February 16, 2023
Public Utility Commission of Oregon
Attn: Filing Center
201 High St SE, Suite 100
PO Box 1088
Salem, Oregon 97308-1088

## RE: Crooked River Ranch Water Company General Rate Revision Filing

To Whom It May Concern
Crooked River Ranch Water Company (CRRWater) hereby files the enclosed general rate revision.
The purpose of this filing is to increase water service rate tariffs filed with the Public Utility Commission of Oregon.
CRRWater is seeking increases in rates because current revenues are insufficient to cover the ongoing cost of continuing to provide safe, reliable, and adequate service while allowing an opportunity for a reasonable return on the Company's needed capital investment.

This Advice Letter filing consists of this letter and the attached Application, which contains the required Brief, Customer Notice, Water Utility Testimony, and Tariff Sheets. Together, this filing includes the information required in OAR 860-036-2010(2).

Please address correspondence on this matter as follows:

| Frank Day | Tommy Brooks |
| :--- | :--- |
| General Manager | Cable Huston |
| CRRWater | General Counsel |
| PO Box 2319 | 1455 SW Broadway, Suite 1500 |
| Terrebonne, Oregon 97760 | Portland, Or 97201 |
| Telephone: (541) 923-1041 | Email: tbrooks@cablehuston.com |

Email: frank@crrwater.com

## Sincerely

Crooked River Ranch Water Company


FROM:

Crooked River Ranch Water Company<br>(Company name)<br>PO Box 2319<br>(Address)<br>Terrebonne, Or, 97760<br>(City, State, Zip)

## BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

| In the Matter of Tariffs for Water Service | ) |  |
| :--- | :--- | :--- |
| in the State of Oregon filed by | ) | BRIEF |
| Crooked River Ranch Water Company | ) |  |
| (Company name) |  |  |

Crooked River Ranch Water Company
(Name of utility owner)
In accordance with Oregon Revised Statutes 757.205 and 757.220 , herewith files tariff sheets designated as PUC Oregon No. 5, Original Tariff Sheets No. 1 through 23 to become effective for service rendered on and after March 24, 2023 (at least 30 days after PUC receives the filing). The purpose of this filing is to:

1) $\boxtimes$ Establish rates resulting in total annual revenues of $\$ 1,385,973$.
2) This is an $\boxtimes$ increase or $\square$ decrease to the utility's total annual revenues from $\$ \underline{1,015,402}$ to $\$ 1,385,973$, resulting in a net increase of $\$ 370,571$ or 36.5 percent. After deducting for operating expenses, the projected revenues will produce a $\underline{1.2}$ percent return on a rate base of $\$ \underline{17,237}$.

The attached testimony summarizes the utility's financial operations, the effects of current rates on the individual classes of customers, and the effects of the proposed rates on the individual classes of customers for the 12-month test period ending on $12 / 31 / 2022$.


Frank Day
(Printed name of owner or officer)

February 16, 2023
(Date)
General Manager
(Title or position)

## Crooked River Ranch Water Company

(Legal name of Utility)
Attachment

## WATER UTILITY TESTIMONY

1. Q. PROVIDE THE FOLLOWING INFORMATION REGARDING THE WATER UTILITY:
A.

| Legal Name |  |  |  |
| :--- | :--- | :--- | :--- |
| Business Address | PO Box 2319 |  |  |
| City, State, Zip | Terrebonne, Oregon, 97760 |  |  |
| Telephone Number | $541-923-1041$ | Emergency Number | 541-279-0058 |
| Fax Number | None | Email Address | frank@crrwater.com |

2. Q. PROVIDE THE FOLLOWING INFORMATION IF DIFFERENT FROM QUESTION \#1. A.

| Name | Frank Day |  |  |  |
| :--- | :--- | :--- | :--- | :---: |
| Title | General Manager |  |  |  |
| Address | PO Box 2319 |  |  |  |
| City, State, Zip | Terrebonne, Or, 97760 | Emergency Number | 541-279-0058 |  |
| Telephone Number | $541-923-1041$ | Email Address | frank@crrwater.com |  |
| Fax Number | None |  |  |  |

3. Q. PROVIDE THE FOLLOWING INFORMATION REGARDING THE SYSTEM OPERATOR.
A.

| Operator Name | Frank Day |  |  |  |  |  |
| :--- | :--- | :--- | :--- | :---: | :---: | :---: |
| Address | PO Box 2319 |  |  |  |  |  |
| City, State, Zip | Terrebonne, Or, 97760 |  |  |  | E-Mail Address | frank@crrwater.com |
| Telephone \# | 541-923-1041 | Registration Number D-08765 |  |  |  |  |
| Certified Operator <br> yes $\square$ no | Certification Level WD-2 |  |  |  |  |  |

4. Q. PROVIDE THE FOLLOWING INFORMATION REGARDING THE WATER UTILITY ACCOUNTANT OR BOOKKEEPER.

| A. The utility's $\square$ | accountant or $\measuredangle$ bookkeeper is: |
| :--- | :--- |
| Name | Julie Bright |
| Address | PO Box 2319 |
| City, State, Zip | Terrebonne, Or, 97760 |
| Telephone Number | $541-923-1041$ |
| E-Mail Address | julie@crrwater.com |

5. Q. PROVIDE THE NAME, ADDRESS, AND TELEPHONE NUMBERS OF ALL THE UTILITY OWNERS.
A. The utility owners are:

| Name | None |
| :--- | :--- |
| Address |  |
| City, State, Zip |  |
| Telephone Number |  |

## (Attach additional page[s] if necessary)

## 6. Q. PLEASE LIST ALL UTILITY OFFICERS AND PROVIDE THE FOLLOWING INFORMATION.

A. The utility officers are:

| Name | Nathan Russell |  |  |  |
| :--- | :--- | :--- | :--- | :---: |
| Title | Board President |  |  |  |
| Address | PO Box 2319 |  |  |  |
| City, State, Zip | Terrebonne, Or, 97760 |  |  |  |
| \# of Hours Worked | 0 | Annual Salary | $\$$ |  |
| Phone Number | $541-923-1041$ |  |  |  |
| E-Mail Address | nate@crrwater.com |  |  |  |


| Name | Jim Hussey |  |
| :--- | :--- | :--- |
| Title | Vice President |  |
| Address | PO Box 2319 |  |
| City, State, Zip | Terrebonne, Or, 97760 |  |
| Hours Worked | 0 | Annual Salary |
| Phone Number | $541-923-1041$ | $\$$ |
| E-Mail Address | jim@crrwater.com |  |


| Name | Carina Soubiea |  |  |
| :---: | :---: | :---: | :---: |
| Title | Secretary Treasurer |  |  |
| Address | PO Box 2319 |  |  |
| City, State, Zip | Terrebonne, Or, 97760 |  |  |
| Hours Worked | 1 | Annual Salary | \$ |
| Phone Number | 541-923-1041 |  |  |
| E-Mail Address | carina@crrwater.com |  |  |


| Name | Dale Wiley |  |
| :--- | :--- | :--- |
| Title | Director |  |
| Address | PO Box 2319 |  |
| City, State, Zip | Terrebonne, Or, 97760 |  |
| Hours Worked | 0 | Annual Salary |
| Phone Number | $541-923-1041$ | $\$$ |
| E-Mail Address | dale@crrwater.com |  |


| Name | Kyle McClintic |  |  |
| :--- | :--- | :--- | :---: |
| Title | Director |  |  |
| Address | PO Box 2319 |  |  |
| City, State, Zip | Terrebonne, Or, 97760 |  |  |
| Hours Worked | 0 |  |  |
| Phone Number | $541-923-1041$ |  |  |
| E-Mail Address | dale@crrwater.com |  |  |

7. Q. WHAT IS YOUR AFFILIATION WITH THE WATER UTILITY? DESCRIBE YOUR CURRENT WATER UTILITY RESPONSIBILITIES.
A. My affiliation with the water utility and current responsibilities are: General Manager
8. Q. ARE YOU ENGAGED IN OTHER BUSINESS IN ADDITION TO THE WATER UTILITY?
A. $\boxtimes$ No, I am not engaged in other business.

Yes, I am engaged in other business, they are
9. Q. DID YOU PREPARE THE EXHIBITS IN THIS TESTIMONY OR WERE THEY PREPARED UNDER YOUR SUPERVISION?
$\boxtimes$ Yes, the exhibits in this testimony were prepared by me or under my supervision.
$\square$ No, I did not prepare the exhibits in this testimony. The exhibits were prepared by:

| Name |  |
| :--- | :--- |
| Address |  |
| City, State, Zip |  |
| Telephone Number |  |
| E-Mail Address |  |

## SUMMARY OF THE UTILITY'S PROPOSED RATE REQUEST

10. Q. WHAT CHANGE IN ANNUAL REVENUES IS THE UTILITY SEEKING?
A. The utility's most recent calendar year revenues are $\$ \underline{1,015,402}$. The utility seeks a rate:
$\boxtimes$ An increase of $\$ 370,571$ or 36.50 percent in current annual revenues, resulting in total annual revenues of $\$ 1,385,973$.A decrease of \$ $\qquad$ or $\qquad$ percent in current annual revenues, resulting in total annual revenues of $\$$ $\qquad$ .
11. Q. SUMMARIZE WHY THE UTILITY IS SEEKING THE PROPOSED CHANGE IN RATES.
A. The utility is seeking this change in rates because for the past 12 years we have had a private contractor that supported our field staff with mainline repairs along with other projects. The contractor was available nights and weekends to provide support and manpower for emergencies. In September of 2022 they notified CRRWater that they could no longer be available to us. We had to make some changes quickly. We hire 2 more field staff for a total of 3 to be able to have the manpower needed for emergencies and day-to-day operations. We also added the position of field supervisor (part of the 3) to oversee the field operations. 2 additional field staff also meant we had to add equipment and resources to support the additional staff. We have had to increase our wages to keep up with the market along with the increased cost of goods from inflation.

## 12. Q. WHAT HISTORICAL 12-MONTH PERIOD IS THE UTILITY SELECTING AS ITS TEST YEAR FOR THIS RATE PROCEEDING?

A. The test period the utility selected is January 1, $\underline{2022}$ to December 31, $\underline{2022}$.
13. Q. WHAT IS THE UTILITY'S AMOUNT OF RATE BASE? (Rate base is Utility Plant minus accumulated depreciation and other contra plant accounts, plus working cash and materials inventory)
A. The utility rate base is $\$ 34.59$.

## 14. Q. WHAT IS THE RATE OF RETURN THE UTILITY IS PROPOSING IN THIS RATE PROCEEDING AND WHY?

A. The utility is seeking a 1.2 percent rate of return on a rate base because we are a non-profit 501(c) 12

## GENERAL UTILITY INFORMATION

15. Q. IN WHAT YEAR WAS THE UTILITY ORGANIZED AND HOW WAS IT FORMED?
A. The water utility was legally organized on 1974 , under the laws of the State of Oregon as a:
$\square$ Proprietorship $\square$ Partnership $\quad$ Corporation $\square$ LLC $\quad \boxtimes$ Other: Non-Profit
16. Q. WHAT YEAR WAS THE WATER SYSTEM ORIGINALLY CONSTRUCTED AND WHEN (MONTH/YEAR) DID IT BEGIN PROVIDING WATER SERVICE.
A. The system was originally constructed in $\underline{1972}$, began providing service on $\underline{1972}$.
17. Q. HOW AND WHEN WAS THE UTILITY ACQUIRED BY ITS CURRENT OWNER?
A. The utility was: $\square$
$\qquad$ Purchased $\square$ Constructed $\qquad$ Inherited $\boxtimes$ Other on Unknown (mo./yr.).
18. Q. DO ORAL OR WRITTEN CONTRACTS EXIST BETWEEN THE UTILITY AND PERSONS AFFILIATED WITH THE COMPANY? IF YES, PLEASE PROVIDE COPIES OF EACH CONTRACT.
A. $\boxtimes \mathbf{N o}$, oral or written contracts exist between the utility and its owners and affiliated interests. Yes, PUC approved contracts exist between the utility and its owners and affiliated interests. Approval found in PUC Order No. $\qquad$ .
Yes, oral or written contracts do exist, but have not been approved by PUC
19. Q. DOES THE UTILITY HAVE A PUC APPROVED SERVICE TERRITORY?
A. $\boxtimes$ No, the utility has not filed an application with PUC for an approved service territory. Is this important and if so how do we go about setting this up.
$\square$ Yes, the utility's service territory is approved by the PUC, per Order No. $\qquad$ .
20. Q. IS THE UTILITY AN AFFILIATE OF A PARENT CORPORATION OR HOLDING COMPANY?
A. $\boxtimes$ No, the utility is not a subsidiary of a parent corporation or holding company. Yes, the utility is a subsidiary of a parent corporation or holding company. Attached are the parent/holding company's balance sheet/income statements for the last calendar year.
21. Q. HOW MANY FULL OR PART-TIME EMPLOYEES DOES THE UTILITY CURRENTLY EMPLOY?
A. The utility currently employs $\underline{6}$ full-time and $\underline{0}$ part-time employees.
22. Q. PROVIDE INFORMATION FOR ALL EMPLOYEES. (If a position is currently vacant but will be filled within a year, include information for that position.)
A. Current employee detail is listed below:

| Name | Position | Responsibilities | Schedule | Wage/Salary |
| :--- | :--- | :--- | :---: | :---: |
|  | General <br> Manager |  | 195 |  |
|  | Field <br> Supervisor | Oversee all field work, direct <br> field techs, organize projects, <br> follow up to ensure tasks are <br> completed | 174 | - |

23. Q. IS THE UTILITY PROPOSING TO ADD ANY FULL OR PART TIME EMPLOYEES WITHIN THE CONTEXT OF THIS RATE FILING OR DURING THE NEXT YEAR?
A. $\boxtimes$ No, the utility does not propose adding any full- or part-time employees.
$\square$ Yes, the utility proposes to add $\qquad$ full-time and/or $\qquad$ part-time employees as described below:

| Proposed Position | Responsibilities/Duties | Schedule | Wage/ Salary |
| :---: | :---: | :---: | :---: |
|  |  |  | $\$$ |
|  |  |  | $\$$ |
|  |  |  | $\$$ |

## 24. Q. PLEASE IDENTIFY ANY INDEPENDENT CONTRACTORS THE UTILITY HIRES.

A.
 $\boxtimes$ Yes, the utility contracts for the following services:

| Name of Independent Contractors | Description of Services | Annual Charges |
| :---: | :---: | :---: |
| Engineering - Parametrix | General Engineering SVCS | \$2,036 |
| Accounting - Pauly Rogers and Co | Accounting (Taxes \& Financials) SVCS | \$5,100 |
| Legal - Cable Huston | Legal SVCS | \$2,312 |
| Management |  | \$ |
| Water Testing /Sampling - Edge Analytical | Water Sample Testing | \$2,478 |
| Labor |  | \$ |
| Billing and Collection - BMS Technologies | Monthly Billing SVCS | \$13,897 |
| Meter Reading - Mueller | Annual Fee for AMI Hosting | \$9,000 |
| Kelley Connect | IT Services | \$17,581 |
| Other (specify) Cascade Integration \& Development | SCADA | \$8,761 |
| Other (specify) PayChex | Payroll/HR | \$4,749 |

25. Q. PLEASE PROVIDE THE UTILITY'S CURRENT CAPITAL STRUCTURE.
A. The utility's capital structure is:

| Debt | Original Balance | Outstanding Balance | Loan Terms | Interest Rate |
| :---: | :---: | :---: | :---: | :---: |
| USDA 4.3M | $\begin{array}{r} \$ \\ 4,300,000.00 \end{array}$ | $\begin{array}{r} \$ \\ \hline 3,922,325.01 \\ \hline \end{array}$ | 40y | 1.875 |
| USDA 600K | \$ 600,000.00 | 547,301.15 | 40y | 1.875 |
|  | \$ | \$ |  |  |
| TOTAL DEBT | \$ 4,900,000 | $\begin{array}{r} \$ \\ 4,469626.16 \\ \hline \end{array}$ |  |  |
| TOTAL EQUITY | \$ | \$ |  |  |
| SAMPLE <br> Debt | Original Bal. | Current Bal. | Terms | Interest Rate |
| John Doe Bank | \$15,000 | \$7,000 | 10 years | 8.75\% |
| Utility Equity |  | \$10,000 |  | 9.5\% |

## OPERATING REVENUES

26. Q. IN COLUMN A PROVIDE UTILITY'S HISTORICAL TEST YEAR ACTUAL REVENUE. IN COLUMN B PROVIDE THE PROPOSED ADJUSTMENTS (INCREASE OR DECREASE). IN COLUMN C PROVIDE THE TOTAL OF COLUMN A AND B.
A. Test period revenues, proposed revenue adjustments, and proposed revenue results are below:

| Acct \# | OPERATING REVENUE | Test Year \$ | Proposed Adj. | $(\mathbf{A}+\mathbf{B}=\mathbf{C}) \mathbf{\$}$ |  |  |  |  |
| :---: | :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 460 | Unmetered Water Sales | $\$ 0$ | $\$ 0$ | $\$ 0$ |  |  |  |  |
| 461 | Metered Residential Water Sales | $\$ 947,181$ | $\$ 366,510$ | $\$ 1,313,692$ |  |  |  |  |
| 461 | Metered Commercial/Industrial Water Sales | $\$ 32,069$ | $\$ 14,960$ | $\$ 47,028$ |  |  |  |  |
| 461 | Metered Sales to Public Authorities | $\$$ | $\$$ | $\$$ |  |  |  |  |
| 461 | Metered Sales to Multiple Family Dwellings | $\$$ | $\$$ | $\$$ |  |  |  |  |
| 461 | Metered Sales to Multiple Commercial Unit/Bldg | $\$$ | $\$$ | $\$$ |  |  |  |  |
| 461 | Sales to Water Hauling Services | $\$$ | $\$$ | $\$$ |  |  |  |  |
| 462 | Fire Protection Sales Revenue | $\$$ | $\$$ | $\$$ |  |  |  |  |
| 464 | Special Contract Water Sales to Public Authorities | $\$$ | $\$$ | $\$$ |  |  |  |  |
| 465 | Irrigation Water Sales | $\$$ | $\$$ | $\$$ |  |  |  |  |
| 466 | Water Sales for Resale | $\$$ | $\$$ | $\$$ |  |  |  |  |
| 467 | Golf Course Revenue | $\$$ | $\$$ | $\$$ |  |  |  |  |
| 468 | Special Contract Revenue | $\$$ | $\$$ | $\$$ |  |  |  |  |
|  | Other | $\$$ | $\$$ | $\$$ |  |  |  |  |
|  | TOTAL REVENUE |  |  |  |  | $\$ 1,015,402$ | $\$ 370,571$ | $\$ 1,360,720$ |

## 27. Q. PLEASE PROVIDE LINE ITEM REVENUES FOR OTHER THAN WATER SALES.

A. The following is an itemized list of all revenues other than water sales:

| DESCRIPTION OF REVENUE OTHER THAN WATER SALES | ANNUAL AMOUNT |
| :--- | :---: |
| Miscellaneous Fees (i.e. late fees, disconnections, field visits, etc.) | $\$ 11,976$ |
| Backflow Prevention Device Services (if offered) | $\$ 4,546$ |
| Rents from Water Property Acct 472 | $\$ 19,630$ |
| Other (specify) | $\$$ |
|  | $\$$ |
|  | $\$$ |
| TOTAL | $\$$ |

## OPERATING EXPENSES

## 28. Q. IN COLUMN A: ACTUAL ANNUAL EXPENSE FOR TEST YEAR. IN COLUMN B: PROPOSED ADJUSTMENTS (INCREASE OR DECREASE) FOR THE COMING YEAR. IN COLUMN C: PROVIDE THE TOTAL OF COLUMN A PLUS COLUMN B.

A. Test period expenses, proposed expense adjustments, and proposed expense results

| Acct \# | OPERATING EXPENSES | Test Year \$ | Proposed Adj. | $(\mathrm{A}+\mathrm{B}=\mathbf{C})$ \$ |
| :---: | :---: | :---: | :---: | :---: |
| 601 | Salaries \& Wages - Employees | \$ 257,789 | \$ 123,929 | \$ 381,718 |
| 603 | Salaries \& Wages - Officers, Directors | \$ | \$ | \$ |
| 604 | Employee Pensions and Benefits | \$ 20,036 | \$ 39,489 | \$ 59,525 |
| 610 | Purchased Water | \$ | \$ | \$ |
| 611 | Telephone/Communications | \$ 12,949 | \$ $(2,203)$ | \$ 10,746 |
| 615 | Purchased Power | \$ 96,571 | \$ 6,415 | \$ 102,986 |
| 616 | Fuel for Power Production | \$ 594 | \$ 146 | \$ 740 |
| 617 | Utility Services (garbage, gas) | \$ 1,879 | \$ 180 | \$ 2,059 |
| 618 | Chemicals/Treatment Expense | \$ | \$ | \$ |
| 619 | Office Supplies | \$ 6,557 | \$ (817) | \$ 5,686 |
| 619.1 | Postage | \$ 962 | \$ 40 | \$ 1,003 |
| 620 | Materials/Supplies (O\&M) | \$ 4,879 | \$ $(2,084)$ | \$ 2,795 |
| 621 | Repairs to Water Plant | \$ 27,466 | \$ 0 | \$ 27,466 |
| 631 | Contractual Services - Engineering | \$ 2,036 | \$ 4,780 | \$ 6,816 |
| 632 | Contractual Services - Accounting | \$ 5,100 | \$ 666 | \$ 5,766 |
| 633 | Contractual Services - Legal | \$ 2,313 | \$ 8,557 | \$ 10,870 |
| 634 | Contractual Services - Mgmt Fees | \$ | \$ | \$ |
| 635 | Contractual Services - Testing | \$ 2,036 | \$ 1,442 | \$ 3,478 |
| 636 | Contractual Services - Labor | \$ | \$ | \$ |
| 637 | Contractual Services - Billing/Collect | \$ 13,897 | \$ 834 | \$ 14,731 |
| 638 | Contractual Services - Meter Reading | \$ 9,774 | \$ (774) | \$ 9,000 |
| 639 | Contractual Services - Other | \$ 74,340 | \$ $(34,926)$ | \$ 39,414 |
| 641 | Rental of Building/Real Property | \$ | \$ | \$ |
| 642 | Rental of Equipment | \$ 1,958 | \$ | \$ 1,958 |
| 643 | Small Tools | \$ 8,015 | \$ | \$ 8,015 |
| 648 | Computer/Electronic Expense | \$ 32,655 | \$ 1,214 | \$ 33,869 |
| 650 | Transportation Expense | \$ 15,603 | \$ 20,996 | \$ 36,599 |
| 656 | Insurance - Vehicle | \$ | \$ | \$ |
| 657 | Insurance - General Liability | \$ 27,366 | \$ 6,000 | \$ 33,366 |


| Acct \# | OPERATING EXPENSES | Test Year $\$$ | Proposed Adj | $(\mathbf{A}+\mathbf{B}=\mathbf{C}) \$$ |
| :--- | :--- | :---: | :---: | :---: |
| 658 | Insurance - Workers' Compensation | $\$ 1,907$ | $\$$ | $\$ 1,907$ |
| 659 | Insurance - Other | $\$$ | $\$$ | $\$$ |
| 660 | Public Relations/Advertising Expense | $\$ 777$ | $\$$ | $\$ 777$ |
| 666 | Amortization of Rate Case Expense | $\$$ | $\$$ | $\$$ |
| 667 | Gross Revenue Fee | $\$ 4,373$ | $\$ 1,601$ | $\$ 5,974$ |
| 671 | Cross Connection Control Program | $\$ 80$ | $\$ 80$ | $\$ 160$ |
| 670 | Bad Debt Expense | $\$$ | $\$$ | $\$$ |
| 673 | Training and Certification Expense | $\$ 1,204$ | $\$ 3,461$ | $\$ 4,665$ |
| 674 | Consumer Confidence Report | $\$ 200$ | $\$$ | $\$ 200$ |
| 675 | Miscellaneous Expenses | $\$ 21,529$ | $\$$ | $\$ 21,529$ |


|  | USDA Replacement Reserve Sort Lived <br> Assets | $\$ 23,042$ | $\$ 0$ | $\$ 23,042$ |
| :--- | :--- | :---: | :---: | :---: |
|  | USDA Annual Loan Payment | $\$ 175,224$ | $\$ 0$ | $\$ 175,224$ |
|  | Contingency Deposit | $\$ 140,000$ | $\$(125,000)$ | $\$ 15,000$ |
| 401 | TOTAL OPERATING EXPENSES | $\$ 992,334$ | $\$ 54,684$, | $\$ 1,047,017$ |


| Acct \# | OTHER REVENUE DEDUCTIONS | Test Year | Proposed Adj | (A + B = C) |
| :--- | :--- | :---: | :---: | :---: |
| 403 | Depreciation Expense | $\$$ | $\$$ | $\$$ |
| 406 | Amortization of Plant/ Acquisition Adj. | $\$$ | $\$$ | $\$$ |
| 407 | Amortization Expense | $\$$ | $\$$ | $\$$ |
| 408 | Taxes Other Than Income | $\$ 22,873$ | $\$ 10,673$ | $\$ 33,547$ |
| 409.10 | Federal Income Tax | $\$$ | $\$$ | $\$$ |
| 409.11 | Oregon Income Tax | $\$$ | $\$$ | $\$$ |
| 409.13 | Extraordinary Items Income Tax | $\$$ | $\$$ | $\$$ |
| TOTAL REVENUE DEDUCTIONS |  |  |  | 22,873 |
|  |  |  |  |  |

