

February 16, 2023

Public Utility Commission of Oregon Attn: Filing Center 201 High St SE, Suite 100 PO Box 1088 Salem, Oregon 97308-1088

RE: Crooked River Ranch Water Company General Rate Revision Filing

To Whom It May Concern

Crooked River Ranch Water Company (CRRWater) hereby files the enclosed general rate revision.

The purpose of this filing is to increase water service rate tariffs filed with the Public Utility Commission of Oregon. CRRWater is seeking increases in rates because current revenues are insufficient to cover the ongoing cost of continuing to provide safe, reliable, and adequate service while allowing an opportunity for a reasonable return on the Company's needed capital investment.

This Advice Letter filing consists of this letter and the attached Application, which contains the required Brief, Customer Notice, Water Utility Testimony, and Tariff Sheets. Together, this filing includes the information required in OAR 860-036-2010(2).

Please address correspondence on this matter as follows:

Frank Day General Manager CRRWater PO Box 2319 Terrebonne, Oregon 97760 Telephone: (541) 923-1041 Email: frank@crrwater.com Tommy Brooks Cable Huston General Counsel 1455 SW Broadway, Suite 1500 Portland, Or 97201 Email: <u>tbrooks@cablehuston.com</u>

Sincerely Crooked River Ranch Water Company

Frank Day General Manager

TO: PUBLIC UTILITY COMMISSION OF OREGON **PO BOX 1088** SALEM OR 97308-1088

FROM:

Crooked River Ranch Water Company

(Company name)

PO Box 2319 (Address)

Terrebonne, Or, 97760 (City, State, Zip)

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

In the Matter of Tariffs for Water Service) in the State of Oregon filed by) BRIEF Crooked River Ranch Water Company) (*Company name*) Crooked River Ranch Water Company

(Name of utility owner)

In accordance with Oregon Revised Statutes 757.205 and 757.220, herewith files tariff sheets designated as PUC Oregon No. 5, Original Tariff Sheets No. 1 through 23 to become effective for service rendered on and after March 24, 2023 (at least 30 days after PUC receives the filing). The purpose of this filing is to:

- 1) \boxtimes Establish rates resulting in total annual revenues of \$1,385,973.
- 2) This is an \boxtimes increase or \square decrease to the utility's total annual revenues from \$1,015,402 to \$1,385,973, resulting in a net increase of $\frac{370,571}{2}$ or $\frac{36.5}{2}$ percent. After deducting for operating expenses, the projected revenues will produce a 1.2 percent return on a rate base of \$17,237.

The attached testimony summarizes the utility's financial operations, the effects of current rates on the individual classes of customers, and the effects of the proposed rates on the individual classes of customers for the 12-month test period ending on 12/31/2022.

(Signature of utility owner or officer)

Frank Day

(*Printed name of owner or officer*)

Crooked River Ranch Water Company

(Legal name of Utility)

Attachment

February 16, 2023 (Date)

General Manager (*Title or position*)

WATER UTILITY TESTIMONY

1. Q. PROVIDE THE FOLLOWING INFORMATION REGARDING THE WATER UTILITY: A.

-			
Legal Name	Crooked River Ranch Water Company		
Business Address	PO Box 2319		
City, State, Zip	Terrebonne, Oregon, 97760		
Telephone Number	541-923-1041 Emergency Number 541-279-0058		
Fax Number	None	Email Address	frank@crrwater.com

2. Q. PROVIDE THE FOLLOWING INFORMATION IF DIFFERENT FROM QUESTION #1. $_{\rm A}$

A.				
Name	Frank Day			
Title	General Manager			
Address	PO Box 2319			
City, State, Zip	Terrebonne, Or, 97760	Terrebonne, Or, 97760		
Telephone Number	541-923-1041	Emergency Number	541-279-0058	
Fax Number	None	Email Address	frank@crrwater.com	

3. Q. PROVIDE THE FOLLOWING INFORMATION REGARDING THE SYSTEM OPERATOR.

A.				
Operator Name	Frank Day			
Address	PO Box 2319			
City, State, Zip	Terrebonne, Or, 97760			
Telephone #	541-923-1041	E-Mail Add	ress	frank@crrwater.com
Certified Operator	Certification Level WD-2		Registra	tion Number D-08765

4. Q. PROVIDE THE FOLLOWING INFORMATION REGARDING THE WATER UTILITY ACCOUNTANT OR BOOKKEEPER. A The utility's □ accountant or ∞ hookkeeper is:

A. The utility's	accountant or \boxtimes bookkeeper is:
Name	Julie Bright
Address	PO Box 2319
City, State, Zip	Terrebonne, Or, 97760
Telephone Number	541-923-1041
E-Mail Address	julie@crrwater.com

5. Q. PROVIDE THE NAME, ADDRESS, AND TELEPHONE NUMBERS OF ALL THE UTILITY OWNERS.

A. The utility owners are:

Name	None
Address	
City, State, Zip	
Telephone Number	

6. Q. PLEASE LIST ALL UTILITY OFFICERS AND PROVIDE THE FOLLOWING INFORMATION.

A. The utility offi	icers are:		
Name	Nathan Russell		
Title	Board President		
Address	PO Box 2319		
City, State, Zip	Terrebonne, Or, 97760		
# of Hours Worked	0 Annual Salary \$		
Phone Number	541-923-1041		
E-Mail Address	nate@crrwater.com		
Name	Jim Hussey		
Title	Vice President		
Address	PO Box 2319		
City, State, Zip	Terrebonne, Or, 97760		
Hours Worked	0 Annual Salary \$		
Phone Number	541-923-1041		
E-Mail Address	jim@crrwater.com		
Name	Carina Soubiea		
Title	Secretary Treasurer		
Address	PO Box 2319		
City, State, Zip	Terrebonne, Or, 97760		
Hours Worked	1 Annual Salary		
Phone Number	541-923-1041		
E-Mail Address	<u>carina@crrwater.com</u>		
Name	Dale Wiley		
Title	Director		
Address	PO Box 2319		
City, State, Zip	Terrebonne, Or, 97760		
Hours Worked	0 Annual Salary \$		
Phone Number	541-923-1041		
E-Mail Address	<u>dale@crrwater.com</u>		
Name	Kyle McClintic		
Title	Director		
Address	PO Box 2319		
City, State, Zip	Terrebonne, Or, 97760		
Hours Worked	0		
Phone Number	541-923-1041		
E-Mail Address	dale@crrwater.com		

7. Q. WHAT IS YOUR AFFILIATION WITH THE WATER UTILITY? DESCRIBE YOUR CURRENT WATER UTILITY RESPONSIBILITIES.

A. My affiliation with the water utility and current responsibilities are: General Manager

8. Q. ARE YOU ENGAGED IN OTHER BUSINESS IN ADDITION TO THE WATER UTILITY?

A. 🛛 **No**, I am not engaged in other business.

Yes, I am engaged in other business, they are

9. Q. DID YOU PREPARE THE EXHIBITS IN THIS TESTIMONY OR WERE THEY PREPARED UNDER YOUR SUPERVISION?

 \bigvee Yes, the exhibits in this testimony were prepared by me or under my supervision.

No, I did not prepare the exhibits in this testimony. The exhibits were prepared by:

Name	
Address	
City, State, Zip	
Telephone Number	
E-Mail Address	

SUMMARY OF THE UTILITY'S PROPOSED RATE REQUEST

10. Q. WHAT CHANGE IN ANNUAL REVENUES IS THE UTILITY SEEKING?

- A. The utility's most recent calendar year revenues are $\frac{1,015,402}{1,015,402}$. The utility seeks a rate:
 - An increase of 370,571 or 36.50 percent in current annual revenues, resulting in total annual revenues of 1,385,973.
 - A decrease of \$_____ or ____ percent in current annual revenues, resulting in total annual revenues of \$____.

11. Q. SUMMARIZE WHY THE UTILITY IS SEEKING THE PROPOSED CHANGE IN RATES.

A. The utility is seeking this change in rates because for the past 12 years we have had a private contractor that supported our field staff with mainline repairs along with other projects. The contractor was available nights and weekends to provide support and manpower for emergencies. In September of 2022 they notified CRRWater that they could no longer be available to us. We had to make some changes quickly. We hire 2 more field staff for a total of 3 to be able to have the manpower needed for emergencies and day-to-day operations. We also added the position of field supervisor (part of the 3) to oversee the field operations. 2 additional field staff also meant we had to add equipment and resources to support the additional staff. We have had to increase our wages to keep up with the market along with the increased cost of goods from inflation.

12. Q. WHAT HISTORICAL 12-MONTH PERIOD IS THE UTILITY SELECTING AS ITS TEST YEAR FOR THIS RATE PROCEEDING?

- A. The test period the utility selected is January 1, <u>2022</u> to December 31, <u>2022</u>.
- 13. Q. WHAT IS THE UTILITY'S AMOUNT OF RATE BASE? (*Rate base is Utility Plant minus accumulated depreciation and other contra plant accounts, plus working cash and materials inventory*)
 A. The utility rate base is \$34.59.
- 14. Q. WHAT IS THE RATE OF RETURN THE UTILITY IS PROPOSING IN THIS RATE PROCEEDING AND WHY?
 - A. The utility is seeking a <u>1.2</u> percent rate of return on a rate base because we are a non-profit 501(c) 12

GENERAL UTILITY INFORMATION

- 15. Q. IN WHAT YEAR WAS THE UTILITY ORGANIZED AND HOW WAS IT FORMED?
 - A. The water utility was legally organized on <u>1974</u>, under the laws of the State of Oregon as a: Proprietorship Partnership Corporation LLC Other: <u>Non-Profit</u>
- 16. Q. WHAT YEAR WAS THE WATER SYSTEM ORIGINALLY CONSTRUCTED AND WHEN (MONTH/YEAR) DID IT BEGIN PROVIDING WATER SERVICE.
 - A. The system was originally constructed in <u>1972</u>, began providing service on <u>1972</u>.
- 17. Q. HOW AND WHEN WAS THE UTILITY ACQUIRED BY ITS CURRENT OWNER?
 - A. The utility was: \Box Purchased \Box Constructed \Box Inherited \boxtimes Other on <u>Unknown</u> (mo./yr.).
- 18. Q. DO ORAL OR WRITTEN CONTRACTS EXIST BETWEEN THE UTILITY AND PERSONS AFFILIATED WITH THE COMPANY? IF YES, PLEASE PROVIDE COPIES OF EACH CONTRACT.
 - A. No, oral or written contracts exist between the utility and its owners and affiliated interests.
 Yes, PUC approved contracts exist between the utility and its owners and affiliated interests. Approval found in PUC Order No. _____.

Yes, oral or written contracts do exist, but have not been approved by PUC

19. Q. DOES THE UTILITY HAVE A PUC APPROVED SERVICE TERRITORY?

A. No, the utility has not filed an application with PUC for an approved service territory. *Is this important and if so how do we go about setting this up.*

Yes, the utility's service territory is approved by the PUC, per Order No. _____.

20. Q. IS THE UTILITY AN AFFILIATE OF A PARENT CORPORATION OR HOLDING COMPANY?

A. 🛛 **No**, the utility **is not a subsidiary** of a parent corporation or holding company.

Yes, the utility **is a subsidiary** of a parent corporation or holding company.

Attached are the parent/holding company's balance sheet/income statements for the last calendar year.

21. Q. HOW MANY FULL OR PART-TIME EMPLOYEES DOES THE UTILITY CURRENTLY EMPLOY?

A. The utility currently employs $\underline{6}$ full-time and $\underline{0}$ part-time employees.

22. Q. PROVIDE INFORMATION FOR ALL EMPLOYEES. (If a position is currently vacant but will be filled within a year, include information for that position.)

- Wage/Salary Name Position **Responsibilities** Schedule General 195 Manager Oversee all field work, direct Field field techs, organize projects, 174 follow up to ensure tasks are Supervisor completed Accounts payable, billing, Bookkeeper 174 payroll Customer Customer Service, work 139 Service orders, Accept Payments System Maintenance, Water Sampling, DCVA Install and Field Tech 174 Testing Repairs, Customer Support System Maintenance, Water Sampling, DCVA Install and Field Tech 174 Testing, Repairs, Customer Support 1030 TOTAL
- A. Current employee detail is listed below:

23. Q. IS THE UTILITY PROPOSING TO ADD ANY FULL OR PART TIME EMPLOYEES WITHIN THE CONTEXT OF THIS RATE FILING OR DURING THE NEXT YEAR?

