



Portland General Electric
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portlandgeneral.com

July 18, 2022

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street S.E., Suite 100
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 22-16, Schedule 7 and 32 Residential and Small Commercial Renewable Portfolio Option Update

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rule 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2023**:

- Fourth Revision of Sheet No. 7-6
- Fourth Revision of Sheet No. 7-7
- Third Revision of Sheet No. 7-8
- Third Revision of Sheet No. 7-9
- First Revision of Sheet No. 7-10
- Tenth Revision of Sheet No. 32-2
- Ninth Revision of Sheet No. 32-3
- Sixth Revision of Sheet No. 32-6

PGE seeks to revise the Green Future Renewable Portfolio Options for Schedule 7 and 32 to remove the Green Future Solar program from both Schedules 7 and 32 and define the transition plan for customers currently enrolled in Green Future Solar to transition to two blocks of PGE's Green Future Block product, which is the closest equivalent renewable product that PGE offers.

Green Future Solar was launched in 2016 when PGE secured exclusive rights to the RECs from the Steel Bridge solar facility in Willamina, OR through 2022. No end date was originally put on Green Future Solar in the event that PGE wanted to replicate the model with a different solar facility. However, with the launch of Oregon Community Solar, PGE did not seek to replicate the Green Future Solar unbundled REC model and, as such, PGE needs to close out this program at the end of 2022.

PGE will transition customers currently subscribed to Green Future Solar to two blocks of Green Future Block, which will provide customers the opportunity to support a greater amount of renewable energy (>1200 kilowatt-hours (kWh) per month to 4800 kWh per month) while reducing their monthly cost from \$5 to \$3.76 per month.

Of course, customers will be able to opt out of the program if they do not wish to transition to Green Future Block. PGE proposes this change so that customers can continue to support renewable energy without additional action when Green Future Solar closes. Green Future Block provides customers with a number of similarities and benefits including the same type of product (REC-based product), support of local projects through contributions to the Renewable Development Fund (RDF), a fixed monthly cost, as well as an overall reduction in the cost while increasing the amount of renewable energy they support. In fact, since participants will support more kWh per month and the Green Future Block product currently includes ~21% solar, it's likely that the Green Future Solar participants will continue to support a similar volume of kWh of solar energy each month after transitioning to the 2 blocks of Green Future Block.

PGE respectfully requests that the Commission approve this filing by September 6, 2022 so that customer communications can be sent prior to the tariff effective date of January 1, 2023.

A redline version of Schedules 7 and 32 are also included as a courtesy.

To satisfy the requirements of OARs 860-022-0025(2), PGE provides the following response:

There are no changes to program cost associated with this tariff update. Green Future Solar participants who take no action will transition to 2 blocks of Green Future Block at \$1.88 per block for each \$5 block of Green Future Solar they had been enrolled in on January 1 and will see their overall monthly charges to support renewable energy through a Green Future product reduce by \$1.24 each month. Customers may decide to opt out of any Green Future product and see their bill decrease with the removal of their Green Future Solar participation by December 31, 2022 and/or they may choose to enroll in an alternative product offered by PGE or outside of PGE's suite of products. This program is optional and self-funded and has no impact on Cost of Service Prices.

Please direct questions or comments regarding this filing to Casey Manley at (503) 464-8258. Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosures

SCHEDULE 7 (Continued)

ENERGY PRICE PLANS: TOU PORTFOLIO OPTION (Continued)

Special Conditions Pertaining to Whole Premises and Electric Vehicle Time of Use Options