29. Q PROVIDE LINE ITEMS COMPONENTS OF MISCELLANEOUS EXPENSE.
A. The following is an itemized list of all miscellaneous expenses:

| DESCRIPTION OF MISCELLANEOUS EXPENSES | ANNUAL COST |
| :--- | :---: |
| Industry Dues and Memberships | $\$$ |
| Bank Charges | $\$$ |
|  | $\$$ |
|  | $\$$ |
|  | $\$$ |
|  | $\$$ |
| TOTAL | $\$$ |

## UTILITY CURRENT RATES AND SCHEDULES

30. Q. PLEASE DESCRIBE THE UTILITY'S CURRENT RATES.
A. The utility's current rate structure is described below:

CURRENT RATES FOR RESIDENTIAL SERVICE

| Line or Meter Size | Check One | Monthly Base or Flat Rate | Residential Consumption Included in Base Rate |  | Current Residential Monthly Commodity/Usage Rate |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| All Meter Sizes | $\begin{aligned} & \boxtimes \mathrm{M} \\ & \square \mathrm{~F} \end{aligned}$ | \$34.59 | 0 | $\boxtimes \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1-\$1.09 Per 100CF Tier 2 - $\$ \quad$ Per | All Water Used |
|  | $\square \mathrm{M}$ $\square \mathrm{F}$ | \$ |  | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1-\$ Per <br> Tier 2-\$ Per |  |
|  | $\begin{aligned} & \square \mathrm{M} \\ & \square \mathrm{~F} \end{aligned}$ | \$ |  | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1-\$ Per <br> Tier 2-\$ Per | Up to: Above: |
| $\begin{gathered} \hline \text { SAMPLE } \\ 5 / 8 " \end{gathered}$ | $\begin{aligned} & \boxed{\boxtimes} M \\ & \square F \end{aligned}$ | \$20.00 | None | $\square \mathrm{CF}$ | Tier 1-\$.60 Per 100 gals Tier 2 - \$.82 Per 100 gals | Up to $3,000 \mathrm{gal}$ Above 3,000 gal |

## CURRENT RATES FOR COMMERCIAL SERVICE

| Line or Meter Size | Check One | Monthly Base or Flat Rate | Commercial Consumption Included in Base Rate |  | Current Commercial Monthly Commodity/Usage Rate |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| All Meter Sizes | $\begin{aligned} & \boxtimes \mathrm{M} \\ & \square \mathrm{~F} \end{aligned}$ | \$34.59 | 0 | Q CF $\square \mathrm{Gal}$ | $\begin{aligned} & \text { Tier 1-\$1.09 Per } 100 \mathrm{CF} \\ & \text { Tier } 2 \text { - } \$ \quad \text { Per } \end{aligned}$ | All Water Used |
|  | $\square \mathrm{M}$ $\square \mathrm{F}$ | \$ |  | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1-\$ Per <br> Tier 2-\$ Per | Up to: <br> Above: |
|  | $\square \mathrm{M}$ $\square \mathrm{F}$ | \$ |  | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1-\$ Per <br> Tier 2-\$ Per | Up to: <br> Above: |
|  | $\square \mathrm{M}$ $\square \mathrm{F}$ | \$ |  | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1-\$ Per <br> Tier 2-\$ Per | Up to: <br> Above: |
|  | $\square \mathrm{M}$ $\square \mathrm{F}$ | \$ |  | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1-\$ Per <br> Tier 2-\$ Per | Up to: <br> Above: |
|  | $\square \mathrm{M}$ $\square \mathrm{F}$ | \$ |  | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1-\$ Per <br> Tier 2-\$ Per | Up to: <br> Above: |
|  | $\square \mathrm{M}$ $\square \mathrm{F}$ | \$ |  | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1-\$ Per <br> Tier 2- $\$ 0$ Per | Up to: Above: |

CURRENT RATES FOR IRRIGATION SERVICE

| Line or Meter Size | Check One | Monthly Base or Flat Rate | Irrigation Consumption Included in Base Rate |  | Current Irrigation Monthly Commodity/Usage Rate |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | $\begin{aligned} & \square \mathrm{M} \\ & \square \mathrm{~F} \end{aligned}$ | \$ | $\square \mathrm{CF}$ | \$ | Per |
|  | $\square \mathrm{M}$ $\square \mathrm{F}$ | \$ | $\square \mathrm{CF}$ | \$ | Per |
|  | $\square \mathrm{M}$ $\square \mathrm{F}$ | \$ | $\square \mathrm{CF}$ | \$ | Per |
|  | $\square \mathrm{M}$ $\square \mathrm{F}$ | \$ | $\square \mathrm{CF}$ | \$ | Per |
|  | $\square \mathrm{M}$ $\square \mathrm{F}$ | \$ | $\square \mathrm{CF}$ | \$ | Per |
|  | $\square \mathrm{M}$ $\square \mathrm{F}$ | \$ | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | \$ | Per |

CURRENT RATE FOR FIRE PROTECTION OR HYDRANT SERVICE

| Type of Service | \# of Customers | Monthly Rate |
| :--- | :---: | :---: |
| Public Fire Protection |  | $\$$ |
| Private Fire Protection |  | $\$$ |
| Hydrant Maintenance |  | $\$$ |
|  |  | $\$$ |
|  |  | $\$$ |

CURRENT RATE(S) FOR SPECIAL CONTRACT
(State who the contract is with and explain the monthly charge(s) for each special contract.)

| Special Contract Company/Person | Monthly Rate |
| :---: | :---: |
|  | $\$$ |
|  | $\$$ |
|  | $\$$ |

CURRENT RATE FOR OTHER SERVICE NOT COVERED ABOVE
(State what the service is and explain the monthly charge(s).)

| Specify Service | Check One | Current Charges |
| :---: | :---: | :---: |
| Water Hauler | ® M $\square \mathrm{F}$ | \$1.09 Per 100CF |
|  | $\square \mathrm{M}$ $\square \mathrm{F}$ | \$ |

31. Q. PLEASE PROVIDE THE FOLLOWING FOR EACH CUSTOMER CLASS FOR THE MOST RECENT COMPLETED CALENDAR YEAR OF 2022.
(Count each dwelling unit, such as each mobile home, each side of the duplex, each condominium as a customer.)
A.

| Customer Class | Number of Customers at Start of Year | Number of Customers at End of Year | Total Annual Revenues | Total Annual Consumption | Cubic Feet or Gal |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Residential | 1611 | 1626 | \$ 935,204 | 24,945,200 | $\boxtimes \mathrm{CF}$ $\square \mathrm{Gal}$ |
| Commercial/Industrial | 50 | 52 | \$ 37,526 | 1,613,200 | ® CF $\square \mathrm{Gal}$ |
| Multiple Dwellings |  |  | \$ |  | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ |
| Irrigation |  |  | \$ |  | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ |
| Fire Protection |  |  | \$ |  | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ |
| Water Hauler | 6 | 6 | \$ 988.63 | 90,700 | ® CF $\square \mathrm{Gal}$ |
|  |  |  | \$ |  | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ |
| TOTAL | 1667 | 1684 | \$ 973,719 | 26,649,100 | ® CF $\square \mathrm{Gal}$ |

## UTILITY PROPOSED RATES AND SCHEDULES

## 32. Q. PLEASE DESCRIBE THE RATE STRUCTURE THE UTILITY IS PROPOSING IN THIS RATE PROCEEDING?

A. The utility is proposing the following rate structure:

PROPOSED RATES FOR RESIDENTIAL SERVICE

| Line or Meter Size | Check One | Monthly Base or Flat Rate | Residential Consumption Included in Base Rate | Proposed Residential Monthly Commodity/Usage Rate |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| $\begin{gathered} 3 / 4 " \text { or } \\ 5 / 8 " \end{gathered}$ | $\begin{aligned} & \boxtimes \mathrm{M} \\ & \square \mathrm{~F} \end{aligned}$ | \$47.46 | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1 - \$1.33 Per 100 CF | Up to: <br> Above: |
| 1" | $\square$ $\square$ $\square \mathrm{F}$ | \$71.19 | $\square \mathrm{CF}$ | Tier 1 - \$1.33 Per 100 CF | Up to: Above: |
| $11 / 2 "$ | Q M $\square \mathrm{F}$ | \$118.65 | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1 - \$1.33 Per 100 CF | Up to: <br> Above: |
| 2" | இ M $\square \mathrm{F}$ | \$189.84 | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1 - \$1.33 Per 100 CF | Up to: <br> Above: |

PROPOSED RATES FOR COMMERCIAL SERVICE

| Line or Meter Size | Check One | Monthly Base or Flat Rate | Commercial Consumption Included in Base Rate | Proposed Commercial Monthly Commodity/Usage Rate |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| $\begin{gathered} 3 / 4 " \text { or } \\ 5 / 8^{\prime \prime} \end{gathered}$ | $\begin{aligned} & \boxtimes \mathrm{M} \\ & \square \mathrm{~F} \end{aligned}$ | \$47.46 | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1-\$1.33 Per 100 CF | Up to: <br> Above: |
| $1 "$ | Q M $\square \mathrm{F}$ | \$71.19 | $\square \mathrm{CF}$ | Tier 1-\$1.33 Per 100 CF | Up to: <br> Above: |
| $11 / 2 "$ | Q M $\square \mathrm{F}$ | \$118.65 | $\square \mathrm{CF}$ | Tier 1 - \$1.33 Per 100 CF | Up to: <br> Above: |
| $2 "$ | $\begin{aligned} & \boxtimes \mathrm{M} \\ & \square \mathrm{~F} \end{aligned}$ | \$189.84 | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1 - \$1.33 Per 100 CF | Up to: <br> Above: |
| 3" | $\begin{aligned} & \boxtimes \mathrm{M} \\ & \square \mathrm{~F} \end{aligned}$ | \$711.92 | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1 - \$1.33 Per 100 CF | Up to: <br> Above: |
| $4 "$ | $\begin{aligned} & \boxed{\bigotimes} \mathrm{M} \\ & \square \mathrm{~F} \end{aligned}$ | \$1,186.53 | $\square \mathrm{CF}$ | Tier 1-\$1.33 Per 100 CF | Up to: <br> Above: |
| $6 "$ | $\square$ $\bigotimes$ $\square$ | \$2,373.50 | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1-\$1.33 Per 100 CF | Up to: <br> Above: |
| 8" | Q M $\square \mathrm{F}$ | \$3,796.88 | $\square \mathrm{CF}$ $\square \mathrm{Gal}$ | Tier 1-\$1.33 Per 100 CF | Up to: <br> Above: |

PROPOSED RATES FOR IRRIGATION SERVICE


## PROPOSED RATES FOR FIRE PROTECTION OR HYDRANT SERVICE

| Type of Service | \# of Customers | Proposed Monthly Rate |
| :---: | :---: | :---: |
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| Public Fire Protection |  | $\$$ |
| :--- | :---: | :---: |
| Private Fire Protection |  | $\$$ |
| Hydrant Maintenance |  | $\$$ |
|  |  | $\$$ |
|  |  | $\$$ |

PROPOSED RATES FOR SPECIAL CONTRACTS
(State who the contract is with and explain the monthly charge(s) for each special contract.)

| Special Contracts | Monthly Rate | Annual Rate |
| :---: | :---: | :---: |
|  | $\$$ | $\$$ |
|  | $\$$ | $\$$ |
|  | $\$$ | $\$$ |

PROPOSED RATE FOR OTHER SERVICE NOT COVERED ABOVE
(State what the service is and explain the monthly charge(s).)

| Specify Service | Check <br> One | Estimated Annual <br> Consumption | Monthly <br> Rate | Annual <br> Revenue |
| :--- | :--- | :--- | :--- | :---: |
| Water Hauler | $\boxtimes \mathrm{M}$ | CF 100 <br> $\square \mathrm{Gal}$ | $\$$ | $\$$ |
|  | $\square \mathrm{~F}$ | $\square \mathrm{Ga}$ | $\$$ |  |
|  | $\square \mathrm{M}$ | $\square \mathrm{CF}$ | $\$$ | $\$ \mathrm{Cal}$ |
|  | $\square \mathrm{F}$ | $\square \mathrm{Gal}$ |  |  |

## 33. Q. IF THE UTILITY'S RATE PROPOSAL WERE ADOPTED, PROVIDE THE FOLLOWING FOR EACH CUSTOMER CLASS AT THE SPECIFIED METER OR LINE SIZE.

A. The utility's PROPOSED number of customers, and average customer monthly bill and consumption for each customer class annual revenues, is shown below.

| Customer <br> Class | Number of <br> Customers | Average Monthly <br> Bill | Average Monthly <br> Consumption | Total Annual <br> Revenue |
| :--- | :---: | :---: | :---: | :---: |
| Residential 5/8" or 3/4" | 1532 | $\$ 63.45$ | 1200 | $\$ 1,166,397$ |
| Residential 1" | 92 | $\$ 93.84$ | 1700 | $\$ 103,569$ |
| Residential 1 1/2" | 1 | $\$ 134.64$ | 1200 | $\$ 1,616$ |
| Residential 2" " " | 1 | $\$ 265.77$ | 5700 | $\$ 3,189$ |
| Residential |  | $\$$ |  | $\$$ |
| Residential | $\$$ |  | $\$$ |  |
| Residential |  | $\$$ |  | $\$$ |


| Customer <br> Class | Number of <br> Customers | Average Monthly <br> Bill | Average Monthly <br> Consumption | Total Annual <br> Revenue |
| :--- | :---: | :---: | :---: | :---: |
| Commercial 5/8" or 3/4" | 30 | $\$ 60.97$ | 1000 | $\$ 21,882$ |
| Commercial 1" | 10 | $\$ 103.45$ | 2400 | $\$ 12,379$ |
| Commercial 1 $1 / 2 "$ | 1 | $\$ 201.87$ | 8000 | $\$ 2,703$ |
| Commercial 2" | 11 | $\$ 277.34$ | 8300 | $\$ 39,654$ |
| Commercial 4" |  | $\$$ |  | $\$$ |
| Commercial 6" | $\$$ |  | $\$$ |  |
| Commercial 8" | $\$$ |  | $\$$ |  |


| Customer <br> Class | Number of <br> Customers | Average Monthly <br> Bill | Average Monthly <br> Consumption | Total Annual <br> Revenue |
| :--- | :---: | :---: | :---: | :---: |
| Irrigation 5/8" or $3 / 4 "$ | $\$$ |  | $\$$ |  |
| Irrigation $1^{\prime \prime}$ |  | $\$$ |  | $\$$ |
| Irrigation $11 / 2 "$ | $\$$ |  | $\$$ |  |
| Irrigation 2" |  | $\$$ |  | $\$$ |
| Irrigation 4" |  | $\$$ |  | $\$$ |
| Irrigation $6 "$ | $\$$ |  | $\$$ |  |


| Customer <br> Class | Number of <br> Customers | Average Monthly <br> Bill | Average Monthly <br> Consumption | Total Annual <br> Revenue |
| :--- | :---: | :---: | :---: | :---: |
| Public Fire Protection |  | $\$$ |  | $\$$ |
| Private Fire Protection |  | $\$$ |  | $\$$ |


| Customer <br> Class | Number of <br> Customers | Average Monthly <br> Bill | Average Monthly <br> Consumption | Total Annual <br> Revenue |
| :--- | :---: | :---: | :---: | :---: |
| Hydrant Maintenance |  | $\$$ |  | $\$$ |
| Other |  | $\$$ |  | $\$$ |
| Golf Course | $\$$ |  | $\$$ |  |
| TOTAL | $\$$ |  | $\$$ |  |

## UTILITY PLANT

34. Q. HAS THE UTILITY MADE ANY CAPITAL IMPROVEMENTS, ADDITIONS, OR EXTENSIONS TO ITS WATER SYSTEM DURING THE LAST FIVE (5) YEARS OR SINCE ITS LAST RATE CASE?
A. $\boxtimes$ No, the utility has made no improvements, additions, or extensions to its water system in the last five (5) years or since its last rate case.
$\square$ Yes, the utility has made the following improvements, additions, or extensions to its water system in the last five (5) years or since its last rate case as detailed below:

| Capital Improvement/ <br> Plant Description | Date Purchased <br> Or Constructed | Cost <br> (including labor) | In Service <br> Date |
| :---: | :---: | :---: | :---: |
|  |  | $\$$ |  |
|  |  | $\$$ |  |
|  |  | $\$$ |  |
|  |  | $\$$ |  |
|  |  | $\$$ |  |

35. Q. DOES THE UTILITY PROPOSE ANY CAPITAL IMPROVEMENT, ADDITIONS, OR EXTENSIONS TO ITS WATER SYSTEM WITHIN THE NEXT 12 MONTHS?
A. $\boxtimes$ No, the utility does not propose any improvements, additions, or extensions to system plant in the next six months.
$\square$ Yes, the utility proposes the following improvements, additions, or extensions to system plant in the next six months.

| Future Plant Description | Estimated Cost <br> (including labor) | Est. Date In <br> Service |
| :---: | :---: | :---: |
|  | $\$$ |  |
|  | $\$$ |  |
|  | $\$$ |  |
|  | $\$$ |  |
|  | $\$$ |  |

36. Q. HAS THE UTILITY APPLIED FOR FUNDS FROM THE SAFE DRINKING WATER STATE REVOLVING FUND TO IMPROVE THE WATER SYSTEM? IF YES, DESCRIBE THE IMPROVEMENTS AND AMOUNT REQUESTED.
A. $\boxtimes$ No, the utility has not applied for funds from the Safe Drinking Water State Revolving Fund.
$\square$ Yes, the utility has applied for funds from the Safe Drinking Water State Revolving Fund.
37. Q. PROVIDE THE FOLLOWING INFORMATION ON UTILITY PLANT IN SERVICE.

You may attach a plan/depreciation schedule if available. In a separate schedule include all plant or cash donated or contributed to the utility by a developer or by customers that is not intended to be repaid.
A. Utility plant is shown below:

| ACCT \# | UTILITY PLANT ACCOUNTS | IN SERVICE DATE | ORIGINAL COST |
| :---: | :---: | :---: | :---: |
| 301 | Organization | Various | \$ |
| 302 | Franchises | Various | \$ |
| 303 | Land \& Land Rights | Various | \$ 39,240 |
| 304 | Structures \& Improvements | Various | \$ 297,062 |
| 305 | Collecting/Impounding/Reservoirs | Various | \$ |
| 306 | Lake, River \& Other Intakes | Various | \$ |
| 307 | Wells \& Spring | Various | \$ 1,201,464 |
| 308 | Infiltration Galleries \& Tunnels | Various | \$ |
| 309 | Supply Mains | Various | \$ 203,152 |
| 310 | Power Generation Equipment | Various | \$ 84,301 |
| 311 | Pumping Equipment | Various | \$ 188,531 |
| 320 | Water Treatment Equipment | Various | \$ 5,035 |
| 330 | Distribution/Reservoirs/Standpipes | Various | \$ 1,669,891 |
| 331 | Transmission \& Distribution Mains | Various | \$ 89,605 |
| 333 | Services | Various | \$ 21,469 |
| 334 | Meters \& Meter Installation | Various | \$ 331,419 |
| 335 | Hydrants | Various | \$ 12,449 |
| 336 | Cross Connections (Utility Owned) | Various | \$ 6,903 |
| 339 | Miscellaneous Plant \& Equipment | Various | \$ 2,113,534 |
| 340 | Office Furniture \& Equipment | Various | \$ 18,875 |
| 341 | Transportation Equipment | Various | \$ 352,899 |
| 343 | Tools, Shop \& Garage Equipment | Various | \$ 78,721 |
| 344 | Laboratory Equipment | Various | \$ 391 |
| 345 | Power Operated Equipment | Various | \$ 50,398 |
| 346 | Communication Equipment | Various | \$ 373,024 |
| 347 | Electronic/Computer Equipment | Various | \$ 100,050 |
| 348 | Miscellaneous Equipment | Various | \$ 68,222 |
|  | TOTAL |  | \$ 7,306,635 |

38. Q. IN COLUMN A: PROVIDE ACTUAL PLANT TOTAL FOR TEST YEAR. IN COLUMN B: PROVIDE THE PROPOSED ADJUSTMENTS (INCREASE OR DECREASE) FOR THE COMING YEAR. IN COLUMN C PROVIDE THE TOTAL OF COLUMN A PLUS COLUMN B.
A. Plant accounts are shown below:

| UTILITY PLANT | Test Year | Proposed Adjustments | (A + B = C) |
| :--- | :---: | :---: | :---: |
| Total Utility Plant (from above) | $\$ 5,468,019$ | $\$ 1,838,616$ | $\$ 7,306,635$ |
| SUBTRACT Accumulated <br> Depreciation of Utility Plant In Service | $\$ 555,581$ | $\$ 1,517,699$ | $\$ 2,073,280$ |
| SUBTRACT Accumulated <br> Amortization of Utility Plant In Service | $\$$ | $\$$ | $\$$ |
| SUBTRACT Advances For <br> Construction | $\$$ | $\$$ | $\$$ |
| SUB TOTAL | $\$ 4,912,438$ | $\$ 320,917$ | $\$ 5,233,355$ |
| ADD Plant Material/Supplies Inventory | $\$$ | $\$$ | $\$$ |
| ADD Working Cash <br> (1/12 total operating expense) | $\$ 82,695$ | $\$ 4,556$ | $\$ 87,251$ |
| TOTAL | $\$ 4,995,133$ | $\$ 325,473$ | $\$ 5,320,606$ |

39. Q. DOES THE UTILITY HAVE A MASTER METER AT ITS WATER SUPPLY SOURCE? IF SO, PROVIDE THE TOTAL AMOUNT OF WATER PUMPED DURING THE LAST CALENDAR YEAR.
A. $\square$ No, the utility does not have a master meter at its water supply source.
$\boxtimes$ Yes, the utility has a master meter at its water supply source. The total amount of water pumped during the last calendar year was $26,558,400 \quad \square$ gallons or $\boxtimes$ cubic feet.
40. Q. DOES THE UTILITY HAVE WATER RIGHT PERMITS OR CERTIFICATED WATER RIGHTS AS REQUIRED BY THE OREGON WATER RESOURCES DEPARTMENT?
A. Water Right Information: G-12579.
41. Q. PLEASE DESCRUBE THE UTILITY'S SOURCE OF WATER SUPPLY.
A. The utility's source of ground water supply is: 2 wells, well 2 is no longer in use.
$\boxtimes$ Well logs are attached.

|  | WELL NO. 1 | Well No. 2 | Well No. 3 | Well No. 4 | Well No. 5 |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Well Name or Identifying No. |  | Well 2 |  | Well 4 | Well 5 |
| Year Constructed |  | 1972 Estimate |  | 1994 | 2016 |
| Water Right Permit or Certification Number |  | G-12579 |  | G-12579 | G-12579 |
| Hydraulically Connected to Surface Water (Yes or No) |  | No |  | No | No |
| Well Depth |  | 486 FEET |  | 980 FEET | 1050 FEET |
| Well Diameter |  | 14" |  | 14" | 16" |
| Pumping Capacity - GPM |  | 500 GPM |  | 700 GPM | 1200 GPM |
| PuMP Motor - HP |  | 200 HP |  | 250 HP | 300 HP |
| Yields of well in GPD |  | 0 GPD |  | 1,008,000 GPD | 1,728,000 |
| WELL CONSTRUCTION |  | CEMENT |  | CEMENT | CEmENT |
| CASING |  | Welded Steel |  | Welded Steel | Welded Steel |

42. Q. PLEASE DESCRIBE THE UTILITY'S PUMPING SYSTEM FOR DISTRIBUTION, INCLUDING THE RANGE OF PRESSURE AT WHICH THE WATER IS PUMPED INTO THE DISTRIBUTION SYSTEM AND DELIVERED TO THE CUSTOMERS.
A. Pumping System: Hydraulic from Water Tower.

| Pump Type <br> \& Pump HP | Ave Daily <br> Demand | Annual Peak <br> Demand | Max Pumping <br> Capacity | Pressure <br> at Pump | Pressure at <br> Customers’ <br> Property |
| :--- | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
|  |  |  |  |  |  |

43. Q. PLEASE PROVIDE THE INFORMATION REGARDING THE UTILITY'S WATER STORAGE CAPACITY BELOW.
A.

| STORAGE TANKS/RESERVOIRS <br> IDENTIFY EACH SEPARATELY |  |  |  |  |  |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: |
| NAME OR IDENTIFYING <br> NUMBER | DESCRIPTIION <br> I.E.: STEEL, <br> CONCRETE <br> PNEUMATIC | TANK <br> CAPACITY | GROUND OR <br> ELEVATED | DATE <br> INSTALLED | PRESENT <br> CONDITION |  |
| WATER TowER | COMPOSITE | 1 MILLION GALLONS | ELEVATED | 1/1/2017 | GREAT |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |

44. Q. PLEASE FILL IN THE INFORMATION REGARDING THE UTILITY'S WATER TREATMENT FACILITIES BELOW.
A.

| WATER TREATMENT FACILITIES |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| NAME OR <br> IDENTIFYING NO. | TYPE | MAKE | GALLONS PER DAY | METHOD OF <br> MEAPACITY |
| No TREATMENT |  |  |  |  |
|  |  |  |  |  |
|  |  |  |  |  |
|  |  |  |  |  |

45. Q. IS THE UTILITY ESTABLISHING NEW RULES OR PROPOSING CHANGES TO ITS CURRENT RULES?
A. $\boxtimes$ The utility is proposing to establish new rules.
$\square$ The utility is not proposing any rule changes.
$\square$ The Utility is proposing to change the following rules (include rule number and a summary of the proposed changes.

| RULE NUMBER | PROPOSED CHANGE |
| :--- | :--- |
| Rule 42 | Request to Relocate or Modify Facilities |
|  |  |
|  |  |
|  |  |

## SERVICE QUALITY

46. Q. PLEASE DESCRIBE THE TYPE AND NUMBER OF SERVICE PROBLEMS AND CUSTOMER COMPLAINTS THE UTILITY HAS EXPERIENCED IN THE LAST YEAR. DESCRIBE ANY ACTION TAKEN BY THE UTILITY TO RESOLVE THE PROBLEMS.
A. $\boxtimes$ No, the Utility has not experienced any service problems or customer complaints in the last year.
$\square$ Yes, the Utility has experienced service problems and/or customer complaints as listed below and has taken the following steps to correct or improve them:
47. Q. DOES THE UTILITY HAVE ANY CURRENT SERVICE PROBLEMS THAT IT PROPOSES TO CORRECT OR IMPROVE IN THE NEXT CALENDAR YEAR?
A. $\boxtimes$ No, the utility does not have any service problems that it proposes to correct/improve during the next calendar year.
$\square$ Yes, the utility has service problems that it proposes to correct or improve during the next calendar year as described below:
48. Q. DOES THE UTILITY HAVE ANY FIRE HYDRANTS? IF YES, PLEASE LIST HOW MANY, HOW MANY FEET APART ARE THEY, AND THE UTILITY'S HYDRANT MAINTENANCE SCHEDULE (INCLUDING EXERCISING VALVES). WHAT IS THE UTILITY'S FIRE INSURANCE RATING?
A. No, the utility does not have any fire hydrants.
$\boxtimes$ Yes, the utility does have fire hydrants. There are 42 number of hydrants located $\underline{5000}$ feet apart. The utility's fire insurance rating is $\underline{5}$.
49. Q. IS THE UTILITY CURRENT WITH ALL OF THE OREGON DEPARTMENT OF HUMAN SERVICES DRINKING WATER PROGRAM (DWP) REQUIREMENTS? IF NOT, PLEASE DESCRIBE THE REQUIREMENTS THE UTILITY HAS NOT COMPLIED WITH.
A. $\boxtimes$ Yes, the utility is current in all its DWP requirements.
$\square$ No, the utility is not current all its DWP requirements. It has not complied with $\qquad$
50. Q. IF YOU HAVE FEWER THAN 200 TOTAL CUSTOMERS, PLEASE ATTACH A CURRENT AND COMPLETE CUSTOMER MAILING LIST. INCLUDE EACH CUSTOMER'S NAME AND MAILING ADDRESS.
A. $\boxtimes$ I have over 200 customers.
$\square$ I have fewer than 200 customers and have attached a customer mailing list.
51. Q. WOULD YOU LIKE TO TESTIFY REGARDING OTHER ISSUES?
A. $\boxtimes$ No.

