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September 23, 2019

NWN OPUC Advice No. 19-17

## VIA ELECTRONIC FILING

Public Utility Commission of Oregon Attn: Filing Center 201 High Street SE, Suite 100 Post Office Box 1088 Salem, Oregon 97308-1088

# Re: Schedule 167—Housekeeping Changes

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files with the Public Utility Commission of Oregon (Commission) the following revision to its Tariff P.U.C. Or. 25, stated to become effective with service on and after **November 1, 2019**:

| Second Revision of Sheet 167-1 | Schedule 167 | General Adjustments to Rates |
|--------------------------------|--------------|------------------------------|
|                                |              |                              |

## <u>Purpose</u>

The purpose of this filing is to make a housekeeping change to Schedule 167 to reflect the current rates already in effect resulting from NW Natural's last general rate case in docket UG 344.

## **Background**

The intent of Schedule 167 is to reflect a summary by Rate Schedule of the effects of general rate changes as approved by the Commission under the authority of ORS 757.210. NW Natural's last general rate case in docket UG 344 was comprised of two phases, the first of which resulted in rates effective November 1, 2018, and the second resulting in rates effective April 1, 2019. Schedule 167 was updated for the rate change on November 1, 2018 in NW Natural's Advice No.18-13, which was filed on October 30, 2018.

The second phase of the UG 344 general rate case was resolved with Commission Order No. 19-105, issued on March 25, 2019. NW Natural filed a compliance filing and supplement filing to implement the effect of the revisions to rates consistent with Order No. 19-105 on March 27, 2019 and March 29, 2019. Those rates were allowed to go into effect with service on and after April 1, 2019.

## Proposed Changes

NW Natural inadvertently omitted an update to Schedule 167 in the compliance filings implementing the effect of the resolution of the second phase of NW Natural's UG 344

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general rate case. With this housekeeping filing, the Company proposes to update Schedule 167 to reflect the final, cumulative effect of the UG 344 general rate case.

In compliance with OAR 860-022-0025 the Company states that the proposed housekeeping tariff changes reflect a summary of rates already in effect and will have no rate impact on customers.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Portland, Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to me with copies to the following:

eFiling NW Natural Rates & Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209 Fax: (503) 721-2516 Phone: (503) 226-4211, ext. 3589 eFiling@nwnatural.com

If you have any questions, please call me at (503) 721-2452.

Respectfully submitted,

/s/ Natasha Siores

Natasha Siores Manager, Regulatory Compliance

Enclosures

# NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Second Revision of Sheet 167-1 Cancels First Sheet 167-1

### SCHEDULE 167 GENERAL ADJUSTMENTS TO RATES

#### PURPOSE:

To identify adjustments made to the billing rates stated in the Rate Schedules listed below to reflect the effects of general rate changes approved by the Commission under the authority of ORS 757.210

### DESCRIPTION:

The general rate changes shown in this Schedule 167 reflect the outcome of a Commission investigation in Docket UG-344 initiated following a Company request to change rates due to increases or decreases in the cost of general utility operations.

### APPLICABLE:

To Customers taking service under the following Rate Schedules of this Tariff:

| Rate Schedule 2 | Rate Scheo |
|-----------------|------------|
| Rate Schedule 3 | Rate Scheo |

Rate Schedule 27 Rate Schedule 31 Rate Schedule 32 Rate Schedule 33

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RATE ADJUSTMENTS: Effective: April 1, 2019

The Base Rates stated in the listed Rate Schedules were adjusted as follows:

|                | Adjustment Amount |                      |  |                | Adjustment Amount |                      |  |
|----------------|-------------------|----------------------|--|----------------|-------------------|----------------------|--|
| Schedule/Class | Customer Charge   | Volumetric<br>Charge |  | Schedule/Class | Customer Charge   | Volumetric<br>Charge |  |
| 02R            | \$0.00            | \$0.04301            |  | 03 CSF         | \$0.00            | \$0.03058            |  |
| 27             | \$0.00            | \$0.03327            |  | 03 ISF         | \$0.00            | \$0.02628            |  |

| Schedule/<br>Class | Block        | Amount    | Schedule/<br>Class | Block        | Amount    | Schedule/<br>Class | Block        | Amount    |
|--------------------|--------------|-----------|--------------------|--------------|-----------|--------------------|--------------|-----------|
| 31 CSF             | Cust. Charge | \$0.00    | 32 CSF             | Cust. Charge | \$0.00    | 32 CSI             | Cust. Charge | \$0.00    |
|                    | Block 1      | \$0.02469 |                    | Block 1      | \$0.01752 |                    | Block 1      | \$0.01117 |
|                    | Block 2      | \$0.02257 |                    | Block 2      | \$0.01489 |                    | Block 2      | \$0.00950 |
| 31CTF              | Cust. Charge | \$0.00    |                    | Block 3      | \$0.01052 |                    | Block 3      | \$0.00671 |
|                    | Block 1      | \$0.02343 |                    | Block 4      | \$0.00613 |                    | Block 4      | \$0.00391 |
|                    | Block 2      | \$0.02142 |                    | Block 5      | \$0.00000 |                    | Block 5      | \$0.00224 |
| 31ISF              | Cust. Charge | \$0.00    |                    | Block 6      | \$0.00000 |                    | Block 6      | \$0.00000 |
|                    | Block 1      | \$0.01783 | 32 ISF             | Cust. Charge | \$0.00    | 32 ISI             | Cust. Charge | \$0.00    |
|                    | Block 2      | \$0.01611 |                    | Block 1      | \$0.01310 |                    | Block 1      | \$0.01102 |
| 31 ITF             | Cust. Charge | \$0.00    |                    | Block 2      | \$0.01113 |                    | Block 2      | \$0.00937 |
|                    | Block 1      | \$0.01863 |                    | Block 3      | \$0.00786 |                    | Block 3      | \$0.00661 |
|                    | Block 2      | \$0.01684 |                    | Block 4      | \$0.00459 |                    | Block 4      | \$0.00386 |
|                    |              |           |                    | Block 5      | \$0.00000 |                    | Block 5      | \$0.00221 |
|                    |              |           |                    | Block 6      | \$0.00000 |                    | Block 6      | \$0.00000 |
|                    |              |           | 32 ITF/CTF         | Cust. Charge | \$0.00    | 32 CTI/ITI         | Cust. Charge | \$0.00    |
|                    |              |           |                    | Block 1      | \$0.01102 |                    | Block 1      | \$0.00810 |
|                    |              |           |                    | Block 2      | \$0.00937 |                    | Block 2      | \$0.00689 |
|                    |              |           |                    | Block 3      | \$0.00661 |                    | Block 3      | \$0.00487 |
|                    |              |           |                    | Block 4      | \$0.00386 |                    | Block 4      | \$0.00284 |
|                    |              |           |                    | Block 5      | \$0.00220 |                    | Block 5      | \$0.00162 |
|                    |              |           |                    | Block 6      | \$0.00110 |                    | Block 6      | \$0.00081 |
|                    |              |           |                    |              |           | 33                 | All          | \$0.00000 |

### **GENERAL TERMS**:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued September 23, 2019 NWN OPUC Advice No. 19-17 Effective with service on and after November 1, 2019