



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

October 27, 2015

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 15-24, Schedule 145 Boardman Power Plant Decommissioning Adjustment

Portland General Electric (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025(2) and 860-022-0030(1) for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2016**:

Eighth Revision of Sheet No. 145-1
Ninth Revision of Sheet No. 145-2

The purpose of this filing is to update the Schedule 145 prices consistent with the 2016 Boardman decommissioning revenue requirements and projected 2016 applicable loads. The 2016 decommissioning costs continue to reflect PGE's 90% share of the decommissioning costs and the costs of the plant-focused reliability plan during the 2016-2020 period. The proposed collection of \$6.7 million includes the collection of an additional \$580,000 in order to amortize the balancing account to approximately zero by the end of 2016. The proposed Schedule 145 price changes result in an approximate \$517,000 increase in revenues.

To satisfy the requirements of Oregon Administrative Rules (OAR) 860-022-0025(2) and 860-22-0030(1), PGE provides the following responses:

The recovery of the decommissioning expenses and the true-up to the balancing account result in an approximate 0.03% overall average rate increase for the 856,000 applicable Cost-of-Service customers as of January 1, 2016. A typical Schedule 7 residential customer consuming 840 kWh monthly will see a bill increase of \$0.03 inclusive of the Public Purpose Charge or 0.03%.

The enclosed work papers include support for the proposed Schedule 145 prices, the updated decommissioning revenue requirements, the projected applicable billing determinants, and the projected balancing account activity.

Please direct any questions regarding this filing to Patrick Hager at (503) 464-7580 or Marc Cody at (503) 464-7434.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pqn.com

Sincerely,

A handwritten signature in black ink that reads "Karla Wenzel". The signature is written in a cursive style with a large, looped initial "K".

Karla Wenzel
Manager, Pricing and Tariffs

Enclosure(s)

**SCHEDULE 145
BOARDMAN POWER PLANT
DECOMMISSIONING ADJUSTMENT**

PURPOSE

This schedule establishes the mechanism to implement in rates the revenue requirement effect of the decommissioning expenses related to the Boardman power plant. This schedule is implemented as an "automatic adjustment clause" as defined in ORS 757.210.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

ADJUSTMENT RATES

Schedule 145 Adjustment Rates will be set based an equal percent of Energy Charge revenues applicable at the time of any filing that revises rates pursuant to this schedule.

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.040 ¢ per kWh
15	0.032 ¢ per kWh
32	0.037 ¢ per kWh
38	0.038 ¢ per kWh
47	0.046 ¢ per kWh
49	0.044 ¢ per kWh
75	
Secondary	0.034 ¢ per kWh
Primary	0.033 ¢ per kWh
Subtransmission	0.033 ¢ per kWh
83	0.037 ¢ per kWh
85	
Secondary	0.036 ¢ per kWh
Primary	0.035 ¢ per kWh

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SCHEDULE 145 (Continued)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
89	
Secondary	0.034 ¢ per kWh
Primary	0.033 ¢ per kWh
Subtransmission	0.033 ¢ per kWh
90	0.032 ¢ per kWh
91	0.032 ¢ per kWh
92	0.033 ¢ per kWh
95	0.032 ¢ per kWh
515	0.032 ¢ per kWh
532	0.037 ¢ per kWh
538	0.038 ¢ per kWh
549	0.044 ¢ per kWh
575	
Secondary	0.034 ¢ per kWh
Primary	0.033 ¢ per kWh
Subtransmission	0.033 ¢ per kWh
583	0.037 ¢ per kWh
585	
Secondary	0.036 ¢ per kWh
Primary	0.035 ¢ per kWh
589	
Secondary	0.034 ¢ per kWh
Primary	0.033 ¢ per kWh
Subtransmission	0.033 ¢ per kWh
590	0.032 ¢ per kWh
591	0.032 ¢ per kWh
592	0.033 ¢ per kWh
595	0.032 ¢ per kWh

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