Yes, I would like to testify additionally regarding the following: Attach pages with additional testimony.
54. Q. DOES THIS CONCLUDE YOUR TESTIMONY?
A. Yes

| Issue Date / Filing Date |  | Effective for Service on or after |  |
| :--- | :--- | :--- | :--- |
| Issued By Utility |  |  |  |

## Advice No.



| Acct No. | Account Description | Date Acquired | Utility Plant Orig Cost | Less Excess <br> Capacity Adj to Plant | Total Adj Plant | NARUC <br> Asset Life | Annual Deprec | Final Month of Deprec | 2021 | 2022 | 2023 | Accum. Deprec. | $\begin{gathered} \text { Remaining } \\ \text { Plant } \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | New Gutters Office | May 2020 | 2,975 |  | 2,975 | 35 | 85 | Apr 2055 | 85 | 85 | 85 | 227 | 2,748 |
|  | New Vapor Barrier under office | Oct 2020 | 2,414 |  | 2,414 | 35 | 69 | Sep 2055 | 69 | 69 | 69 | 155 | 2,259 |
|  | 2 - New Toilets and install | May 2021 | 1,132 |  | 1,132 | 35 | 32 | Apr 2056 | 22 | 32 | 32 | 54 | 1,078 |
|  | Remodel back office into a kitchen/break room | May 2022 | 13,235 |  | 13,235 | 35 | 378 | Apr 2057 | - | 252 | 378 | 252 | 12,983 |
|  |  |  |  |  | - | 35 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 35 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 35 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 35 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 35 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 35 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 35 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 35 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 35 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 35 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 35 | - |  | - | - | - | - | - |
| 305 | Collecting and Impounding Reservoirs | Various | - | - | - | 50 | - | Various | - | - | - | - | - |
| 306 | Lake, River and Other Intakes | Various | - | - | - | 35 | - | Various | - | - | - | - | - |
| 307 | Wells and Springs | Various | 1,201,464 | - | 1,201,464 | 25 | 48,059 | Various | 36,502 | 31,197 | 31,197 | 614,404 | 587,060 |
|  | Source of Supply - CIAC - \$113,896 | Jul 1974 | 0 |  | - | 25 | - | Jun 1999 | - | - | - | - | - |
|  | Well \#2 - 95 Repairs | Sep 1995 | 23,690 |  | 23,690 | 25 | 948 | Sep 2020 | - | - | - | 23,690 | - |
|  | Well \#4 | May 1996 | 397,850 |  | 397,850 | 25 | 15,914 | May 2021 | 5,305 | - | - | 397,850 | - |
|  | Well No. 2 Improvements | Mar 2004 | 2,597 |  | 2,597 | 25 | 104 | Mar 2029 | 104 | 104 | 104 | 1,956 | 641 |
|  | Well\#2 - Repairs/Flex Smart Motor Controller | Sep 2010 | 6,386 |  | 6,386 | 25 | 255 | Aug 2035 | 255 | 255 | 255 | 3,150 | 3,236 |
|  | Well \#2 Upgrade Phase 1 (See notes on project file) | Sep 2012 | 7,515 |  | 7,515 | 25 | 301 | Sep 2037 | 301 | 301 | 301 | 3,106 | 4,409 |
|  | Well \#2 Electrical Upgrade | Jan 2013 | 8,405 |  | 8,405 | 25 | 336 | Jan 2038 | 336 | 336 | 336 | 3,362 | 5,043 |
|  | Well \#1 Electrical Upgrade | Feb 2013 | 6,098 |  | 6,098 | 25 | 244 | Feb 2038 | 244 | 244 | 244 | 2,419 | 3,679 |
|  | Well 4 Lube Line Upgrade | Jan 2017 | 482 |  | 482 | 25 | 19 | Dec 2041 | 19 | 19 | 19 | 116 | 366 |
|  | Well 5 Drilling and Construction (2016 Project) | Jan 2017 | 965,935 |  | 965,935 | 25 | 38,637 | Dec 2041 | 38,637 | 38,637 | 38,637 | 231,824 | 734,111 |
|  | USDA Grant Funds \$1,515,000 * 15\% | Jan 2017 | $(225,666)$ |  | $(225,666)$ | 25 | $(9,027)$ | Dec 2041 | $(9,027)$ | $(9,027)$ | $(9,027)$ | $(54,160)$ | $(171,506)$ |
|  | Well 4 Underground Control Injection | Sep 2019 | 8,172 |  | 8,172 | 25 | 327 | Aug 2044 | 327 | 327 | 327 | 1,090 | 7,082 |
|  |  |  |  |  | - | 25 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 25 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 25 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 25 | - |  | - | - | - | - | - |
| 308 | Infiltration Galleries and Tunnels | Various | - | - | - | 25 | - | Various | - |  |  | - | - |
|  |  |  |  |  | - | 25 | - |  | - |  |  | - | - |
|  |  |  |  |  | - | 25 | - |  | - |  |  | - | - |
|  |  |  |  |  | - | 25 | - |  | - |  |  | - | - |
|  |  |  |  |  | - | 25 | - |  | - |  |  | - | - |
| 309 | Supply Main | Various | 203,152 | - | 11,684 | 50 | 234 | Various | 234 |  |  | 2,727 | 8,957 |
|  | CV Speed Control/Repair Kit - GC Systems | Aug 2008 | 554 |  | 554 | 50 | 11 | Jul 2058 | 11 |  |  | 149 | 405 |
|  | 2" Pressure Reducing Valve - GC Systems | Sep 2008 | 1,565 |  | 1,565 | 50 | 31 | Aug 2058 | 31 |  |  | 417 | 1,148 |
|  | CV Speed Control/Valve Position Indicator - GC Systems | Sep 2008 | 570 |  | 570 | 50 | 11 | Aug 2058 | 11 |  |  | 152 | 418 |
|  | Gate Valves - HD Fowler | Apr 2009 | 2,492 |  | 2,492 | 50 | 50 | Mar 2059 | 50 |  |  | 635 | 1,857 |
|  | 3 - D-040 2" Air Valve - United Pipe \& Supply | May 2011 | 975 |  | 975 | 50 | 20 | Apr 2061 | 20 |  |  | 208 | 767 |
|  | Thrust Block Install, Air Relief Valves Mainline, Vault Install - Avion | Jun 2011 | 4,878 |  | 4,878 | 50 | 98 | May 2061 | 98 |  |  | 1,033 | 3,845 |
|  | 2 - D-040 2" Air Valve - United Pipe \& Supply | Oct 2011 | 650 |  | 650 | 50 | 13 | Sep 2061 | 13 |  |  | 133 | 517 |
|  | Valve Cans and Lids $\times 10$ | Jan 2016 | 402 |  | 0 | 50 | - | Dec 2065 | - |  |  | - | - |
|  | Valve Cans and Lids $\times 10$ | Mar 2016 | 402 |  | 0 | 50 | - | Feb 2066 | - |  |  | - | - |
|  | Air Release Valve for Cinter Cone Loop | Sep 2016 | 545 |  | 0 | 50 | - | Aug 2066 | - |  |  | - | - |
|  | New Supply Main not at project site (2016 Project) | Jan 2017 | 248,075 |  | 0 | 50 | - | Dec 2066 | - |  |  | - | - |
|  | USDA Grant Funds \$1,515,000 * 4\% | Jan 2017 | $(57,956)$ |  | 0 | 50 | - | Dec 2066 | - |  |  | - | - |
|  |  |  |  |  | 0 | 50 | - |  | - |  |  | - | - |


| Acct No. | Account Description | Date <br> Acquired | Utility Plant Orig Cost | Less Excess <br> Capacity Adj to Plant | Total Adj Plant | NARUC <br> Asset Life | Annual Deprec | Final <br> Month of Deprec | 2021 | 2022 | 2023 | Accum. Deprec. | $\begin{gathered} \text { Remaining } \\ \text { Plant } \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | 0 | 50 | - |  | - |  |  | - | - |
|  |  |  |  |  | - | 50 | - |  | - |  |  | - | - |
|  |  |  |  |  | - | 50 | - |  | - |  |  | - | - |
|  |  |  |  |  | - | 50 | - |  | - |  |  | - | - |
|  |  |  |  |  | - | 50 | - |  | - |  |  | - | - |
|  |  |  |  |  | - | 50 | - |  | - |  |  | - | - |
|  |  |  |  |  | - | 50 | - |  | - |  |  | - | - |
| 310 | Power Generation Equipment | Various | 84,301 | - | 84,301 | 30 | 2,810 | Various | 2,810 | 2,810 | 2,810 | 16,860 | 67,441 |
|  | Generator (Sold 2014) | Feb 1996 | 0 |  | - | 30 | - | Feb 2026 | - | - | - | - | - |
|  | Generator (Sold 2014) | Apr 1999 | 0 |  | - | 30 | - | Apr 2029 | - | - | - | - | - |
|  | Generator Installation (Sold 2014) | Dec 1999 | 0 |  |  | 30 | - | Dec 2029 | - | - | - | - | - |
|  | Generator (Sold 2014) | Jul 2005 | 0 |  | - | 30 | - | Jun 2035 | - | - | - | - | - |
|  | 350 KW Generator for Well 5 site (2016 Project) | Jan 2017 | 110,000 |  | 110,000 | 30 | 3,667 | Dec 2046 | 3,667 | 3,667 | 3,667 | 22,000 | 88,000 |
|  | USDA Grant Funds \$1,515,000 * $2 \%$ | Jan 2017 | $(25,699)$ |  | $(25,699)$ | 30 | (857) | Dec 2046 | (857) | (857) | (857) | $(5,140)$ | $(20,559)$ |
|  |  |  |  |  | - | 30 | - |  | - | - | - | - |  |
|  |  |  |  |  | - | 30 | - | Jun 2035 | - | - | - | - | - |
| 311 | Pumping Equipment | Various | 188,531 | - | 188,531 | 20 | 9,427 | Various | 9,375 | 9,375 | 9,375 | 63,254 | 125,277 |
|  | Grainger | Feb 1999 | 388 |  | 388 | 20 | 19 | Feb 2019 | - | - | - | 388 | - |
|  | 300 PSI Pressure | Apr 1999 | 635 |  | 635 | 20 | 32 | Apr 2019 | - | - | - | 635 | - |
|  | Well \#4 - Pull and repair | Mar 2011 | 600 |  | 600 | 20 | 30 | Mar 2031 | 30 | 30 | 30 | 355 | 245 |
|  | rebuild turbine pump | Mar 2011 | 2,950 |  | 2,950 | 20 | 148 | Mar 2031 | 148 | 148 | 148 | 1,745 | 1,205 |
|  | rebuild 200 hp | Mar 2011 | 600 |  | 600 | 20 | 30 | Mar 2031 | 30 | 30 | 30 | 355 | 245 |
|  | Well \#4 - Rebuild \& Replace Pump - Abbas \& Avion | Apr 2011 | 17,285 |  | 17,285 | 20 | 864 | Mar 2031 | 864 | 864 | 864 | 10,155 | 7,130 |
|  | pump repair Well \# 4 | May 2011 | 10,599 |  | 10,599 | 20 | 530 | May 2031 | 530 | 530 | 530 | 6,183 | 4,416 |
|  | Well 4 Air Release Upgrade | Sep 2015 | 1,800 |  | 1,800 | 20 | 90 | Aug 2035 | 90 | 90 | 90 | 660 | 1,140 |
|  | Well 4 Lube Line Upgrade | Nov 2016 | 12,802 |  | 12,802 | 20 | 640 | Oct 2036 | 640 | 640 | 640 | 3,947 | 8,855 |
|  | Well 4 Air Release Upgrade | Apr 2016 | 443 |  | 443 | 20 | 22 | Mar 2036 | 22 | 22 | 22 | 150 | 293 |
|  | Well 5 water pumping equipment (2016 Project) | Jan 2017 | 158,700 |  | 158,700 | 20 | 7,935 | Dec 2036 | 7,935 | 7,935 | 7,935 | 47,610 | 111,090 |
|  | USDA Grant Funds \$1,515,000 * 2\% | Jan 2017 | $(37,076)$ |  | $(37,076)$ | 20 | $(1,854)$ | Dec 2036 | $(1,854)$ | $(1,854)$ | $(1,854)$ | $(11,123)$ | $(25,953)$ |
|  | Well 5 Motor Repair | Sep 2020 | 18,805 |  | 18,805 | 20 | 940 | Aug 2040 | 940 | 940 | 940 | 2,194 | 16,611 |
|  |  |  |  |  | - | 20 | - |  | - | - | - | - | - |
| 320 | Water Treatment Equipment | Various | 5,035 | - | 5,035 | 20 | 252 | Various | 104 | 104 | 104 | 3,705 | 1,330 |
|  | Chlorinator - Well \#4 | Mar 1999 | 2,962 |  | 2,962 | 20 | 148 | Mar 2019 | - | - | - | 2,962 | - |
|  | Chlorinator for Water Tower | Nov 2015 | 2,073 |  | 2,073 | 20 | 104 | Oct 2035 | 104 | 104 | 104 | 743 | 1,330 |
|  |  |  |  |  |  | 20 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 20 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 20 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 20 | - |  | - | - | - | - | - |
| 330 | Distribution Reservoir and Standpipes | Various | 1,669,891 | - | 1,669,891 | 50 | 33,398 | Various | 33,398 | 33,398 | 33,398 | 200,606 | 1,469,285 |
|  | Main Reservoir - CIAC - \$336,266 | Jul 1975 | 0 |  | - | 50 | - | Jun 2025 | - | - | - | - | - |
|  | Cistern - CIAC - \$92,202 | Jul 1975 | 0 |  | - | 50 | - | Jun 2025 | - | - | - | - | - |
|  | Cistern Float Valve Upgrade | Apr 2013 | 2,920 |  | 2,920 | 50 | 58 | Apr 2063 | 58 | 58 | 58 | 569 | 2,351 |
|  | 1 million gallon elevated water reservoir not including SCADA (2016 Project) Schedule 1 | Jan 2017 | 2,175,137 |  | 2,175,137 | 50 | 43,503 | Dec 2066 | 43,503 | 43,503 | 43,503 | 261,016 | 1,914,121 |
|  | USDA Grant Funds \$1,515,000 * 34\% | Jan 2017 | $(508,166)$ |  | $(508,166)$ | 50 | $(10,163)$ | Dec 2066 | $(10,163)$ | $(10,163)$ | $(10,163)$ | $(60,980)$ | $(447,186)$ |
| 331 | Transmission and Distribution Mains | Various | 89,605 | - | 89,605 | 50 | 1,792 | Various | 1,792 | 1,792 | 1,792 | 14,309 | 75,296 |
|  | Pipes \& Valves - CIAC - \$996,547 | Jul 1974 | 0 |  | - | 50 | - | Jun 2024 | - | - | - | - | - |
|  | Hummingbird Line Extension - Customer Paid - \$32,123 | Jan 2001 | 0 |  | - | 50 | - | Jan 2051 | - | - | - | - | - |
|  | Quail Line Extension - Customer Paid - \$65,907 | Oct 2001 | 0 |  | - | 50 | - | Oct 2051 | - | - | - | - | - |
|  | Chinook/Minnow - Customer Paid - \$38,526 | Dec 2002 | 0 |  | - | 50 | - | Dec 2052 | - | - | - | - | - |
|  | Chipmonk - Customer Paid - \$61,755 | Jun 2004 | 0 |  | - | 50 | - | Jun 2054 | - | - | - | - | - |
|  | Canary - Customer Paid - \$19,213 | Jul 2004 | 0 |  | - | 50 | - | Jul 2054 | - | - | - | - | - |

[^0]| Acct No. | Account Description | Date Acquired | Utility Plant Orig Cost | Less Excess <br> Capacity Adj to Plant | Total Adj Plant | NARUC <br> Asset Life | Annual Deprec | Final Month of Deprec | 2021 | 2022 | 2023 | Accum. Deprec. | Remaining Plant |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Steelhead Extension - Customer Paid - \$42,767 | Jul 2004 | 0 |  | - | 50 | - | Jul 2054 | - | - | - | - | - |
|  | Peninsula Line Extension - Customer Paid - \$218,515 | Aug 2004 | 0 |  | - | 50 | - | Aug 2054 | - | - | - | - | - |
|  | Golden Mantel Extension - Customer Paid - \$12,816 | Oct 2005 | 0 |  | - | 50 | - | Sep 2055 | - | - | - | - | - |
|  | Sundown PRV Valve Install | Jun 2011 | 5,058 |  | 5,058 | 50 | 101 | Jun 2061 | 101 | 101 | 101 | 1,172 | 3,886 |
|  | Isolation Valve at Cistern | Jan 2012 | 2,517 |  | 2,517 | 50 | 50 | Jan 2062 | 50 | 50 | 50 | 554 | 1,963 |
|  | Sundown PRV Air Release/strainer | Mar 2012 | 1,183 |  | 1,183 | 50 | 24 | Feb 2062 | 24 | 24 | 24 | 256 | 927 |
|  | West Shade PRV Upgrade (isolation valves, strainer, air release) | Mar 2012 | 7,266 |  | 7,266 | 50 | 145 | Mar 2062 | 145 | 145 | 145 | 1,574 | 5,692 |
|  | East Shade PRV Upgrade (isolation valves, strainer, air release) | Apr 2012 | 6,975 |  | 6,975 | 50 | 140 | Apr 2062 | 140 | 140 | 140 | 1,500 | 5,475 |
|  | Buffalo PRV Upgrade (isolation valves, strainer, air release) | Apr 2012 | 5,984 |  | 5,984 | 50 | 120 | Apr 2062 | 120 | 120 | 120 | 1,287 | 4,697 |
|  | 2 Valve install with repair Mustang and Stallion | Oct 2013 | 1,508 |  | 1,508 | 50 | 30 | Oct 2063 | 30 | 30 | 30 | 279 | 1,229 |
|  | Sample Stations | Nov 2013 | 10,127 |  | 10,127 | 50 | 203 | Nov 2063 | 203 | 203 | 203 | 1,857 | 8,270 |
|  | Commercial Loop Sample Station | Aug 2014 | 325 |  | 325 | 50 | 7 | Aug 2064 | 7 | 7 | 7 | 55 | 270 |
|  | Replacement vault lid shad west and shad east | Apr 2015 | 6,710 |  | 6,710 | 50 | 134 | Mar 2065 | 134 | 134 | 134 | 1,040 | 5,670 |
|  | Replace the Vault lid on Buffalo and Sundown Canyon | May 2017 | 9,499 |  | 9,499 | 50 | 190 | Apr 2067 | 190 | 190 | 190 | 1,077 | 8,422 |
|  | New PRV System added to Cistern | May 2017 | 25,488 |  | 25,488 | 50 | 510 | Apr 2067 | 510 | 510 | 510 | 2,889 | 22,599 |
|  | Pressure Relief Valves Sundown Canyon - Sandridge - Buffalo | May 2017 | 6,188 |  | 6,188 | 50 | 124 | Apr 2067 | 124 | 124 | 124 | 701 | 5,487 |
|  | Mikes Mobile Mix - Concrete floors in the two Shad PRV vaults | May 2018 | 327 |  | 327 | 50 | 7 | Apr 2068 | 7 | 7 | 7 | 31 | 296 |
|  | 10 - Valve can lids | Aug 2018 | 450 |  | 450 | 50 | 9 | Jul 2068 | 9 | 9 | 9 | 40 | 410 |
|  |  |  |  |  | - | 50 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 50 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 50 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 50 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 50 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 50 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 50 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 50 | - |  | - | - | - | - | - |
| 333 | Services | Various | 21,469 | - | 21,469 | 30 | 1,632 | Various | 1,632 | 1,632 | 1,632 | 10,078 | 11,391 |
|  | 300 psictb | Apr 2007 | 1,766 |  | 1,766 | 30 | 59 | Apr 2037 | 59 | 59 | 59 | 927 | 839 |
|  | 6" Extension for Ametek | May 2007 | 703 |  | 703 | 30 | 23 | May 2037 | 23 | 23 | 23 | 367 | 336 |
|  | OAWU - Water Management Conservation Plan (Due every 20 years) | May 2015 | 7,000 |  | 7,000 | 20 | 350 | Apr 2035 | 350 | 350 | 350 | 2,683 | 4,317 |
|  | Generator 10 year extended warranty | Dec 2017 | 12,000 |  | 12,000 | 10 | 1,200 | Nov 2027 | 1,200 | 1,200 | 1,200 | 6,100 | 5,900 |
|  |  |  |  |  | - | 30 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 30 | - |  | - | - | - | - | - |
| 334 | Meters and Meter Installations | Various | 331,419 | - | 331,419 | 20 | 28,786 | Various | 22,389 | 28,296 | 28,786 | 101,936 | 229,483 |
|  | 511 Meters \& 129 DCVs - Customer Paid - \$16,000 | Jul 1975 | 0 |  | - | 20 | - | Jun 1995 | - | - | - | - | - |
|  | 101 Meters \& DCV - Customer Paid - \$5,050 | Jan 1992 | 0 |  | - | 20 | - | Dec 2011 | - | - | - | - | - |
|  | 73 Meters \& DCV - Customer Paid - \$3,650 | Jan 1993 | 0 |  | - | 20 | - | Dec 2012 | - | - | - | - | - |
|  | 97 Meters \& DCV - Customer Paid - \$4,850 | Jan 1994 | 0 |  | - | 20 | - | Dec 2013 | - | - | - | - | - |
|  | 189 Meters \& DCV - Customer Paid - \$8,694 | Jan 1995 | 0 |  | - | 20 | - | Dec 2014 | - | - | - | - | - |
|  | 81 Meters \& DCV - Customer Paid - \$3,726 | Jan 1996 | 0 |  | - | 20 | - | Dec 2015 | - | - | - | - | - |
|  | 35 Meters \& Setters - Customer Paid - \$2,982 | Jan 1997 | 0 |  | - | 20 | - | Dec 2016 | - | - | - | - | - |
|  | 34 Meters \& Setters - Customer Paid - \$2,897 | Jan 1998 | 0 |  | - | 20 | - | Dec 2017 | - | - | - | - | - |
|  | Meters - 2007 HD Fowler - \$2,230-Added by Staff - UW 120 | Mar 2007 | 2,230 |  | 2,230 | 20 | 112 | Mar 2027 | 112 | 112 | 112 | 1,765 | 465 |
|  | MeterStock - Ferguson - \$8,077 - Added by Staff - UW 120 | Mar 2007 | 8,077 |  | 8,077 | 20 | 404 | Mar 2027 | 404 | 404 | 404 | 6,394 | 1,683 |
|  | 1-2" Neptune Trident 10 Meter - Oregon Meter Repair | Mar 2008 | 325 |  | 325 | 20 | 16 | Feb 2028 | 16 | 16 | 16 | 241 | 84 |
|  | $255 / 8 \times 3 / 4$ Meters - Oregon Meter Repair | Jun 2008 | 775 |  | 775 | 20 | 39 | May 2028 | 39 | 39 | 39 | 565 | 210 |
|  | $125 / 8 \times 3 / 4$ Meters - Oregon Meter Repair | Mar 2009 | 378 |  | 378 | 20 | 19 | Feb 2029 | 19 | 19 | 19 | 261 | 117 |
|  | 25 Meters 5/8x3/4 - Ferguson Enterprises | Oct 2009 | 655 |  | 655 | 20 | 33 | Sep 2029 | 33 | 33 | 33 | 434 | 221 |
|  | $205 / 8 \times 3 / 4$ Meters _ Oregon Meter Repair | Oct 2009 | 630 |  | 630 | 20 | 32 | Sep 2029 | 32 | 32 | 32 | 417 | 213 |
|  | 1-2" Neptune Trident 10 Meter - Oregon Meter Repair | Nov 2009 | 325 |  | 325 | 20 | 16 | Oct 2029 | 16 | 16 | 16 | 214 | 111 |
|  | $245 / 8 \times 3 / 4$ Meters - Oregon Meter Repair | May 2010 | 778 |  | 778 | 20 | 39 | Apr 2030 | 39 | 39 | 39 | 493 | 285 |
|  | $245 / 8 \times 3 / 4$ Meters - Oregon Meter Repair | Aug 2010 | 756 |  | 756 | 20 | 38 | Jul 2030 | 38 | 38 | 38 | 469 | 287 |
|  | New Meter Hookup ( Golden Mantle) - Avion | Feb 2011 | 160 |  | 160 | 20 | 8 | Jan 2031 | 8 | 8 | 8 | 95 | 65 |
|  | Meter Replacement (Peninsula) - Avion | Feb 2011 | 280 |  | 280 | 20 | 14 | Jan 2031 | 14 | 14 | 14 | 167 | 113 |


