



**Portland General Electric**  
121 SW Salmon Street · Portland, Ore. 97204

November 15, 2019

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 19-29, Schedule 128 Short Term Transition Adjustment**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2020**:

Twenty Fourth Revision of Sheet No. 128-1  
Twenty Third Revision of Sheet No. 128-2  
Thirty Second Revision of Sheet No. 128-4

This filing establishes the Schedule 128 2019 Short-Term Transition Adjustment prices for Customers electing to leave Cost of Service pricing during the annual election window that opens November 15, 2019.

Schedule 128 Short Term Transition Adjustment prices for each schedule are calculated based on the difference between the prospective 2020 Tariff Energy Charges anticipated to be effective January 1, 2020 and the 2020 forward market prices for power.

The election window will open on November 15, 2019 at 2:00 PM and will close at 5:00 p.m. on November 22, 2019. This filing is made concurrently with the posting of the transition adjustment rates on the Company's website. The work papers supporting the Schedule 128 Short Term Transition adjustment rates are included.

To satisfy the requirements of OARs 860-022-0025(2), PGE provides the following responses:

OAR 860-022-0025 requires that PGE submit a statement of the tariff schedule change, the number of Customers affected, the change in revenue, and the grounds supporting the change. Schedule 128 is for Customers electing to leave PGE's Cost of Service or choose Direct Access as of January 1, 2020. It is unknown how many customers will make this election and the revenue change is therefore unknown.

Please direct any questions regarding this filing to Casey Daley at (503) 464-8258.

Please direct all formal correspondence and requests to the following email address  
[pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,



Robert Macfarlane  
Manager, Pricing & Tariffs

Enclosures

**SCHEDULE 128  
SHORT-TERM TRANSITION ADJUSTMENT**

**PURPOSE**

The purpose of this Schedule is to calculate the Short-Term Transition Adjustment to reflect the results of the ongoing valuation under OAR 860-038-0140.

**AVAILABLE**

In all territory served by the Company.

**APPLICABLE**

To all Nonresidential Customers served who receive service at Daily pricing (other than Cost of Service) on Schedules 32, 38, 75, 83, 85, 89, 90, 91 or 95 or Direct Access service on Schedules 515, 532, 538, 549, 575, 583, 585, 589, 590, 591, 592 and 595. This Schedule is not applicable to Customers served on Schedules 485, 489, 490, 491, 492 and 495.

**SHORT-TERM TRANSITION ADJUSTMENT**

The Short-Term Transition Adjustment will reflect the difference between the Energy Charge(s) under the Cost of Service Option including Schedule 125 and the market price of power for the period of the adjustment applied to the load shape of the applicable schedule.

**ANNUAL SHORT-TERM TRANSITION ADJUSTMENT RATE**

For Customers who have made a service election other than Cost of Service in 2019, the Annual Short-Term Transition Adjustment Rate will be applied to their bills for service effective on and after January 1, 2020: (C)

Schedule		Annual ¢ per kWh <sup>(1)</sup>	
32		2.633	(I)
38		2.136	
75	Secondary	2.110 <sup>(2)</sup>	
	Primary	2.070 <sup>(2)</sup>	
	Subtransmission	1.995 <sup>(2)</sup>	
83		2.608	
85	Secondary	2.464	
	Primary	2.405	(I)

(1) Not applicable to Customers served on Cost of Service.  
(2) Applicable only to the Baseline and Scheduled Maintenance Energy.

**SCHEDULE 128 (Continued)**

ANNUAL SHORT-TERM TRANSITION ADJUSTMENT RATE (Continued)

Schedule		Annual ¢ per kWh <sup>(1)</sup>	
89	Secondary	2.110	(I)
	Primary	2.070	
	Subtransmission	1.995	
90		1.834	
91		2.017	
95		2.017	
515		2.017	
532		2.633	
538		2.136	
549		3.599	
575	Secondary	2.110 <sup>(2)</sup>	
	Primary	2.070 <sup>(2)</sup>	
	Subtransmission	1.995 <sup>(2)</sup>	
583		2.608	
585	Secondary	2.464	
	Primary	2.405	
589	Secondary	2.110	
	Primary	2.070	
	Subtransmission	1.995	
590		1.834	
591		2.017	
592		1.978	
595		2.017	(I)

(1) Not applicable to Customers served on Cost of Service.  
(2) Applicable only to the Baseline and Scheduled Maintenance Energy.

**ANNUAL SHORT-TERM TRANSITION ADJUSTMENT REVISIONS**

The Annual Short-Term Transition Adjustment rate will be filed on November 15<sup>th</sup> (or the next business day if the 15<sup>th</sup> is a weekend or holiday) to be effective for service on and after January 1<sup>st</sup> of the next year. Indicative, non-binding estimates for the Annual Short-Term Transition Adjustment and Cost-of-Service Energy Prices will be posted by the Company by September 1 and then again one week prior to the filing date. These prices will be for informational purposes only and are not to be considered the adjustment rates.

**SCHEDULE 128 (Concluded)**

**Second Quarter – April 1<sup>st</sup> Balance of Year Adjustment Rate <sup>(1)</sup>**

Schedule		Annual ¢ per kWh <sup>(2)</sup>
38		0.000
75	Secondary	0.000 <sup>(3)</sup>
	Primary	0.000 <sup>(3)</sup>
	Subtransmission	0.000 <sup>(3)</sup>
83		0.000
85	Secondary	0.000
	Primary	0.000
89	Secondary	0.000
	Primary	0.000
	Subtransmission	0.000
90		0.000
91		0.000
95		0.000
538		0.000
575	Secondary	0.000 <sup>(3)</sup>
	Primary	0.000 <sup>(3)</sup>
	Subtransmission	0.000 <sup>(3)</sup>
583		0.000
585	Secondary	0.000
	Primary	0.000
589	Secondary	0.000
	Primary	0.000
	Subtransmission	0.000
590		0.000
591		0.000
592		0.000
595		0.000

(C)

(C)

(C)

- (1) Applicable April 1, 2020 through December 31, 2020.  
(2) Not applicable to Customers served on Cost of Service.  
(3) Applicable only to the Baseline and Scheduled Maintenance Energy.