х	х			х	Х	Х	Х

(N)

(N)

 Where applicable.
These adjustments are applicable only to the Baseline and Scheduled Maintenance Energy.
Schedule 108 applies to the sum of all charges less taxes, Schedule 109 and 115 charges and one-time charges such as deposits.

4. Applicable to Nonresidential Customer who receive service at Daily pricing (other than Cost of Service) or Direct Access (excluding service on Schedules 485, 489, 490, 491, 492 and 495).

5. Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.