1. Service may be terminated at the next regularly scheduled meter reading provided the Company has received two weeks' notice prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. Participation requires a one-year commitment by the Customer. Generally, if a Customer requests removal from the TOU Option, the Customer will be required to wait 12 months before re-enrolling. However, a Customer may request to reinstate service within 90 days of termination, in which case the Portfolio Enrollment Charge will be waived.
3. The Customer must take service at 120/240 volts or greater.
4. The Customer must provide the Company access to the meter monthly.
5. After a Customer's initial 12 months of service on the TOU Option, the Company will calculate what the Customer would have paid under the default plan and compare billings. If the Customer's Energy Charge billings (including all applicable supplemental adjustments) under the TOU Option exceeded the default plan Energy Charge (including all applicable supplemental adjustments) by more than 10%, the Company will issue the Customer a refund for the amount more than 10% either as a bill credit or refund check. No refund will be issued for Customers not meeting the 12-month requirement.
6. The Company may recover lost revenue from the TOU Option through Schedule 105.
7. Billing will begin for any Customer no later than the next regularly scheduled meter reading date following the initialization meter reading made on a regularly scheduled meter reading date, assuming no meter exchange is required to enable the TOU rate.
8. The Company may choose to offer promotional incentives, including but not limited to rebates or coupons.

GREEN FUTURE RENEWABLE PORTFOLIO OPTIONS

(T)

Customers can add any of the following Green Future Renewable Portfolio options to any service described in this schedule: renewable fixed option, renewable usage option, renewable solar option, and renewable habitat option adder (Habitat Support).

(T)

The Customer will be charged for the Green Future Renewable Portfolio option in addition to all other charges under this schedule for the term of enrollment in the Green Future Renewable Portfolio option.

(T)

(T)

SCHEDULE 7 (Continued)

GREEN FUTURE RENEWABLE PORTFOLIO OPTIONS (Continued)

(T)

Energy or Renewable Energy Certificates (RECs), as defined in Rule B of this tariff, will be acquired by the Company such that by March 31 of the succeeding year, the Company will have received sufficient RECs or renewable energy to meet the purchases by Customers. For the renewable fixed and renewable usage options, the Company is not required to own renewables or to acquire Energy from renewable resources simultaneously with Customer usage.

(C)

(C)

For purposes of these options, renewable resources include wind, solar, biomass, low impact hydro (as certified by the Low Impact Hydro Institute) and geothermal energy sources used to produce electric power. All RECs will be Green-e® Energy certified by the Center for Resource Solutions (CRS).

RENEWABLE FIXED OPTION

The Company will use funds received under this option to cover program costs and purchase 200 kWh of RECs and/or renewable energy per block enrolled in the renewable fixed option. All RECs purchased under this option will come from new renewable resources.

The Company will also place any funds not spent after covering program and REC costs received from Customers enrolled in this option in a renewable resources development and demonstration fund ("Renewable Development Fund" or "RDF"). See Special Conditions for additional details on the RDF.

Monthly Rate

Renewable Fixed Option	\$1.88	per month per block
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SCHEDULE 7 (Continued)

GREEN FUTURE RENEWABLE PORTFOLIO OPTIONS (Continued)

(T)

RENEWABLE USAGE OPTION

Amounts received from Customers under the renewable usage option will be used to cover program costs and acquire RECs and/or Energy, all of which will come from new renewable resources.

The Company will place any funds received from Customers enrolled in this option that are not spent after covering program and REC costs in a renewable resources development and demonstration fund ("Renewable Development Fund" or "RDF"). See Special Conditions for additional details on the RDF.

Monthly Rate

Renewable Usage Option	0.940	¢ per kWh in addition to Energy Charge
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RENEWABLE SOLAR OPTION

PGE's Renewable Solar Option will operate through December 31, 2022. Beginning on January 1, 2023, participants currently subscribed to the Renewable Solar Option will automatically transition to two blocks of the Renewable Fixed Option for every unit of the Renewable Solar Option.

(N)

(N)

The renewable solar option allows participating Customers, monthly, to support a PGE sponsored utility-scale solar power plant and its renewable attributes. The Company will purchase 1 kW of the output and RECs from new solar facilities connected to the Company's electric grid per unit enrolled in renewable solar option.

