



Portland General Electric
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October 26, 2021

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 21-28, Schedule 145 Boardman Power Plant Decommissioning Adjustment

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025(2) for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2022**:

Fifteenth Revision of Sheet No 145-1
Fifteenth Revision of Sheet No. 145-2

The purpose of Schedule 145 Boardman Power Plant Decommissioning Adjustment is to implement the revenue requirement effect of the decommissioning expenses related to the Boardman Power Plant. In PGE's Advice No. 20-30, PGE committed to continue to track the amount necessary for decommissioning and update Schedule 145 on January 1 of each year, as necessary, to account for updates to the load forecast and decommissioning costs, among other factors. If final decommissioning costs were lower than the amount collected, PGE would refund the net amount to Customers. PGE has not yet performed the decommissioning and does not yet have actual costs. However, PGE is unlikely to need further collections from Customers based on estimates. PGE proposes to set Schedule 145 Boardman Power Plant Decommissioning Adjustment rates to zero beginning January 1, 2022.

To satisfy the requirements of OAR 860-022-0025(2), PGE provides the following responses:

Setting the current Schedule 145 prices to zero results in an approximate 0.1% overall average rate decrease for the approximately 918,600 (2022 forecasted average) applicable Cost-of-Service Customers. A typical Schedule 7 Residential Customer consuming 800 kWh monthly will see a \$0.10 or 0.09% decrease to their monthly bill.

The enclosed work papers detailing the proposed Schedule 145 zero prices are enclosed.

Please direct any questions regarding this filing to Teresa Tang at teresa.tang@pgn.com Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosure(s)

**SCHEDULE 145
BOARDMAN POWER PLANT
DECOMMISSIONING ADJUSTMENT**

PURPOSE

This schedule establishes the mechanism to implement in rates the revenue requirement effect of the decommissioning expenses related to the Boardman power plant. This schedule is implemented as an “automatic adjustment clause” as defined in ORS 757.210.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495, 576R and 689.

ADJUSTMENT RATES

Schedule 145 Adjustment Rates will be set based an equal percent of Energy Charge revenues applicable at the time of any filing that revises rates pursuant to this schedule.

	<u>Schedule</u>	<u>Adjustment Rate</u>	
	7	0.000 ¢ per kWh	(R)
	15	0.000 ¢ per kWh	
	32	0.000 ¢ per kWh	
	38	0.000 ¢ per kWh	
	47	0.000 ¢ per kWh	
	49	0.000 ¢ per kWh	
	75		
	Secondary	0.000 ¢ per kWh	
	Primary	0.000 ¢ per kWh	
	Subtransmission	0.000 ¢ per kWh	
	83	0.000 ¢ per kWh	
	85		
	Secondary	0.000 ¢ per kWh	
	Primary	0.000 ¢ per kWh	(R)

SCHEDULE 145 (Continued)

ADJUSTMENT RATE (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>	
89	Secondary	0.000 ¢ per kWh	(R)
	Primary	0.000 ¢ per kWh	
	Subtransmission	0.000 ¢ per kWh	
90		0.000 ¢ per kWh	
91		0.000 ¢ per kWh	
92		0.000 ¢ per kWh	
95		0.000 ¢ per kWh	
515		0.000 ¢ per kWh	
532		0.000 ¢ per kWh	
538		0.000 ¢ per kWh	
549		0.000 ¢ per kWh	
575	Secondary	0.000 ¢ per kWh	
	Primary	0.000 ¢ per kWh	
	Subtransmission	0.000 ¢ per kWh	
583		0.000 ¢ per kWh	
585	Secondary	0.000 ¢ per kWh	
	Primary	0.000 ¢ per kWh	
589	Secondary	0.000 ¢ per kWh	
	Primary	0.000 ¢ per kWh	
	Subtransmission	0.000 ¢ per kWh	
590		0.000 ¢ per kWh	
591		0.000 ¢ per kWh	
592		0.000 ¢ per kWh	
595		0.000 ¢ per kWh	(R)