- A. 🛛 **No**, the utility does not propose adding any full- or part-time employees.
 - **Yes**, the utility proposes to add _____full-time and/or _____part-time employees as described below:

Proposed Position	Responsibilities/Duties	Schedule	Wage/ Salary
			\$
			\$
			\$

24. Q. PLEASE IDENTIFY ANY INDEPENDENT CONTRACTORS THE UTILITY HIRES.

- A. **No**, the utility does not contract for any services.
 - $\overrightarrow{\mathbf{N}}$ Yes, the utility contracts for the following services:

Name of Independent Contractors	Description of Services	Annual Charges
Engineering – Parametrix	General Engineering SVCS	\$2,036
	Accounting (Taxes &	
Accounting – Pauly Rogers and Co	Financials) SVCS	\$5,100
Legal – Cable Huston	Legal SVCS	\$2,312
Management		\$
Water Testing /Sampling – Edge Analytical	Water Sample Testing	\$2,478
Labor		\$
Billing and Collection – BMS Technologies	Monthly Billing SVCS	\$13,897
Meter Reading – Mueller	Annual Fee for AMI Hosting	\$9,000
Kelley Connect	IT Services	\$17,581
Other (specify) Cascade Integration &		
Development	SCADA	\$8,761
Other (specify) PayChex	Payroll/HR	\$4,749

25. Q. PLEASE PROVIDE THE UTILITY'S CURRENT CAPITAL STRUCTURE.

A. The utility's capital structure is:

Debt	Original Balance	Outstanding Balance	Loan Terms	Interest Rate
USDA 4.3M	\$ 4,300,000.00	\$ 3,922,325.01	40 y	1.875
USDA 600K	\$ 600,000.00	547,301.15	40y	1.875
	\$	\$		
TOTAL DEBT	\$ 4,900,000	\$ 4,469626.16		
TOTAL EQUITY	\$	\$		
SAMPLE Debt	Original Bal.	Current Bal.	Terms	Interest Rate
John Doe Bank	\$15,000	\$7,000	10 years	8.75 %
Utility Equity		\$10,000		9.5 %

OPERATING REVENUES

26. Q. IN COLUMN A PROVIDE UTILITY'S HISTORICAL TEST YEAR ACTUAL REVENUE. IN COLUMN B PROVIDE THE PROPOSED ADJUSTMENTS (INCREASE OR DECREASE). IN COLUMN C PROVIDE THE TOTAL OF COLUMN A AND B.

Acct #	OPERATING REVENUE	Test Year \$	Proposed Adj.	$(\mathbf{A} + \mathbf{B} = \mathbf{C}) \$$
460	Unmetered Water Sales	\$0	\$0	\$0
461	Metered Residential Water Sales	\$947,181	\$366,510	\$1,313,692
461	Metered Commercial/Industrial Water Sales	\$32,069	\$14,960	\$47,028
461	Metered Sales to Public Authorities	\$	\$	\$
461	Metered Sales to Multiple Family Dwellings	\$	\$	\$
461	Metered Sales to Multiple Commercial Unit/Bldg	\$	\$	\$
461	Sales to Water Hauling Services	\$	\$	\$
462	Fire Protection Sales Revenue	\$	\$	\$
464	Special Contract Water Sales to Public Authorities	\$	\$	\$
465	Irrigation Water Sales	\$	\$	\$
466	Water Sales for Resale	\$	\$	\$
467	Golf Course Revenue	\$	\$	\$
468	Special Contract Revenue	\$	\$	\$
	Other	\$	\$	\$
	TOTAL REVENUE	\$1,015,402	\$370,571	\$1,360,720

A. Test period revenues, proposed revenue adjustments, and proposed revenue results are below:

27. Q. PLEASE PROVIDE LINE ITEM REVENUES FOR OTHER THAN WATER SALES.

DESCRIPTION OF REVENUE OTHER THAN WATER SALES	ANNUAL AMOUNT
Miscellaneous Fees (i.e. late fees, disconnections, field visits, etc.)	\$ 11,976
Backflow Prevention Device Services (if offered)	\$ 4,546
Rents from Water Property Acct 472	\$ 19,630
Other (specify)	\$
	\$
	\$
TOTAL	\$

A. The following is an itemized list of all revenues other than water sales:

OPERATING EXPENSES

28. Q. IN COLUMN A: ACTUAL ANNUAL EXPENSE FOR TEST YEAR. IN COLUMN B: PROPOSED ADJUSTMENTS (INCREASE OR DECREASE) FOR THE COMING YEAR. IN COLUMN C: PROVIDE THE TOTAL OF COLUMN A PLUS COLUMN B.

Acct #	OPERATING EXPENSES	Test Year \$	Proposed Adj.	(A + B = C) \$
601	Salaries & Wages – Employees	\$ 257,789	\$ 123,929	\$ 381,718
603	Salaries & Wages – Officers, Directors	\$	\$	\$
604	Employee Pensions and Benefits	\$ 20,036	\$ 39,489	\$ 59,525
610	Purchased Water	\$	\$	\$
611	Telephone/Communications	\$ 12,949	\$ (2,203)	\$ 10,746
615	Purchased Power	\$ 96,571	\$ 6,415	\$ 102,986
616	Fuel for Power Production	\$ 594	\$ 146	\$ 740
617	Utility Services (garbage, gas)	\$ 1,879	\$ 180	\$ 2,059
618	Chemicals/Treatment Expense	\$	\$	\$
619	Office Supplies	\$ 6,557	\$ (817)	\$ 5,686
619.1	Postage	\$ 962	\$ 40	\$ 1,003
620	Materials/Supplies (O&M)	\$ 4,879	\$ (2,084)	\$ 2,795
621	Repairs to Water Plant	\$ 27,466	\$ 0	\$ 27,466
631	Contractual Services – Engineering	\$ 2,036	\$ 4,780	\$ 6,816
632	Contractual Services – Accounting	\$ 5,100	\$ 666	\$ 5,766
633	Contractual Services – Legal	\$ 2,313	\$ 8,557	\$ 10,870
634	Contractual Services – Mgmt Fees	\$	\$	\$
635	Contractual Services – Testing	\$ 2,036	\$ 1,442	\$ 3,478
636	Contractual Services – Labor	\$	\$	\$
637	Contractual Services – Billing/Collect	\$ 13,897	\$ 834	\$ 14,731
638	Contractual Services – Meter Reading	\$ 9,774	\$ (774)	\$ 9,000
639	Contractual Services – Other	\$ 74,340	\$ (34,926)	\$ 39,414
641	Rental of Building/Real Property	\$	\$	\$
642	Rental of Equipment	\$ 1,958	\$	\$ 1,958
643	Small Tools	\$ 8,015	\$	\$ 8,015
648	Computer/Electronic Expense	\$ 32,655	\$ 1,214	\$ 33,869
650	Transportation Expense	\$ 15,603	\$ 20,996	\$ 36,599
656	Insurance – Vehicle	\$	\$	\$
657	Insurance – General Liability	\$ 27,366	\$ 6,000	\$ 33,366

٨	T			1 14 -
Α.	1 est period expenses.	, proposed expense adj	ustments, and pro	oposed expense results

Acct #	OPERATING EXPENSES	Test Year \$	Proposed Adj	$(\mathbf{A} + \mathbf{B} = \mathbf{C}) \$
658	Insurance – Workers' Compensation	\$ 1,907	\$	\$ 1,907
659	Insurance – Other	\$	\$	\$
660	Public Relations/Advertising Expense	\$ 777	\$	\$ 777
666	Amortization of Rate Case Expense	\$	\$	\$
667	Gross Revenue Fee	\$ 4,373	\$ 1,601	\$ 5,974
671	Cross Connection Control Program	\$ 80	\$ 80	\$ 160
670	Bad Debt Expense	\$	\$	\$
673	Training and Certification Expense	\$ 1,204	\$ 3,461	\$ 4,665
674	Consumer Confidence Report	\$ 200	\$	\$ 200
675	Miscellaneous Expenses	\$ 21,529	\$	\$ 21,529

	USDA Replacement Reserve Sort Lived Assets	\$23,042	\$0	\$23,042
	USDA Annual Loan Payment	\$175,224	\$0	\$175,224
	Contingency Deposit	\$140,000	\$(125,000)	\$15,000
401	TOTAL OPERATING EXPENSES	\$ 992,334	\$ 54,684,	\$ 1,047,017

Acct #	OTHER REVENUE DEDUCTIONS	Test Year	Proposed Adj	$(\mathbf{A} + \mathbf{B} = \mathbf{C})$
403	Depreciation Expense	\$	\$	\$
406	Amortization of Plant/ Acquisition Adj.	\$	\$	\$
407	Amortization Expense	\$	\$	\$
408	Taxes Other Than Income	\$ 22,873	\$ 10,673	\$ 33,547
409.10	Federal Income Tax	\$	\$	\$
409.11	Oregon Income Tax	\$	\$	\$
409.13	Extraordinary Items Income Tax	\$	\$	\$
Т	OTAL REVENUE DEDUCTIONS	22,873	\$ 10,673	\$ 33,547

29. Q PROVIDE LINE ITEMS COMPONENTS OF MISCELLANEOUS EXPENSE.

A. The following is an itemized list of all miscellaneous expenses:

DESCRIPTION OF MISCELLANEOUS EXPENSES	ANNUAL COST
Industry Dues and Memberships	\$
Bank Charges	\$
	\$
	\$
	\$
	\$
	\$
TOTAL	\$

UTILITY CURRENT RATES AND SCHEDULES

30. Q. PLEASE DESCRIBE THE UTILITY'S CURRENT RATES.

A. The utility's current rate structure is described below:

Line or	Check	Monthly Base or	Residential Consumption		Current Residential Monthly		
Meter Size	One	Flat Rate	Included	in Base Rate	Commodity/Usage Rate		nge Rate
All Meter	🛛 M	\$34.59	0	CF	Tier 1 - \$1.0	9 Per 100CF	All Water Used
Sizes	F	\$34.39	0	🗌 Gal	Tier 2 - \$	Per	All water Used
	M	¢		CF	Tier 1 - \$	Per	
	F	Ф		🗌 Gal	Tier 2 - \$	Per	
	□ M	¢		CF	Tier 1 - \$	Per	Up to:
	🗌 F	Ф		🗌 Gal	Tier 2 - \$	Per	Above:
SAMPLE	$\boxtimes M$	\$20.00	A.7	CF	Tier 1 - \$.60	Per 100 gals	Up to 3,000 gal
5/8"	\Box F	\$20.00	None	🖾 Gal		Per 100 gals	Above 3,000 gal

CURRENT RATES FOR RESIDENTIAL SERVICE

CURRENT RATES FOR COMMERCIAL SERVICE

Line or	Check	Monthly Base or	Commercial Consumption	Current Commercial Monthly
Meter Size	One	Flat Rate	Included in Base Rate	Commodity/Usage Rate
All Meter Sizes	⊠ M □ F	\$34.59	$0 \qquad \qquad \boxed{\bigcirc} \ CF \\ \ \Box \ Gal$	Tier 1 - \$1.09 Per 100CFAll Water UsedTier 2 - \$ Per
	M F	\$	CF Gal	Tier 1 - \$ Per Up to: Tier 2 - \$ Per Above:
	□ M □ F	\$	CF Gal	Tier 1 - \$ Per Up to: Tier 2 - \$ Per Above:
	□ M □ F	\$	CF Gal	Tier 1 - \$ Per Up to: Tier 2 - \$ Per Above:
	M F	\$	CF Gal	Tier 1 - \$ Per Up to: Tier 2 - \$ Per Above:
	M F	\$	CF Gal	Tier 1 - \$ Per Up to: Tier 2 - \$ Per Above:
	□ M □ F	\$	CF Gal	Tier 1 - \$ Per Up to: Tier 2 - \$ Per Above:

CURRENT RATES FOR IRRIGATION SERVICE

Line or Meter Size	Check One	Monthly Base or Flat Rate	Irrigation Consumption Included in Base Rate	Current Irrigation Monthly Commodity/Usage Rate
	M F	\$	CF Gal	\$ Per
	M F	\$	CF Gal	\$ Per
	M F	\$	CF Gal	\$ Per
	M F	\$	CF Gal	\$ Per
	M F	\$	CF Gal	\$ Per
	M F	\$	CF Gal	\$ Per

CURRENT RATE FOR FIRE PROTECTION OR HYDRANT SERVICE

Type of Service	# of Customers	Monthly Rate
Public Fire Protection		\$
Private Fire Protection		\$
Hydrant Maintenance		\$
		\$
		\$

CURRENT RATE(S) FOR SPECIAL CONTRACT

(State who the contract is with and explain the monthly charge(s) for each special contract.)

