



**Portland General Electric**  
121 SW Salmon Street · Portland, Ore. 97204

November 19, 2020

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 20-39, Schedule 122, Renewable Resource Automatic Adjustment Clause**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORSs) 757.205, 757.210 and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2021**:

Seventeenth Revision of Sheet No. 122-1  
Sixteenth Revision of Sheet No. 122-2

The purpose of this filing updates Schedule 122 prices to remove net variable power cost (NVPC) impacts beginning January 1, 2021 as these are part of Schedule 125, consistent with the conditions described in the "Annual Revenue Requirements" section of Schedule 122.

To satisfy the requirements of OAR 860-022-0025(2) and OAR 860-022-0030(1), PGE responds as follows:

PGE estimates that approximately 909,000 Cost of Service (COS) customers will be impacted by this overall \$22.2 million or 1.20% increase in COS revenues from the proposed Schedule 122 prices. A typical Schedule 7 customer consuming 800 kWh monthly will see a bill increase of \$1.13 or 1.08%.

Work papers detailing the updated revenue requirements, price development and percentage impacts on customers is attached.

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Please direct questions to Teresa Tang at [teresa.tang@pgn.com](mailto:teresa.tang@pgn.com) Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,

*\s\ Robert Macfarlane*

Robert Macfarlane  
Manager, Pricing & Tariffs

Enclosures  
UE 370

**SCHEDULE 122  
RENEWABLE RESOURCES AUTOMATIC ADJUSTMENT CLAUSE**

**PURPOSE**

This Schedule recovers the revenue requirements of qualifying Company-owned or contracted new renewable energy resource and energy storage projects associated with renewable energy resources (including associated transmission) not otherwise included in rates. Additional new renewable and energy storage projects associated with renewable energy resources may be incorporated into this schedule as they are placed in service. This adjustment schedule is implemented as an automatic adjustment clause as provided for under ORS 757.210 and Section 13 of the Oregon Renewable Energy Act (OREA).

**AVAILABLE**

In all territory served by the Company.

**APPLICABLE**

To all bills for Electricity Service except Schedules 76, 485, 489, 490, 491, 492, 495 and 576. This schedule is not applicable to direct access customers after December 31, 2010.

**ADJUSTMENT RATE**

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

	<u>Schedule</u>	<u>Adjustment Rate</u>	
7		0.137	¢ per kWh
15		0.104	¢ per kWh
32		0.124	¢ per kWh
38		0.115	¢ per kWh
47		0.151	¢ per kWh
49		0.150	¢ per kWh
75			
	Secondary	0.112	¢ per kWh
	Primary	0.110	¢ per kWh
	Subtransmission	0.110	¢ per kWh
83		0.124	¢ per kWh
85			
	Secondary	0.121	¢ per kWh
	Primary	0.118	¢ per kWh

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