In exchange for the Customer's payment of \$5.00 per unit per month, the Customer receives the environmental attributes from a local utility-scale solar project and the utility-scale solar project produces 1 kW of Energy which flows into the grid. Typical purchases may range to the equivalent of a 1, 2, or 3 kW solar panel array. At the end of each year, the Company will provide individual results to the Customer, reporting how much the Customer's Energy usage was offset by solar power and the carbon footprint reduction benefit received. The RECs purchased by the Customer will be retired on behalf of the Customer.

Monthly Rate

Renewable Solar Option	\$5.00	per unit in addition to Energy Charge
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SCHEDULE 7 (Continued)

GREEN FUTURE RENEWABLE PORTFOLIO OPTIONS (Continued)

(T)

RENEWABLE HABITAT OPTION ADDER (HABITAT SUPPORT)

The Company will distribute \$2.50 per month as received from each Customer enrolled in habitat support to a nonprofit agency chosen by the Company who will use the funds for habitat restoration.

Available

Only Customers who are enrolled in a Green Future Renewable Portfolio option, described in this schedule, may choose habitat support.

(T)

Monthly Rate

Habitat Support	\$2.50	per month
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SPECIAL CONDITIONS RELATED TO GREEN FUTURE RENEWABLE PORTFOLIO OPTIONS

(T)

1. Service will become effective with the next regularly scheduled meter reading date provided the Customer has selected the option at least five days prior to their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date. Service may be terminated at the next regularly scheduled meter reading provided the Company has received two weeks' notice prior to the meter read date. Absent the two-week notice, the termination will occur with the subsequent meter reading date.
2. The Company, in its discretion, may accept participation from accounts that have a time payment agreement in effect, or have received two or more final disconnect notices. However, the Company will not accept participation from accounts that have been involuntarily disconnected in the last 12 months.
3. The Company will use reasonable efforts to ensure energy assistance dollars from the Oregon Low Income Home Energy Assistance Program (LIHEAP) and Oregon Energy Assistance Program (OEAP) assistance programs are not used to cover Green Future program participation during the time which participants receive these energy assistance funds. As such, PGE will unenroll Customers from the Green Future program if they receive energy assistance funds from LIHEAP and OEAP. If these energy assistance dollars are no longer applied to the bill, the Customer may re-enroll in the program subject to the above requirements.

(T)

SCHEDULE 7 (Concluded)

**SPECIAL CONDITIONS RELATED TO GREEN FUTURE RENEWABLE PORTFOLIO
OPTIONS (Continued)**

(T)

4. The Company will use reasonable efforts to acquire renewable energy but does not guarantee the availability of renewable energy sources to serve Green Future Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Customer's participation.

(T)

5. Amounts in the RDF will be disbursed by the Company to non-residential renewable resource demonstration projects or projects that commit to supply Energy according to a contractually established timetable. The Company will report to the Commission annually by March 15th, pursuant to Order No. 16-156, on collections and disbursements for the preceding calendar year. The annual report will include a list of projects that received or were allocated RDF funding.

(D)

(T)

6. Amounts placed in the RDF prior to July 6, 2016 will accrue interest at the Commission-authorized cost of capital until disbursed. Amounts placed in the fund on and after July 6, 2016 will accrue interest at the Commission-authorized rate for deferred accounts in amortization until disbursed. Amounts within the fund will be disbursed on a first-in-first-out basis. Once funds have been committed to projects, following the required OPUC review, they will be deemed disbursed. Funds deemed disbursed and still held by the Company, will accrue interest at the Commission-authorized rate for deferred accounts in amortization.