Special Contract Company/Person	Monthly Rate
	\$
	\$
	\$
	\$

CURRENT RATE FOR OTHER SERVICE NOT COVERED ABOVE

(*State what the service is and explain the monthly charge(s).*)

Specify Service	Check One	Current Charges
Water Hauler	⊠ M □ F	\$1.09 Per 100CF
	M F	\$

31. Q. PLEASE PROVIDE THE FOLLOWING FOR EACH CUSTOMER CLASS FOR THE MOST RECENT COMPLETED CALENDAR YEAR OF <u>2022</u>.

(*Count each dwelling unit, such as each mobile home, each side of the duplex, each condominium as a customer.*)

А.

Customer Class	Number of Customers at Start of Year	Number of Customers at End of Year	Total Annual Revenues	Total Annual Consumption	Cubic Feet or Gal
Residential	1611	1626	\$ 935,204	24,945,200	CF Gal
Commercial/Industrial	50	52	\$ 37,526	1,613,200	CF Gal
Multiple Dwellings			\$		CF Gal
Irrigation			\$		CF Gal
Fire Protection			\$		CF Gal
Water Hauler	6	6	\$ 988.63	90,700	CF Gal
			\$		CF Gal
TOTAL	1667	1684	\$ 973,719	26,649,100	CF Gal

32. Q. PLEASE DESCRIBE THE RATE STRUCTURE THE UTILITY IS <u>PROPOSING</u> IN THIS RATE PROCEEDING?

A. The utility is proposing the following rate structure:

Line or Meter Size	Check One	Monthly Base or Flat Rate	Residential Consumption Included in Base Rate		
3/4" or 5/8"	⊠ M □ F	\$47.46	CF Gal	Tier 1 - \$1.33 Per 100 CF	Up to: Above:
1"	⊠ M □ F	\$71.19	CF Gal	Tier 1 - \$1.33 Per 100 CF	Up to: Above:
1 1/2"	⊠ M □ F	\$118.65	CF Gal	Tier 1 - \$1.33 Per 100 CF	Up to: Above:
2"	M F	\$189.84	CF Gal	Tier 1 - \$1.33 Per 100 CF	Up to: Above:

PROPOSED RATES FOR RESIDENTIAL SERVICE

PROPOSED RATES FOR COMMERCIAL SERVICE

Line or		•	Commercial Consumption	Proposed Commercial	•
Meter Size	One	Flat Rate	Included in Base Rate	Commodity/Usage	Rate
3/4" or 5/8"	M F	\$47.46	CF Gal	Tier 1 - \$1.33 Per 100 CF	Up to: Above:
1"	⊠ M □ F	\$71.19	CF Gal	Tier 1 - \$1.33 Per 100 CF	Up to: Above:
1 1/2"	⊠ M □ F	\$118.65	CF Gal	Tier 1 - \$1.33 Per 100 CF	Up to: Above:
2"	⊠ M □ F	\$189.84	CF Gal	Tier 1 - \$1.33 Per 100 CF	Up to: Above:
3"	⊠ M □ F	\$711.92	CF Gal	Tier 1 - \$1.33 Per 100 CF	Up to: Above:
4"	⊠ M □ F	\$1,186.53	CF Gal	Tier 1 - \$1.33 Per 100 CF	Up to: Above:
6"	⊠ M □ F	\$2,373.50	CF Gal	Tier 1 - \$1.33 Per 100 CF	Up to: Above:
8"	⊠ M □ F	\$3,796.88	CF Gal	Tier 1 - \$1.33 Per 100 CF	Up to: Above:

PROPOSED RATES FOR IRRIGATION SERVICE

	I KOI OBED KATES FOR IKKIOATION BERVICE						
Line or	Check	Monthly Base	Irrigation	Proposed Irrigation Monthly			
Meter Size	One	or Flat Rate	Consumption Included	Commodity/Usage Rate			
3/4" or 5/8"	M F	\$		CF Gal	\$ Per		
1"	□ M □ F	\$		CF Gal	\$ Per		
1 1/2""	□ M □ F	\$		CF Gal	\$ Per		
2"	M F	\$		CF Gal	\$ Per		
	PROP	OSED RATES FO	OR FIRE PROTECT	ION OR H	HYDRANT SERVICE		

True of Courter ATED FOR FIRE FROTECTION OR HTDRAINT SERVICE

Type of Service	# of Customers	Proposed Monthly Rate

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Public Fire Protection	\$
Private Fire Protection	\$
Hydrant Maintenance	\$
	\$
	\$

PROPOSED RATES FOR SPECIAL CONTRACTS

(State who the contract is with and explain the monthly charge(s) for each special contract.)

Special Contracts	Monthly Rate	Annual Rate
	\$	\$
	\$	\$
	\$	\$
	\$	\$

PROPOSED RATE FOR OTHER SERVICE NOT COVERED ABOVE

(*State what the service is and explain the monthly charge(s).*)

Specify Service	Check One	Estimated Annual Consumption	Monthly Rate	Annual Revenue
Water Hauler	M F	CF 100 Gal	\$	\$
	□ M □ F	CF Gal	\$	\$

33. Q. IF THE UTILITY'S RATE PROPOSAL WERE ADOPTED, PROVIDE THE FOLLOWING FOR EACH CUSTOMER CLASS AT THE SPECIFIED METER OR LINE SIZE.

A. The utility's **PROPOSED** number of customers, and average customer monthly bill and consumption for each customer class annual revenues, is shown below.

Customer Class	Number of Customers	Average Monthly Bill	Average Monthly Consumption	Total Annual Revenue
Residential 5/8" or 3/4"	1532	\$ 63.45	1200	\$ 1,166,397
Residential 1"	92	\$ 93.84	1700	\$ 103,569
Residential 1 1/2"	1	\$ 134.64	1200	\$ 1,616
Residential 2"	1	\$ 265.77	5700	\$ 3,189
Residential		\$		\$
Residential "		\$		\$
Residential "		\$		\$

Customer Class	Number of Customers	Average Monthly Bill	Average Monthly Consumption	Total Annual Revenue
Commercial 5/8" or 3/4"	30	\$ 60.97	1000	\$ 21,882
Commercial 1"	10	\$ 103.45	2400	\$ 12,379
Commercial 1 ¹ /2"	1	\$ 201.87	8000	\$ 2,703
Commercial 2"	11	\$ 277.34	8300	\$ 39,654
Commercial 4"		\$		\$
Commercial 6"		\$		\$
Commercial 8"		\$		\$

Customer Class	Number of Customers	Average Monthly Bill	Average Monthly Consumption	Total Annual Revenue
Irrigation 5/8" or ³ / ₄ "		\$		\$
Irrigation 1"		\$		\$
Irrigation 1 ¹ / ₂ "		\$		\$
Irrigation 2"		\$		\$
Irrigation 4"		\$		\$
Irrigation 6"		\$		\$

Customer Class	Number of Customers	Average Monthly Bill	Average Monthly Consumption	Total Annual Revenue
Public Fire Protection		\$		\$
Private Fire Protection		\$		\$

Customer Class	Number of Customers	Average Monthly Bill	Average Monthly Consumption	Total Annual Revenue
Hydrant Maintenance		\$		\$
Other		\$		\$
Golf Course		\$		\$
TOTAL		\$		\$

UTILITY PLANT

34. Q. HAS THE UTILITY MADE ANY CAPITAL IMPROVEMENTS, ADDITIONS, OR EXTENSIONS TO ITS WATER SYSTEM DURING THE LAST FIVE (5) YEARS OR SINCE ITS LAST RATE CASE?

A. 🛛 No, the utility has made no improvements, additions, or extensions to its water system in the last five (5) years or since its last rate case.

Yes, the utility has made the following improvements, additions, or extensions to its water system in the last five (5) years or since its last rate case as detailed below:

Capital Improvement/ Plant Description	Date Purchased Or Constructed	Cost (including labor)	In Service Date
		\$	
		\$	
		\$	
		\$	
		\$	

35. Q. DOES THE UTILITY PROPOSE ANY CAPITAL IMPROVEMENT, ADDITIONS, OR EXTENSIONS TO ITS WATER SYSTEM WITHIN THE NEXT 12 MONTHS?

A. 🛛 No, the utility does not propose any improvements, additions, or extensions to system plant in the next six months.

Yes, the utility proposes the following improvements, additions, or extensions to system plant in the next six months.

Future Plant Description	Estimated Cost (including labor)	Est. Date In Service
	\$	
	\$	
	\$	
	\$	
	\$	

36. Q. HAS THE UTILITY APPLIED FOR FUNDS FROM THE SAFE DRINKING WATER STATE REVOLVING FUND TO IMPROVE THE WATER SYSTEM? IF YES, DESCRIBE THE IMPROVEMENTS AND AMOUNT REQUESTED.

37. Q. PROVIDE THE FOLLOWING INFORMATION ON UTILITY PLANT IN SERVICE.

You may attach a plan/depreciation schedule if available. In a separate schedule include all plant or cash donated or contributed to the utility by a developer or by customers that is not intended to be repaid.

A. Utility plant is shown below:

ACCT #	UTILITY PLANT ACCOUNTS	IN SERVICE DATE	ORIGINAL COST
301	Organization	Various	\$
302	Franchises	Various	\$
303	Land & Land Rights	Various	\$ 39,240
304	Structures & Improvements	Various	\$ 297,062
305	Collecting/Impounding/Reservoirs	Various	\$
306	Lake, River & Other Intakes	Various	\$
307	Wells & Spring	Various	\$ 1,201,464
308	Infiltration Galleries & Tunnels	Various	\$
309	Supply Mains	Various	\$ 203,152
310	Power Generation Equipment	Various	\$ 84,301
311	Pumping Equipment	Various	\$ 188,531
320	Water Treatment Equipment	Various	\$ 5,035
330	Distribution/Reservoirs/Standpipes	Various	\$ 1,669,891
331	Transmission & Distribution Mains	Various	\$ 89,605
333	Services	Various	\$ 21,469
334	Meters & Meter Installation	Various	\$ 331,419
335	Hydrants	Various	\$ 12,449
336	Cross Connections (Utility Owned)	Various	\$ 6,903
339	Miscellaneous Plant & Equipment	Various	\$ 2,113,534
340	Office Furniture & Equipment	Various	\$ 18,875
341	Transportation Equipment	Various	\$ 352,899
343	Tools, Shop & Garage Equipment	Various	\$ 78,721
344	Laboratory Equipment	Various	\$ 391
345	Power Operated Equipment	Various	\$ 50,398
346	Communication Equipment	Various	\$ 373,024
347	Electronic/Computer Equipment	Various	\$ 100,050
348	Miscellaneous Equipment	Various	\$ 68,222
	TOTAL		\$ 7,306,635

38. Q. IN COLUMN A: PROVIDE ACTUAL PLANT TOTAL FOR TEST YEAR. IN COLUMN B: PROVIDE THE PROPOSED ADJUSTMENTS (INCREASE OR DECREASE) FOR THE COMING YEAR. IN COLUMN C PROVIDE THE TOTAL OF COLUMN A PLUS COLUMN B.

