#### GAIL A. HAMMER

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November 19, 2015

NWN OPUC Advice No. 15-18 / ADV \_\_\_\_

### **VIA ELECTRONIC FILING**

Public Utility Commission of Oregon 201 High Street SE Suite 100 Post Office Box 1088 Salem, Oregon 97308-1088

Attn: Filing Center

Re: Schedule 301, Public Purposes Funding Surcharge

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith the following revision to its Tariff, P.U.C. Or. 25, stated to become effective with service on and after <u>January 1, 2016</u>:

Third Revision of Sheet 301-1, Schedule 301, "Public Purposes Funding Surcharge."

The purpose of this filing is to revise the portion of public purpose funds allocated to Energy Trust of Oregon (Energy Trust) for the administration of residential and commercial energy efficiency programs from 2.24% to 2.54%. This change will ensure that Energy Trust of Oregon (Energy Trust) will have approximately \$21.3 million dollars of total program funding in 2016, which is sufficient to acquire nearly 3.8 million therm savings.

This filing will result in a total public purpose charge of 3.54% applied to Residential bills and 2.79% applied to Commercial bills. The effect of this filing is to increase the average residential bill by about \$0.17 per month and the average commercial bill by about \$0.66 per month

Attached are worksheets demonstrating the calculation of the rate, the impact this will have on customer bills, and a worksheet from Energy Trust detailing their funding requirements for 2016.

Copies of this letter and the filing made herewith are available in the Company's main office in Portland, Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to me with copies to the following:

Public Utility Commission of Oregon NWN OPUC Advice No. 15-18 November 19, 2015 Page 2

> eFiling NW Natural Rates & Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209 Telecopier: (503) 721-2516 eFiling@nwnatural.com

Please contact me at (503) 226-4211, extension 5865, if you have questions.

Sincerely,

/s/ Gail Hammer

Gail Hammer Tariffs and Regulatory Compliance

attachments

Third Revision of Sheet 301-1

Cancels Second Revision of Sheet 301-1

## SCHEDULE 301 PUBLIC PURPOSES FUNDING SURCHARGE

### **PURPOSE:**

To specify the method of billing of a Public Purposes surcharge that is to fund public purposes activities to be administered through one or more independent entities. Public purposes activities include, but may not necessarily be limited to, energy efficiency programs, market transformation programs, residential low-income energy efficiency programs, and residential low-income bill payment assistance programs designed to benefit Residential and Commercial Customers within NW Natural's service territory in Oregon.

### **APPLICABLE:**

To Residential and Commercial Customers served on the following Rate Schedules of this Tariff:

| Residential     | Commercial               |
|-----------------|--------------------------|
|                 |                          |
| Rate Schedule 2 | Rate Schedule 3 (03CSF)  |
|                 | Rate Schedule 27 (27R)   |
|                 | Rate Schedule 31 (31CSF) |

**ADJUSTMENT TO RATES:** Effective: January 1, 2016

(C)

A Public Purposes surcharge will be assessed on the total energy use billed (the total of the Customer Charge plus the per therm usage charges) and shown as a line item on each customer's monthly bill as follows:

Residential: 3.54% of the total energy use billed Commercial: 2.79% of the total energy use billed

(I) (I)

The funds collected from such Public Purposes surcharge shall be allocated to specific separate accounts to fund the specified public purposes program(s) as follows:

### RESIDENTIAL:

2.54% will support public purpose funding for **Schedule 350** energy efficiency programs delivered and administered by the Energy Trust of Oregon (Energy Trust).

(I)

0.75% will support public purpose funding for **Schedule 310** low-income bill payment assistance activities.

0.25% will support public purpose funding for **Schedule 320** low-income energy efficiency activities.

### **COMMERCIAL:**

2.54% will support public purpose funding for **Schedule 350** energy efficiency programs delivered and administered by the Energy Trust.

(I)

0.25% will support public purpose funding for **Schedule 320** low-income energy efficiency activities.