(T)

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

SCHEDULE 32 (Continued)

MONTHLY RATE (Continued)

Renewable Portfolio Options

(available upon enrollment in either Energy Charge option)

Renewable Usage	0.940	¢ per kWh in addition to Energy Charge
Renewable Fixed	\$1.88	per month per block
	\$5.00	per unit in addition to Energy Charge
	\$2.50	per month

* Only Customers who are enrolled in a Renewable Portfolio Option (Renewable Usage or Renewable Fixed or Renewable Solar Portfolio Options described herein) may choose the Renewable Habitat Portfolio Option Adder.

RENEWABLE PORTFOLIO OPTIONS

The Customer will be charged for the Renewable Portfolio Option in addition to all other charges under this schedule for the term of enrollment in the Renewable Portfolio Option.

Renewable Fixed Option

The Company will use funds received under this option to cover program costs and purchase 200 kWhs of Renewable Energy Certificates (RECs) and/or renewable energy per block enrolled in the Renewable Fixed Option. All RECs purchased under this option will come from new renewable resources.

The Company will also place any funds not spent after covering program and REC costs received from Customers enrolled in this option in a renewable resources development and demonstration fund ("Renewable Development Fund" or "RDF". See Special Conditions for additional details on the RDF.

Renewable Usage Option

Amounts received from Customers under the Renewable Usage Option will be used to cover program costs and acquire RECs and/or renewable energy, all of which will come from new renewable resources.

The Company will also place any funds received from Customers enrolled in this option not spent after covering program and REC costs in a renewable resources development and demonstration fund ("Renewable Development Fund" or "RDF"). See Special Conditions for additional details on the RDF.

(M)

(M)

SCHEDULE 32 (Continued)

RENEWABLE PORTFOLIO OPTIONS (Continued)

Renewable Solar Option

PGE's Renewable Solar Option will operate through December 31, 2022. Beginning on January 1, 2023, participants currently subscribed to the Renewable Solar Option will automatically transition to two blocks of the Renewable Fixed Option for every unit of the Renewable Solar Option.

The Renewable Solar Option allows participating Customers, on a monthly basis, to support a PGE sponsored utility-scale solar power plant and its renewable attributes. The company will purchase 1 kW of the output and RECs from new solar facilities connected to the Company's electric grid per unit enrolled in the Renewable Solar Option.

In exchange for the Customer's payment of \$5.00 per unit per month, the Customer receives the environmental attributes from a local utility-scale solar project and the utility-scale solar project produces 1kW of energy which flows into the grid. Typical purchases may range to the equivalent of a 1, 2, or 3-kW solar panel array. At the end of each year, PGE will provide individual results to the Customer, reporting how much the Customer's energy usage was offset by solar power and the carbon footprint reduction benefit received. The RECs purchased by the Customer will be retired on behalf of the Customer.

Renewable Habitat Adder

The Company will distribute \$2.50 per month as received from each Customer enrolled in the Habitat Option to a nonprofit agency chosen by the Company who will use the funds for habitat restoration.

Energy or RECs supporting the Renewable Portfolio Options will be acquired by the Company such that by March 31 of the succeeding year, the Company will have received sufficient RECs or renewable energy to meet the purchases by Customers. For Renewable Fixed Option and Renewable Usage Option, the Company is not required to own renewables or to acquire energy from renewable resources simultaneously with Customer usage.

For purposes of these options, renewable resources include wind, solar, biomass, low impact hydro (as certified by the Low Impact Hydro Institute) and geothermal energy sources used to produce electric power. All RECs will be Green-e® Energy certified by the Center for Resource Solutions (CRS).

