



Portland General Electric
121 SW Salmon Street · Portland, Ore. 97204

October 27, 2022

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 22-26, Schedule 123 Decoupling Adjustment

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025(2) and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2023**:

Eighteenth Revision of Sheet No. 123-3
Nineteenth Revision of Sheet No. 123-4
Nineteenth Revision of Sheet No. 123-5

The purpose of this filing is to implement in rates the 2021 results of the Sales Normalization Adjustment (SNA) portion of the Schedule 123 Decoupling Adjustment and the Nonresidential Lost Revenue Recovery Adjustment (LRRRA).

The proposed 2023 amortization of the sum of the Schedule 7, 32 and 83 SNA and the LRRRA is a refund from applicable customers of approximately \$8.4 million. The distribution of this \$8.4 million is as follows: Schedule 7, a refund of approximately \$17.4 million; Schedule 32, a charge of approximately \$4.6 million; Schedule 83, a charge of approximately \$2.5 million; customers subject to the LRRRA, a charge of \$1.9 million.

The actual decoupling results for 2021 for Schedule 32 was approximately \$8.1 million. Based on PGE's 2023 approximate revenue of \$224 million for Schedule 32 this amount is subject to the 2% collection limiter as described in Special Condition No. 3. This is the second time the 2% decoupling collection limiter has been triggered.

PGE may submit a supplemental decoupling filing with updates to Schedule 32 collections in mid-November if PGE's 2023 approximate revenues change materially based on PGE's final Automatic Update Tariff filing.

To satisfy the requirements of OAR 860-022-0025(2) and 860-022-0030, PGE provides the following responses:

PGE estimates that approximately 931,000 (2023 forecast) customers during 2023 will be impacted by this overall \$931,000 or 0.04% decrease in revenues from current Schedule 123 prices. A typical Schedule 7 residential customer consuming 780 kWh monthly will see a decrease of \$0.04 or 0.03% in their bill because of the proposed decrease to current Schedule 123 prices.

Work papers detailing the calculation of the proposed prices, and balances for the SNA and LRRRA accounts are enclosed including detailed bill comparisons.

Please direct any questions regarding this filing to Chris Pleasant at christopher.pleasant@pgn.com

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosure(s)

PGE Advice No. 22-26

Work Papers

Provided in electronic format and password protected

SCHEDULE 123 (Continued)

NONRESIDENTIAL LOST REVENUE RECOVERY ADJUSTMENT (LRRRA) (Continued)

For the purposes of this Schedule, the Lost Revenue Recovery Adjustment is the product of: (1) the reduction in kWh sales resulting from ETO-reported EEMs plus the energy savings associated with the conversion to LED streetlighting in Schedule 95, and (2) the weighted average of applicable retail base rates (the Lost Revenue Rate). Applicable base rates for Nonresidential Customers are defined as the schedule-weighted average of transmission, distribution, and fixed generation charges; including those contained in Schedule 122 and other applicable schedules. System usage or distribution charges will be adjusted to include only the recovery of Trojan Decommissioning expenses and the Customer Impact Offset. Franchise fee recovery is not included in the Lost Revenue Rate. The applicable Lost Revenue Rate is 6.278 cents per kWh.

SNA and LRRRA BALANCING ACCOUNTS

The Company will maintain a separate balancing account for the SNA applicable rate schedules and for the Nonresidential LRRRA applicable rate schedules. Each balancing account will record over- and under-collections resulting from differences as determined, respectively, by the SNA and LRRRA mechanisms. The accounts will accrue interest at the Commission-authorized Modified Blended Treasury Rate established for deferred accounts.

DECOUPLING ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

| <u>Schedule</u> | <u>Adjustment Rate</u> |
|-----------------|------------------------|
| 7 | (0.222) ¢ per kWh |
| 15 | 0.070 ¢ per kWh |
| 32 | 0.301 ¢ per kWh |
| 38 | 0.070 ¢ per kWh |
| 47 | 0.070 ¢ per kWh |
| 49 | 0.070 ¢ per kWh |
| 75 | |
| Secondary | 0.070 ¢ per kWh |
| Primary | 0.070 ¢ per kWh |
| Subtransmission | 0.070 ¢ per kWh |
| 83 | 0.088 ¢ per kWh |

(I)

(I)
(R)

SCHEDULE 123 (Continued)

DECOUPLING ADJUSTMENT (Continued)

| <u>Schedule</u> | <u>Adjustment Rate</u> | |
|-----------------|------------------------|-----|
| 85 | | |
| Secondary | 0.070 ¢ per kWh | (I) |
| Primary | 0.070 ¢ per kWh | |
| 89 | | |
| Secondary | 0.070 ¢ per kWh | |
| Primary | 0.070 ¢ per kWh | |
| Subtransmission | 0.070 ¢ per kWh | |
| 90 | | |
| Primary | 0.070 ¢ per kWh | |
| Subtransmission | 0.070 ¢ per kWh | |
| 91 | 0.070 ¢ per kWh | |
| 92 | 0.070 ¢ per kWh | |
| 95 | 0.070 ¢ per kWh | |
| 485 | | |
| Secondary | 0.012 ¢ per kWh | |
| Primary | 0.012 ¢ per kWh | |
| 489 | | |
| Secondary | 0.012 ¢ per kWh | |
| Primary | 0.012 ¢ per kWh | |
| Subtransmission | 0.012 ¢ per kWh | |
| 490 | | |
| Primary | 0.012 ¢ per kWh | |
| Subtransmission | 0.012 ¢ per kWh | |
| 491 | 0.012 ¢ per kWh | |
| 492 | 0.012 ¢ per kWh | |
| 495 | 0.012 ¢ per kWh | |
| 515 | 0.070 ¢ per kWh | |
| 532 | 0.301 ¢ per kWh | |
| 538 | 0.070 ¢ per kWh | |
| 549 | 0.070 ¢ per kWh | (I) |

SCHEDULE 123 (Continued)

DECOUPLING ADJUSTMENT (Continued)

| <u>Schedule</u> | <u>Adjustment Rate</u> | |
|-----------------|------------------------|-----|
| 575 | | |
| Secondary | 0.070 ¢ per kWh | (I) |
| Primary | 0.070 ¢ per kWh | |
| Subtransmission | 0.070 ¢ per kWh | (I) |
| 583 | 0.088 ¢ per kWh | (R) |
| 585 | | |
| Secondary | 0.070 ¢ per kWh | (I) |
| Primary | 0.070 ¢ per kWh | |
| 589 | | |
| Secondary | 0.070 ¢ per kWh | |
| Primary | 0.070 ¢ per kWh | |
| Subtransmission | 0.070 ¢ per kWh | |
| 590 | | |
| Primary | 0.070 ¢ per kWh | |
| Subtransmission | 0.070 ¢ per kWh | |
| 592 | 0.070 ¢ per kWh | |
| 595 | 0.070 ¢ per kWh | |
| 689 | | |
| Secondary | 0.012 ¢ per kWh | |
| Primary | 0.012 ¢ per kWh | |
| Subtransmission | 0.012 ¢ per kWh | (I) |

TIME AND MANNER OF FILING

Commencing in 2014, the Company will submit to the Commission the following information by November 1 of each year:

1. The proposed price changes to this Schedule to be effective on January 1st of the subsequent year based on a) the amounts in the SNA Balancing Accounts and b) the amount in the LRRR Balancing Account.
2. Revisions to this Schedule which reflect the new proposed prices and supporting work papers detailing the calculation of the new proposed prices and the SNA weather-normalizing adjustments.