| Acct No. | Account Description | Date Acquired | Utility Plant Orig Cost | Less Excess <br> Capacity Adj to Plant | Total Adj Plant | NARUC <br> Asset Life | Annual Deprec | Final Month of Deprec | 2021 | 2022 | 2023 | Accum. Deprec. | Remaining Plant |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Meter Replacement | Feb 2011 | 192 |  | 192 | 20 | 10 | Feb 2031 | 10 | 10 | 10 | 114 | 77 |
|  | New Meter Hookup (Commercial) - Avion | Mar 2011 | 80 |  | 80 | 20 | 4 | Feb 2031 | 4 | 4 | 4 | 47 | 33 |
|  | 10-5/8x3/4 Meters - Ferguson Enterprises | May 2011 | 488 |  | 488 | 20 | 24 | Apr 2031 | 24 | 24 | 24 | 285 | 203 |
|  | 12-5/8x3/4 Meters - Ferguson Enterprises | May 2011 | 544 |  | 544 | 20 | 27 | Apr 2031 | 27 | 27 | 27 | 317 | 227 |
|  | 2 - CTS Comp Ang Meters - Ferguson Enterprises | Oct 2011 | 130 |  | 130 | 20 | 7 | Sep 2031 | 7 | 7 | 7 | 73 | 57 |
|  | 12-5/8x3/4 Meters - United Pipe \& Supply | Nov 2011 | 684 |  | 684 | 20 | 34 | Oct 2031 | 34 | 34 | 34 | 382 | 302 |
|  | Auto Control Translater Pack for Scada (New Meter Well\#2) - United Pipe Supply | Dec 2011 | 933 |  | 933 | 20 | 47 | Nov 2031 | 47 | 47 | 47 | 517 | 416 |
|  | SE 6" T2 100CF Meter (Well \#2) - United Pipe \& Supply | Dec 2011 | 3,990 |  | 3,990 | 20 | 200 | Nov 2031 | 200 | 200 | 200 | 2,211 | 1,779 |
|  | SEN 100DN Act Pak (Well \# 4) - United Pipe \& Supply | Dec 2011 | 822 |  | 822 | 20 | 41 | Nov 2031 | 41 | 41 | 41 | 456 | 366 |
|  | Meter Box Lids | Jan 2012 | 292 |  | 292 | 20 | 15 | Jan 2032 | 15 | 15 | 15 | 161 | 132 |
|  | Meter (Ref No. 8831254) | Mar 2012 | 544 |  | 544 | 20 | 27 | Mar 2032 | 27 | 27 | 27 | 295 | 249 |
|  | Meter | Mar 2012 | 125 |  | 125 | 20 | 6 | Mar 2032 | 6 | 6 | 6 | 68 | 57 |
|  | 4 X Ball Meter Valve | Aug 2012 | 260 |  | 260 | 20 | 13 | Aug 2032 | 13 | 13 | 13 | 135 | 125 |
|  | $12 \times$ Meters | Sep 2012 | 732 |  | 732 | 20 | 37 | Sep 2032 | 37 | 37 | 37 | 378 | 354 |
|  | 48 - Meter Box | Sep 2012 | 952 |  | 952 | 20 | 48 | Sep 2032 | 48 | 48 | 48 | 492 | 460 |
|  | Stock Meters \& Fittings | Sep 2012 | 432 |  | 432 | 20 | 22 | Sep 2032 | 22 | 22 | 22 | 223 | 209 |
|  | Stock Meters \& Installation Parts | Oct 2012 | 382 |  | 382 | 20 | 19 | Oct 2032 | 19 | 19 | 19 | 196 | 186 |
|  | 12-5/8×3/4 Meters | Jan 2013 | 732 |  | 732 | 20 | 37 | Jan 2033 | 37 | 37 | 37 | 366 | 366 |
|  | 12-5/8×3/4 Meters | Mar 2013 | 827 |  | 827 | 20 | 41 | Mar 2033 | 41 | 41 | 41 | 407 | 420 |
|  | 12-5/8×3/4 Meters | Jun 2013 | 827 |  | 827 | 20 | 41 | Jun 2033 | 41 | 41 | 41 | 396 | 431 |
|  | Meter Lids \& Boxes | Jun 2013 | 709 |  | 709 | 20 | 35 | Jun 2033 | 35 | 35 | 35 | 340 | 369 |
|  | Meter Box | Jul 2013 | 515 |  | 515 | 20 | 26 | Jul 2033 | 26 | 26 | 26 | 245 | 271 |
|  | Meter Box | Jul 2013 | 1,190 |  | 1,190 | 20 | 59 | Jul 2033 | 59 | 59 | 59 | 565 | 624 |
|  | 12-5/8X3/4 Meters | Aug 2013 | 827 |  | 827 | 20 | 41 | Aug 2033 | 41 | 41 | 41 | 389 | 438 |
|  | 8 - Meter Box Lids | Sep 2013 | 176 |  | 176 | 20 | 9 | Sep 2033 | 9 | 9 | 9 | 82 | 94 |
|  | 3-3/4 PRV | Sep 2013 | 258 |  | 258 | 20 | 13 | Sep 2033 | 13 | 13 | 13 | 120 | 138 |
|  | 12-5/8×3/4 Meters | Oct 2013 | 841 |  | 841 | 20 | 42 | Oct 2033 | 42 | 42 | 42 | 389 | 452 |
|  | 32 - Mete Box Lids | Nov 2013 | 477 |  | 477 | 20 | 24 | Nov 2033 | 24 | 24 | 24 | 219 | 258 |
|  | 6-5/8X3/4 Meters | Jan 2014 | 440 |  | 440 | 20 | 22 | Jan 2034 | 22 | 22 | 22 | 198 | 242 |
|  | 12-5/8X3/4 Resetters | Feb 2014 | 1,224 |  | 1,224 | 20 | 61 | Feb 2034 | 61 | 61 | 61 | 546 | 678 |
|  | 12-5/8×3/4 Meters | Mar 2014 | 621 |  | 621 | 20 | 31 | Mar 2034 | 31 | 31 | 31 | 274 | 347 |
|  | $5-3 / 4 \times 1$ CTS Tee | Apr 2014 | 250 |  | 250 | 20 | 13 | Apr 2034 | 13 | 13 | 13 | 109 | 141 |
|  | 12-5/8×3/4 Meters | Apr 2014 | 621 |  | 621 | 20 | 31 | Apr 2034 | 31 | 31 | 31 | 272 | 349 |
|  | 6-1 Meters | May 2014 | 693 |  | 693 | 20 | 35 | May 2034 | 35 | 35 | 35 | 300 | 393 |
|  | 6-3/4 Meter Tread Adapters (PRV Installs) | May 2014 | 68 |  | 68 | 20 | 3 | May 2034 | 3 | 3 | 3 | 30 | 39 |
|  | 12-5/8×3/4 Meters | Jun 2014 | 672 |  | 672 | 20 | 34 | Jun 2034 | 34 | 34 | 34 | 288 | 384 |
|  | 20 - Meter Box Lids | Jul 2014 | 240 |  | 240 | 20 | 12 | Jul 2034 | 12 | 12 | 12 | 102 | 138 |
|  | 3-17x20 Meter Boxes | Jul 2014 | 555 |  | 555 | 20 | 28 | Jul 2034 | 28 | 28 | 28 | 236 | 319 |
|  | 10 - Meter Box Lids | Jul 2014 | 240 |  | 240 | 20 | 12 | Jul 2034 | 12 | 12 | 12 | 102 | 138 |
|  | 18-5/8X3/4 Meters | Aug 2014 | 1,050 |  | 1,050 | 20 | 53 | Aug 2034 | 53 | 53 | 53 | 442 | 608 |
|  | 24-3/4 Water Meter | Apr 2015 | 1,344 |  | 1,344 | 20 | 67 | Mar 2035 | 67 | 67 | 67 | 521 | 823 |
|  | 2-1 Water Meter | Jun 2015 | 245 |  | 245 | 20 | 12 | May 2035 | 12 | 12 | 12 | 93 | 152 |
|  | 4-1 Water Meter | Aug 2015 | 490 |  | 490 | 20 | 25 | Jul 2035 | 25 | 25 | 25 | 182 | 308 |
|  | 36-3/4 Water Meter x36 | Aug 2015 | 2,016 |  | 2,016 | 20 | 101 | Jul 2035 | 101 | 101 | 101 | 748 | 1,268 |
|  | 80 - PRV Retro Fit Hoops Meter Services | Mar 2016 | 8,400 |  | 8,400 | 20 | 420 | Feb 2036 | 420 | 420 | 420 | 2,870 | 5,530 |
|  | 110 - PRV Meter Services | Mar 2016 | 7,310 |  | 7,310 | 20 | 366 | Feb 2036 | 366 | 366 | 366 | 2,498 | 4,812 |
|  | 20 - Upgrade Meter Assembly with PRV | Oct 2016 | 3,028 |  | 3,028 | 20 | 151 | Sep 2036 | 151 | 151 | 151 | 946 | 2,082 |
|  | 24-5/8 Meters | Mar 2016 | 1,344 |  | 1,344 | 20 | 67 | Feb 2036 | 67 | 67 | 67 | 459 | 885 |
|  | 24-5/8 Meters | Jul 2016 | 1,344 |  | 1,344 | 20 | 67 | Jun 2036 | 67 | 67 | 67 | 437 | 907 |
|  | 36-5/8 Meters | Sep 2016 | 2,016 |  | 2,016 | 20 | 101 | Aug 2036 | 101 | 101 | 101 | 638 | 1,378 |
|  | 36-5/8 Meters | Apr 2017 | 2,052 |  | 2,052 | 20 | 103 | Mar 2037 | 103 | 103 | 103 | 590 | 1,462 |
|  | 1-2 Meter | May 2017 | 689 |  | 689 | 20 | 34 | Apr 2037 | 34 | 34 | 34 | 195 | 494 |
|  | 4-1 Meters | Jun 2017 | 512 |  | 512 | 20 | 26 | May 2037 | 26 | 26 | 26 | 143 | 369 |
|  | 24-5/8 Meters | Sep 2017 | 1,368 |  | 1,368 | 20 | 68 | Aug 2037 | 68 | 68 | 68 | 365 | 1,003 |
|  | 12-5/8 Meters | Dec 2017 | 684 |  | 684 | 20 | 34 | Nov 2037 | 34 | 34 | 34 | 174 | 510 |
|  | 24-5/8 Meters | Jun 2018 | 1,367 |  | 1,367 | 20 | 68 | May 2038 | 68 | 68 | 68 | 313 | 1,054 |


| Acct No. | Account Description | Date Acquired | Utility Plant Orig Cost | Less Excess Capacity Adj to Plant | Total Adj Plant | NARUC <br> Asset Life | Annual Deprec | Final <br> Month of Deprec | 2021 | 2022 | 2023 | Accum. Deprec. | Remaining Plant |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 36-5/8 Meters | Mar 2018 | 2,052 |  | 2,052 | 20 | 103 | Feb 2038 | 103 | 103 | 103 | 496 | 1,556 |
|  | 3-2" SSM Meters (Electronic Meter 10 -year full warranty) | Jun 2018 | 2,094 |  | 2,094 | 10 | 209 | May 2028 | 209 | 209 | 209 | 960 | 1,134 |
|  | 4 pair - $3 / 4$ to 1 inch meter adapter | Apr 2018 | 109 |  | 109 | 20 | 5 | Mar 2038 | 5 | 5 | 5 | 26 | 83 |
|  | $10-1$ " to 2" meter adapter | Jul 2018 | 885 |  | 885 | 20 | 44 | Jun 2038 | 44 | 44 | 44 | 199 | 686 |
|  | 18-5/8" SSR Meter (Electronic Meter 10-year full warranty) | Apr 2018 | 2,949 |  | 2,949 | 10 | 295 | Mar 2028 | 295 | 295 | 295 | 1,401 | 1,548 |
|  | 2-2" SSM Meters (Electronic Meter 10 -year full warranty) | May 2018 | 1,374 |  | 1,374 | 10 | 137 | Apr 2028 | 137 | 137 | 137 | 641 | 733 |
|  | 10-11/2" SSM Meters (Electronic Meter 10-year full warranty) | May 2018 | 599 |  | 599 | 10 | 60 | Apr 2028 | 60 | 60 | 60 | 280 | 319 |
|  | 4-2" SSM Meters (Electronic Meter 10 -year full warranty) | May 2018 | 2,748 |  | 2,748 | 10 | 275 | Apr 2028 | 275 | 275 | 275 | 1,282 | 1,466 |
|  | 200-5/8" SSR Meter (Electronic Meter 10-year full warranty) | May 2018 | 28,191 |  | 28,191 | 10 | 2,819 | May 2028 | 2,819 | 2,819 | 2,819 | 13,156 | 15,035 |
|  | 10-1" SSM Meters (Electronic Meter 10-year full warranty) | Jul 2018 | 2.087 |  | 2,087 | 10 | 209 | Jun 2028 | 209 | 209 | 209 | 939 | 1,148 |
|  | 2-1" SSM Meters (Electronic Meter 10-year full warranty) | Sep 2018 | 436 |  | 436 | 10 | 44 | Aug 2028 | 44 | 44 | 44 | 189 | 247 |
|  | $32-3 / 4$ to 1 inch meter adapter | Oct 2018 | 323 |  | 323 | 20 | 16 | Sep 2038 | 16 | 16 | 16 | 69 | 254 |
|  | 200-5/8" SSR Meter (Electronic Meter 10-year full warranty) | Nov 2018 | 2.640 |  | 2,640 | 10 | 264 | Oct 2028 | 264 | 264 | 264 | 1,100 | 1,540 |
|  | $16-5 / 8^{\prime \prime}$ SSR Meter (Electronic Meter 10-year full warranty) | Nov 2018 | 2,639 |  | 2,639 | 10 | 264 | Oct 2028 | 264 | 264 | 264 | 1,100 | 1,539 |
|  | 8-3/4 SSM Meters (Electronic Meter 10-year full warranty) | Dec 2018 | 997 |  | 997 | 10 | 100 | Nov 2028 | 100 | 100 | 100 | 407 | 590 |
|  | $130-3 / 4$ " SSM Meter (Electronic Meter 10 -year full warranty) | Jan 2019 | 16,201 |  | 16,201 | 10 | 1,620 | Dec 2028 | 1,620 | 1,620 | 1,620 | 6,480 | 9,721 |
|  | $1-11 / 2^{\prime \prime}$ SSM Meter (Electronic Meter 10-year full warranty) | Feb 2019 | 688 |  | 688 | 10 | 69 | Jan 2029 | 69 | 69 | 69 | 269 | 419 |
|  | 19-3/4" SSM Meter (Electronic Meter 10-year full warranty) | Sep 2019 | 2,891 |  | 2,891 | 10 | 289 | Aug 2029 | 289 | 289 | 289 | 964 | 1,927 |
|  | 2-1" SSM Meter (Electronic Meter 10-year full warranty) | Oct 2019 | 421 |  | 421 | 10 | 42 | Sep 2029 | 42 | 42 | 42 | 137 | 284 |
|  | 1-3/4" SSM Meter (Electronic Meter 10-year full warranty) | Jan 2019 | 130 |  | 130 | 10 | 13 | Dec 2028 | 13 | 13 | 13 | 52 | 78 |
|  | 140-3/4" SSM Meter (Electronic Meter 10-year full warranty) | Mar 2020 | 18,199 |  | 18,199 | 10 | 1,820 | Feb 2030 | 1,820 | 1,820 | 1,820 | 5,156 | 13,043 |
|  | $426-3 / 4$ " SSM Meter (Electronic Meter 10 -year full warranty) | Jun 2020 | 53,672 |  | 53,672 | 10 | 5,367 | May 2030 | 5,367 | 5,367 | 5,367 | 13,865 | 39,807 |
|  | $84-1$ " SSM Meter (Electronic Meter 10-year full warranty) | Jun 2020 | 17,339 |  | 17,339 | 10 | 1,734 | May 2030 | 1,734 | 1,734 | 1,734 | 4,479 | 12,860 |
|  | 11-1"SSM Meter (Electronic Meter 10-year full warranty) | Mar 2020 | 2,317 |  | 2,317 | 10 | 232 | Feb 2030 | 232 | 232 | 232 | 656 | 1,661 |
|  | 99-3/4" SSM Meter (Electronic Meter 10-year full warranty) | Mar 2020 | 12,869 |  | 12,869 | 10 | 1,287 | Feb 2030 | 1,287 | 1,287 | 1,287 | 3,646 | 9,223 |
|  | 43-3/4" SSM Meter (Electronic Meter 10-year full warranty) | Jun 2021 | 5,483 |  | 5,483 | 10 | 548 | May 2031 | 320 | 548 | 548 | 868 | 4,615 |
|  | $6-5 / 8^{\prime \prime}$ RDM SSR Brass Meters (Electronic Meter 10-year full warranty) | Jul 2021 | 2,839 |  | 2,839 | 10 | 284 | Jun 2031 | 142 | 284 | 284 | 426 | 2,413 |
|  | 200-3/4" SSM Meter (Electronic Meter 10-year full warranty) | Sep 2021 | 25,500 |  | 25,500 | 10 | 2,550 | Aug 2031 | 850 | 2,550 | 2,550 | 3,400 | 22,100 |
|  | $267-3 / 4$ " SSM Meter (Electronic Meter 10-year full warranty) | Feb 2022 | 34,042 |  | 34,042 | 10 | 3,404 | Jan 2032 | - | 3,121 | 3,404 | 3,121 | 30,921 |
|  | AMI Meter Change and re-plumb at HOA office and RV park | May 2022 | 5,966 |  | 5,966 | 20 | 298 | Apr 2042 | - | 199 | 298 | 199 | 5,767 |
|  | Meter Converter box for Water Tower | Jan 2022 | 1,871 |  | 1,871 | 20 | 94 | Dec 2041 | - | 94 | 94 | 94 | 1,777 |
|  | 2-1" to 2" Meter adapters | Feb 2022 | 396 |  | 396 | 20 | 20 | Jan 2042 | - | 18 | 20 | 18 | 378 |
|  | 16-3/4" to 1 " Meter adapters | Feb 2022 | 293 |  | 293 | 20 | 15 | Jan 2042 | - | 13 | 15 | 13 | 280 |
|  | 3-1" SSM Meter (Electronic Meter 10-year full warranty) | Feb 2022 | 1,192 |  | 1,192 | 10 | 119 | Jan 2032 | - | 109 | 119 | 109 | 1,083 |
|  | 30-3/4" SSM Meter (Electronic Meter 10-year full warranty) | Apr 2022 | 2,750 |  | 2,750 | 10 | 275 | Mar 2032 | - | 206 | 275 | 206 | 2,544 |
|  | 3-1" SSM Meter (Electronic Meter 10-year full warranty) | Apr 2022 | 1,023 |  | 1,023 | 10 | 102 | Mar 2032 | - | 77 | 102 | 77 | 946 |
|  |  |  |  |  | - | 20 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 20 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 20 | - |  | - | - | - | - | - |
| 335 | Hydrants | Various | 12,449 | - | 12,449 | 40 | 311 | Various | 311 | 311 | 311 | 2,706 | 9,743 |
|  | Hydrant Installation - Avion | Mar 2011 | 555 |  | 555 | 40 | 14 | Feb 2051 | 14 | 14 | 14 | 164 | 391 |
|  | New-Wheatgrass | Mar 2014 | 2,108 |  | 2,108 | 40 | 53 | Mar 2054 | 53 | 53 | 53 | 466 | 1,642 |
|  | New-Deer Crossing | Mar 2014 | 3,324 |  | 3,324 | 40 | 83 | Mar 2054 | 83 | 83 | 83 | 734 | 2,590 |
|  | New-Bills Place | Mar 2014 | 3,324 |  | 3,324 | 40 | 83 | Mar 2054 | 83 | 83 | 83 | 734 | 2,590 |
|  | New Hydrant Horny Hollow Trail | Apr 2015 | 3,138 |  | 3,138 | 40 | 78 | Mar 2055 | 78 | 78 | 78 | 608 | 2,530 |
|  |  |  |  |  | - | 40 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 40 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 40 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 40 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 40 | - |  | - | - | - | - | - |
| 336 | Cross Connection Control | Various | 6,903 | - | 6,903 | 15 | 460 | Various | 460 | 460 | 460 | 4,163 | 2,740 |
|  | Trial DCVA Install 8466 Crater Loop | Feb 2012 | 684 |  | 684 | 15 | 46 | Feb 2027 | 46 | 46 | 46 | 498 | 186 |
|  | Main Office DCVA Install | Aug 2013 | 848 |  | 848 | 15 | 57 | Aug 2028 | 57 | 57 | 57 | 532 | 316 |
|  | Company Installed DCVA | Mar 2014 | 385 |  | 385 | 15 | 26 | Mar 2029 | 26 | 26 | 26 | 227 | 158 |