(continue to Sheet 301-2)

Issued November 19, 2015 NWN OPUC Advice No. 15-18 Effective with service on and after January 1, 2016

# BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

NW NATURAL SUPPORTING MATERIALS

NWN OPUC Advice No. 15-18, ADV \_\_\_\_ November 19, 2015

## **NW NATURAL**

## **Supporting Material**

## NWN OPUC ADVICE NO. 15-18/ ADV \_\_\_\_\_

| Description  | Page |
|--|------|
| Oregon Bill Impacts of 2016 Public Purpose Charges             | 1    |
| ETO-Related PPC Calculation                                    | 2    |
| ETO 2016 Oregon Energy Efficiency Program Funding Requirements | 3    |

### NW Natural Rates & Regulatory Affairs OPUC Advice No. 15-18 - 2016 Public Purpose Charges Oregon Bill Impacts of 2016 Public Purpose Charges

| 1  |                                 |              |             |              |
|----|---------------------------------|--------------|-------------|--------------|
| 2  |                                 | Monthly bill | ETO related | Monthly bill |
| 3  |                                 | w/out PPC    | PPC charge  | w/ PPC       |
| 4  | <u>Residential</u>              |              |             |              |
| 5  | Current Bill (ETO PPC = 2.24%)  | \$57.56      | \$1.29      | \$58.85      |
| 6  | Proposed Bill (ETO PPC = 2.54%) | \$57.56      | \$1.46      | \$59.02      |
| 7  | \$ Change                       |              | \$0.17      | \$0.17       |
| 8  | % Change                        |              | 13.2%       | 0.3%         |
| 9  | RS2 using average therms/month: | 53           |             |              |
| 10 |                                 |              |             |              |
| 11 |                                 |              |             |              |
| 12 | <u>Commercial</u>               |              |             |              |
| 13 | Current Bill (ETO PPC = 2.24%)  | \$220.02     | \$4.93      | \$224.95     |
| 14 | Proposed Bill (ETO PPC = 2.54%) | \$220.02     | \$5.59      | \$225.61     |
| 15 | \$ Change                       |              | \$0.66      | \$0.66       |
| 16 | % Change                        |              | 13.4%       | 0.3%         |
| 17 | RS3 using average therms/month: | 233          |             |              |
| 18 |                                 |              |             |              |
| 19 |                                 |              |             |              |
| 20 | Notes:                          |              |             |              |
| 21 | Current Bill (ETO PPC = 2.24%)  |              |             |              |
| 22 | Proposed Bill (ETO PPC = 2.54%) |              |             |              |

NW Natural OPUC Advice No. 15-18 Schedule 301

### **ETO-Related PPC Calculation**

| Schedule       | customers                 | Estimated<br>collection for<br>tracker year | Addition<br>for new<br>PPC charge | Current<br>average bill<br>with new PPC | Current<br>average bill<br>with old PPC | Total<br>% Bill Change |
|----------------|---------------------------|---|-----------------------------------|---|---|------------------------|
| Scriedule      | customers                 | tracker year                                | PPC Cliarge                       | WILLI HEW PPC                           | With old PPC                            | 70 Bill Change         |
| 2R             | 571,204.0                 | 396,424,832                                 | \$1.46                            | \$59.02                                 | \$58.85                                 | 0.3%                   |
| 27 dry-out     | 1,517.0                   | 671,858.0                                   | \$0.93                            | \$37.45                                 | \$37.34                                 | 0.3%                   |
| 3C Firm Sales  | 56,928.0                  | 150,100,258                                 | \$5.59                            | \$225.61                                | \$224.95                                | 0.3%                   |
| 31C Firm Sales | 903.0                     | 25,494,839                                  | \$59.80                           | \$2,414.28                              | \$2,407.22                              | 0.3%                   |
|                | Total expected collection | 572,691,787                                 |                                   |   |   |                        |
|                | PPC 1 year                | 14,539,218                                  |                                   |   |   |                        |
|                | Proposed ETO PPC Rate     | 2.54%                                       |                                   |   |   |                        |
|                | Current ETO related PPC   | 2.24%                                       |                                   |   |   |                        |
|                | Change                    | 0.30%                                       |                                   |   |   |                        |
|                | % Change in Rate          | 13.4%                                       |                                   |   |   |                        |
|                |                           |   |                                   |   |   |                        |

### Energy Trust of Oregon 2016 Oregon Energy Efficiency Program Funding Requirements

NWN OPUC Advice No. 15-18

| PROGRAM EXPENSE  |              |
|--|--------------|
| Program Costs to achieve 3,835,220 annual therms in 2016 | \$18,191,027 |
| Negotiated Reserve                                       | \$3,134,232  |
| TOTAL EXPENSE plus RESERVE                               | \$21,325,259 |

| PROGRAM FUNDING   |              |
|---|--------------|
| 2016 Schedule 301 Collections (as per Advice No. 15-18) | \$14,539,218 |
| 2015 Forecasted Year End Carry Over                     | \$6,786,041  |
| TOTAL FUNDING RESOURCE                                  | \$21,325,259 |