A. Plant accounts are shown below:

UTILITY PLANT	Test Year	Proposed Adjustments	$(\mathbf{A} + \mathbf{B} = \mathbf{C})$		
Total Utility Plant (from above)	\$ 5,468,019	\$ 1,838,616	\$ 7,306,635		
SUBTRACT Accumulated Depreciation of Utility Plant In Service	\$ 555,581	\$ 1,517,699	\$ 2,073,280		
SUBTRACT Accumulated Amortization of Utility Plant In Service	\$	\$	\$		
SUBTRACT Advances For Construction	\$	\$	\$		
SUB TOTAL	\$ 4,912,438	\$ 320,917	\$ 5,233,355		
ADD Plant Material/Supplies Inventory	\$	\$	\$		
ADD Working Cash (1/12 total operating expense)	\$ 82,695	\$ 4,556	\$ 87,251		
TOTAL	\$ 4,995,133	\$ 325,473	\$ 5,320,606		

39. Q. DOES THE UTILITY HAVE A MASTER METER AT ITS WATER SUPPLY SOURCE? IF SO, PROVIDE THE TOTAL AMOUNT OF WATER PUMPED DURING THE LAST CALENDAR YEAR.

- A. **No**, the utility does not have a master meter at its water supply source.
 - **Yes**, the utility has a master meter at its water supply source. The total amount of water pumped during the last calendar year was 26,558,400 along allons or \boxtimes cubic feet.

40. Q. DOES THE UTILITY HAVE WATER RIGHT PERMITS OR CERTIFICATED WATER RIGHTS AS REQUIRED BY THE OREGON WATER RESOURCES DEPARTMENT?

A. Water Right Information: <u>G-12579.</u>

41. Q. PLEASE DESCRUBE THE UTILITY'S SOURCE OF WATER SUPPLY.

A. The utility's source of ground water supply is: <u>2 wells, well 2 is no longer in use.</u>
 ☑ Well logs are attached.

	WELL NO. 1	WELL NO. 2	WELL NO. 3	WELL NO. 4	WELL NO. 5
WELL NAME OR IDENTIFYING NO.		WELL 2		WELL 4	WELL 5
YEAR CONSTRUCTED		1972 ESTIMATE		1994	2016
WATER RIGHT PERMIT OR CERTIFICATION NUMBER		G-12579		G-12579	G-12579
HYDRAULICALLY CONNECTED TO SURFACE WATER (YES OR NO)		No		No	No
WELL DEPTH		486 FEET		980 FEET	1050 FEET
WELL DIAMETER		14"		14"	16"
PUMPING CAPACITY – GPM		500 GPM		700 GPM	1200 GPM
PUMP MOTOR – HP		200 HP		250 HP	300 HP
YIELDS OF WELL IN GPD		0 GPD		1,008,000 GPD	1,728,000
WELL CONSTRUCTION		CEMENT		CEMENT	CEMENT
CASING		WELDED STEEL		WELDED STEEL	WELDED STEEL

42. Q. PLEASE DESCRIBE THE UTILITY'S PUMPING SYSTEM FOR DISTRIBUTION, INCLUDING THE RANGE OF PRESSURE AT WHICH THE WATER IS PUMPED INTO THE DISTRIBUTION SYSTEM AND DELIVERED TO THE CUSTOMERS.

A. Pumping System: <u>Hydraulic from Water Tower</u>.

Pump Type & Pump HP	Ave Daily Demand	Annual Peak Demand	Max Pumping Capacity		

43. Q. PLEASE PROVIDE THE INFORMATION REGARDING THE UTILITY'S WATER STORAGE CAPACITY BELOW.

A.

Α

STORAGE TANKS/RESERVOIRS IDENTIFY EACH SEPARATELY								
DESCRIPTION DESCRIPTION NAME OR IDENTIFYING CONCRETE NUMBER PNEUMATIC CAPACITY ELEVATED INSTALLED CONDITION								
WATER TOWER	Composite	1 MILLION GALLONS	Elevated	1/1/2017	Great			

44. Q. PLEASE FILL IN THE INFORMATION REGARDING THE UTILITY'S WATER TREATMENT FACILITIES BELOW.

11.									
WATER TREATMENT FACILITIES									
NAME OR IDENTIFYING NO.	TYPE	MAKE	GALLONS PER DAY CAPACITY	METHOD OF MEASUREMENT					
NO TREATMENT									

45. Q. IS THE UTILITY ESTABLISHING NEW RULES OR PROPOSING CHANGES TO ITS CURRENT RULES?

A. \square The utility is proposing to <u>establish new rules</u>.

The utility is <u>not proposing any rule changes</u>.

The Utility is proposing to change the following rules (include rule number and a summary of the proposed changes.

RULE NUMBER	PROPOSED CHANGE
Rule 42	Request to Relocate or Modify Facilities

SERVICE QUALITY

46. Q. PLEASE DESCRIBE THE TYPE AND NUMBER OF SERVICE PROBLEMS AND CUSTOMER COMPLAINTS THE UTILITY HAS EXPERIENCED IN THE LAST YEAR. DESCRIBE ANY ACTION TAKEN BY THE UTILITY TO RESOLVE THE PROBLEMS.

A. No, the Utility has not experienced any service problems or customer complaints in the last year.

Yes, the Utility has experienced service problems and/or customer complaints as listed below and has taken the following steps to correct or improve them:

47. Q. DOES THE UTILITY HAVE ANY CURRENT SERVICE PROBLEMS THAT IT PROPOSES TO CORRECT OR IMPROVE IN THE NEXT CALENDAR YEAR?

A. 🛛 **No**, the utility does not have any service problems that it proposes to correct/improve during the next calendar year.

Yes, the utility has service problems that it proposes to correct or improve during the next calendar year as described below:

50. Q. DOES THE UTILITY HAVE ANY FIRE HYDRANTS? IF YES, PLEASE LIST HOW MANY, HOW MANY FEET APART ARE THEY, AND THE UTILITY'S HYDRANT MAINTENANCE SCHEDULE (INCLUDING EXERCISING VALVES). WHAT IS THE UTILITY'S FIRE INSURANCE RATING?

- A. No, the utility does not have any fire hydrants.
 Yes, the utility does have fire hydrants. There are <u>42</u> number of hydrants located <u>5000</u> feet apart. The utility's fire insurance rating is <u>5</u>.
- 51. Q. IS THE UTILITY CURRENT WITH ALL OF THE OREGON DEPARTMENT OF HUMAN SERVICES DRINKING WATER PROGRAM (DWP) REQUIREMENTS? IF NOT, PLEASE DESCRIBE THE REQUIREMENTS THE UTILITY HAS NOT COMPLIED WITH.
 - A. Xes, the utility is current in all its DWP requirements.
 No, the utility is not current all its DWP requirements. It has not complied with ______
- 52. Q. IF YOU HAVE FEWER THAN 200 TOTAL CUSTOMERS, PLEASE ATTACH A CURRENT AND COMPLETE CUSTOMER MAILING LIST. INCLUDE EACH CUSTOMER'S NAME AND MAILING ADDRESS.
 - A. ∑ I have over 200 customers.
 ☐ I have fewer than 200 customers and have attached a customer mailing list.

53. Q. WOULD YOU LIKE TO TESTIFY REGARDING OTHER ISSUES?

A. 🛛 No.

Yes, I would like to testify additionally regarding the following: <u>Attach pages with additional testimony.</u>

54. Q. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes



Issue Date / Filing Date	Effective for Service on or after	
Issued By Utility		

Advice No.

Invested Plant

	Invested Plant												
Acct No.	Account Description	Date Acquired	Utility Plant Orig Cost	Less Excess Capacity Adj to Plant	Total Adj Plant	NARUC Asset Life	Annual Deprec	Final Month of Deprec	2021	2022	2023	Accum. Deprec.	Remaining Plant
301	Organization	Various				- 1		Various	- 1	ĺ			-
302	Franchises	Various	-	-	-	-		Various	-			-	-
303	Land and Land Rights	Various	39.240	-	39.240	-	-	Various	-	-	-	-	39,240
	Land Well #4	Jan 1994	7,187		7,187	-			-	-	-	-	7.187
	New Office/Shop Land	Mar 1997	20,100		20.100	-			-	-	-	-	20,100
	Land Phase 7, Lot 133 for Future II \$30,000 - not yet used and useful	Mar 2001			-	-			-	-	-	-	-
	Land, Phase 16, Lot 45 for Future \$31, 420 - allow 1/3 cost due to partial land for storage	Oct 2004	10,473		10,473	-			-	-	-	-	10,473
	Water rights work	Oct 2011	405		405	-			-	-	-	-	405
	Water rights extensions	Feb 2011	1,075		1,075	-			-	-	-	-	1,075
					-	-	-		-	-	-	-	-
					-	-	-		-	-	-	-	-
304	Structures and Improvements	Various	297,062	-	297,062	35	8,487	Various	8,099			150,270	146,793
	Cistern Fence	Jan 1990	2,328		2,328	35	67	Dec 2024	67	67	67	2,195	133
	Cistern Fan	Jan 1992	217		217	35	6	Dec 2026	6	6	6	192	25
	New Shop - Existing Building	Mar 1997	20,100		20,100	35	574	Mar 2032	574	574	574	14,836	5,264
	New Shop Remodel	May 1997	7,233		7,233	35	207	May 2032	207	207	207	5,304	1,929
	98 Remodel Costs	Jun 1998	15,833		15,833	35	452	Jun 2033	452	452	452	11,121	4,712
	Security Wiring	Jun 1998	400		400	35	11	Jun 2033	11	11	11	281	119
	Building Costs (Changed to 25 year recovery to match loan)	Oct 1998	82,736		82,736	35	2,364	Sep 2033	2,364	2,364	2,364	57,324	25,412
	Fence	Jul 1999	5,695		5,695	35	163	Jul 2034	163	163	163	3,824	1,871
	Landscaping	Sep 1999	2,103		2,103	35	60	Sep 2034	60	60	60	1,402	701
	Main Shop Extension	Dec 1999	2,000		2,000	35	57	Dec 2034	57	57	57	1,319	681
	Parking Lot	Nov 2004	7,342		7,342	35	210	Nov 2039	210	210	210	3,811	3,531
	Office Extension	Jan 2005	36,693		36,693	35	1,048	Jan 2040	1,048	1,048	1,048	18,871	17,822
	Asphalt - Hap Taylor - Added by Staff - UW 120	Jul 2006	1,052		1,052	35	30	Jul 2041	30	30	30	496	556
	6' and 4' Blocks - Hooker Creek - Added by Staff - UW 120	Aug 2006	1,275		1,275	35	36	Aug 2041	36	36	36	598	677
	Golf Course Bypass - Added by Staff - UW 120	Dec 2006	19,934		19,934	35	570	Dec 2041	570	570	570	9,160	10,774
	Blocks - Hooker Creek - Added by Staff - UW 120	Jun 2007	270 2,675		270	35 35	8	Jun 2042 Jul 2042	8 76	8 76	8 76	120 1,178	150 1,497
	Exterior Painting Office - Langley's Goodman Heat Pump Office - Cascade Heating	Aug 2007 Sep 2007	9,243		9,243	35	264	Aug 2042	264	264	264	4,049	5,194
	Solar Film Application Office Windows - Custom Tint	Jan 2008	9,243		9,245	35	33	Dec 2042	33	33	33	4,049	651
	Well 2 & 4 Unit Heaters - Grainger	Feb 2010	1,140		1,140	35	33	Jan 2045	33	33	33	489	740
	Cistern Unit Heater - Grainger	Mar 2010	500		500	35	14	Feb 2045	14	14	14	183	317
	Fuel Tank Enclosed Carport - Coast to Coast Carports	Apr 2010	2,412		2,412	35	69	Mar 2045	69	69	69	879	1,533
	Drainage Culvert Well #4 - ADG Excavation	Nov 2011	1,035		1,035	35	30	Oct 2046	30	30	30	330	705
	East Cascade Alarm System	Jul 2012	916		916	35	26	Jul 2047	26	26	26	275	641
	Door Opener for shop extention	Oct 2013	600		600	35	17	Oct 2048	17	17	17	159	441
	Engineering Fee Reimbursement from Loan	Jan 2013	20,059		20,059	35	573	Dec 2047	573	573	573	5,731	14,328
	Remodel Confrence Room	Feb 2016	3,785		3,785	35	108	Jan 2051	108	108	108	748	3,037
	Office siding replacement and painting	Mar 2016	2,925		2,925	35	84	Feb 2051	84	84	84	571	2,354
	Rebuild front walk with ADA ramp	Feb 2016	8,094		8,094	35	231	Jan 2051	231	231	231	1,600	6,494
	Wiring for new blower fan on VFD Drive	May 2018	447		447	35	13	Apr 2053	13	13	13	60	387
	2017 Office remodel and floors in main area	Jan 2018	6,749		6,749	35	193	Dec 2052	193	193	193	964	5,785
	New electrical outlets and wire passthrough for server	Oct 2018	354		354	35	10	Sep 2053	10	10	10	43	311
	Flag Pole in front of office	Feb 2019	1,957		1,957	35	56	Jan 2054	56	56	56	219	1,738
	Landscaping at office	May 2019	7,206		7,206	35	206	Apr 2054	206	206	206	755	6,451
	New Gutters Well 5	May 2020	825		825	35	24	Apr 2055	24	24	24	63	762

