



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

April 20, 2018

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 18-07, Deposits for Residential Customers**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheet associated with Tariff P.U.C. No. 18, with a requested effective date of the later of May 14, 2018 or the next business day after the new billing system comes online. PGE will provide an update with the anticipated online date of the system. Due to the requested effective date and the less than 30 days-notice, PGE also is submitting an application requesting a waiver of legal statutory notice, pursuant to ORS 757.220, and OAR 860-022-0020.

First Revision of Sheet No. 310-1

The purpose of this filing is to align the deposits for residential service in Schedule 310 with PGE's new billing system. The billing system requires whole dollar amounts and equal payments for deposit purposes. The deposits are typically paid back in three installments and greater than \$30 pursuant to OAR 860-021-0205. Each of those thirds needs to be a whole number. Because of those requirements, the whole deposit amount needs to be divisible by three with a whole number as a result. Some of the deposit amounts in Schedule 310 needed to be adjusted to achieve this result. The deposits that need to be changed were rounded to the nearest whole number divisible by three.

To satisfy the requirements of Oregon Administrative Rules 860-022-0025(2) and 860-022-0030(1), PGE provides the following responses:

OARs 860-022-0025 and 860-022-0030 require that PGE submit a statement of the tariff schedule change, the number of customers affected, the change in revenue, and the grounds supporting the change. With regard to identifying the number of customers affected and change in revenue, Schedule 310 contains a list of the deposits for residential service, therefore, It is unknown how many residential customers will need this schedule and the revenue change is therefore unknown.

PGE Advice No. 18-07  
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Should you have any questions or comments regarding this filing, please contact me at (503) 464-8954 or Mary Widman at (503) 464-8223.

Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,



Robert Macfarlane  
Interim Manager, Pricing & Tariffs

Enclosures

# LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at [puc.filingcenter@state.or.us](mailto:puc.filingcenter@state.or.us).

## BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF  <u>Portland General Electric</u> (UTILITY COMPANY)  TO WAIVE STATUTORY NOTICE.	) ) ) ) )	UTILITY L.S.N. APPLICATION  NO. _____ (LEAVE BLANK)
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**NOTE:** ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)  
 The purpose of this filing is to align the deposits for residential service in Schedule 310 with PGE's new billing system. The billing system requires whole dollar amounts and equal payments for deposit purposes. The deposits are typically paid back in three installments and greater than \$30 pursuant to OAR 860-021-0205. Each of those thirds needs to be a whole number. Because of those requirements, the whole deposit amount needs to be divisible by three with a whole number as a result. Some of the deposit amounts in Schedule 310 needed to be adjusted to achieve this result. The deposits that need to be changed were rounded to the nearest whole number divisible by three.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)  
 Original Sheet No. 310-1

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)  
 First Revision of Sheet No. 310-1

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:  
 PGE requests an effective date of the later of May 14, 2018 or the next business day after the new billing system comes online. PGE will provide an update with the anticipated online date of the system.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S):    May 14, 2018

. AUTHORIZED SIGNATURE 	TITLE Interim Manager, Pricing & Tariffs	DATE 04/20/18
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	

**SCHEDULE 310  
DEPOSITS FOR RESIDENTIAL SERVICE**

**PURPOSE**

The purpose of this schedule is to list the deposits for residential service referred to in Rule D of the General Rules and Regulations.

<b>DEPOSIT AMOUNTS</b>	<u>Average Deposit</u>	
Single-Family Dwellings		
All electric (electric heat, hot water, range, and lights)	\$228.00	(R)
Electric heat but not all electric	\$177.00	
Electric hot water, range, and lights	\$159.00	(R)
Any other combination	\$132.00	
Multiple-Family Dwellings		
All electric	\$129.00	
Electric heat but not all electric	\$108.00	
Electric hot water, range, and lights	\$108.00	
Any other combination	\$60.00	(R)
Mobile Homes		
All electric	\$201.00	(R)
Any other combination	\$129.00	(R)
Houseboats		
All electric	\$120.00	(R)
Any other combination	\$90.00	(I)

The deposit amounts represent one-sixth (1/6) of average annual bills for the various dwelling types. When one-sixth (1/6) of the actual annual bill for a particular dwelling is significantly greater or less than the average deposit listed, the Company may request a deposit amount that more accurately represents one-sixth (1/6) of the anticipated annual usage.