| Acct No. | Account Description | Date Acquired | Utility Plant Orig Cost | Less Excess Capacity Adj to Plant | Total Adj Plant | NARUC <br> Asset Life | Annual Deprec | Final <br> Month of Deprec | 2021 | 2022 | 2023 | Accum. Deprec. | Remaining Plant |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Company Installed DCVA | Mar 2014 | 385 |  | 385 | 15 | 26 | Mar 2029 | 26 | 26 | 26 | 227 | 158 |
|  | Company Installed DCVA | May 2014 | 385 |  | 385 | 15 | 26 | May 2029 | 26 | 26 | 26 | 222 | 163 |
|  | Company Installed DCVA | May 2014 | 385 |  | 385 | 15 | 26 | May 2029 | 26 | 26 | 26 | 222 | 163 |
|  | Company Installed DCVA | May 2014 | 385 |  | 385 | 15 | 26 | May 2029 | 26 | 26 | 26 | 222 | 163 |
|  | Company Installed DCVA | May 2014 | 385 |  | 385 | 15 | 26 | May 2029 | 26 | 26 | 26 | 222 | 163 |
|  | Company Installed DCVA | Jul 2014 | 385 |  | 385 | 15 | 26 | Jul 2029 | 26 | 26 | 26 | 218 | 167 |
|  | Company Installed DCVA | Jul 2014 | 385 |  | 385 | 15 | 26 | Jul 2029 | 26 | 26 | 26 | 218 | 167 |
|  | Company Installed DCVA | Aug 2014 | 385 |  | 385 | 15 | 26 | Aug 2029 | 26 | 26 | 26 | 216 | 169 |
|  | Company Installed DCVA | Aug 2014 | 385 |  | 385 | 15 | 26 | Aug 2029 | 26 | 26 | 26 | 216 | 169 |
|  | 2013 Backflow | Dec 2013 | 1,521 |  | 1,521 | 15 | 101 | Dec 2028 | 101 | 101 | 101 | 921 | 600 |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - |  | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
| 339 | Other Plant | Various | 2,113,534 | - | 2,113,534 | 30 | 70,723 | Various | 70,723 | 70,723 | 70,723 | 432,912 | 1,680,622 |
|  | 20 Year Master Plan (WHPacific) | Jan 2012 | 3,813 |  | 3,813 | 30 | 127 | Jan 2042 | 127 | 127 | 127 | 1,398 | 2,415 |
|  | 20 Year Master Plan (WHPacific) | Jan 2012 | 9,532 |  | 9,532 | 30 | 318 | Jan 2042 | 318 | 318 | 318 | 3,495 | 6,037 |
|  | 20 Year Master Plan (WHPacific) | Feb 2012 | 22,602 |  | 22,602 | 30 | 753 | Feb 2042 | 753 | 753 | 753 | 8,225 | 14,377 |
|  | 20 Year Master Plan (WHPacific) | Mar 2012 | 2,114 |  | 2,114 | 30 | 70 | Mar 2042 | 70 | 70 | 70 | 763 | 1,351 |
|  | 20 Year Master Plan (WHPacific) | Apr 2012 | 2,114 |  | 2,114 | 30 | 70 | Apr 2042 | 70 | 70 | 70 | 758 | 1,356 |
|  | 20 Year Master Plan (WHPacific) | May 2012 | 1,268 |  | 1,268 | 30 | 42 | May 2042 | 42 | 42 | 42 | 451 | 817 |
|  | 20 Year Master Plan (WHPacific) | Aug 2012 | 2,446 |  | 2,446 | 30 | 82 | Aug 2042 | 82 | 82 | 82 | 849 | 1,597 |
|  | 20 Year Master Plan (WHPacific) | Sep 2012 | 3,750 |  | 3,750 | 30 | 125 | Sep 2042 | 125 | 125 | 125 | 1,292 | 2,458 |
|  | Grant Application Assistance (WHPacific) | Dec 2012 | 545 |  | 545 | 30 | 18 | Dec 2042 | 18 | 18 | 18 | 183 | 362 |
|  | 20 Year Master Plan (WHPacific) | Dec 2012 | 2,396 |  | 2,396 | 30 | 80 | Dec 2042 | 80 | 80 | 80 | 805 | 1,591 |
|  | Grant Application Assistance (WHPaciific) | Jan 2013 | 75 |  | 75 | 30 | 3 | Jan 2043 | 3 | 3 | 3 | 25 | 50 |
|  | Grant Application Assistance (WHPacific) | Feb 2013 | 1,621 |  | 1,621 | 30 | 54 | Feb 2043 | 54 | 54 | 54 | 536 | 1,085 |
|  | Grant Application Assistance (WHPacific) | Mar 2013 | 527 |  | 527 | 30 | 18 | Mar 2043 | 18 | 18 | 18 | 173 | 354 |
|  | Grant Application Assistance (WHPacific) | May 2013 | 643 |  | 643 | 30 | 21 | May 2043 | 21 | 21 | 21 | 207 | 436 |
|  | Grant Application Assistance (WHPaciific) | Jun 2013 | 2,831 |  | 2,831 | 30 | 94 | Jun 2043 | 94 | 94 | 94 | 904 | 1,927 |
|  | Grant Application Assistance (WHPacific) | Sep 2013 | 226 |  | 226 | 30 | 8 | Sep 2043 | 8 | 8 | 8 | 70 | 156 |
|  | Water Management \& Concervation Report | Dec 2014 | 7,000 |  | 7,000 | 30 | 233 | Nov 2044 | 233 | 233 | 233 | 1,886 | 5,114 |
|  | Overall project work at the central job site is not listed in other accounts (2016 Project) Schedule | Jan 2017 | 1,421,490 |  | 1,421,490 | 30 | 47,383 | Dec 2046 | 47,383 | 47,383 | 47,383 | 284,298 | 1,137,192 |
|  | Administrative Expense (2016 Project) | Jan 2017 | 53,836 |  | 53,836 | 30 | 1,795 | Dec 2046 | 1,795 | 1,795 | 1,795 | 10,767 | 43,069 |
|  | Land, Structures, Right-of-Way (2016 Project) | Jan 2017 | 16,381 |  | 16,381 | 30 | 546 | Dec 2046 | 546 | 546 | 546 | 3,276 | 13,105 |
|  | Engineering Basic - WHPacific (2016 Project) | Jan 2017 | 164,846 |  | 164,846 | 30 | 5,495 | Dec 2046 | 5,495 | 5,495 | 5,495 | 32,969 | 131,877 |
|  | Engineering Basic - Parametrix (2016 Project) | Jan 2017 | 569,987 |  | 569,987 | 30 | 19,000 | Dec 2046 | 19,000 | 19,000 | 19,000 | 113,997 | 455,990 |
|  | Project Inspection Fees (2016 Project) | Jan 2017 | 229,839 |  | 229,839 | 30 | 7,661 | Dec 2046 | 7,661 | 7,661 | 7,661 | 45,968 | 183,871 |
|  | Interest (2016 Project) | Jan 2017 | 154,805 |  | 154,805 | 30 | 5,160 | Dec 2046 | 5,160 | 5,160 | 5,160 | 30,961 | 123,844 |
|  | Legal (2016 Project) | Jan 2017 | 42,465 |  | 42,465 | 30 | 1,416 | Dec 2046 | 1,416 | 1,416 | 1,416 | 8,493 | 33,972 |
|  | USDA Grant Funds \$1,515,000 * 31\% | Jan 2017 | $(619,958)$ |  | $(619,958)$ | 30 | $(20,665)$ | Dec 2046 | $(20,665)$ | $(20,665)$ | $(20,665)$ | $(123,992)$ | $(495,966)$ |


| Acct No. | Account Description | Date Acquired | Utility Plant Orig Cost | Less Excess <br> Capacity Adj to Plant | Total Adj Plant | NARUC <br> Asset Life | Annual Deprec | Final Month of Deprec | 2021 | 2022 | 2023 | Accum. Deprec. | Remaining Plant |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Parametrix Water System Upgrade Study (Same Time as 20 Year Master Plan) | Dec 2017 | 16,340 |  | 16,340 | 20 | 817 | Nov 2037 | 817 | 817 | 817 | 4,153 | 12,187 |
|  |  |  |  |  | - | 30 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 30 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 30 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 30 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 30 | - |  | - | - | - | - | - |
| 340 | Office Furniture and Equipment | Various | 18,875 | - | 18,875 | 20 | 944 | Various | 630 | 630 | 630 | 12,339 | 6,536 |
|  | Office Furniture - Sold - 7/01/2006 (\$24) | Jan 1992 | 0 |  | - | 20 | - | Dec 2011 | - | - | - | - | - |
|  | Office Equipment FULLY DEPRECIATED | Jan 1992 | 3,075 |  | 3,075 | 20 | 154 | Dec 2011 | - | - | - | 3,075 | - |
|  | Office Equipment - Sold - 7/01/06-(\$53) | Aug 1992 | 0 |  | - | 20 | - | Aug 2012 | - | - | - | - |  |
|  | Office Equipment - Sold - 7/01/06 | Apr 1993 | 0 |  | - | 20 | - | Apr 2013 | - | - | - | - | - |
|  | Office Equipment - Sold - 7/01/06 (\$8) | May 1993 | 0 |  | - | 20 | - | May 2013 | - | - | - | - | - |
|  | Office Equipment - Sold - 7/01/06 | Nov 1993 | 0 |  | - | 20 | - | Nov 2013 | - | - | - | - | - |
|  | Shop Shelves | May 1997 | 502 |  | 502 | 20 | 25 | May 2017 | - | - | - | 502 | - |
|  | Tables \& Chairs | Oct 1998 | 1,876 |  | 1,876 | 20 | 94 | Oct 2018 | - | - | - | 1,876 | - |
|  | Stacking Chairs | Oct 1998 | 832 |  | 832 | 20 | 42 | Oct 2018 | - | - | - | 832 | - |
|  | Office Equipment - Sold - 07/01/06 (\$25) | Apr 2001 | 0 |  | - | 20 | - | Apr 2021 | - | - | - | - | - |
|  | Folder/Inserter | Oct 2005 | 3,850 |  | 3,850 | 20 | 193 | Oct 2025 | 193 | 193 | 193 | 3,321 | 529 |
|  | 4-Office Chairs - Staples | Feb 2011 | 540 |  | 540 | 20 | 27 | Jan 2031 | 27 | 27 | 27 | 322 | 218 |
|  | File Cabinet | Apr 2014 | 302 |  | 302 | 20 | 15 | Apr 2034 | 15 | 15 | 15 | 132 | 170 |
|  | 2 Drawer File Cabinet | Oct 2015 | 372 |  | 372 | 20 | 19 | Sep 2035 | 19 | 19 | 19 | 135 | 237 |
|  | Office Chair for General Manaer | Nov 2016 | 250 |  | 250 | 20 | 12 | Oct 2036 | 12 | 12 | 12 | 77 | 173 |
|  | Office Chair for Bookkeeper | Nov 2016 | 200 |  | 200 | 20 | 10 | Oct 2036 | 10 | 10 | 10 | 62 | 138 |
|  | Conference Room Table | Apr 2016 | 871 |  | 871 | 20 | 44 | Mar 2036 | 44 | 44 | 44 | 294 | 577 |
|  | Blinds for Conference Room | Apr 2016 | 1,193 |  | 1,193 | 20 | 60 | Mar 2036 | 60 | 60 | 60 | 403 | 790 |
|  | Blinds for Office | Dec 2016 | 471 |  | 471 | 20 | 24 | Nov 2036 | 24 | 24 | 24 | 143 | 328 |
|  | Conference Room Chairs | Apr 2016 | 560 |  | 560 | 20 | 28 | Mar 2036 | 28 | 28 | 28 | 189 | 371 |
|  | Office Chair | Jun 2017 | 200 |  | 200 | 20 | 10 | May 2037 | 10 | 10 | 10 | 56 | 144 |
|  | Customer Service Desk | Jan 2018 | 1,651 |  | 1,651 | 20 | 83 | Dec 2037 | 83 | 83 | 83 | 413 | 1,238 |
|  | Stand up dest for front counter | Jan 2018 | 743 |  | 743 | 20 | 37 | Dec 2037 | 37 | 37 | 37 | 186 | 557 |
|  | Stand up dest for general manager | Jan 2018 | 907 |  | 907 | 20 | 45 | Dec 2037 | 45 | 45 | 45 | 227 | 680 |
|  | White board for general manager office | May 2018 | 200 |  | 200 | 20 | 10 | Apr 2038 | 10 | 10 | 10 | 47 | 153 |
|  | Glass White Board for conference room | Jul 2019 | 280 |  | 280 | 20 | 14 | Jun 2039 | 14 | 14 | 14 | 49 | 231 |
|  | Table for GM Office | Aug 2019 | 152 |  | 152 | 20 | 8 | Jul 2039 | 8 | 8 | 8 | 26 | 126 |
|  | HON 692LS 600 Series Two-Drawer | Jan 2021 | 525 |  | 525 | 20 | 26 | Dec 2040 | 26 | 26 | 26 | 53 | 473 |
|  | HON S42ABCQ Metal Bookcase | Dec 2021 | 226 |  | 226 | 20 | 11 | Nov 2041 | 1 | 11 | 11 | 12 | 214 |
|  | Blinds for Accounting office | Feb 2021 | 311 |  | 311 | 20 | 16 | Jan 2041 | 14 | 16 | 16 | 30 | 281 |
|  | Standing Desk Cnverter | Jan 2021 | 211 |  | 211 | 20 | 11 | Dec 2040 | 11 | 11 | 11 | 21 | 190 |
|  |  |  |  |  | - | 20 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 20 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 20 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 20 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 20 | - |  | - | - | - | - | - |
| 341 | Transportation Equipment | Various | 352,899 | - | 352,899 | 7 | 50,414 | Various | 16,087 | 16,410 | 47,064 | 88,166 | 264,732 |
|  | Pick-up - Sold - 07/01/06 | Jul 1991 |  |  | - | 7 | - | Jun 1998 | - | - | - | - | - |
|  | 1992 Ford Ranger Pick-up FULLY DEPRECIATED | Nov 1993 |  |  | - | 7 | - | Nov 2000 | - | - | - | - | - |
|  | 1993 Pick-up FULLY DEPRECIATED | Jun 1995 |  |  | - | 7 | - | Jun 2002 | - | - | - | - | - |
|  | Ford Ranger FULLY DEPRECIATED | Jul 1999 |  |  | - | 7 | - | Jul 2006 | - | - | - | - | - |
|  | Trailer FULLY DEPRECIATED | Jul 1999 |  |  | - | 7 | - | Jul 2006 | - | - | - | - | - |
|  | Diamond B Trailer FULLY DEPRECIATED | Mar 2001 |  |  | - | 7 | - | Mar 2008 | - | - | - | - | - |
|  | Chevrolet Seat Covers - Added by Staff - UW 120 | Apr 2006 |  |  | - | 7 | - | Mar 2013 | - | - | - | - | - |
|  | Chevrolet Silverado - Added by Staff - UW 120 | Apr 2006 |  |  | - | 7 | - | Mar 2013 | - | - | - | - | - |
|  | Chevrolet Steps - Added by Staff - UW 120 | Apr 2006 |  |  | - | 7 | - | Mar 2013 | - | - | - | - | - |
|  | Chevrolet Seat Covers - Added by Staff - UW 120 | Aug 2006 |  |  |  | 7 | - | Jul 2013 |  |  |  |  | - |


| Acct No. | Account Description | Date Acquired | Utility Plant Orig Cost | Less Excess Capacity Adj to Plant | Total Adj Plant | NARUC <br> Asset Life | Annual Deprec | Final <br> Month of Deprec | 2021 | 2022 | 2023 | Accum. Deprec. | Remaining Plant |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Pup Trailer - Added by Staff - UW 120 | Sep 2006 |  |  | - | 7 | - | Sep 2013 | - | - | - | - | - |
|  | Spray on Bed Liner Chev Silverado - Central Oregon Line - X | Nov 2011 |  |  | - | 7 | - | Oct 2018 | - | - | - | - | - |
|  | Load Binders \& Mud Flaps Chev Silverado - The Truck Works | Dec 2011 |  |  | - | 7 | - | Nov 2018 | - | - | - | - | - |
|  | Lumber rack, toolbox \& beacon light Chev Silverado - The Truck Works | Dec 2011 |  |  | - | 7 | - | Nov 2018 | - | - | - | - | - |
|  | Chevrolet Colorado 2012 | Jun 2015 | 12,754 |  | 12,754 | 7 | 1,822 | May 2022 | 1,822 | 759 | - | 12,754 | - |
|  | Chevrolet Silverado 2011 | Jun 2015 | 10,695 |  | 10,695 | 7 | 1,528 | May 2022 | 1,528 | 637 | - | 10,695 | - |
|  | Air Bag system for Silverodo | Nov 2017 | 2,309 |  | 2,309 | 7 | 330 | Oct 2024 | 330 | 330 | 330 | 1,704 | 605 |
|  | Front Bumper F550 | Feb 2018 | 1,595 |  | 1,595 | 7 | 228 | Jan 2025 | 228 | 228 | 228 | 1,120 | 475 |
|  | F550 Service Body | Feb 2018 | 24,645 |  | 24,645 | 7 | 3,521 | Jan 2025 | 3,521 | 3,521 | 3,521 | 17,310 | 7,335 |
|  | F550 Truck Body | Feb 2018 | 51,390 |  | 51,390 | 7 | 7,341 | Jan 2025 | 7,341 | 7,341 | 7,341 | 36,095 | 15,295 |
|  | Big Tex Dump Trailer | Jan 2018 | 6,335 |  | 6,335 | 7 | 905 | Dec 2024 | 905 | 905 | 905 | 4,525 | 1,810 |
|  | Tarp for large dump trailer | Apr 2018 | 309 |  | 309 | 7 | 44 | Mar 2025 | 44 | 44 | 44 | 210 | 99 |
|  | Tarp for small dump trailer | Jul 2018 | 250 |  | 250 | 7 | 36 | Jun 2025 | 36 | 36 | 36 | 161 | 89 |
|  | Spring Helpers for Silverado | Jan 2018 | 234 |  | 234 | 7 | 33 | Dec 2024 | 33 | 33 | 33 | 167 | 67 |
|  | Center console for F550 service truck | Mar 2019 | 2,096 |  | 2,096 | 7 | 299 | Feb 2026 | 299 | 299 | 299 | 1,148 | 948 |
|  | Service Truck \#2-2023 Ford S-Duty F-250 | Oct 2022 | 63,757 |  | 63,757 | 7 | 9,108 | Oct 2029 | - | 2,277 | 9,108 | 2,277 | 61,480 |
|  | 2023 Ford F-650 Dump Truck | Jan 2023 | 113,854 |  | 113,854 | 7 | 16,265 | Dec 2029 | - | - | 16,265 | - | 113,854 |
|  | Service Truck \#3-2023 Ford S-Duty F-250 | Jan 2023 | 62,676 |  | 62,676 | 7 | 8,954 | Dec 2029 | - | - | 8,954 | - | 62,676 |
|  |  |  |  |  | - | 7 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 7 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 7 | - |  | - | - | - | - | - |
| 343 | Tools, Shop, and Garage Equipment | Various | 78,721 | - | 78,721 | 15 | 5,248 | Various | 1,675 | 1,689 | 988 | 72,597 | 6,125 |
|  | Ackley Tool | Apr 1996 | 644 |  | 644 | 15 | 43 | Apr 2011 | - | - | - | 644 | - |
|  | Eyewash Station | Dec 1998 | 279 |  | 279 | 15 | 19 | Dec 2013 | - | - | - | 279 | - |
|  | Battery Changer | Dec 1998 | 179 |  | 179 | 15 | 12 | Dec 2013 | - | - | - | 179 | - |
|  | Shop Tools \& Equipment | Dec 1999 | 27,280 |  | 27,280 | 15 | 1,819 | Dec 2014 | - | - | - | 27,280 | - |
|  | Backhoe | Aug 2000 | 25,000 |  | 25,000 | 15 | 1,667 | Aug 2015 | - | - | - | 25,000 | - |
|  | Crane - $\$ 13,500$ paid twice by customers. No documentation to indicate otherwise. | May 2002 | 0 |  | - | 15 | - | May 2017 | - | - | - | - | - |
|  | Dump Truck | Mar 2005 | 0 |  | - | 15 | - | Mar 2020 | - | - | - | - | - |
|  | Excavator - Sold to Rooks - \$138,488-\$22,452 Gain | Sep 2005 | 0 |  | - | 15 | - | Sep 2020 | - | - | - | - | - |
|  | Excavator - Hammer - \$23,400 (Not included in DR 46) | Sep 2005 | 0 |  | - | 15 | - | Sep 2020 | - | - | - | - | - |
|  | Dump Truck Repairs - Pacific Power Products | Feb 2008 | 11,473 |  | 11,473 | 15 | 765 | Jan 2023 | 765 | 765 | 64 | 11,409 | 64 |
|  | Fuel Transfer Pump \& Meter | Apr 2010 | 958 |  | 958 | 15 | 64 | Mar 2025 | 64 | 64 | 64 | 814 | 144 |
|  | Air Compressor - Grainger | Jul 2010 | 2,141 |  | 2,141 | 15 | 143 | Jun 2025 | 143 | 143 | 143 | 1,784 | 357 |
|  | Shop Safety Supplies - Alert Safety | Jan 2011 | 218 |  | 218 | 15 | 15 | Dec 2025 | 15 | 15 | 15 | 174 | 44 |
|  | Tool Chest - Big R | Aug 2011 | 660 |  | 660 | 15 | 44 | Jul 2026 | 44 | 44 | 44 | 502 | 158 |
|  | Combo Tool Set - Western Tool Supply | Aug 2011 | 506 |  | 506 | 15 | 34 | Jul 2026 | 34 | 34 | 34 | 385 | 121 |
|  | Pressure Testing Gauges \& Accessories - Pollardwater.com | Sep 2011 | 719 |  | 719 | 15 | 48 | Aug 2026 | 48 | 48 | 48 | 543 | 176 |
|  | Sorting Shelving | Jan 2012 | 811 |  | 811 | 15 | 54 | Jan 2027 | 54 | 54 | 54 | 595 | 216 |
|  | H-185 Peanut Dispenser for Meter Insulation | Jul 2012 | 188 |  | 188 | 15 | 13 | Jul 2027 | 13 | 13 | 13 | 132 | 56 |
|  | Hillas Packaging Sealer for Meter Box Insulation | Jul 2012 | 438 |  | 438 | 15 | 29 | Jul 2027 | 29 | 29 | 29 | 307 | 131 |
|  | Stepladder | Oct 2012 | 219 |  | 219 | 15 | 15 | Oct 2027 | 15 | 15 | 15 | 150 | 69 |
|  | Backflow Test Meter | Feb 2013 | 805 |  | 805 | 15 | 54 | Feb 2028 | 54 | 54 | 54 | 532 | 273 |
|  | Used Backflow Test Meter | Jul 2013 | 400 |  | 400 | 15 | 27 | Jul 2028 | 27 | 27 | 27 | 253 | 147 |
|  | Safety Harness for Climbing Tower | Jun 2015 | 344 |  | 344 | 15 | 23 | May 2030 | 23 | 23 | 23 | 174 | 170 |
|  | Impact Driver | Apr 2017 | 239 |  | 239 | 15 | 16 | Mar 2032 | 16 | 16 | 16 | 92 | 147 |
|  | Pipe Freeze Kit | Jun 2017 | 564 |  | 564 | 15 | 38 | May 2032 | 38 | 38 | 38 | 210 | 354 |
|  | Blower with Ducting (Confined Space) | Jul 2017 | 400 |  | 400 | 15 | 27 | Jun 2032 | 27 | 27 | 27 | 147 | 253 |
|  | Lockout Tagout Kits | Jul 2017 | 339 |  | 339 | 15 | 23 | Jun 2032 | 23 | 23 | 23 | 124 | 215 |
|  | File Metworks IntelliTone Pro 200 | Oct 2018 | 191 |  | 191 | 15 | 13 | Sep 2033 | 13 | 13 | 13 | 54 | 137 |
|  | Romac HotTap machine | Jan 2019 | 2,070 |  | 2,070 | 15 | 138 | Dec 2033 | 138 | 138 | 138 | 552 | 1,518 |
|  | Romac HotTap drill bits | Apr 2019 | 297 |  | 297 | 15 | 20 | Mar 2034 | 20 | 20 | 20 | 74 | 223 |
|  | Deep Socket Kit | Mar 2020 | 351 |  | 351 | 15 | 23 | Feb 2035 | 23 | 23 | 23 | 66 | 285 |
|  | Makita Demolition Hammer | Jul 2020 | 618 |  | 618 | 15 | 41 | Jun 2035 | 41 | 41 | 41 | 103 | 515 |
|  | Band it Tool | Jul 2021 | 120 |  | 120 | 15 | 8 | Jun 2036 | 4 | 8 | 8 | 12 | 108 |