				Less Excess				Final					
Acct	Account Description	Date		Capacity Adj	Total Adj	NARUC	Annual	Month of	2021	2022	2023	Accum.	Remaining
No.	Account Description New Gutters Office	Acquired May 2020	Orig Cost 2,975	to Plant	Plant 2,975	Asset Life 35	Deprec 85	Deprec Apr 2055	2021 85	2022 85	2023 85	Deprec. 227	Plant 2,748
	New Vapor Barrier under office	Oct 2020	2,975		2,973	35	69	Sep 2055	69	69	69	155	2,259
	2 - New Toilets and install	May 2021	1,132		1,132	35	32	Apr 2056	22	32	32	54	1,078
	Remodel back office into a kitchen/break room	May 2022	13,235		13,235	35	378	Apr 2057	-	252	378	252	12,983
		-			-	35	-		-	-	-	-	-
					-	35	-		-	-	-	-	-
					-	35	-		-	-	-	-	-
					-	35	-		-	-	-	-	-
					-	35	-		-	-	-	-	-
					-	35	-		-	-	-	-	-
					-	35	-		-	-	-	-	-
					-	35	-		-	-	-	-	-
					-	35	-		-	-	-	-	-
					-	35	-		-	-	-	-	-
					-	35	-		-	-	-	-	-
205	Collecting and Impounding Receivaire	Various	1 -			50		Variaus		i	1		
305 306	Collecting and Impounding Reservoirs Lake, River and Other Intakes	Various Various	-			50 35		Various Various		-	-		
300	Wells and Springs	Various	- 1,201,464		- 1,201,464	25	48,059	Various	- 36,502	- 31,197	- 31,197	- 614,404	587,060
507	Source of Supply - CIAC - \$113,896	Jul 1974	0	-		25		Jun 1999		51,157	-	-	-
	Well #2 - 95 Repairs	Sep 1995	23,690		23,690	25	948	Sep 2020	-	-	-	23,690	-
	Well #4	May 1996	397,850		397,850	25	15,914	May 2021	5,305	-	-	397,850	-
	Well No. 2 Improvements	Mar 2004	2,597		2,597	25	104	Mar 2029	104	104	104	1,956	641
	Well#2 - Repairs/Flex Smart Motor Controller	Sep 2010	6,386		6,386	25	255	Aug 2035	255	255	255	3,150	3,236
	Well #2 Upgrade Phase 1 (See notes on project file)	Sep 2012	7,515		7,515	25	301	Sep 2037	301	301	301	3,106	4,409
	Well #2 Electrical Upgrade	Jan 2013	8,405		8,405	25	336	Jan 2038	336	336	336	3,362	5,043
	Well #1 Electrical Upgrade	Feb 2013	6,098		6,098	25	244	Feb 2038	244	244	244	2,419	3,679
	Well 4 Lube Line Upgrade	Jan 2017	482		482	25	19	Dec 2041	19	19	19	116	366
	Well 5 Drilling and Construction (2016 Project)	Jan 2017	965,935		965,935	25	38,637	Dec 2041	38,637	38,637	38,637	231,824	734,111
	USDA Grant Funds \$1,515,000 * 15%	Jan 2017	(225,666)		(225,666)	25	(9,027)	Dec 2041	(9,027)	(9,027)	(9,027)	(54,160)	(171,506)
	Well 4 Underground Control Injection	Sep 2019	8,172		8,172	25	327	Aug 2044	327	327	327	1,090	7,082
					-	25	-		-	-	-	-	-
					-	25	-		-	-	-	-	-
					-	25	-		-	-	-	-	-
					-	25	-		-	-	-	-	-
308	Infiltration Galleries and Tunnels	Various	1 -			25	_	Various		1	1		_
300		Various		-		25		Various	-			-	
			1		-	25	-		-			-	
					-	25	-		-			-	-
					-	25	-		-			-	-
								•					
309	Supply Main	Various	203,152	-	11,684	50	234	Various	234			2,727	8,957
	CV Speed Control/Repair Kit - GC Systems	Aug 2008	554		554	50	11	Jul 2058	11			149	405
	2" Pressure Reducing Valve - GC Systems	Sep 2008	1,565		1,565	50	31	Aug 2058	31			417	1,148
	CV Speed Control/Valve Position Indicator - GC Systems	Sep 2008	570		570	50	11	Aug 2058	11			152	418
	Gate Valves - HD Fowler	Apr 2009	2,492		2,492	50		Mar 2059	50			635	1,857
	3 - D-040 2" Air Valve - United Pipe & Supply	May 2011	975		975	50	20	Apr 2061	20			208	767
	Thrust Block Install, Air Relief Valves Mainline, Vault Install - Avion	Jun 2011	4,878		4,878	50	98	May 2061	98			1,033	3,845
	2 - D-040 2" Air Valve - United Pipe & Supply	Oct 2011	650		650	50	13	Sep 2061	13			133	517
	Valve Cans and Lids x10	Jan 2016	402		0	50	-	Dec 2065	-			-	-
	Valve Cans and Lids x10	Mar 2016	402		0	50	-	Feb 2066	-			-	-
	Air Release Valve for Cinter Cone Loop	Sep 2016	545		0		-	Aug 2066	-			-	-
	New Supply Main not at project site (2016 Project)	Jan 2017	248,075		0		-	Dec 2066	-			-	-
	USDA Grant Funds \$1,515,000 * 4%	Jan 2017	(57,956)		0		-	Dec 2066	-			-	
					0	50	-	L	-			-	