(M)

(N)

(N)

SCHEDULE 32 (Continued)

SPECIAL CONDITIONS (Continued)

2. The Company, in its discretion, may accept enrollments on accounts that have a time payment agreement in effect, or have received two or more final disconnect notices. However, the Company will not accept enrollments on accounts that have been involuntarily disconnected in the last 12 months.
3. The Company will use reasonable efforts to acquire renewable energy, but does not guarantee the availability of renewable energy sources to serve Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Customer participation.
4. Amounts in the RDF will be disbursed by the Company to non-residential renewable resource demonstration projects or projects that commit to supply Energy according to a contractually established timetable. The Company will report to the Commission annually by March 15th, pursuant to Order No. 16-156, on collections and disbursements for the preceding calendar year. The annual report will include a list of projects that received or were allocated RDF funding. (D)
(T)
5. Amounts placed in the RDF prior to July 6, 2016 will accrue interest at the Commission-authorized cost of capital until disbursed. Amounts placed in the fund on and after July 6, 2016 will accrue interest at the Commission-authorized rate for deferred accounts in amortization until disbursed. Amounts within the fund will be disbursed on a first-in-first-out basis. Once funds have been committed to projects, following the required OPUC review, they will be deemed disbursed. Funds deemed disbursed and still held by the Company, will accrue interest at the Commission-authorized rate for deferred accounts in amortization. (T)

Pertaining to TOU Option

1. Service may be terminated at the next regularly scheduled meter reading provided the Company has received notice two weeks prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. Participation requires a one-year commitment by the Customer. Generally, if a Customer requests removal from the TOU Option, the Customer will be required to wait 12 months before re-enrolling. However, a Customer may request to reinstate service within 90 days of termination, in which case the Portfolio Enrollment Charge will be waived.

PGE Advice No. 22-16

Schedule 7 and 32 Residential and Small Commercial
Renewable Portfolio Option Update

Courtesy Redline of Schedules 7 and 32

SCHEDULE 7 (Continued)

ENERGY PRICE PLANS: TOU PORTFOLIO OPTION (Continued)

Special Conditions Pertaining to Whole Premises and Electric Vehicle Time of Use Options

1. Service may be terminated at the next regularly scheduled meter reading provided the Company has received two weeks' notice prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. Participation requires a one-year commitment by the Customer. Generally, if a Customer requests removal from the TOU Option, the Customer will be required to wait 12 months before re-enrolling. However, a Customer may request to reinstate service within 90 days of termination, in which case the Portfolio Enrollment Charge will be waived.
3. The Customer must take service at 120/240 volts or greater.
4. The Customer must provide the Company access to the meter monthly.
5. After a Customer's initial 12 months of service on the TOU Option, the Company will calculate what the Customer would have paid under the default plan and compare billings. If the Customer's Energy Charge billings (including all applicable supplemental adjustments) under the TOU Option exceeded the default plan Energy Charge (including all applicable supplemental adjustments) by more than 10%, the Company will issue the Customer a refund for the amount more than 10% either as a bill credit or refund check. No refund will be issued for Customers not meeting the 12-month requirement.
6. The Company may recover lost revenue from the TOU Option through Schedule 105.
7. Billing will begin for any Customer no later than the next regularly scheduled meter reading date following the initialization meter reading made on a regularly scheduled meter reading date, assuming no meter exchange is required to enable the TOU rate.
8. The Company may choose to offer promotional incentives, including but not limited to rebates or coupons.

GREEN FUTURESM RENEWABLE PORTFOLIO OPTIONS

Customers can add any of the following Green FutureSM Renewable Portfolio options to any service described in this schedule: renewable fixed option, renewable usage option, renewable solar option, and renewable habitat option adder (Habitat Support).

The Customer will be charged for the Green FutureSM Renewable Portfolio option in addition to all other charges under this schedule for the term of enrollment in the Green FutureSM Renewable Portfolio option.

SCHEDULE 7 (Continued)

GREEN FUTURESM RENEWABLE PORTFOLIO OPTIONS (Continued)

Energy or Renewable Energy Certificates (RECs), as defined in Rule B of this tariff, ~~supporting the Green FutureSM~~ will be acquired by the Company such that by March 31 of the succeeding year, the Company will have received sufficient RECs or renewable energy to meet the purchases by Customers. For the renewable fixed and renewable usage options, the Company is not required to own renewables or to acquire Energy from renewable resources simultaneously with Customer usage.