| Acct No. | Account Description | Date Acquired | Utility Plant Orig Cost | Less Excess <br> Capacity Adj to Plant | Total Adj Plant | NARUC <br> Asset Life | Annual Deprec | Final <br> Month of Deprec | 2021 | 2022 | 2023 | Accum. Deprec. | Remaining Plant |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Wheeled Toolbox and Top | Aug 2021 | 270 |  | 270 | 15 | 18 | Jul 2036 | 8 | 18 | 18 | 26 | 245 |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - |  |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
| 344 | Laboratory Equipment | Various | 391 | - | 391 | 15 | 26 | Various | 26 | 26 | 26 | 187 | 204 |
|  | Chlorine Testing Equipment | Nov 2015 | 391 |  | 391 | 15 | 26 | Oct 2030 | 26 | 26 | 26 | 187 | 204 |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 15 | - |  | - | - | - | - | - |
| 345 | Power Operated Equipment | Various | 50,398 | - | 50,398 | 10 | 5,040 | Various | 4,524 | 4,580 | 4,580 | 39,711 | 10,687 |
|  | Power Valve Exer . \& Tool | Feb 1996 | 3,995 |  | 3,995 | 10 | 400 | Feb 2006 | - | - | - | 3,995 | - |
|  | 12" Backhoe Bucket | Sep 2011 | 600 |  | 600 | 10 | 60 | Aug 2021 | 40 | - | - | 600 | - |
|  | VacMasters Spoilvac SPV 800 DT4/W | Oct 2014 | 39,232 |  | 39,232 | 10 | 3,923 | Oct 2024 | 3,923 | 3,923 | 3,923 | 32,366 | 6,866 |
|  | Makita Cordless Drill | Apr 2015 | 329 |  | 329 | 10 | 33 | Mar 2025 | 33 | 33 | 33 | 255 | 74 |
|  | Portable Gas Generator | Mar 2017 | 1,099 |  | 1,099 | 10 | 110 | Feb 2027 | 110 | 110 | 110 | 641 | 458 |
|  | Husqvarna Riding Mower | Apr 2017 | 2,218 |  | 2,218 | 10 | 222 | Mar 2027 | 222 | 222 | 222 | 1,275 | 943 |
|  | Honda trash pump 4HP 2" | Sep 2019 | 499 |  | 499 | 10 | 50 | Aug 2029 | 50 | 50 | 50 | 166 | 333 |
|  | Husqvarna String Trimmer | Apr 2020 | 299 |  | 299 | 10 | 30 | Mar 2030 | 30 | 30 | 30 | 82 | 217 |
|  | Husky 60gallon 155 PSI Air Compressor | Feb 2021 | 569 |  | 569 | 10 | 57 | Jan 2031 | 52 | 57 | 57 | 109 | 460 |
|  | Portacable Drill Press | Jun 2021 | 509 |  | 509 | 10 | 51 | May 2031 | 30 | 51 | 51 | 81 | 428 |
|  | Dewalt Generator | Sep 2021 | 1,049 |  | 1,049 | 10 | 105 | Aug 2031 | 35 | 105 | 105 | 140 | 909 |
|  |  |  |  |  | - | 10 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 10 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 10 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 10 |  |  |  |  |  |  |  |
|  |  |  |  |  | - | 10 | - |  | - | - | - | - | - |
|  |  |  |  | - |  | 10 |  | Various |  |  |  |  |  |
| 346 | Motorola Radio Equipment | Various | 373,024 |  | 373,024 | 10 | 40,849 | May 2004 | 26,749 | 39,856 | 40,041 | 137,466 | 235,558 |
|  | Temp /Motion Sensor - Well \#2 | Mar 1999 | 949 |  | 949 | 10 | 95 | Mar 2009 | - | - | - | 249 | - |
|  | Temp /Motion Sensor - Well \#4 | Mar 1999 | 997 |  | 997 | 10 | 100 | Mar 2009 | - | - | - | 997 | - |
|  | Cellular Telephone Blocker (Scada) - Comm-Link | Mar 2007 | 609 |  | 609 | 10 | 61 | Feb 2017 | - | - | - | 609 | - |
|  | Sentridial Alarm System/Solar Panel (Scada) - Comm-Link | Aug 2008 | 1,171 |  | 1,171 | 10 | 117 | Jul 2018 | - | - | - | 1,171 | - |
|  | Thermocouple (Scada) - Comm Link | Dec 2009 | 368 |  | 368 | 10 | 37 | Nov 2019 | - | - | - | 368 | - |
|  | Decoder Board (Scada) - Comm Link | Aug 2010 | 533 |  | 533 | 10 | 53 | Jul 2020 | - | - | - | 533 | - |
|  | Motorola M120 40 watt 2 Channel Radio - Comm-Link | Sep 2010 | 667 |  | 667 | 10 | 67 | Aug 2020 | - | - | - | 667 | - |
|  | All equipment and labor related to SCADA non-reservoir related (2016 Project) Schedule 2 | Jan 2017 | 134,788 | - | 134,788 | 10 | 13,479 | Dec 2026 | 13,479 | 13,479 | 13,479 | 80,873 | 53,915 |
|  | All equipment and labor related to SCADA reservoir related (2016 Project) Schedule 1 | Jan 2017 | 38,472 | - | 38,472 | 10 | 3,847 | Dec 2026 | 3,847 | 3,847 | 3,847 | 23,083 | 15,389 |
|  | USDA Grant Funds \$1,515,000 * $2 \%$ | Jan 2017 | $(40,478)$ |  | $(40,478)$ | 10 | $(4,048)$ | Dec 2026 | $(4,048)$ | $(4,048)$ | $(4,048)$ | $(24,287)$ | $(16,191)$ |
|  | SCADA system program update | Jun 2018 | 5,511 |  | 5,511 | 10 | 551 | May 2028 | 551 | 551 | 551 | 2,526 | 2,985 |
|  | 9 - Meter Mi Nodes (Radios) | Dec 2018 | 803 |  | 803 | 10 | 80 | Nov 2028 | 80 | 80 | 80 | 328 | 475 |
|  | 1 - Meter Mi Node (Radio) | Jul 2018 | 82 |  | 82 | 10 | 8 | Jun 2028 | 8 | 8 | 8 | 37 | 45 |
|  | 6 - Meter Mi Nodes (Radios) | May 2018 | 491 |  | 491 | 10 | 49 | Apr 2028 | 49 | 49 | 49 | 229 | 262 |
|  | 2 - Meter Mi Nodes (Radios) | Oct 2018 | 164 |  | 164 | 10 | 16 | Sep 2028 | 16 | 16 | 16 | 70 | 94 |
|  | 1 - Meter Mi Node (Radio) | Aug 2018 | 80 |  | 80 | 10 | 8 | Jul 2028 | 8 | 8 | 8 | 35 | 45 |
|  | 10 - Meter Mi Nodes (Radios) | May 2018 | 819 |  | 819 | 10 | 82 | Apr 2028 | 82 | 82 | 82 | 382 | 437 |
|  | AMR Mobile Suite Software | Sep 2018 | 500 |  | 500 | 10 | 50 | Aug 2028 | 50 | 50 | 50 | 217 | 283 |
|  | $130-$ Meter Mi Nodes (Radios) | Jan 2019 | 11,601 |  | 11,601 | 10 | 1,160 | Dec 2028 | 1,160 | 1,160 | 1,160 | 4,640 | 6,961 |


| Acct No. | Account Description | Date Acquired | Utility Plant Orig Cost | Less Excess <br> Capacity Adj to Plant | Total Adj Plant | NARUC <br> Asset Life | Annual Deprec | Final Month of Deprec | 2021 | 2022 | 2023 | Accum. Deprec. | $\begin{gathered} \text { Remaining } \\ \text { Plant } \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 16 - Meter Mi Nodes (Radios) | Sep 2019 | 1,398 |  | 1,398 | 10 | 140 | Aug 2029 | 140 | 140 | 140 | 466 | 932 |
|  | 7 - Meter Mi Nodes (Radios) | Oct 2019 | 612 |  | 612 | 10 | 61 | Sep 2029 | 61 | 61 | 61 | 199 | 413 |
|  | Sierra Wireless Modem for SCADA communication | Sep 2019 | 2,511 |  | 2,511 | 10 | 251 | Aug 2029 | 251 | 251 | 251 | 837 | 1,674 |
|  | 2-Remote pressure monitors | Apr 2019 | 4,073 |  | 4,073 | 10 | 407 | Mar 2029 | 407 | 407 | 407 | 1,527 | 2,546 |
|  | 250 - Meter Mi Nodes (Radios) | Mar 2020 | 21,848 |  | 21,848 | 10 | 2,185 | Feb 2030 | 2,185 | 2,185 | 2,185 | 6,190 | 15,658 |
|  | Remote Pressure Monitor | May 2020 | 2,894 |  | 2,894 | 10 | 289 | Apr 2030 | 289 | 289 | 289 | 772 | 2,122 |
|  | 510 - Meter Mi Nodes (Radios) | Jul 2020 | 37,699 |  | 37,699 | 10 | 3,770 | Jun 2030 | 3,770 | 3,770 | 3,770 | 9,425 | 28,274 |
|  | $350-\mathrm{Mi}$ Node Hangers | Jun 2021 | 2,335 |  | 2,335 | 10 | 234 | May 2031 | 136 | 234 | 234 | 370 | 1,965 |
|  | 1000 - Mi Node Hangers | Jun 2021 | 6,670 |  | 6,670 | 10 | 667 | May 2031 | 389 | 667 | 667 | 1,056 | 5,614 |
|  | 510 - Meter Mi Nodes (Radios) | Jul 2021 | 37,301 |  | 37,301 | 10 | 3,730 | Jun 2031 | 1,865 | 3,730 | 3,730 | 5,595 | 31,706 |
|  | 6 6- Mi Node Hangers | Jul 2021 | 50 |  | 50 | 10 | 5 | Jun 2031 | 3 | 5 | 5 | 8 | 43 |
|  | Mi Repeater AMI system (5 year battery - entire unit has to be replaced) | Nov 2021 | 33,750 |  | 33,750 | 5 | 6,750 | Oct 2026 | 1,125 | 6,750 | 6,750 | 7,875 | 25,875 |
|  | Mi Tech Handheld Install Kit AMI system (Computer) | Nov 2021 | 1,717 |  | 1,717 | 5 | 343 | Oct 2026 | 57 | 343 | 343 | 401 | 1,316 |
|  | Repeater Installation and parts | Nov 2021 | 4,092 |  | 4,092 | 10 | 409 | Oct 2031 | 68 | 409 | 409 | 477 | 3,615 |
|  | Collector Install and parts | Nov 2021 | 32,328 |  | 32,328 | 10 | 3,233 | Oct 2031 | 539 | 3,233 | 3,233 | 3,772 | 28,556 |
|  | AMI Mueller file interface with billing software ( $\$ 16,000$ ) | Oct 2021 | 3,625 |  | 3,625 | 10 | 363 | Oct 2031 | 91 | 363 | 363 | 453 | 3,172 |
|  | 60 Hours AMI Project Management | Dec 2021 | 10,740 |  | 10,740 | 10 | 1,074 | Nov 2031 | 90 | 1,074 | 1,074 | 1,164 | 9,577 |
|  | MiNode 6 Radio with 25' cord | Jan 2022 | 213 |  | 213 | 10 | 21 | Jan 2032 | - | 21 | 21 | 21 | 192 |
|  | AMI File Interface | Jan 2022 | 3,625 |  | 3,625 | 10 | 363 | Dec 2031 | - | 363 | 363 | 363 | 3,263 |
|  | 10 - Meter Mi Nodes (Radios) | Feb 2022 | 731 |  | 731 | 10 | 73 | Jan 2032 | - | 67 | 73 | 67 | 664 |
|  | 5 - Meter Mi Nodes (Radios) | May 2022 | 389 |  | 389 | 10 | 39 | Apr 2032 | - | 26 | 39 | 26 | 363 |
|  | 15 - Meter Mi Nodes (Radios) | Jun 2022 | 1,168 |  | 1,168 | 10 | 117 | May 2032 | - | 68 | 117 | 68 | 1,100 |
|  | 30 - Meter Mi Nodes (Radios) | Jul 2022 | 2,337 |  | 2,337 | 10 | 234 | Jun 2032 | - | 117 | 234 | 117 | 2,220 |
|  |  |  |  |  | - | 10 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 10 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 10 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 10 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 10 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 10 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 10 | - |  | - | - | - | - | - |
| 347 | Electronic/Computer Equipment | Various | 100,050 | - | 100,050 | 5 | 20,010 | Various | 9,820 | 10,403 | 9,956 | 81,076 | 18,974 |
|  | Copier | Jan 1992 | 2,984 |  | 2,984 | 5 | 597 | Dec 1996 | - | - | - | 2,984 | - |
|  | Software - Sold - 7/1/06 (\$21) | Jan 1992 | 0 |  | - | 5 | - | Dec 1996 | - | - | - | - | - |
|  | Computer - Sold - 7/1/06 (\$338) | Jan 1992 | 0 |  | - | 5 | - | Dec 1996 | - | - | - | - | - |
|  | Computer Update - Sold - 7/01/06 (\$26) | Jan 1992 | 0 |  | - | 5 | - | Dec 1996 | - | - | - | - | - |
|  | Computer Mouse - Sold - 7/01/06 (\$9) | Jan 1992 | 0 |  | - | 5 | - | Dec 1996 | - | - | - | - | - |
|  | Computer Monitor | Sep 1994 | 999 |  | 999 | 5 | 200 | Sep 1999 | - | - | - | 999 | - |
|  | Billing Software - Sold - 7/01/06 | Sep 1994 | 0 |  | - | 5 | - | Sep 1999 | - | - | - | - | - |
|  | Mach Tech | Jan 1995 | 2,641 |  | 2,641 | 5 | 528 | Jan 2000 | - | - | - | 2,641 | - |
|  | Computer Equipment - Sold - 7/01/06 | Jun 1998 | 0 |  | - | 5 | - | Jun 2003 | - | - | - | - | - |
|  | Virtual Office System - Sold - 07/01/06 | Sep 1998 | 0 |  | - | 5 | - | Sep 2003 | - | - | - | - | - |
|  | Panasonic TV | Oct 1998 | 350 |  | 350 | 5 | 70 | Oct 2003 | - | - | - | 350 | - |
|  | VOS DP Monitor - Sold - 07/01/06 | Dec 1998 | 0 |  | - | 5 | - | Dec 2003 | - | - | - | - | - |
|  | Computer \& Monitor - Sold - 07/01/06 | Jan 1999 | 0 |  | - | 5 | - | Jan 2004 | - | - | - | - | - |
|  | Camera | Apr 1999 | 1,267 |  | 1,267 | 5 | 253 | Apr 2004 | - | - | - | 1,267 | - |
|  | Copier - Sold - 7/01/06 | May 1999 | 0 |  | - | 5 | - | May 2004 | - | - | - | - | - |
|  | Canon Image Runner 2000 | Oct 2002 | 6,000 |  | 6,000 | 5 | 1,200 | Oct 2007 | - | - | - | 6,000 | - |
|  | Printer | Jan 2003 | 719 |  | 719 | 5 | 144 | Jan 2008 | - | - | - | 719 | - |
|  | 4-New Computers, Monitors | Sep 2004 | 9,805 |  | 9,805 | 5 | 1,961 | Sep 2009 | - | - | - | 9,805 | - |
|  | SCADA Computer | Nov 2004 | 1,658 |  | 1,658 | 5 | 332 | Nov 2009 | - | - | - | 1,658 | - |
|  | Dell Computer - Added by Staff - UW 120 | Dec 2005 | 1,411 |  | 1,411 | 5 | 282 | Dec 2010 | - | - | - | 1,411 | - |
|  | Photo Printer - Added by Staff - UW 120 | Jun 2006 | 242 |  | 242 | 5 | 48 | Jun 2011 | - | - | - | 242 | - |
|  | Typewriter - Added by Staff - UW 120 | Dec 2006 | 500 |  | 500 | 5 | 100 | Dec 2011 | - | - | - | 500 | - |
|  | Trixbox Phone System - Added by Staff - UW 120 | Apr 2007 | 1,013 |  | 1,013 | 5 | 203 | Apr 2012 | - | - | - | 1,013 | - |
|  | Martin Yale Paper Joggger | Apr 2010 | 630 |  | 630 | 5 | 126 | Mar 2015 | - | - | - | 630 | - |


| Acct ${ }^{\text {No. Account Description }}$ | Date Acquired | Utility Plant Orig Cost | Less Excess <br> Capacity Adj to Plant | Total Adj Plant | NARUC <br> Asset Life | Annual Deprec | Final <br> Month of Deprec | 2021 | 2022 | 2023 | Accum. Deprec. | Remaining Plant |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 3-HP Computers (front desk, accounting \& Sherry) | Nov 2010 | 1,500 |  | 1,500 | 5 | 300 | Oct 2015 | - | - | - | 1,500 | - |
| Server W/Drives | Nov 2010 | 610 |  | 610 | 5 | 122 | Oct 2015 | - | - | - | 610 | - |
| GIS Server | Dec 2010 | 590 |  | 590 | 5 | 118 | Nov 2015 | - | - | - | 590 | - |
| 5 Disk Drives For GIS Server | Dec 2010 | 390 |  | 390 | 5 | 78 | Nov 2015 | - | - | - | 390 | - |
| HP Pavilion dv6t Laptop - HP Home \& Office Store | Feb 2011 | 520 |  | 520 | 5 | 104 | Jan 2016 | - | - | - | 520 | - |
| Powercom Kin-2200AP (Pwr backup-Phones \& Server) Newegg | Feb 2011 | 235 |  | 235 | 5 | 47 | Jan 2016 | - | - | - | 235 | - |
| 6 - APC 450VA Back-UPS ES - Walmart.com | Mar 2011 | 279 |  | 279 | 5 | 56 | Feb 2016 | - | - | - | 279 | - |
| HP Pavilion P7-1010 \& Hard Drive(Frank's Office) - Office Max | Aug 2011 | 629 |  | 629 | 5 | 126 | Jul 2016 | - | - | - | 629 | - |
| Frank's computer | Apr 2012 | 1,628 |  | 1,628 | 5 | 326 | Apr 2017 | - | - | - | 1,628 | - |
| 55" Vizio HDTV | Aug 2012 | 1,220 |  | 1,220 | 5 | 244 | Aug 2017 | - | - | - | 1,220 | - |
| Battery Backups for computers | May 2012 | 230 |  | 230 | 5 | 46 | May 2017 | - | - | - | 230 | - |
| Cisco Switch | Mar 2012 | 925 |  | 925 | 5 | 185 | Mar 2017 | - | - | - | 925 | - |
| Printer GM office | Jan 2012 | 172 |  | 172 | 5 | 34 | Jan 2017 | - | - | - | 172 | - |
| Neat Desk - Accounting | Jan 2012 | 394 |  | 394 | 5 | 79 | Jan 2017 | - | - | - | 394 | - |
| Camera | Feb 2013 | 206 |  | 206 | 5 | 41 | Feb 2018 | - | - | - | 206 | - |
| Battery Backup + Network Card | Oct 2013 | 897 |  | 897 | 5 | 179 | Oct 2018 | - | - | - | 897 | - |
| Dell Server | Apr 2012 | 1,628 |  | 1,628 | 5 | 326 | Apr 2017 | - | - | - | 1,628 | - |
| BMI DCVA Tracking Software | Apr 2013 | 820 |  | 820 | 5 | 164 | Apr 2018 | - | - | - | 820 | - |
| Windows 8 Software | Sep 2013 | 130 |  | 130 | 5 | 26 | Sep 2018 | - | - | - | 130 | - |
| Office 2013 Managers Computer | Sep 2013 | 400 |  | 400 | 5 | 80 | Sep 2018 | - | - | - | 400 | - |
| GIS Direct Maping Software Startup | Dec 2013 | 4,412 |  | 4,412 | 5 | 882 | Dec 2018 | - | - | - | 4,412 | - |
| Plantronics headset for GM desk | Jul 2018 | 235 |  | 235 | 5 | 47 | Jun 2023 | 47 | 47 | 24 | 212 | 24 |
| Lenovo Tablet for AMR meter reading | Sep 2018 | 1,014 |  | 1,014 | 5 | 203 | Aug 2023 | 203 | 203 | 135 | 879 | 135 |
| Cisco SG350-52P Switch | Oct 2018 | 2,200 |  | 2,200 | 5 | 440 | Sep 2023 | 440 | 440 | 330 | 1,870 | 330 |
| Sophos XG 125w Firewall | Aug 2018 | 2,715 |  | 2,715 | 5 | 543 | Jul 2023 | 543 | 543 | 317 | 2,398 | 317 |
| CyberPower Surge Protector | Sep 2018 | 67 |  | 67 | 5 | 13 | Aug 2023 | 13 | 13 | 9 | 58 | 9 |
| CyberPower Metered ATS | Sep 2018 | 227 |  | 227 | 5 | 45 | Aug 2023 | 45 | 45 | 30 | 197 | 30 |
| GM Computer (Lanovo ThinkCentre M910s) | Jan 2019 | 1,537 |  | 1,537 | 5 | 307 | Dec 2023 | 307 | 307 | 307 | 1,230 | 307 |
| SCADA Monitor (ViewSonic VX3276-MHD) | Jan 2019 | 200 |  | 200 | 5 | 40 | Dec 2023 | 40 | 40 | 40 | 160 | 40 |
| 2 - GM Monitors (VIOTEK NB32CW 32 inch) | Jan 2019 | 630 |  | 630 | 5 | 126 | Dec 2023 | 126 | 126 | 126 | 504 | 126 |
| Server (HPE DL380 including Labor by Core Business) | Feb 2019 | 11,666 |  | 11,666 | 5 | 2,333 | Jan 2024 | 2,333 | 2,333 | 2,333 | 9,138 | 2,528 |
| Davis Weather station for SCADA | Mar 2019 | 356 |  | 356 | 5 | 71 | Feb 2024 | 71 | 71 | 71 | 273 | 83 |
| GM Computer (Lanovo ThinkCentre M910q) | Mar 2019 | 1,340 |  | 1,340 | 5 | 268 | Feb 2024 | 268 | 268 | 268 | 1,027 | 313 |
| 2 - HP LaserJet Pro M402dw Printer | Jul 2019 | 458 |  | 458 | 5 | 92 | Jun 2024 | 92 | 92 | 92 | 321 | 137 |
| Verizon cell phone (Field Tech Phone) | Jul 2019 | 817 |  | 817 | 5 | 163 | Jun 2024 | 163 | 163 | 163 | 572 | 245 |
| 2 - Verizon cellular Ipad (Field GPS Work) | Jul 2019 | 555 |  | 555 | 5 | 111 | Jun 2024 | 111 | 111 | 111 | 389 | 167 |
| GM Monitor (Viotek NB27CW) | Sep 2019 | 160 |  | 160 | 5 | 32 | Aug 2024 | 32 | 32 | 32 | 107 | 53 |
| 3 - Lenovo ThinkCentre Computers | Jan 2020 | 3,285 |  | 3,285 | 5 | 657 | Dec 2024 | 657 | 657 | 657 | 1,971 | 1,314 |
| Trimble R2 GPS Reciever | Feb 2020 | 6,721 |  | 6,721 | 5 | 1,344 | Jan 2025 | 1,344 | 1,344 | 1,344 | 3,921 | 2,800 |
| Office and Well 5 security camera system | Jun 2020 | 9,394 |  | 9,394 | 5 | 1,879 | May 2025 | 1,879 | 1,879 | 1,879 | 4,854 | 4,540 |
| AMR install tool | Jul 2020 | 999 |  | 999 | 5 | 200 | Jun 2025 | 200 | 200 | 200 | 500 | 500 |
| 2 - Brother Workhorse HL-L6250DW B/W Printers | Oct 2020 | 625 |  | 625 | 5 | 125 | Sep 2025 | 125 | 125 | 125 | 281 | 344 |
| 3 - ScanSnap Scanners | Nov 2020 | 1,200 |  | 1,200 | 5 | 240 | Oct 2025 | 240 | 240 | 240 | 520 | 680 |
| 2 - Mini PC for Kiosk screens (Jobs List and SCADA) | Jan 2021 | 500 |  | 500 | 5 | 100 | Dec 2025 | 100 | 100 | 100 | 200 | 300 |
| Brother Workhorse HL-L9310CDW | Jan 2021 | 663 |  | 663 | 5 | 133 | Dec 2025 | 133 | 133 | 133 | 265 | 398 |
| Vizion 43" TV for SCADA Monitor | Apr 2021 | 278 |  | 278 | 5 | 56 | Mar 2026 | 42 | 56 | 56 | 97 | 181 |
| CyberPower UPS | Apr 2021 | 580 |  | 580 | 5 | 116 | Mar 2026 | 87 | 116 | 116 | 203 | 377 |
| Mi Node M Installation Tool | Apr 2021 | 969 |  | 969 | 5 | 194 | Mar 2026 | 145 | 194 | 194 | 339 | 630 |
| Plantronics Headset for General Manager | Jul 2021 | 216 |  | 216 | 5 | 43 | Jun 2026 | 22 | 43 | 43 | 65 | 151 |
| Mitel MIVoice 6930 IP Phone | Nov 2021 | 345 |  | 345 | 5 | 69 | Oct 2026 | 12 | 69 | 69 | 81 | 265 |
| Lenovo Thinkpad P15v G2 (General Manager Laptop) | Jan 2022 | 2,064 |  | 2,064 | 5 | 413 | Dec 2026 | - | 413 | 413 | 413 | 1,651 |
|  |  |  |  | - | 5 | - |  | - | - | - | - | - |
|  |  |  |  | - | 5 | - |  | - | - | - | - | - |