And Answer Name Name <t< th=""><th></th><th></th><th>1</th><th>1</th><th>· · · · ·</th><th></th><th>1</th><th></th><th>I</th><th>1 1</th><th>1</th><th>I</th><th></th><th></th></t<>			1	1	· · · · ·		1		I	1 1	1	I		
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Image: space of the s	No.	Account Description	Acquired	-		Plant	Asset Life	Deprec	Deprec	2021	2022	2023	Deprec.	Plant
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Beakers (363 2014) Feb 1980 C B I He 2026 I <t< td=""><td></td><td></td><td></td><td></td><td></td><td>-</td><td>50</td><td>-</td><td></td><td>-</td><td></td><td></td><td>-</td><td>-</td></t<>						-	50	-		-			-	-
Beakers (363 2014) Feb 1980 C B I He 2026 I <t< td=""><td></td><td></td><td>L., .</td><td>1</td><td></td><td></td><td> </td><td></td><td>I</td><td> </td><td> 1</td><td> 1</td><td></td><td></td></t<>			L., .	1					I		1	1		
Derivation (10-0) 20-10) Open (10-0) Image: 1-1 S0 Image: 1-2 S0 Image: 1-2 Image: 1	310				-	84,301				2,810	2,810		16,860	
Bernster Bertster B Bertster Singer				-		-				-	-		-	
Beak Microsoft SNL 2010 Project) July 2017 Figure Microsoft SNL 2010 Project Project Project Project Microsoft SNL 2010 Project Project Project Project Microsoft SNL 2010 Project Project Project Microsoft Project Project Project Microsoft SNL 2010 Project Project Project Microsoft SNL 2010 Project Project Project Microsoft Project														
BD RVM Consensus (Vold Single (2016 Project) Jane 2017 (10.000) 110.000 100.000 3.667 Dec 2045 3.667 5.667 2.2000 88.2000 USD A Grant Ands \$1,515.00 * 2% -														
UBDA Grant Funds \$1,815.00° 2% Jane 2017 (12,569) 30 (857) (02,206) (857) (02,206) (857) (02,206) (857) (02,206) (857) (02,206) (857) (02,206) (857) (02,206) (03,276) <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>														
Instrument Instrum						,				-	-		-	
Interaction Values 1 (a) (a) (b) (c)		000A Grant 1 and \$ \$1,515,000 278	Juli 2011	(23,033)		. , ,			DCC 2040					
Pumping Equipment Various 188,531 - 188,531 - 9,427 Various 9,375 9,375 0,3254 122,77 Gonger Feb 1399 865 655 20 19 Feb 2013 - - 588 - - 588 - - 583 - - 583 - - 583 - - 583 - - 583 - - 583 - - 583 - - - 583 - - 583 24 592 23 Mar 2031 148 148 148 148 148 148 148 148 148 148 148 148 148 148 148 148 144 148									Jun 2035				-	
Gamger Feb 1999 388 20 10 Feb 2019 - - - - - 638 - Well 44 - Pul and roperi Mar 2011 600 600 20 22 22 22 22 23 30									5411 2000					
Gamger Feb 1999 388 20 10 Feb 2019 - - - - - 638 - Well 44 - Pul and roperi Mar 2011 600 600 20 22 22 22 22 23 30	311	Pumping Equipment	Various	188,531	- 1	188,531	20	9,427	Various	9,375	9,375	9,375	63,254	125,277
Weil 64 - Puil and regain Mar 2011 600 600 200 30 Mar 2031 30 330 335 245 rebuild fourse pump Mar 2011 2060 20 20 148 128 12.802 20 640 640 640 394 7.83 7.935 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>														
Meil # A - Puil and sequair Mer 2011 200 200 300 Mar 2011 300 300 335 245 rebuild stories purp Mar 2011 2000 200 108 Mar 2031 300 300 335 245 Mail # A Abuild A Seguines Purp - Abbas & Avicon Mar 2011 17,285 20 864 Mar 2013 300 330 330 630 535 245 ymair # A May 2011 17,285 17,285 20 564 Mar 2013 530 530 648 864 10,1055 7,335 Weil 4 A Mar 2017 18,000 1,800 20 00 0.00 660 1,800 22 22 640 640 640 3,947 8,855 Weil 4 A Mar 2017 18,800 20 7035 Dec 2036 1,895 7,935 7,935 7,935 7,935 7,935 7,935 7,935 7,935 7,935 7,935 7,935 7,935 7,935		•	Apr 1999							-	-	-	635	-
sebuld 320 hp. Mar 2011 f 200 600 20 30 Mar 2011 30 530 530 530 530 530 530 530 530 530 530 530 530 530 530 530 660 1,140 Weil 4 Ar Boase Upgrade Mar 2016 448 443 20 22 0.0 640 660 640		Well #4 - Pull and repair	Mar 2011	600		600	20	30		30	30	30	355	245
Weil #4. Rebuils 8 Replace Pump - Abbas 8 Avion Apr 2011 17.285 20 564 Mar 2011 864 864 10.155 7.130 Weil #4. Rebuils 8 Replace Pump - Abbas 8 Avion Mary 2011 10.596 10.299 20 530 Mary 2011 530 730 7213 7213 7213 7213 7213 7210 7213 7210 7213 7210 721		rebuild turbine pump	Mar 2011	2,950		2,950	20	148	Mar 2031	148	148	148	1,745	1,205
ymmp (pair Well # 4 Mer 2011 10.998 10.599 20 530 May 2031 530 <		rebuild 200 hp	Mar 2011	600		600	20	30	Mar 2031	30	30	30	355	245
Weil 4 Air Release Upgrade Sep 2015 1.800 <t< td=""><td></td><td>Well #4 - Rebuild & Replace Pump - Abbas & Avion</td><td>Apr 2011</td><td>17,285</td><td></td><td>17,285</td><td>20</td><td>864</td><td>Mar 2031</td><td>864</td><td>864</td><td>864</td><td>10,155</td><td>7,130</td></t<>		Well #4 - Rebuild & Replace Pump - Abbas & Avion	Apr 2011	17,285		17,285	20	864	Mar 2031	864	864	864	10,155	7,130
Weil 4 Lube Lure Upgrade Nov 2016 12.802 12.802 20 640 640 640 3.947 8.855 Weil 4 Reinsase Upgrade Apr 2016 443 20 22 Arr 2036 22 22 22 155 233 Weil 5 water punping equipment (2016 Project) Jan 2017 158,700 158,700 20 7,935 Dec 2036 7,935		pump repair Well # 4	May 2011	10,599		10,599	20	530	May 2031	530	530	530	6,183	4,416
Weil 4 Air Release Upgrade Apr 2016 443 20 22 Mar 2016 22 22 120 120 Weil 5 water pumping exploment (2016 Project) Jan 2017 (37,076) 158,700 27,925 Py35 7y35 11,1030 11,1030 11,1030 11,1030 12,104 11,611 11,62		Well 4 Air Release Upgrade		1,800		1,800	20	90		90	90	90	660	1,140
Well Swater purping equipment (2016 Project) Jan 2017 (367,076) (20 7.935 7		Well 4 Lube Line Upgrade		12,802		,								
USDA Grant Funds \$1,515,000 * 2% Jan 2017 (37,076) (37,076) 20 (1,854) (1,854) (1,1823) (125,33) Well 5 Motor Repair See 2020 18,805 20 940 Aug 2040 940 940 2,194 16,611 320 Well 5 Motor Repair -				-										
Well 5 Motor Repair Sep 2020 18,805 18,805 20 940 940 940 2,194 16,611 320 Water Treatment Equipment Various 5,035 - 20 - <						,				-	-			,
Various 5,035 - 20 - 2,622 - - - 2,622 - - - 2,622 - - - 2,622 - - - 2,622 - - - 2,622 - - - 2,622 - - - 2,622 - - - 2,622 - - - 2,622 - - - 2,622 - - - - - - - - - - - - - - - - -											1 7	1 . ,		
320 Water Treatment Equipment Various 5,035 - 5,035 20 252 Various 1,04 104 104 3,705 1,330 Chlorinator Well #4 Mar 1999 2,962 2,962 2,073 20 104 104 104 743 1,330 Chlorinator for Water Tower Nov 2015 2,073 20 104 Oct 2035 104 104 743 1,330 Chlorinator for Water Tower 0 20 -		Well 5 Motor Repair	Sep 2020	18,805		18,805			Aug 2040				•	
Choimator - Well #4 Mar 1999 2,962 2,962 20 148 Mar 2019 - - 2,962 - Choimator for Water Tower Nov 2015 2,073 2,073 20 104 Oct 2035 104						-	20	-		-	-	-	-	-
Choimator - Well #4 Mar 1999 2,962 2,962 20 148 Mar 2019 - - 2,962 - Choimator for Water Tower Nov 2015 2,073 2,073 20 104 Oct 2035 104			1		. I	5 005		050						4 000
Choinator for Water Tower Nov 2015 2,073 2,073 20 104 0.4 104 743 1,330 Choinator for Water Tower 20 -	320				-						104			
330 Distribution Reservoir and Standpipes Various 1,669,891 - 1,669,891 - <td></td> <td>-</td> <td></td> <td></td> <td></td>											-			
Image: state in the server of and standpipes Various 1,669,891 - 1,20 -			100 2013	2,073		2,075			001 2055					
Signal Signal<														
330 Distribution Reservoir and Standpipes Various 1,669,891 - 1,669,891 50 33,398 33,398 33,398 33,398 33,398 33,398 33,398 33,398 33,398 33,398 33,398 33,398 33,398 33,398 200,606 1,469,285 Main Reservoir - CIAC - \$336,266 Jul 1975 0 - 50 - Jun 2025 -														
330 Distribution Reservoir and Standpipes Various 1,669,891 - 1,669,891 50 33,398 Various 33,398 200,606 1,469,285 Main Reservoir - CIAC - \$326,202 Jul 1975 0 - 50 - Jun 2025 - </td <td></td> <td></td> <td></td> <td>1</td> <td></td>				1										
Main Reservoir - CIAC - \$336,266 Jul 1975 0 - 50 - Jun 2025 - <							20							
Main Reservoir - CIAC - \$336,266 Jul 1975 0 - 50 - Jun 2025 - <	330	Distribution Reservoir and Standpipes	Various	1,669.891	-	1,669.891	50	33.398	Various	33.398	33.398	33.398	200.606	1,469.285
Cistem - CIAC - \$92,202 Jul 1975 0 - 50 - Jun 2025 -						-								-
Cistern Float Valve Upgrade Apr 2013 2,920 2,920 50 58 Apr 2063 58 58 569 2,351 1 million gallon elevated water reservoir not including SCADA (2016 Project) Schedule 1 Jan 2017 2,175,137 50 43,503 Dec 2066 43,503 43,503 261,016 1,914,121 USDA Grant Funds \$1,515,000 * 34% Jan 2017 (508,166) (508,166) 50 (10,163) Dec 2066 (10,163) (10,163) (10,163) (60,980) (447,186) 331 Transmission and Distribution Mains Various 89,605 - 89,605 50 1,792 Various 1,792 <t< td=""><td></td><td></td><td>Jul 1975</td><td>0</td><td></td><td>-</td><td>50</td><td>-</td><td>Jun 2025</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td></t<>			Jul 1975	0		-	50	-	Jun 2025	-	-	-	-	-
1 million gallon elevated water reservoir not including SCADA (2016 Project) Schedule 1 Jan 2017 2,175,137 50 43,503 Dec 2066 43,503 43,503 261,016 1,914,121 USDA Grant Funds \$1,515,000 * 34% Jan 2017 (508,166) (508,166) 50 (10,163) <td></td> <td></td> <td>Apr 2013</td> <td></td> <td></td> <td>2,920</td> <td></td> <td>58</td> <td></td> <td>58</td> <td>58</td> <td>58</td> <td>569</td> <td>2,351</td>			Apr 2013			2,920		58		58	58	58	569	2,351
USDA Grant Funds \$1,51,000 * 34% Jan 2017 (508,166) (508,166) 50 (10,163) Dec 2066 (10,163) (-											
Pipes & Valves - CIAC - \$996,547 Jul 1974 Jul 1974 O S S Jul 2024 S		USDA Grant Funds \$1,515,000 * 34%	Jan 2017	(508,166)		(508,166)	50	(10,163)	Dec 2066	(10,163)	(10,163)	(10,163)	(60,980)	(447,186)
Pipes & Valves - CIAC - \$996,547 Jul 1974 Jul 1974 O S S Jul 2024 S													,	
Hummingbird Line Extension - Customer Paid - \$32,123 Jan 2001 0 50 Jan 2051	331	Transmission and Distribution Mains	Various	89,605	-	89,60 5		1,792	Various	1,792	1,792	1,792	<u>14,30</u> 9	75,296
Quail Line Extension - Customer Paid - \$65,907 Oct 2001 Oct 2001 O Solution		Pipes & Valves - CIAC - \$996,547	Jul 1974	0		-		-	Jun 2024	-	-	-	-	
Chinook/Minnow - Customer Paid - \$38,526 Dec 2002 Dec 2002 O Solution Solution <t< td=""><td></td><td>Hummingbird Line Extension - Customer Paid - \$32,123</td><td>Jan 2001</td><td>0</td><td></td><td>-</td><td></td><td>-</td><td>Jan 2051</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td></t<>		Hummingbird Line Extension - Customer Paid - \$32,123	Jan 2001	0		-		-	Jan 2051	-	-	-	-	-
Chipmonk - Customer Paid - \$61,755 Jun 2004 Jun 2004 0 - 50 - Jun 2054						-		-		-	-	-	-	-
						-		-		-	-	-	-	
Canary - Customer Paid - \$19,213						-		-		-	-			
		Canary - Customer Paid - \$19,213	Jul 2004	0		-	50	-	Jul 2054	-	-	-	-	-

Acct		Date	Utility Plant	Less Excess Capacity Adj	Total Adj	NARUC	Annual	Final Month of				Accum.	Remaining
No.	Account Description	Acquired	Orig Cost	to Plant	Plant	Asset Life	Deprec	Deprec	2021	2022	2023	Deprec.	Plant
	Steelhead Extension - Customer Paid - \$42,767	Jul 2004	0		-	50	-	Jul 2054	-	-	-	-	-
	Peninsula Line Extension - Customer Paid - \$218,515	Aug 2004	0		-	50	-	Aug 2054	-	-	-	-	-
	Golden Mantel Extension - Customer Paid - \$12,816	Oct 2005	0		-	50	-	Sep 2055	-	-	-	-	-
	Sundown PRV Valve Install	Jun 2011	5,058		5,058	50	101	Jun 2061	101	101	101	1,172	3,886
	Isolation Valve at Cistern	Jan 2012	2,517		2,517	50	50	Jan 2062	50	50	50	554	1,963
	Sundown PRV Air Release/strainer	Mar 2012	1,183		1,183	50	24	Feb 2062	24	24	24	256	927
	West Shade PRV Upgrade (isolation valves, strainer, air release)	Mar 2012	7,266		7,266	50	145	Mar 2062	145	145	145	1,574	5,692
	East Shade PRV Upgrade (isolation valves, strainer, air release)	Apr 2012	6,975		6,975	50	140	Apr 2062	140	140	140	1,500	5,475
	Buffalo PRV Upgrade (isolation valves, strainer, air release)	Apr 2012	5,984		5,984	50	120	Apr 2062	120	120	120	1,287	4,697
	2 Valve install with repair Mustang and Stallion	Oct 2013	1,508		1,508	50	30	Oct 2063	30	30	30	279	1,229
	Sample Stations	Nov 2013	10,127		10,127	50	203	Nov 2063	203	203	203	1,857	8,270
	Commercial Loop Sample Station	Aug 2014	325		325	50	7	Aug 2064	7	7	7	55	270
	Replacement vault lid shad west and shad east	Apr 2015	6,710		6,710	50	134	Mar 2065	134	134	134	1,040	5,670
	Replace the Vault lid on Buffalo and Sundown Canyon	May 2017	9,499		9,499	50	190	Apr 2067	190	190	190	1,077	8,422
	New PRV System added to Cistern	May 2017	25,488		25,488	50	510	Apr 2067	510	510	510	2,889	22,599
	Pressure Relief Valves Sundown Canyon - Sandridge - Buffalo	May 2017	6,188		6,188	50	124	Apr 2067	124	124	124	701	5,487
	Mikes Mobile Mix - Concrete floors in the two Shad PRV vaults	May 2018	327		327	50	7	Apr 2068	7	7	7	31	296
	10 - Valve can lids	Aug 2018	450		450	50	9	Jul 2068	9	9	9	40	410
					-	50	-		-	-	-	-	-
					-	50	-		-	-	-	-	-
					-	50	-		-	-	-	-	-
					-	50	-		-	-	-	-	-
					-	50	-		-	-	-	-	-
					-	50	-		-	-	-	-	-
					-	50	-		-	-	-	-	-
					-	50	-		-	-	-	-	-
333	Services	Various	21,469	-	21,469	30			1,632	1,632	1,632	10,078	11,391
	300 psi ctb	Apr 2007	1,766		1,766	30	59	Apr 2037	59	59	59	927	839
	6" Extension for Ametek	May 2007	703		703	30	23	May 2037	23	23	23	367	336
	OAWU - Water Management Conservation Plan (Due every 20 years)	May 2015	7,000		7,000	20	350	Apr 2035	350	350	350	2,683	4,317
	Generator 10 year extended warranty	Dec 2017	12,000		12,000	10	1,200	Nov 2027	1,200	1,200	1,200	6,100	5,900
					-	30	-		-	-	-	-	-
					-	30	-		-	-	-	-	-
		1	1	1								101 000	
334	Meters and Meter Installations	Various Jul 1975	331,419	-	331,419	20	28,786	Various	22,389	28,296	28,786	101,936	229,483
	511 Meters & 129 DCVs - Customer Paid - \$16,000	Jan 1992	0		-	20	-	Jun 1995	-	-	-	-	-
	101 Meters & DCV - Customer Paid - \$5,050		0		-	20	-	Dec 2011	-	-	-	-	
	73 Meters & DCV - Customer Paid - \$3,650	Jan 1993 Jan 1994	0		-	20 20	-	Dec 2012	-	-	-	-	-
	97 Meters & DCV - Customer Paid - \$4,850		0		-		-	Dec 2013	-	-	-	-	
	189 Meters & DCV - Customer Paid - \$8,694	Jan 1995	0		-	20	-	Dec 2014	-	-	-	-	
	81 Meters & DCV - Customer Paid - \$3,726	Jan 1996 Jan 1997	0		-	20 20	-	Dec 2015	-	-	-	-	
	35 Meters & Setters - Customer Paid - \$2,982 34 Meters & Setters - Customer Paid - \$2,897	Jan 1997	0		-	20	-	Dec 2016 Dec 2017	-	-	-	-	-
			-				- 112				-	- 1 765	-
	Meters - 2007 HD Fowler - \$2,230 - Added by Staff - UW 120	Mar 2007 Mar 2007	2,230 8,077		2,230 8,077	20 20		Mar 2027 Mar 2027	112 404	112 404	112 404	1,765	465
	MeterStock - Ferguson - \$8,077 - Added by Staff - UW 120											6,394	1,683
	1 - 2" Neptune Trident 10 Meter - Oregon Meter Repair	Mar 2008 Jun 2008	325 775		325 775	20 20		Feb 2028	16	16 39	16 39	241 565	210
	25 5/8x3/4 Meters - Oregon Meter Repair	Mar 2009	1			20		May 2028	39		39 19	261	210
	12 5/8x3/4 Meters - Oregon Meter Repair 25 Meters 5/8x3/4 - Ferguson Enterprises	Oct 2009	378 655		378 655	20	<u>19</u> 33	Feb 2029	19 33	19 33	33	434	<u>117</u> 221
		Oct 2009 Oct 2009				20		•		33	33	434 417	221 213
	20 5/8x3/4 Meters _ Oregon Meter Repair		630		630		32	·	32				
	1 - 2" Neptune Trident 10 Meter - Oregon Meter Repair 24 5/8x3/4 Meters - Oregon Meter Repair	Nov 2009 May 2010	325 778		325 778	20 20	16	Oct 2029	16 39	16 39	16 39	214 493	<u>111</u> 285
	24 5/8x3/4 Meters - Oregon Meter Repair 24 5/8x3/4 Meters - Oregon Meter Repair	Aug 2010	778		778	20	39	Apr 2030		39			285
		Feb 2011	1		160	20	38	Jul 2030	38	38	38 8	469 95	65
	New Meter Hookup (Golden Mantle) - Avion	Feb 2011	160		280	20	8	Jan 2031 Jan 2031	8 14	8 14	8 14	95 167	113
	Meter Replacement (Peninsula) - Avion	Feb 2011	280		280	20	14	1411 ZU31	14	14	14	101	113