For purposes of these options, renewable resources include wind, solar, biomass, low impact hydro (as certified by the Low Impact Hydro Institute) and geothermal energy sources used to produce electric power. All RECs will be Green-e® Energy certified by the Center for Resource Solutions (CRS).

RENEWABLE FIXED OPTION

The Company will use funds received under this option to cover program costs and purchase 200 kWh of RECs and/or renewable energy per block enrolled in the renewable fixed option. All RECs purchased under this option will come from new renewable resources.

The Company will also place any funds not spent after covering program and REC costs received from Customers enrolled in this option in a renewable resources development and demonstration fund ("Renewable Development Fund" or "RDF"). See Special Conditions for additional details on the RDF.

Monthly Rate

Renewable Fixed Option	\$1.88	per month per block
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SCHEDULE 7 (Continued)

GREEN FUTURESM RENEWABLE PORTFOLIO OPTIONS (Continued)

RENEWABLE USAGE OPTION

Amounts received from Customers under the renewable usage option will be used to cover program costs and acquire RECs and/or Energy, all of which will come from new renewable resources.

The Company will place any funds received from Customers enrolled in this option that are not spent after covering program and REC costs in a renewable resources development and demonstration fund ("Renewable Development Fund" or "RDF"). See Special Conditions for additional details on the RDF.

Monthly Rate

Renewable Usage Option	0.940	¢ per kWh in addition to Energy Charge
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RENEWABLE SOLAR OPTION

PGE's Renewable Solar Option will operate through December 31, 2022. Beginning on January 1, 2023, participants currently subscribed to the Renewable Solar Option will automatically transition to two blocks of the Renewable Fixed Option for every unit of the Renewable Solar Option.

The renewable solar option allows participating Customers, monthly, to support a PGE sponsored utility-scale solar power plant and its renewable attributes. The Company will purchase 1 kW of the output and RECs from new solar facilities connected to the Company's electric grid per unit enrolled in renewable solar option.

In exchange for the Customer's payment of \$5.00 per unit per month, the Customer receives the environmental attributes from a local utility-scale solar project and the utility-scale solar project produces 1 kW of Energy which flows into the grid. Typical purchases may range to the equivalent of a 1, 2, or 3 kW solar panel array. At the end of each year, the Company will provide individual results to the Customer, reporting how much the Customer's Energy usage was offset by solar power and the carbon footprint reduction benefit received. The RECs purchased by the Customer will be retired on behalf of the Customer.

Monthly Rate

Renewable Solar Option	\$5.00	per unit in addition to Energy Charge
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SCHEDULE 7 (Continued)

GREEN FUTURESM RENEWABLE PORTFOLIO OPTIONS (Continued)

RENEWABLE HABITAT OPTION ADDER (HABITAT SUPPORT)

The Company will distribute \$2.50 per month as received from each Customer enrolled in habitat support to a nonprofit agency chosen by the Company who will use the funds for habitat restoration.

Available

Only Customers who are enrolled in a Green FutureSM Renewable Portfolio option, described in this schedule, may choose habitat support.

Monthly Rate

Habitat Support	\$2.50	per month
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SPECIAL CONDITIONS RELATED TO GREEN FUTURESM RENEWABLE PORTFOLIO OPTIONS

1. Service will become effective with the next regularly scheduled meter reading date provided the Customer has selected the option at least five days prior to their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date. Service may be terminated at the next regularly scheduled meter reading provided the Company has received two weeks' notice prior to the meter read date. Absent the two-week notice, the termination will occur with the subsequent meter reading date.
2. The Company, in its discretion, may accept participation from accounts that have a time payment agreement in effect, or have received two or more final disconnect notices. However, the Company will not accept participation from accounts that have been involuntarily disconnected in the last 12 months.
3. The Company will use reasonable efforts to ensure energy assistance dollars from the Oregon Low Income Home Energy Assistance Program (LIHEAP) and Oregon Energy Assistance Program (OEAP) assistance programs are not used to cover Green Future program participation during the time which participants receive these energy assistance funds. As such, PGE will unenroll Customers from the Green FutureSM program if they receive energy assistance funds from LIHEAP and OEAP. If these energy assistance dollars are no longer applied to the bill, the Customer may re-enroll in the program subject to the above requirements.