| Acct No. | Account Description | Date Acquired | Utility Plant Orig Cost | Less Excess <br> Capacity Adj to Plant | Total Adj Plant | NARUC <br> Asset Life | Annual Deprec | Final <br> Month of Deprec | 2021 | 2022 | 2023 | Accum. Deprec. | Remaining Plant |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Fire Equipment | Jun 1998 | 530 |  | 530 | 10 | 53 | Jun 2008 |  | - | - | 530 | - |
|  | Equipment - Machinery | Oct 1998 | 325 |  | 325 | 10 | 33 | Oct 2008 | - | - | - | 325 | - |
|  | Equipment - Improvements | Feb 1999 | 478 |  | 478 | 10 | 48 | Feb 2009 | - | - | - | 478 | - |
|  | Equipment - Improvements | Apr 2001 | 118 |  | 118 | 10 | 12 | Mar 2011 | - | - | - | 118 | - |
|  | Shredder - Added by Staff - UW 120 | Apr 2007 | 200 |  | 200 | 10 | 20 | Apr 2017 | - | - | - | 200 | - |
|  | Ramp Closed Kit - Alert Safety | Mar 2011 | 936 |  | 936 | 10 | 94 | Feb 2021 | 16 | - | - | 936 | - |
|  | M-40 air Monitor - Alert Safety | Dec 2011 | 800 |  | 800 | 10 | 80 | Nov 2021 | 73 | - | - | 800 | - |
|  | MQ Jumping Jack | Jan 2014 | 2,792 |  | 2,792 | 10 | 279 | Jan 2024 | 279 | 279 | 279 | 2,513 | 279 |
|  | Husquarna k760 Demolition Saw | Jan 2014 | 925 |  | 925 | 10 | 93 | Jan 2024 | 93 | 93 | 93 | 833 | 93 |
|  | Trash Pump | Mar 2014 | 389 |  | 389 | 10 | 39 | Mar 2024 | 39 | 39 | 39 | 344 | 45 |
|  | Parts for Trash Pump (Motion Flow) | Mar 2014 | 238 |  | 238 | 10 | 24 | Mar 2024 | 24 | 24 | 24 | 210 | 28 |
|  | Parts for Trash Pump (Pollardwater) | Apr 2014 | 56 |  | 56 | 10 | 6 | Apr 2024 | 6 | 6 | 6 | 49 | 7 |
|  | Replace A/C Well \#4 | Jul 2014 | 239 |  | 239 | 10 | 24 | Jul 2024 | 24 | 24 | 24 | 203 | 36 |
|  | Clean up Crater Loop Property (Fire Safe) | Nov 2013 | 1,200 |  | 1,200 | 10 | 120 | Nov 2023 | 120 | 120 | 100 | 1,100 | 100 |
|  | Catch Bason for Chlorinator | Oct 2016 | 400 |  | 400 | 10 | 40 | Sep 2026 | 40 | 40 | 40 | 250 | 150 |
|  | Padlocks for all gates in the system | Jun 2016 | 950 |  | 950 | 10 | 95 | May 2026 | 95 | 95 | 95 | 625 | 325 |
|  | Re-key and replace locks at Well 4, Cistern, Well 2 | Jul 2016 | 980 |  | 980 | 10 | 98 | Jun 2026 | 98 | 98 | 98 | 637 | 343 |
|  | Well 5 Chlorinator installation parts | Nov 2016 | 1,085 |  | 1,085 | 10 | 109 | Oct 2026 | 109 | 109 | 109 | 669 | 416 |
|  | Knox Key Box Well \#5 and Office | Aug 2016 | 776 |  | 776 | 10 | 78 | Jul 2026 | 78 | 78 | 78 | 498 | 278 |
|  | 8' Snow Plow | Dec 2017 | 6,581 |  | 6,581 | 10 | 658 | Nov 2027 | 658 | 658 | 658 | 3,345 | 3,236 |
|  | 3 - Hydrant Meter boxes | Jul 2018 | 2,678 |  | 2,678 | 10 | 268 | Jun 2028 | 268 | 268 | 268 | 1,205 | 1,473 |
|  | Concrete blocks for dirt storage at well 4 | Jun 2018 | 420 |  | 420 | 10 | 42 | May 2028 | 42 | 42 | 42 | 193 | 228 |
|  | Parking Lot Bumbers | Mar 2018 | 476 |  | 476 | 10 | 48 | Feb 2028 | 48 | 48 | 48 | 230 | 246 |
|  | Shad Sample Station | Apr 2018 | 896 |  | 896 | 10 | 90 | Mar 2028 | 90 | 90 | 90 | 426 | 470 |
|  | Colvert for vehicle access to Shad PRV | Apr 2018 | 2,429 |  | 2,429 | 10 | 243 | Mar 2028 | 243 | 243 | 243 | 1,154 | 1,275 |
|  | Server Rack | Sep 2018 | 995 |  | 995 | 10 | 100 | Aug 2028 | 100 | 100 | 100 | 431 | 564 |
|  | SharkNinja $\times 40$ Vacuum | Jan 2019 | 245 |  | 245 | 10 | 25 | Dec 2028 | 25 | 25 | 25 | 98 | 147 |
|  | Fire safe storage cabinet | May 2019 | 1,040 |  | 1,040 | 10 | 104 | Apr 2029 | 104 | 104 | 104 | 381 | 659 |
|  | MSA Multigas monitor and calabration kit | May 2019 | 4,214 |  | 4,214 | 10 | 421 | Apr 2029 | 421 | 421 | 421 | 1,545 | 2,669 |
|  | 7-330 Gallon IBC Tanks for emergency lube line at well 5 | Sep 2019 | 3,848 |  | 3,848 | 10 | 385 | Aug 2029 | 385 | 385 | 385 | 1,283 | 2,565 |
|  | AMI Mueller file interface | Oct 2021 | 3,625 |  | 3,625 | 10 | 363 | Oct 2031 | 91 | 363 | 363 | 453 | 3,172 |
|  | TrueBind Binding Machine | Jan 2021 | 250 |  | 250 | 10 | 25 | Dec 2030 | 25 | 25 | 25 | 50 | 200 |
|  | Lighting and electrical outlets in Conex | Apr 2021 | 2,162 |  | 2,162 | 10 | 216 | Mar 2031 | 162 | 216 | 216 | 378 | 1,784 |
|  | 4.5cf Refriderator | Aug 2021 | 230 |  | 230 | 10 | 23 | Jul 2031 | 10 | 23 | 23 | 33 | 197 |
|  | Maggie Metal Detector | Sep 2021 | 847 |  | 847 | 10 | 85 | Aug 2031 | 28 | 85 | 85 | 113 | 734 |
|  | Lighting in Second Conex | Nov 2021 | 830 |  | 830 | 10 | 83 | Oct 2031 | 14 | 83 | 83 | 97 | 733 |
|  | Metal Shelving for Conex | Jun 2021 | 1,396 |  | 1,396 | 10 | 140 | May 2031 | 81 | 140 | 140 | 221 | 1,175 |
|  | Hose Boom for Vac Trailer and installation | Jan 2022 | 5,079 |  | 5,079 | 10 | 508 | Dec 2031 | - | 508 | 508 | 508 | 4,571 |
|  | Refrigerator, Washer, and Dryer for new day room | Mar 2022 | 2,814 |  | 2,814 | 10 | 281 | Feb 2032 | - | 235 | 281 | 235 | 2,580 |
|  | 2023 Big Tex equipment trailer | Dec 2022 | 13,750 |  | 13,750 | 10 | 1,375 | Nov 2032 | - | 115 | 1,375 | 115 | 13,635 |
|  |  |  |  |  |  |  | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 10 | - |  | - | - | - | - | - |
|  |  |  |  |  | - | 10 | - |  | - | - | - | - | - |
|  | TOTALS | Various | 7,306,635 | - | 7,115,167 | Various | 335,725 | Various | 251,225 | 258,870 | 290,338 | 2,073,280 | 5,041,887 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | Original Plant In Service Cost | 7,306,635 |  |  |  |  |  |  |  |  |  |  |  |
|  | Less: Excess Capacity | - |  |  |  |  |  |  |  |  |  |  |  |
|  | "Used \& Useful" Plant | 7,306,635 |  |  |  |  |  |  |  |  |  |  |  |
|  | Less Accum Depreciation | 2,073,280 |  |  |  |  |  |  |  |  |  |  |  |
|  | NET PLANT | 5,233,355 |  |  |  |  |  |  |  |  |  |  |  |
|  | Depreciation Expense | 290,338 |  |  |  |  |  |  |  |  |  |  |  |

Containing Rules and Regulations Governing Water Utility Service

## NAMING RATES FOR

# Crooked River Ranch Water Company PO Box 2319 Terrebonne, Or 97760 

## Street Address: 13845 SW Commercial Loop Rd

Serving water in the vicinity of
Crooked River Ranch, Oregon

| Issue Date / Filing Date | February 16, 2023 | Effective for Service on or after | March 24,2023 |
| :--- | :--- | :--- | :--- |
| Issued By Utility | Crooked River Ranch Water Company |  |  |

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| Issue Date / Filing Date | February 16, 2023 | Effective for Service on or after | March 24,2023 |
| :--- | :--- | :--- | :--- |
| Issued By Utility | Crooked River Ranch Water Company |  |  |

## Crooked River Ranch Water Company

## SCHEDULE NO. 1 <br> RESIDENTIAL/COMMERCIAL METERED RATES

Available: To customers of the Utility at Crooked River Ranch, Oregon, and vicinity.
Applicable: To all customers.

| Base Rate |  |  |
| :--- | :---: | :---: |
| $5 / 8$ inch or $3 / 4$ inch | MONTHLY BASE RATE | USAGE ALLOWANCE |
| 1 inch | $\$ 47.46$ | None |
| $1 \frac{1}{2}$ inches | $\$ 118.65$ | None |
| 2 inches | $\$ 189.84$ | None |
| 3 inches | $\$ 711.92$ | None |
| 4 inches | $\$ 1,186.53$ | None |
| 6 inches | $\$ 2,373.05$ | None |


| Commodity Usage Rate |  |  |
| :---: | :---: | :---: |
| COMMODITY RATE | NO. OF UNITS | MEASURING UNIT |
| $\$ 1.33$ | 1 Per Unit | 1 unit $=100$ Cubic Feet |

## Special Provisions:

1. These rates are based on continuous service. Discontinuation of service may not be employed to avoid monthly charges for service. See Rule No. 26, Voluntary Discontinuance.
2. Water used during the construction of buildings, etc., shall be metered. Charges shall be made at the rates specified in this schedule. When setting of a meter is impracticable, the amount of water used shall be estimated, and the charges shall be made at specified rates for the amounts so estimated.

| Issue Date / Filing Date | February 16, 2023 | Effective for Service on or after | March 24,2023 |
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| Issued By Utility | Crooked River Ranch Water Company |  |  |

Advice No. 23-01

## SCHEDULE NO. 2

## RESERVED FOR FUTURE USE

| Issue Date / Filing Date | February 16, 2023 | Effective for Service on or after | March 24,2023 |
| :--- | :--- | :--- | :--- |
| Issued By Utility | Crooked River Ranch Water Company |  |  |

Advice No. 23-01

# SCHEDULE NO. 3 <br> WATER HAULERS RATES 

Available: To commercial water haulers in Jefferson and Deschutes counties where the utility's facilities and excess capacity exist. Determination of adequacy of facilities and capacity is in the sole discretion of CRRWater. Each commercial water truck must be inspected by CRRWater and be equipped with a suitable hydrant meter suitable hydrant meter, suitable backflow prevention devices, and a fire hydrant wrench. Commercial water haulers that do not have a suitable hydrant meter may rent one from CRRWater for the charges shone on Schedule No. 9

APPLICABLE: To all water haulers.

## COMMERCIAL WATER HAULERS RATE

$\$ 1.33$ per 100 cf

## Special Provisions:

1. Truck meters must be presented at the Utility's office between the 15th and the 20th of each month. Bills for service are due in accordance with the tariff.
2. Water haulers detected not using meters or proper equipment may be denied service for one month for the first offense, and denied service completely for a second offense.
3. Commercial water haulers that will haul water for 2 days or less consecutively or 5 loads or less consecutively may count loads only with approval from CRRWater. Before accessing any water. Commercial water haulers that that do not received approval before accessing water will be considered theft of services under OAR 860-036-1590

| Issue Date / Filing Date | February 16, 2023 | Effective for Service on or after | March 24,2023 |
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| Issued By Utility | Crooked River Ranch Water Company |  |  |

Advice No. 23-01

## SCHEDULE NO. 4

## BACKFLOW PREVENTION ASSEMBLIES INSTALLATION PROGRAM

| Purpose: | The Utility requires an approved double check valve assembly (DCVA) or a <br> reduced-pressure backflow assembly (RPBA) be installed in the meter box on all <br> service connections. |
| :--- | :--- |
| Available: | To customers of the Utility in Crooked River Ranch, Oregon, and vicinity. |
| Applicable: | To residential and commercial/industrial premises. |

## Requirements:

1) Oregon Administrative Rules (OAR) Chapter 333, Division 061, administered by the Oregon Health Authority, Drinking Water Section (DWS) require the Utility to develop and implement a Cross Connection Control Program (Program).
2) The Utility's Program requires a DCVA or RPBA (collectively referred to as device) be installed in the meter box on all service connections by the Utility or an employee contracted by the Utility. Any device installed by someone other than the Utility after April 10, 2013, will not qualify for the program outlined in section 8 of schedule No. 4 and the Utility will install a device in the meter box and assess the customer a reasonable, at-cost amount for the device and installation. A RPBA must be installed on property where there is a health hazard per OAR 333-061-0020.
3) The Utility will develop a plan to install an appropriate device in all meter boxes.
4) The Utility will publish notice of its installation plan on their website.
5) The customer will be assessed an "at-cost" charge for the device and installation.
6) The Utility will notify customers in writing 30 calendar days prior to installation of the device. The notice will include the estimated cost and advise tenants to contact their landlord regarding payment.
7) The Utility will be responsible for the annual testing, maintenance, repair, and replacement of all the Utility-owned devices. The customer will not be billed for these services.
8) Property owners that have an approved device installed at the meter and is testable as per the Utility's Cross Connection Control Program, may transfer ownership of the device to the Utility on January 1, 2014. At that time, the Utility will assume ownership and all responsibility for testing, maintenance, repair, and replacement at no cost. If the property owner has a backflow device that is not approved by the Utility or is not testable, the property owner will be required to make any changes needed at their cost before the Utility will

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| :--- | :--- | :--- | :--- |
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## Crooked River Ranch Water Company

assume ownership of the device. Otherwise, the Utility will install a device in the meter box and assess the customer a reasonable, at-cost amount for the device and installation.
9) When property is sold, if an approved device is not installed in the meter box, the Utility will install an approved device in the meter box and charge the new customer for the device and installation. This applies even if a pervious property owner participated in Section 7 of Schedule 4.

| Issue Date / Filing Date | February 16, 2023 | Effective for Service on or after | March 24,2023 |
| :--- | :--- | :--- | :--- |
| Issued By Utility | Crooked River Ranch Water Company |  |  |

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## SCHEDULE NO. 5

## INTERIM ANNUAL TESTING SERVICE <br> For property owners who own an installed backflow prevention assembly

Purpose: The Utility will provide a DCVA/RPBA testing service for property owners that own an approved DCVA/RPBA installed at the meter. The Utility will provide annual testing of the device under this tariff (Schedule No. 5) until January 1, 2014, or until a DCVA/RPBA is installed by the Utility in the meter box.

Available: This program is available ONLY to property owners who own an approved DCVA/RPBA located at the meter.

Applicable: To residential and commercial/industrial premises where the DCVA/RPBA is located at the meter.

## Program Description:

CRRWC will provide annual testing of a property owner's DCVA/RPBA until the Utility either takes ownership of the property owner's DCVA/RPBA, if gifted to the Utility under Schedule No. 4 on January 1,2014 , or until a DCVA/RPBA is installed at the meter box by a utility employee or representative. The testing will be performed by a state certified tester pursuant to Oregon Administrative Rules 333-061-0070 through OAR 333-061-0072.

## Fees:

1. Annual Testing Charge $-\$ 10.00$.
2. The Utility will separately itemize the testing service fee on the customer's bill. If the customer is a tenant, CRRWC will inform the tenant to contact the landlord for payment.
3. The Utility reserves the right to propose before the PUC any change in the amount charged for the Utility's DCVA/RPBA Annual Testing Service.
4. Customers who fail to provide the Utility with annual Backflow Assembly test results by the customer's annual deadline will be disconnected from water service pursuant to OAR 860-036-0245 (DISCONNECTION PROCEDURES FOR ALL CUSTOMERS OF WATER UTILITY SERVICES) or OAR 860-036-0215 (EMERGENCY DISCONNECTION)

| Issue Date / Filing Date | February 16, 2023 | Effective for Service on or after | March 24,2023 |
| :--- | :--- | :--- | :--- |
| Issued By Utility | Crooked River Ranch Water Company |  |  |

Advice No. 23-01

## SCHEDULE NO. 6

## Reduce the size of meter request

Available: To customers of the Utility at Crooked River Ranch, Oregon, and vicinity.

Applicable: To all customers that want to reduce the size of their meter.

## Program Description:

The following fees will apply to a customer that requests to reduce the size of their water meter. Fees will include the difference in base fee x12 months (See table below). Fees must be paid before the meter will be changed out.

## Fees:

Cost of new meter
Cost of any parts needed for reducing

| Old Meter Size/New Meter Size | Base Rate Difference | Amount Due |
| :---: | :---: | :---: |
| $1 "$ to $3 / 4^{\prime \prime}$ | $71.19-47.46=23.73$ | $\$ 284.76$ |
| $11 / 2^{\prime \prime}$ to $1 "$ | $118.65-71.19=47.46$ | $\$ 569.52$ |
| 2 " to $1 / 2^{\prime \prime}$ | $189.84-118.65=71.19$ | $\$ 854.28$ |
| $2 "$ to $1 "$ | $189.84-71.19=118.65$ | $\$ 1,423.80$ |
| $11 / 2^{\prime \prime}$ to $3 / 4 "$ | $118.65-47.46=118.65$ | $\$ 854.28$ |


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| Issue Date / Filing Date | February 16, 2023 | Effective for Service on or after | March 24, 2023 |
| :--- | :--- | :--- | :--- |
| Issued By Utility | Crooked River Ranch Water Company |  |  |

## Advice No.

## SCHEDULE NO. 7

## RESERVED FOR FUTURE USE

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Advice No.

## SCHEDULE NO. 8

## RESERVED FOR FUTURE USE

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## SCHEDULE NO. 9

## MISCELLANEOUS SERVICE CHARGES

This schedule lists the miscellaneous charges included in the Utility's Rules and Regulations; refer to the appropriate Rules for an explanation of charges and conditions under which they apply.

Connection Charge for New Service (Rule Nos. 8 \& 9)

Standard $3 / 4$-inch service
Nonstandard $3 / 4$-inch service
Larger than $3 / 4$-inch
Irrigation hookup (if provided on separate system)
DCVA/RPBA Installation
Meter Test (Rule Nos. 19 \& 20)
First test within 12-month period
Second test within 12-month period
Pressure Test (Rule No. 39)
First test within 12-month period
Second test within 12-month period
Late-Payment Charge (Rule No. 21)
Deposit for Service (Rule No. 5)
Returned Payment Charge (Rule No. 22)
Trouble-Call Charge (Rule No. 35)
During normal office hours
After normal office hours on special request
Disconnection/Reconnect Charge (Rule Nos. 28 \& 29)
During normal office hours
After normal office hours on special request
Unauthorized Restoration of Service (Rule No. 30)

Damage/Tampering Charge (Rule No. 28)
Field Visit Charge (Rule No. 29)

At cost, including meter
At cost, including meter
At cost, including meter
At cost, including meter
At cost, including device

N/C
\$50

N/C \$50

Pursuant to OAR 860-036-1400
Pursuant to OAR 860-036-1220
\$27 each occurrence
$\$ 40$ per hour (1 hour minimum charge)
$\$ 55$ per hour (1 hour minimum charge)
\$40 per occurrence
\$100 per occurrence
Disconnection/Reconnection charge plus costs

Repair/restoration cost +\$200
\$50

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General Field Service Rate
Customer Hourly Rate
Non-customers Hourly Rate
(This charge does not apply to any organization that Crooked River Ranch has an agreement with.)

## Equipment Field Service Rates

Vac Trailer, Mini-Excavator, Skid Steer, Backhoe Dump Truck
Rented Equipment
Hydrant Meter Rentals
Set up and take down fee
Monthly
Water Usage
Receive a Paper Bill
Payment by Phone
\$50/man hour plus materials \$70/man hour plus materials
\$80/hour/machine
$\$ 40$ per load plus cost of materials At Cost
\$50 each
$\$ 20$ month
Current rate for water haulers
$\$ .69$
$\$ .95$

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## RULES AND REGULATIONS

## Rule 1: Jurisdiction of the Commission

Water systems are subject to regulation as provided under ORS Chapter 757

## Rule 2: Definitions

A. "Applicant" means a person who does not meet the definition of a customer, who applies for service with a water utility.
B. "Commission" shall mean the Public Utility Commission of Oregon.
C. "Commercial service" means water service provided by the water utility that the customer uses in the promotion of a business or business product that is a source of revenue or income to the customer or others using the premises.
D. "Customer" means a person who is currently receiving water service and is entitled to certain rights as a customer under these rules. A residential customer retains customer status for 20 calendar days following voluntary disconnection of service and must be treated as a customer if he or she reapplies for service within that 20 calendar day period.
E. "Customer's service line" is defined as the facilities used to convey water from the point of connection to the customer's point of usage. The customer owns and maintains the customer service line.
F. "Residential service" means water service provided for domestic or irrigation purposes in a residential area and is not considered a commercial service.
G. "Served" for purpose of delivery of any required notice or document, unless otherwise specifically noted, means: delivered in person, by personal contact over the telephone, or in writing delivered to the party's last known address. If delivered by US Mail, the notice is considered served two calendar days after the date postmarked, the date of postage metering, or deposit in the US Mail, excluding Sundays and postal holidays.
H. "Utility" shall mean: Crooked River Ranch Water Company (CRRWater)
I. "Water service connection" is defined as the facilities used to connect a water utility's distribution network to the point of connection at the customer's service line. The water utility owns and maintains the water service connection.

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## APPLICATION FOR SERVICE

## Rule 3: Information for Applicants and Customers (OAR 860-036-1100)

The Utility shall provide or be able to provide customers or applicants with the following information:
A. A copy of its approved tariffs or statement of rates;
B. A copy of the utility's rules and regulations applicable to the type of service being provided; and
C. The option to receive electronic copies of all written notices to be issued on the customer's account.

## Rule 4: Application for Service (OAR 860-036-1200)

Application for water service must be made for each individual property to be served. The application shall identify the name of the applicant, the service address, the billing address, the contact information where the applicant can be reached, the type of water service requested and its intended use, and the name to be used to identify the account, if different than the applicant's actual name. The applicant shall, at this time, pay any scheduled fees or deposits. An application is a request for service and shall not be accepted until the applicant establishes credit as set forth in OAR 860-036-1210.

An application for service must be made where:
A. An applicant, who has not previously been served by the Utility, requests service; or
B. Service has been involuntarily discontinued in accordance with the Utility and Commission rules, and service is requested; or
C. Service has been voluntarily discontinued and a request to restore service has not been made within 20 days; or
D. There is a change in the type of use to which the water is put, or the number of premises served.

Rule 5: Establishment of Credit, Surety Agreements, Deposits, Interest, and Refunds of Deposits (OAR 860-036-1210, 1220, 1230, 1240, 1250, and 1260)

The utility may require an applicant or customer to pay a deposit as a guarantee of payment for services provided. Amounts held by a water utility may not exceed one-sixth of the actual or estimated annual billing for the premises. (OAR 860-036-1220)

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The water utility may adjust the deposit amount when a customer moves to a new location within the water utility's service area, and the anticipated bill at the new residence will be at least 20 percent greater than the basis of the existing deposit. (OAR 860-036-1220(5))

The Utility must inform any residential applicant or customer who is required to pay a deposit of the opportunity to provide a written surety agreement in lieu of paying the deposit. A surety agreement obligates another qualifying residential customer of the same utility to pay an amount up to the required deposit if the secured account is later disconnected and a balance remains owing following the due date for the closing charges. To qualify as a surety, the other residential customer must have had 12 months of continuous service with the Utility without a late payment. (OAR 860-036-1230)

The Utility shall pay interest on deposits at the rate established by the Commission. After the customer has paid its water service bills for 12 consecutive months without having had service discontinued for nonpayment, or did not have more than two occasions in which a shut-off notice was issued, and the customer is not then delinquent in the payment of bills, the Utility shall promptly and automatically refund the deposit plus accrued interest by (check one) (OAR 860-036-1250 and 1260):

1. Issuing the customer a refund check, or
2. Crediting the customer's account; however, a customer is entitled to a refund upon request pursuant to OAR 860-036-1260.

## Rule 6: Customer Service Line (OAR 860-036-1300(2))

The customer shall own and maintain the customer service line and promptly repair all breaks and leaks. For non-metered service, the customer service line begins at the property line or utility-owned shut-off valve. For metered service, the customer service line begins on the customer's side of the meter or utility-owned shut-off valve. The Utility shall not be responsible for any damage or poor service due to inadequacy of the customer service line or any portion of the customer's plumbing. All leaks in the customer service line, faucets, and all other parts of the plumbing owned or controlled by the customer shall be promptly repaired so as not to waste water.

## Rule 7: Separate Control of Service

All premises supplied with water will be served through service lines so placed as to enable the Utility to control the supply to each individual premise using a valve placed within and near the line of the street, the Utility right-of-way, or at the meter.

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## Rule 8: Water Service Connections (OAR 860-036-1300)

The water service connection is defined as the facilities used to connect the Utility's distribution network to the point of connection at the customer's service line. The Utility owns, operates, maintains, and replaces the service connection when necessary and promptly repairs all breaks and leaks. The customer shall not be responsible for any damage or poor service due to inadequacy of the Utility's service lines or any portion of the Utility's plumbing.

## Rule 9: Service Connection Charge (OAR 860-036-1300(3))

An applicant requesting permanent water service to a premise not previously supplied with permanent service by the Utility may be required to pay the cost of the service connection, including or excluding the meter as provided in Rule No. 8 and the Utility's Miscellaneous Service Charges in this tariff.

## Rule 10: Main Line Extension Policy (OAR 860-036-1310)

A main line extension is defined as the extension of the Utility's main line necessary to provide service to a customer when the property does not currently have main line frontage.

Main line extension charges, if any, are stated in the Utility's tariff or statement of rates.
The Utility maintains a main line extension policy that lists all applicable charges; and describes the advance and refund provisions, including a description of the mechanisms for collecting and rebating the amount charged equitably among the customers who paid for the cost of the line, and provides the time period during which the advance and rebate provisions apply.