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				Less Excess				Final					
Acct		Date	Utility Plant	Capacity Adj	Total Adj	NARUC	Annual	Month of				Accum.	Remaining
	Account Description	Acquired	Orig Cost	to Plant	Plant	Asset Life	Deprec	Deprec	2021	2022	2023	Deprec.	Plant
	Meter Replacement	Feb 2011	192		192	20	10	Feb 2031	10	10	10	114	77
	New Meter Hookup (Commercial) - Avion	Mar 2011	80		80	20	4	Feb 2031	4	4	4	47	33
	10 - 5/8x3/4 Meters - Ferguson Enterprises	May 2011	488		488	20	24	Apr 2031	24	24	24	285	203
	12 - 5/8x3/4 Meters - Ferguson Enterprises	May 2011	544		544	20	27	Apr 2031	27	27	27	317	227
	2 - CTS Comp Ang Meters - Ferguson Enterprises	Oct 2011	130		130	20	7	Sep 2031	7	7	7	73	57
	12 - 5/8x3/4 Meters - United Pipe & Supply	Nov 2011	684		684	20	34	Oct 2031	34	34	34	382	302
	Auto Control Translater Pack for Scada (New Meter Well#2) - United Pipe Supply	Dec 2011	933		933	20	47	Nov 2031	47	47	47	517	416
	SE 6" T2 100CF Meter (Well #2) - United Pipe & Supply	Dec 2011	3,990		3,990	20	200	Nov 2031	200	200	200	2,211	1,779
	SEN 100DN Act Pak (Well # 4) - United Pipe & Supply	Dec 2011	822		822	20	41	Nov 2031	41	41	41	456	366
	Meter Box Lids	Jan 2012	292		292	20	15	Jan 2032	15	15	15	161	132
	Meter (Ref No. 8831254)	Mar 2012	544		544	20	27	Mar 2032	27	27	27	295	249
	Meter	Mar 2012	125		125	20	6	Mar 2032	6	6	6	68	57
	4 X Ball Meter Valve	Aug 2012	260		260	20	13	•	13	13	13	135	125
	12 X Meters	Sep 2012	732		732	20		Sep 2032	37	37	37	378	354
	48 - Meter Box	Sep 2012	952		952	20	48		48	48	48	492	460
	Stock Meters & Fittings	Sep 2012	432		432	20	22	Sep 2032	22	22	22	223	209
	Stock Meters & Installation Parts	Oct 2012	382		382	20	19	Oct 2032	19	19	19	196	186
	12 - 5/8X3/4 Meters	Jan 2013	732 827		732 827	20 20	37	Jan 2033 Mar 2033	37	37	37 41	366 407	366
	12 - 5/8X3/4 Meters 12 - 5/8X3/4 Meters	Mar 2013 Jun 2013	827		827	20	41		41	41		396	420
	12 - 5/8X3/4 Meters Meter Lids & Boxes	Jun 2013	709		709	20	41	Jun 2033 Jun 2033	41 35	41 35	41 35	396	431 369
	Meter Box	Jul 2013	515		515	20	26	Juli 2033	26	26	26	245	271
	Meter Box	Jul 2013	1,190		1,190	20	59	Jul 2033	59	59	59	565	624
	12 - 5/8X3/4 Meters	Aug 2013	827		827	20	41	Aug 2033	41	41	41	389	438
	8 - Meter Box Lids	Sep 2013	176		176	20	9		9	9	9	82	94
	3 - 3/4 PRV	Sep 2013	258		258	20	13		13	13	13	120	138
	12 - 5/8X3/4 Meters	Oct 2013	841		841	20	42	Oct 2033	42	42	42	389	452
	32 - Mete Box Lids	Nov 2013	477		477	20	24	Nov 2033	24	24	24	219	258
	6 - 5/8X3/4 Meters	Jan 2014	440		440	20	22	Jan 2034	22	22	22	198	242
	12 - 5/8X3/4 Resetters	Feb 2014	1,224		1,224	20	61	Feb 2034	61	61	61	546	678
	12 - 5/8X3/4 Meters	Mar 2014	621		621	20	31	Mar 2034	31	31	31	274	347
	5 - 3/4 x 1 CTS Tee	Apr 2014	250		250	20	13	Apr 2034	13	13	13	109	141
	12 - 5/8X3/4 Meters	Apr 2014	621		621	20	31	Apr 2034	31	31	31	272	349
	6 - 1 Meters	May 2014	693		693	20	35	May 2034	35	35	35	300	393
	6 - 3/4 Meter Tread Adapters (PRV Installs)	May 2014	68		68	20	3	May 2034	3	3	3	30	39
	12 - 5/8X3/4 Meters	Jun 2014	672		672	20	34	Jun 2034	34	34	34	288	384
	20 - Meter Box Lids	Jul 2014	240		240	20	12	Jul 2034	12	12	12	102	138
	3 - 17x20 Meter Boxes	Jul 2014	555		555	20	28	Jul 2034	28	28	28	236	319
	10 - Meter Box Lids	Jul 2014	240		240	20	12	Jul 2034	12	12	12	102	138
	18 - 5/8X3/4 Meters	Aug 2014	1,050		1,050	20	53	Aug 2034	53	53	53	442	608
	24 - 3/4 Water Meter	Apr 2015	1,344		1,344	20	67		67	67	67	521	823
	2 - 1 Water Meter	Jun 2015	245		245	20	12		12	12	12	93	152
	4 - 1 Water Meter	Aug 2015	490		490	20	25	Jul 2035	25	25	25	182	308
	36 - 3/4 Water Meter x36	Aug 2015	2,016		2,016	20		Jul 2035	101	101	101	748	1,268
	80 - PRV Retro Fit Hoops Meter Services	Mar 2016	8,400		8,400	20		Feb 2036	420	420	420	2,870	5,530
	110 - PRV Meter Services	Mar 2016	7,310		7,310	20		Feb 2036	366	366	366	2,498	4,812
	20 - Upgrade Meter Assembly with PRV	Oct 2016	3,028		3,028	20		Sep 2036	151	151	151	946	2,082
	24 - 5/8 Meters	Mar 2016	1,344		1,344	20		Feb 2036	67	67	67	459	885
	24 - 5/8 Meters	Jul 2016	1,344		1,344	20		Jun 2036	67	67	67	437	907
	36 - 5/8 Meters	Sep 2016 Apr 2017	2,016		2,016	20		Aug 2036	101	101	101	638	1,378
	36 - 5/8 Meters	May 2017	2,052		2,052	20		Mar 2037	103	103	103	590	1,462
	1 - 2 Meter	Jun 2017	689 512		689 512	20 20		Apr 2037	34	34	34	195 143	494 369
	4 - 1 Meters	Sep 2017	512		1,368			May 2037	26	26	26 68	143 365	
	24 - 5/8 Meters	Dec 2017	1,368			20		Aug 2037	68	68			1,003
	12 - 5/8 Meters		684		684 1,367	20		Nov 2037 May 2038	34 68	34 68	34 68	174 313	510
	24 - 5/8 Meters	Jun 2018	1,367		1,30/	20	δσ	ividy 2038	80	80	אס	313	1,054