SCHEDULE 7 (Concluded)

SPECIAL CONDITIONS RELATED TO GREEN FUTURESM RENEWABLE PORTFOLIO OPTIONS (Continued)

4. The Company will use reasonable efforts to acquire renewable energy but does not guarantee the availability of renewable energy sources to serve Green FutureSM Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Customer's participation.

~~5. Enrollment into renewable solar option: Customer agrees to participate for no fewer than 12 months.~~

~~6.5.~~ Amounts in the RDF will be disbursed by the Company to non-residential renewable resource demonstration projects or projects that commit to supply Energy according to a contractually established timetable. The Company will report to the Commission annually by March 15th, pursuant to Order No. 16-156, on collections and disbursements for the preceding calendar year. The annual report will include a list of projects that received or were allocated RDF funding.

~~7.6.~~ Amounts placed in the RDF prior to July 6, 2016 will accrue interest at the Commission-authorized cost of capital until disbursed. Amounts placed in the fund on and after July 6, 2016 will accrue interest at the Commission-authorized rate for deferred accounts in amortization until disbursed. Amounts within the fund will be disbursed on a first-in-first-out basis. Once funds have been committed to projects, following the required OPUC review, they will be deemed disbursed. Funds deemed disbursed and still held by the Company, will accrue interest at the Commission-authorized rate for deferred accounts in amortization.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

SCHEDULE 32 (Continued)

MONTHLY RATE (Continued)

Renewable Portfolio Options

(available upon enrollment in either
Energy Charge option)

Renewable Usage	0.940	¢ per kWh in addition to Energy Charge
Renewable Fixed	\$1.88	per month per block
	\$5.00	per unit in addition to Energy Charge
	\$2.50	per month

* Only Customers who are enrolled in a Renewable Portfolio Option (Renewable Usage or Renewable Fixed or Renewable Solar Portfolio Options described herein) may choose the Renewable Habitat Portfolio Option Adder.

RENEWABLE PORTFOLIO OPTIONS

The Customer will be charged for the Renewable Portfolio Option in addition to all other charges under this schedule for the term of enrollment in the Renewable Portfolio Option.

Renewable Fixed Option

The Company will use funds received under this option to cover program costs and purchase 200 kWhs of Renewable Energy Certificates (RECs) and/or renewable energy per block enrolled in the Renewable Fixed Option. All RECs purchased under this option will come from new renewable resources.

The Company will also place any funds not spent after covering program and REC costs received from Customers enrolled in this option in a renewable resources development and demonstration fund ("Renewable Development Fund" or "RDF". See Special Conditions for additional details on the RDF.

Renewable Usage Option

Amounts received from Customers under the Renewable Usage Option will be used to cover program costs and acquire RECs and/or renewable energy, all of which will come from new renewable resources.

The Company will also place any funds received from Customers enrolled in this option not spent after covering program and REC costs in a renewable resources development and demonstration fund ("Renewable Development Fund" or "RDF"). See Special Conditions for additional details on the RDF.

SCHEDULE 32 (Continued)

RENEWABLE PORTFOLIO OPTIONS (Continued)

Renewable Usage Option

~~Amounts received from Customers under the Renewable Usage Option will be used to cover program costs and acquire RECs and/or renewable energy, all of which will come from new renewable resources.~~

~~The Company will also place any funds received from Customers enrolled in this option not spent after covering program and REC costs in a renewable resources development and demonstration fund ("Renewable Development Fund" or "RDF"). See Special Conditions for additional details on the RDF.~~

Renewable Solar Option

PGE's Renewable Solar Option will operate through December 31, 2022. Beginning on January 1, 2023, participants currently subscribed to the Renewable Solar Option will automatically transition to two blocks of the Renewable Fixed Option for every unit of the Renewable Solar Option.