## Rule 11: Types of Use

Water service may be supplied for residential, commercial, irrigation, temporary construction, special contracts, fire prevention, and other uses. The Utility shall file separate rate schedules for each type of use and basis of supply.

## Rule 12: Multiple Residences/Commercial Users

An apartment building, mobile home park, motel, trailer camp, duplex, townhouse, or any property consisting of more than one residential/commercial unit, if served through one service line, shall be considered to be equivalent to the number of dwelling units when determining the customer count.

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Rule 13: Utility Access to Private Property (OAR 860-036-1370, -1500)
Customers shall provide regular access to Utility-owned service lines that may extend onto the customer's premises for the purposes of reading meters, maintenance, inspections, or removal of Utility property at the time service is to be discontinued. Where the customer does not cooperate in providing reasonable access to the meter or to the premises, as required by law or to determine if a health or safety hazard exists, it is grounds for disconnection.

## Rule 14: Restriction on Entering a Customer Residence (OAR 860-036-1330)

No Utility employee shall enter the residence of its customers without proper authorization except in an emergency when life or property is endangered.

## REFUSAL OF SERVICE

## Rule 15: Refusal of Service Due to Customer Accounts (OAR 860-036-1270)

The Utility may refuse to provide service if:
A. The applicant has amounts owing under a tariff or statement of rates; or

B The applicant for residential service has a roommate with amounts owing under a tariff or statement of rates, and the applicant lived with the roommate at the time the amounts owing were incurred.

Exception: If the applicant for residential service was a former residential customer with amounts owing, was involuntarily disconnected for non-payment, and applies for service within 20 calendar days of the disconnection, the Utility must provide service upon receipt of one-half of the amount owed with the remainder due within 30 calendar days. If the former customer fails to pay the remaining amounts within 30 calendar days, the Utility may disconnect service after issuing a 7 -calendar day disconnection notice in accordance with OAR 860-036-1510(4).

If service is disconnected, the Utility may refuse to restore service until it receives full payment of all amounts owing, including reconnection charges allowed under OAR 860-036-1580.

Service shall not be refused for matters not related to water service.
Residential service shall not be refused due to obligations connected with nonresidential service. If service is refused under this rule, the Utility shall inform the applicant or customer of the reasons for the refusal and of the Commission's dispute resolution process.

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## Rule 16: Refusal of Service Due to Utility Facilities (OAR 860-036-1270)

The Utility shall not accept an application for service or materially change service to a customer if the Utility does not have adequate facilities, resources or capacity to render the service applied for, or if the desired service is of a character that is likely to unfavorably affect reasonable service to other customers.

For refusal of service under this rule, the Utility shall provide a written letter of refusal to the applicant within seven calendar days, informing applicant that the details upon which the Utility's decision was based may be requested.

The details will include, but not be limited to:
A. Provide the information required by OAR 860-036-1100(2);
B. Explain the specific reasons for refusing water service;
C. Inform the applicant of the right to request details upon which the Utility's decision was based; and
D. Inform the applicant of the right to dispute the refusal by contacting the Consumer Services Section at the contact information provided in OAR 860-001-0020(2).

## Rule 17: Refusal of Service Due to Customer Facilities (OAR 860-036-1270)

The Utility will refuse service to an applicant whose facilities do not comply with applicable plumbing codes or, if in the best judgment of the Utility, are of such a character that safe and satisfactory service cannot be given.

If service is refused under this rule, the Utility will provide written notification to the applicant within seven calendar days stating the reason(s) for refusal and providing information regarding the Commission's complaint process.

## METERS

Rule 18: Utility Meters (OAR 860-036-1350)
The Utility owns, maintains, and operates all meters. Meters placed in service will be adequate in size and design for the type of service, set at convenient locations, accessible to the Utility, subject to the Utility's control, and placed in a meter box or vault between the street curb and property line. Each meter box or vault will be provided with a suitable cover.

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Where additional meters are installed by the Utility or relocated for the convenience of the customer, the actual cost incurred for any meter relocation requested by the customer will be assessed.

The Utility shall have the right to set meters or other devices for the detection and prevention of fraud or waste without notice to the customer.

## Rule 19: Meter Testing (OAR 860-036-1350)

The meter will be tested prior to or within 30 days of installation to determine it is accurate to register not more than two percent error. No meter will be allowed to remain in service if it registers an error in excess of two percent (fast or slow) under normal operating conditions. The Utility will maintain a record of all meter tests and results. Meter test result records will include:
A. Meter identification number and location;
B. Reason for making the test;
C. Method of testing;
D. The beginning and ending meter readings;
E. Test results and conclusion; and
F. All data taken at the time of the test.

## Rule 20: Customer-Requested Meter Test (OAR 860-036-1360)

A customer may request that the Utility test the service meter once every 12 months at no cost. Such test shall be made within seven calendar days of the receipt of the request unless the customer fails to provide the Utility reasonable access to the meter. The customer or the customer's representative has the right to be present during the test, which is to be scheduled at a mutually agreeable time. Within seven calendar days of performing the requested meter test, report shall be provided to the customer stating:
A. The name of the customer requesting the test and the service address where the meter was tested;
B. The date the meter test was requested and the date the meter test was performed;
C. The name of the person performing the test;
D. The meter identification number and location;
E. The beginning and ending meter readings; and
F. The actual test results and conclusion.

If a customer requests a meter test more often than once in any 12-month period, and the test results indicate that the meter is registering within the two percent performance standard, the

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customer may be assessed a reasonable charge for the test if the charge is included in the Miscellaneous Service Charges Schedule. If the meter registers outside the two percent performance standard, the Utility may not charge the customer for the meter test.

## BILLING

Rule 21: Billing Information and Late-Payment Charge (OAR 860-036 1100(2), 1400, and 1430)
All bills, including closing bills, are due and payable at the Utility office within at least 15 days when rendered by deposit in the mail or other reasonable means of delivery, unless otherwise specified on the bill. The date of presentation is the date on which the Utility mails the bill.

As near as practical, meters shall be read (check one) $\boxtimes$ monthly, $\square$ bimonthly, or $\square$ quarterly on the corresponding day of each meter reading or billing period. The bill will be rendered immediately thereafter. The Utility will provide its customers with timely billings every month or as indicated in its tariffs or statement of rates.

All water service bills will show:
A. Separate line items for past due balance, payments and credits, new charges, late fees, and total account balance;
B. The date new charges are due;
C. Calculation of new charges including base or flat rate, usage billing tiers and rates, beginning and ending meter readings, the dates the meter was read, rate schedule, billing period, and number of days in the billing period;
D. The date any late payment charge was applied and an explanation of the terms of the late payment charge; and
E. Any other information necessary for the computation of the bill.

A late-payment charge may be assessed against any account that has an unpaid balance when the next bill is being prepared. The charge will be computed on the delinquent balance owing at the time of preparing the subsequent month's bill at the late-payment rate specified in the Miscellaneous Service Charges Schedule. The late-payment rate is determined annually by the Commission, and the Utility will be notified of the rate.

If an account is permitted to become delinquent, the Utility may disconnect water service by giving proper notice to the customer as provided in Rules 28 \& 29, prior to or after the Utility assesses the late payment charge.

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## Rule 22: Returned Payment Charge

The Returned Payment Charge listed on the Miscellaneous Service Charges Schedule shall be billed for each occasion a customer submits any type of noncash payment (check, debit, electronic, etc.) that is not honored, for any reason, by a bank or other financial institution.

## Rule 23: Prorating of Bills

Initial and final bills will be prorated according to the number of days service was rendered and on the basis of a 31 -day month. For metered services, a reasonable effort will be made to read the meter upon opening and closing a customer's account. Consumption will be charged at scheduled rates. Any minimum monthly charge will be prorated.

## Rule 24: Adjustment of Bills (OAR 860-036-1440)

When an overbilling occurs, the Utility will refund or credit amounts incorrectly collected. No refund or credit will be issued for incorrect billings which occurred more than three years before the incorrect billing was discovered.

When an underbilling occurs, the Utility will issue a bill to collect amounts owing for the 12-month period ending on the date on which the water utility issued the last incorrect bill. When such under collected amounts are billed to customers, the Utility will provide written notice to the customer detailing:
A. The circumstances and time period of the billing error;
B. The corrected bill amount and the amount of the necessary adjustment;
C. The Commission's consumer complaint process; and
D. The right for a current or former customer to enter into a time-payment agreement with the Utility.

The Utility will not bill for services provided more than two years before the underbilling was discovered. No billing adjustment will be required if a meter registers less than two percent error under conditions of normal operation. The Utility may waive rebilling or issuing a refund check when the costs make such action uneconomical.

## Rule 25: Transfer Billings (OAR 860-036-1450)

If the Utility determines that a customer owes an amount from a closed account the customer previously held with the Utility, the Utility may transfer the closed account balance to the customer's current account.

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The Utility will give the customer prior notice of the transfer, including:
A. The amount due under the prior account; and
B. The period when the balance was incurred; and
C. The service address under which the bill was incurred.

If the customer has an amount remaining on an existing time-payment agreement, the customer may enter into a new time-payment agreement to include the transfer. The Utility will not transfer a balance owing on a non-residential account to a residential account.

## DISCONNECTION OF WATER SERVICE

## Rule 26: Voluntary Discontinuance (OAR 860-036-1560)

A customer requesting disconnection of service must provide the Utility with at least seven calendar days' advance notice. The customer is responsible for all service provided for seven calendar days following the request for disconnection or until service is disconnected, whichever comes first; or if the customer identified a specific date for disconnection in excess of seven calendar days, the customer is responsible for service rendered up to and including the requested date of disconnection.

Rates are based on continuous service. Disconnect and reconnect transactions do not relieve a customer from the obligation to pay the base rate or minimum charge that accumulates during the period of time the service is voluntarily disconnected for up to 12 months. Should the customer wish to recommence service within 12 months at the same premise, the customer will be required to pay the accumulated minimum monthly charge or base rate as if service had been continuous. The reconnection charge listed on the Miscellaneous Service Charges Schedule will be applicable at the time of reconnection.

Nothing in this rule prevents the Utility from temporarily interrupting service to protect the health and safety of its customers or to maintain the integrity of its system.

## Rule 27: Emergency Disconnection (OAR 860-036-1630)

The Utility may terminate service in emergencies when life or property is endangered without following the procedures set forth in OAR 860-036-1630. Immediately thereafter, the Utility will notify the customer and the Commission. When the emergency termination was through no fault of the customer, the Utility shall not charge the customer for disconnection or restoration of service.

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## Rule 28: Disconnection of Water Service Charge for Cause (OAR 860-036-1500, -1510, -1520, 1530 , and 1550)

The Utility may disconnect service when:
A. A customer fails to pay charges due for services rendered under a water utility tariff or statement of rates;
B. A customer fails to pay a deposit, fails to timely provide a surety under OAR 860 036-1230 or comply with its terms, or fails to comply with the terms of a deposit installment agreement under OAR 860-036-1240;
C. A customer fails to comply by the terms of a payment agreement under OAR 860 036-1240(3) or 860-036-1420;
D. A customer provides false identification to establish or to continue service;
E. A customer has facilities that do not comply with the applicable codes, rules, regulations, or the best practices governing safe and adequate water service, including compliance with the water utility's Cross Connection Control Program;
F. A customer fails to provide reasonable access to the meter or premises;
G. A customer tampers with water utility facilities or engages in theft of service or unauthorized use of water;
H. A customer fails to comply with water restriction requirements under OAR 860-036-1670; or
I. The Commission approves the disconnection of service.

If the disconnection is due to failure to pay a deposit, secure a surety agreement, abide by a deposit installment agreement, abide by the terms of a payment arrangement, or due to the theft of service, tampering with utility property, diverting water, or unauthorized use of water, the Utility will provide one 7 -day written disconnection notice prior to disconnection. For other disconnections, the Utility will provide two written notices in advance of disconnection: one 15 -day notice and one 7 -day notice.

If the disconnection is due to a customer's failure to comply with a water use restriction imposed under OAR 860-036-1670, the utility may disconnect the customer without issuing either a 15calendar day or 7 calendar day disconnection notice.

The notices shall include:
A. The name, mailing address, telephone number, emergency telephone number, and email address or website of the Utility,
B. State that the customer's water service is subject to disconnection on or after a specific date;

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C. Provide the grounds for the proposed disconnection;
D. State what actions the customer must take in order to avoid disconnection; and
E. A statement that the customer may dispute the disconnection by contacting the Commission's Consumer Services Section.

If the disconnection notice is for nonpayment, the notice shall also include:
A. The amount the customer must pay to avoid disconnection;
B. Provide information about the customer's eligibility for a time-payment agreement provided in OAR 860-036-1420 for residential customers, unless the customer is being disconnected for failing to comply with an existing time-payment agreement or has engaged in theft of service, tampering with utility property, diverting water, or unauthorized use of water; and; and
C. A statement that once service is disconnected, the water utility will reconnect service only after the customer reapplies for service and pays all applicable charges..

The 7 -calendar day and 15 -calendar day advance written notices of disconnection will be handdelivered in person to the customer or adult at the premises, or sent by the US Mail to the customer's billing address and designated representative. Mailed notices are considered served two calendar days after deposited in the US Mail, excluding Sundays and postal holidays. If the customer has requested to receive notices electronically, the Utility will provide an electronic notice in addition to the written notices.

Within 48 hours of disconnection, the Utility will make a good-faith effort to contact the customer or an adult at the residence and provide notice of the proposed disconnection. If contact is not made, the Utility shall leave a notice in a conspicuous place at the customer's premise informing the customer that service has been disconnected.

## Disconnection of Water Service to Tenants:

A. If a water utility's records show that a residential billing address is different from the service address, the water utility must mail a duplicate notice to the service address, unless the utility has verified that the service address is occupied by the customer.
B. If a water utility's records show that the service location is a master-metered, multi-dwelling service address, the water utility must provide a duplicate of the 7 -calendar day disconnection notice to each unit at the service address. The disconnection notice must be addressed to "Tenant." The envelope must bear a bold notice stating, "IMPORTANT NOTICE REGARDING DISCONNECTION OF WATER UTILITY SERVICE." Tenant notices may not include the dollar amount owing.

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C. The water utility must notify the Consumer Services Section at least seven calendar days before disconnecting service to a master-metered, multi-dwelling premise.

## Time Payment Agreements (OAR 860-036-1420)

Customers who are notified of pending disconnection, due to reasons other than theft of service, tampering, unauthorized use of water, or failure to abide by the terms of a Time Payment Plan, may choose between two Time Payment Agreement options. The Utility will offer such customers a choice of a levelized-payment plan and an equal-pay arrearage plan. The Utility and customer may mutually agree to an alternate payment arrangement provided it be in writing and signed by all parties.

## Disconnection for Failure to Comply With a Time Payment Agreement (OAR 860-036-1510(4)(b))

A time-payment agreement disconnection occurs when a customer fails to comply with the terms of a written time-payment agreement between the customer and the Utility, or the Utility permits a time-payment agreement charge to become delinquent. The Utility will give the customer a 7 - day written notice before the water service may be disconnected.

Rule 29: Disconnection, Reconnection and Field Visit Charge (OAR 860-036-1580)
Disconnection and Reconnection Charges
When service was disconnected pursuant to (OAR 860-036-1500), the Utility may charge the disconnect fee and reconnect fee stated in its tariff prior to reconnecting service.

## Field Visit Charge

The Utility may assess a field visit charge whenever the Utility visits a residential service address intending to reconnect or disconnect service, but due to customer action, the Utility is unable to complete the reconnection or disconnection at the time of the visit. The field visit charge is listed in the tariff.

## Rule 30: Unauthorized Restoration of Service (OAR 860-036-1590)

After the water has been disconnected or shut off at the curb stop or at the meter, if any person not authorized by the Utility should turn it on, the water service line may be disconnected as provided by OAR 860-036-1510.

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## Rule 31: Unauthorized Use (OAR 860-036-1590)

No person shall be allowed to make connection to the Utility mains, or to make any alteration to service connections, or to turn a curb stop off or on to any premises without written permission of the Utility. If the Utility discovers that a customer tampered with or engaged in unauthorized use of utility property facilities, the Utility shall notify the customer of the violations and may take one or more of the following actions:
A. Repair or restore the facilities and charge the customer the costs incurred;
B. Adjust the customer's prior billing for loss of revenue under applicable tariffs or schedule of rates;
C. Initiate a service disconnection as provided by OAR 860-036-1510;
D. Require a new application for service that accurately reflects the customer's proposed water use; and
E. Assess a deposit for restored or continued service.

Rule 32: Interruption of Service (OAR 860-036-1630, -1640)
The Utility may perform an unscheduled interruption of service as necessary to protect the health and safety of its customers or to maintain the integrity of its system. If an unscheduled interruption of service is required, the water utility must:
A. Make a reasonable effort to notify the customers affected and the Consumer Services Section in advance of the interruption;
B. Report the unscheduled interruption to the Consumer Services Section at the contact information provided in OAR 860-001-0020(2), and
C. Restore service as soon as it is reasonably possible after resolving the issue, unless other arrangements are agreed to by the affected customers.
The Utility may schedule water service interruptions for maintenance and repairs in such a manner that reasonably minimizes customer inconvenience. The Utility will provide advance written notice to all customers affected by any scheduled service interruption, and will post the notice in the utility's office and on its website, if available. The notice will include:
A. The name, mailing address, telephone number, emergency telephone number, and email address or website of the Utility;
B. The date, time, and estimated duration of the scheduled interruption;
C. The purpose of the interruption;
D. A statement cautioning customers to avoid using water during service interruptions to prevent debris in the customers' service lines; and
E. The contact information for the Consumer Services Section provided in OAR 860 001-0020(2).

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| :--- | :--- | :--- | :--- |
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Notices of scheduled interruptions of service must be served by a door hanger or personal delivery to an adult at the affected premises at least five calendar days in advance of the service interruption or by US Mail at least ten calendar days prior to the service interruption. In addition electronic notice must be provided to customers who requested to receive notices electronically.

## Rule 33: Water Usage Restrictions (OAR 860-036-1670)

The Utility shall exercise due diligence to furnish a continuous and adequate supply of water to its customers. During times of water shortage, the Utility will equitably apportion its available water supply among its customers with regard to public health and safety. In times of water shortages, the Utility may restrict water usage after providing written notice to its customers and the Consumer Services Section. Notice will also be posted in the Utility's office and on its website, if available. The notification must state the reason and nature of the restrictions, the date restrictions will become effective, the estimated date the restrictions end, and that failure to comply with the restrictions is grounds for disconnection.

If a customer fails to comply with the water restrictions after receiving written notification, the Utility will provide a separate written warning letter to the customer including:
A. The date;
B. The name, mailing address, telephone number, emergency telephone number, and email address or website of the Utility;
C. The customer's name, account number, mailing address, service address if different;
D. The water use restrictions and statement of how the customer is violating those restrictions;
E. A statement that the customer's water service is subject to disconnection on or after a specific date;
F. A warning to the customer that failure to immediately comply with the restrictions may result in disconnection of service; and
G. A statement that the customer may dispute disconnection by contacting the Consumer Services Section. The notice must include the Consumer Services Section's contact information provided in OAR 860-001-0020(2).

If a customer fails to comply with the water restrictions after receiving written notification and the warning letter, the Utility will consult with the Consumer Services Section to determine if disconnection is appropriate.

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## SERVICE QUALITY

## Rule 34: Adequacy of Water Service (OAR 860-036-1600)

The Utility will maintain its facilities according to industry rules, regulations, and standards and in such condition to provide safe, adequate, and continuous service to its customers.

The Utility will not intentionally diminish the quality of service below the level that can reasonably be provided by its facilities.

## Rule 35: Trouble Call

The trouble-call charge listed on the Miscellaneous Service Charges Schedule may be billed whenever a customer requests that the Utility visit the customer's premises to remedy a service problem and the problem is due to the customer's facilities.

Rule 36: Water Purity (OAR 860-036-1610)
The Utility will provide a domestic water supply that is free from bodily injurious physical elements and disease-producing bacteria and reasonably free from elements that cause physical damage to customer property, including but not limited to pipes, valves, appliances, and personal property.

Rule 37: Water Pressure (OAR 860-036-1650)
The Utility will maintain adequate water pressure. In general, water pressure measuring between 45 and 80 pounds per square inch in the water mains is considered adequate. However, adequate pressure may vary depending on each individual water system.

The Utility may temporarily reduce or increase water pressure for fire flows, noticed repairs and maintenance, scheduled or emergency flushing, and unscheduled or emergency repairs and outages.

Rule 38: Pressure Surveys (OAR 860-036-1650)
The Utility will maintain permanent pressure recording gauges at various locations to measure the system's water pressure, and will have a portable gauge to measure water pressure in any part of the system. The Utility will maintain all pressure gauges in good operating condition, test periodically for accuracy, and recalibrate or replace when necessary.

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## Rule 39: Customer-Requested Pressure Test (OAR 860-036-1660)

Upon customer request, the Utility will perform a water pressure test within seven calendar days of the request. The first pressure test in any 12-month period will be at no charge. If the customer requests an additional pressure test within any 12 -month period at the same premises, the Utility will assess the customer a charge in accordance with the service charges set forth in Schedule 9 of the tariff. The pressure will be measured at a point adjacent to the meter on the customer service line or other reasonable point most likely to reflect the actual service pressure.

The Utility will provide a written report to the customer within seven calendar days of the pressure test. The report will include:
A. The name, mailing address, telephone number, emergency telephone number, and email address or website of the Utility;
B. The customer's name and service address where the pressure was tested;
C. The date the pressure test was requested and the date the pressure test was performed;
D. The name of the company or employee performing the test;
E. The place where the pressure was measured;
F. The actual pressure reading; and
G. The conclusion based on the test result.

Rule 40: Utility Line Location (One Call Program)
The Utility and its customers will comply with the requirements of OAR 952-001-0010 through and including OAR 952-001-0090 (One Call Program) regarding identification and notification of underground facilities.

## Rule 41: Cross Connection/Backflow Prevention Program (OAR 860-036-1680)

All customers must comply with the Utility's Cross Connection Control Program to protect the water system from contamination. A customer's failure to comply is grounds for disconnection under OAR 860-036-1500.

The Utility will comply with the rules and regulations for the Cross Connection/Backflow Prevention Program, as provided in ORS Chapter 333 and the Utility's approved Backflow Prevention tariff or statement of rates.

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## Rule 42: Request to Relocate or Modify Facilities

Any customer, person, or entity that requests the Company to relocate or otherwise modify any Company facilities for the convenience of the customer, person, or entity shall be solely responsible for any costs the Company incurs, including but not limited to costs for engineering, design, construction, materials, and legal fees, necessitated by the relocation or modification. This Rule shall not apply to any public body that has the authority to force the Company both to relocate or modify its facilities and to pay for the relocation or modification.

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Advice No.

## CUSTOMER NOTICE

## ANNOUNCEMENT OF PROPOSED CHANGES TO WATER SERVICE RATE TARIFFS FILED WITH THE PUC

DATE: February 16, 2023
Crooked River Ranch Water Company submitted a general rate filing to the Commission on February 16, 2023. We are seeking to increase our annual revenue by $\$ 370,571$ above the $\$ 1,015,402$ we collected in 2022 . The purpose of this announcement is to provide you with general information regarding the proposed rates and the effect the filing may have on you.

We anticipate the increase will change the average monthly water service rates as follows:

| Line Size <br> Residential | Current Average Monthly Bill | Proposed Average Monthly Bill |
| :---: | :---: | :---: |
| 5/8" \& 3/4" | \$47.67 | \$63.63 |
| 1 " | \$53.12 | \$93.84 |
| 1.5" | \$47.67 | \$134.64 |
| 2" | \$96.72 | \$265.77 |
| Commercial |  |  |
| 5/8" \& 3/4" | \$45.49 | \$60.78 |
| 1" | \$60.75 | \$103.16 |
| 1.5 " | \$121.79 | \$225.22 |
| 2" | \$125.06 | \$300.41 |

Crooked River Ranch Water Company is seeking the above increase in rates for a number of reasons. It has been 8 years since we last adjusted our rates. A lot has happened over the past 8 years, and we have seen a large increase in expenses.

Also, for the last 12 years, we have enjoyed the flexibility of having Avion always available to us anytime we needed them. This allowed us to operate the company with minimal field staff. This allowed us to make repairs quickly and keep water downtime to a minimum. Back in September Avion notified us that they could no longer provide us with that service. They were just getting too big and couldn't pull their guys away at a moment's notice. We needed to make changes in the company so that we could continue to make repairs quickly and have the staff available when we needed them. This required us to bring on 2 additional field staff and create a field supervisor position. Along with additional personnel, we added needed equipment to help with our day-to-day activities and respond to emergencies anytime including nights and weekends.

Copies of CRRWater's application, testimony, and exhibits are available by contacting our office at (541) 9231041 or emailing custserv@crrwater.com. For additional information about the rate filing you can contact Frank Day: $\square$ frank@crrwater.com 厄㔾ٌ (541) 923-1041

To receive notices of the time and place of hearings on the matter, contact the PUC at (800) 522-2404; TTY 711, or mail a request to: Public Utility Commission of Oregon

Administrative Hearings Division
PO Box 1088
Salem Or 97308-1088

The Calculations and statements contained in the water utility's announcement and filling are not binding on the Commission.


[^0]:    Plant - Invested