The Renewable Solar Option allows participating Customers, on a monthly basis, to support a PGE sponsored utility-scale solar power plant and its renewable attributes. The company will purchase 1 kW of the output and RECs from new solar facilities connected to the Company's electric grid per unit enrolled in the Renewable Solar Option.

In exchange for the Customer's payment of \$5.00 per unit per month, the Customer receives the environmental attributes from a local utility-scale solar project and the utility-scale solar project produces 1kW of energy which flows into the grid. Typical purchases may range to the equivalent of a 1, 2, or 3-kW solar panel array. At the end of each year, PGE will provide individual results to the Customer, reporting how much the Customer's energy usage was offset by solar power and the carbon footprint reduction benefit received. The RECs purchased by the Customer will be retired on behalf of the Customer.

Renewable Habitat Adder

The Company will distribute \$2.50 per month as received from each Customer enrolled in the Habitat Option to a nonprofit agency chosen by the Company who will use the funds for habitat restoration.

Energy or RECs supporting the Renewable Portfolio Options will be acquired by the Company such that by March 31 of the succeeding year, the Company will have received sufficient RECs or renewable energy to meet the purchases by Customers. For Renewable Fixed Option and Renewable Usage Option, the Company is not required to own renewables or to acquire energy from renewable resources simultaneously with Customer usage.

For purposes of these options, renewable resources include wind, solar, biomass, low impact hydro (as certified by the Low Impact Hydro Institute) and geothermal energy sources used to produce electric power. All RECs will be Green-e® Energy certified by the Center for Resource Solutions (CRS).

Advice No. 22-16
Issued July 18, 2022
Brett Sims, Vice President

Effective for service
on and after January 1, 2023

SCHEDULE 32 (Continued)

SPECIAL CONDITIONS (Continued)

2. The Company, in its discretion, may accept enrollments on accounts that have a time payment agreement in effect, or have received two or more final disconnect notices. However, the Company will not accept enrollments on accounts that have been involuntarily disconnected in the last 12 months.
3. The Company will use reasonable efforts to acquire renewable energy, but does not guarantee the availability of renewable energy sources to serve Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Customer participation.
- ~~4. Enrollment into the Renewable Solar Option, the customer agrees to participate for no less than 12 months.~~
- ~~5.4.~~ Amounts in the RDF will be disbursed by the Company to non-residential renewable resource demonstration projects or projects that commit to supply Energy according to a contractually established timetable. The Company will report to the Commission annually by March 15th, pursuant to Order No. 16-156, on collections and disbursements for the preceding calendar year. The annual report will include a list of projects that received or were allocated RDF funding.
- ~~6.5.~~ Amounts placed in the RDF prior to July 6, 2016 will accrue interest at the Commission-authorized cost of capital until disbursed. Amounts placed in the fund on and after July 6, 2016 will accrue interest at the Commission-authorized rate for deferred accounts in amortization until disbursed. Amounts within the fund will be disbursed on a first-in-first-out basis. Once funds have been committed to projects, following the required OPUC review, they will be deemed disbursed. Funds deemed disbursed and still held by the Company, will accrue interest at the Commission-authorized rate for deferred accounts in amortization.

Pertaining to TOU Option

1. Service may be terminated at the next regularly scheduled meter reading provided the Company has received notice two weeks prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. Participation requires a one-year commitment by the Customer. Generally, if a Customer requests removal from the TOU Option, the Customer will be required to wait 12 months before re-enrolling. However, a Customer may request to reinstate service within 90 days of termination, in which case the Portfolio Enrollment Charge will be waived.