_	Account Description	Date Acquired	Orig Cost	Less Excess Capacity Adj to Plant	Total Adj Plant	NARUC Asset Life		Final Month of Deprec	2021	2022	2023	Accum. Deprec.	Remain Plan
_	6 - 5/8 Meters	Mar 2018	2,052		2,052	20	103	Feb 2038	103	103	103	496	1
_	- 2" SSM Meters (Electronic Meter 10-year full warranty)	Jun 2018	2,094		2,094	10	209	May 2028	209	209	209	960	1
_	pair - 3/4 to 1 inch meter adapter	Apr 2018	109		109	20	5	Mar 2038	5	5	5	26	
_	0 - 1" to 2" meter adapter	Jul 2018	885		885	20	44	Jun 2038	44	44	44	199	
_	8 - 5/8" SSR Meter (Electronic Meter 10-year full warranty)	Apr 2018	2,949		2,949	10	295	Mar 2028	295	295	295	1,401	
_	- 2" SSM Meters (Electronic Meter 10-year full warranty)	May 2018	1,374		1,374	10	137	Apr 2028	137	137	137	641	
_	0 - 1 1/2" SSM Meters (Electronic Meter 10-year full warranty)	May 2018	599		599	10	60	Apr 2028	60	60	60	280	
_	- 2" SSM Meters (Electronic Meter 10-year full warranty)	May 2018	2,748		2,748	10	275	Apr 2028	275	275	275	1,282	
_	00 - 5/8" SSR Meter (Electronic Meter 10-year full warranty)	May 2018	28,191		28,191	10	2,819	May 2028	2,819	2,819	2,819	13,156	1
_	0 - 1" SSM Meters (Electronic Meter 10-year full warranty)	Jul 2018	2,087		2,087	10	209	Jun 2028	209	209	209	939	
_	- 1" SSM Meters (Electronic Meter 10-year full warranty)	Sep 2018	436		436	10	44	Aug 2028	44	44	44	189	
_	2 - 3/4 to 1 inch meter adapter	Oct 2018	323		323	20	16		16	16	16	69	
_	00 - 5/8" SSR Meter (Electronic Meter 10-year full warranty)	Nov 2018	2,640		2,640	10	264	Oct 2028	264	264	264	1,100	
_	6 - 5/8" SSR Meter (Electronic Meter 10-year full warranty)	Nov 2018	2,639		2,639	10	264	Oct 2028	264	264	264	1,100	
_	- 3/4 SSM Meters (Electronic Meter 10-year full warranty)	Dec 2018	997		997	10	100	Nov 2028	100	100	100	407	
_	30 - 3/4" SSM Meter (Electronic Meter 10-year full warranty)	Jan 2019	16,201		16,201	10	1,620	Dec 2028	1,620	1,620	1,620	6,480	L
_	- 1 1/2" SSM Meter (Electronic Meter 10-year full warranty)	Feb 2019	688		688	10	69	Jan 2029	69	69	69	269	
1	9 - 3/4" SSM Meter (Electronic Meter 10-year full warranty)	Sep 2019	2,891		2,891	10	289	Aug 2029	289	289	289	964	
2	- 1" SSM Meter (Electronic Meter 10-year full warranty)	Oct 2019	421		421	10	42	Sep 2029	42	42	42	137	
1	- 3/4" SSM Meter (Electronic Meter 10-year full warranty)	Jan 2019	130		130	10	13	Dec 2028	13	13	13	52	
1	40 - 3/4" SSM Meter (Electronic Meter 10-year full warranty)	Mar 2020	18,199		18,199	10	1,820	Feb 2030	1,820	1,820	1,820	5,156	1
4	26 - 3/4" SSM Meter (Electronic Meter 10-year full warranty)	Jun 2020	53,672		53,672	10	5,367	May 2030	5,367	5,367	5,367	13,865	107
8	4 - 1" SSM Meter (Electronic Meter 10-year full warranty)	Jun 2020	17,339		17,339	10	1,734	May 2030	1,734	1,734	1,734	4,479	1
1	1 - 1" SSM Meter (Electronic Meter 10-year full warranty)	Mar 2020	2,317		2,317	10	232	Feb 2030	232	232	232	656	
9	9 - 3/4" SSM Meter (Electronic Meter 10-year full warranty)	Mar 2020	12,869		12,869	10	1,287	Feb 2030	1,287	1,287	1,287	3,646	
4	3 - 3/4" SSM Meter (Electronic Meter 10-year full warranty)	Jun 2021	5,483		5,483	10	548	May 2031	320	548	548	868	
6	- 5/8" RDM SSR Brass Meters (Electronic Meter 10-year full warranty)	Jul 2021	2,839		2,839	10	284	Jun 2031	142	284	284	426	
2	00 - 3/4" SSM Meter (Electronic Meter 10-year full warranty)	Sep 2021	25,500		25,500	10	2,550	Aug 2031	850	2,550	2,550	3,400	2
2	67 - 3/4" SSM Meter (Electronic Meter 10-year full warranty)	Feb 2022	34,042		34,042	10	3,404	Jan 2032	-	3,121	3,404	3,121	(1)
A	MI Meter Change and re-plumb at HOA office and RV park	May 2022	5,966		5,966	20	298	Apr 2042	-	199	298	199	
N	Ater Converter box for Water Tower	Jan 2022	1,871		1,871	20	94	Dec 2041	-	94	94	94	
2	- 1" to 2" Meter adapters	Feb 2022	396		396	20	20	Jan 2042	-	18	20	18	
1	6 - 3/4" to 1" Meter adapters	Feb 2022	293		293	20	15	Jan 2042	-	13	15	13	
3	- 1" SSM Meter (Electronic Meter 10-year full warranty)	Feb 2022	1,192		1,192	10	119	Jan 2032	-	109	119	109	
3	0 - 3/4" SSM Meter (Electronic Meter 10-year full warranty)	Apr 2022	2,750		2,750	10	275	Mar 2032	-	206	275	206	
3	- 1" SSM Meter (Electronic Meter 10-year full warranty)	Apr 2022	1,023		1,023	10	102	Mar 2032	-	77	102	77	
					-	20	-		-	-	-	-	
					-	20	-		-	-	-	-	
					-	20	-		-	-	-	-	
н	lydrants	Various	12,449	-	12,449	40	311	Various	311	311	311	2,706	
Н	lydrant Installation - Avion	Mar 2011	555		555	40	14	Feb 2051	14	14	14	164	
N	lew-Wheatgrass	Mar 2014	2,108		2,108	40	53	Mar 2054	53	53	53	466	
	lew-Deer Crossing	Mar 2014	3,324		3,324	40	83	Mar 2054	83	83	83	734	
N	lew-Bills Place	Mar 2014	3,324		3,324	40	83	Mar 2054	83	83	83	734	
N	lew Hydrant Horny Hollow Trail	Apr 2015	3,138		3,138	40	78	Mar 2055	78	78	78	608	
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_	cross Connection Control	Various	6,903	-	6,903	15		Various	460	460	460	4,163	L
_	rial DCVA Install 8466 Crater Loop	Feb 2012	684		684	15	46		46	46	46	498	
_	Iain Office DCVA Install	Aug 2013	848		848	15	57		57	57	57	532	
0	Company Installed DCVA	Mar 2014	385		385	15	20	Mar 2029	26	26	26	227	1

Acct No.	Account Description	Date Acquired	Utility Plant Orig Cost	Less Excess Capacity Adj to Plant	Total Adj Plant	NARUC Asset Life	Annual Deprec	Final Month of Deprec	2021	2022	2023	Accum. Deprec.	Remaining Plant
	Company Installed DCVA	Mar 2014	385		385	15	26	Mar 2029	26	26	26	227	158
	Company Installed DCVA	May 2014	385		385	15	26	May 2029	26	26	26	222	163
	Company Installed DCVA	May 2014	385		385	15	26	May 2029	26	26	26	222	163
	Company Installed DCVA	May 2014	385		385	15	26	May 2029	26	26	26	222	163
	Company Installed DCVA	May 2014	385		385	15	26	May 2029	26	26	26	222	163
	Company Installed DCVA	Jul 2014	385		385	15	26	Jul 2029	26	26	26	218	167
	Company Installed DCVA	Jul 2014	385		385	15	26	Jul 2029	26	26	26	218	167
	Company Installed DCVA	Aug 2014	385		385	15	26	Aug 2029	26	26	26	216	169
	Company Installed DCVA	Aug 2014	385		385	15	26	Aug 2029	26	26	26	216	169
	2013 Backflow	Dec 2013	1,521		1,521	15	101	Dec 2028	101	101	101	921	600
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339	Other Plant	Various Jan 2012	2,113,534	-	2,113,534	30	70,723	Various	70,723	70,723	70,723	432,912	1,680,622
	20 Year Master Plan (WHPacific)		3,813		3,813	30	127	Jan 2042	127	127	127	1,398	2,415
	20 Year Master Plan (WHPacific)	Jan 2012	9,532		9,532	30	318	Jan 2042	318	318	318	3,495	6,037
	20 Year Master Plan (WHPacific)	Feb 2012 Mar 2012	22,602		22,602	30	753	Feb 2042	753	753	753	8,225	14,377
	20 Year Master Plan (WHPacific)		2,114		2,114	30	70	Mar 2042	70	70	70	763	1,351
	20 Year Master Plan (WHPacific)	Apr 2012	2,114		2,114	30	70	Apr 2042	70	70	70 42	758	1,356
	20 Year Master Plan (WHPacific)	May 2012	1,268		1,268	30	42	May 2042	42	42		451	817
	20 Year Master Plan (WHPacific)	Aug 2012	2,446		2,446	30	82	Aug 2042	82	82	82	849	1,597
	20 Year Master Plan (WHPacific)	Sep 2012 Dec 2012	3,750 545		3,750 545	30 30	125 18	Sep 2042 Dec 2042	125 18	125 18	125 18	1,292 183	2,458 362
	Grant Application Assistance (WHPacific) 20 Year Master Plan (WHPacific)	Dec 2012 Dec 2012				30				80	80	805	
	Grant Application Assistance (WHPacific)	Jan 2013	2,396 75		2,396 75	30	80 3	Dec 2042	80 3	80 3	3	25	<u>1,591</u> 50
	Grant Application Assistance (WHPacific)	Feb 2013	1,621		1,621	30	54	Jan 2043 Feb 2043	54	54	54	536	1,085
	Grant Application Assistance (WHPacific)	Mar 2013	527		527	30	18	Mar 2043	18	18	18	173	354
	Grant Application Assistance (WHPacific)	May 2013	643		643	30	21	May 2043	21	21	21	207	436
	Grant Application Assistance (WHPacific) Grant Application Assistance (WHPacific)	Jun 2013	2,831		2,831	30	94		94	94	94	904	1,927
	Grant Application Assistance (WHP acilic)	Sep 2013	2,031		2,831	30	8	Sep 2043	8	94 8	8	70	156
	Water Management & Concervation Report	Dec 2014	7,000		7,000	30	233	Nov 2044	233	233	233	1,886	5,114
	Overall project work at the central job site is not listed in other accounts (2016 Project) Schedule	Jan 2017	1,421,490		1,421,490	30	47,383	Dec 2046	47,383	47,383	47,383	284,298	1,137,192
	Administrative Expense (2016 Project)	Jan 2017	53,836		53,836	30	1,795	Dec 2046	1,795	1,795	1,795	10,767	43,069
	Land, Structures, Right-of-Way (2016 Project)	Jan 2017	16,381		16,381	30	546	Dec 2040	546	546	546	3,276	13,105
	Engineering Basic - WHPacific (2016 Project)	Jan 2017	164,846		164,846	30	5,495	Dec 2046	5,495	5,495	5,495	32,969	131,877
	Engineering Basic - Parametrix (2016 Project)	Jan 2017	569,987		569,987	30	19,000	Dec 2046	19,000	19,000	19,000	113,997	455,990
	Project Inspection Fees (2016 Project)	Jan 2017	229,839		229,839	30	7,661	Dec 2046	7,661	7,661	7,661	45,968	183,871
	Interest (2016 Project)	Jan 2017	154,805		154,805	30	5,160	Dec 2046	5,160	5,160	5,160	30,961	123,844
	Legal (2016 Project)	Jan 2017	42,465		42,465	30	1,416	Dec 2046	1,416	1,416	1,416	8,493	33,972
	USDA Grant Funds \$1,515,000 * 31%	Jan 2017	(619,958)		(619,958)	30		Dec 2040	(20,665)	(20,665)	(20,665)	(123,992)	(495,966)
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Sector Control Control <th< th=""><th>No.</th><th>Account Description</th><th>Acquired</th><th>Orig Cost</th><th>to Plant</th><th>Plant</th><th>Asset Life</th><th>Deprec</th><th>Deprec</th><th>2021</th><th>2022</th><th>2023</th><th>Deprec.</th><th>Plant</th></th<>	No.	Account Description	Acquired	Orig Cost	to Plant	Plant	Asset Life	Deprec	Deprec	2021	2022	2023	Deprec.	Plant
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HON 692LS 600 Series Two-Drawer Jan 2021 525 20 26 Dec 204 26 53 473 HON 542ABCQ Metal Bookcase Dec 201 226 226 20 11 Nov 2041 1 11 11 12 214 Binds Or Accounting office Feb 2021 311 311 20 16 Jan 2041 14 16 16 0 28 Standing Desk Criverter Jan 2021 211 20 11 Dec 2040 11 11 11 21 190 Image: Criverter Jan 2021 211 20 - <t< td=""><td></td><td></td><td>Aug 2019</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>126</td></t<>			Aug 2019											126
HON S42ABCQ Metal Bookcase Dec 2021 226 226 20 11 Nov 2041 1 11 <t< td=""><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>473</td></t<>			-											473
Standing Desk Criverter Jan 2021 211 211 20 11 Dec 2040 11 11 11 21 190 Standing Desk Criverter - - 20 -		HON S42ABCQ Metal Bookcase	Dec 2021	226		226	20	11	Nov 2041	1	11	11	12	214
Standing Desk Criverter Jan 2021 211 201 200 11 011 11 11 21 190 Standing Desk Criverter 200 - 200 - <		Blinds for Accounting office	Feb 2021	311		311	20	16	Jan 2041	14	16	16	30	281
Image: state of the s		Standing Desk Cnverter	Jan 2021	211		211	20	11	Dec 2040	11	11	11	21	190
Image: state of the s						-	20	-		-	-	-	-	-
Markan Strate Mar 201 Mar 201 Mar 201 Mar 201 Mar 201 Mar 201 Mar 2013						-	20	-		-	-	-	-	-
Mark State Mark St						-	20	-		-	-	-	-	-
311 Transportation Equipment Various 352,899 - 352,899 7 50,414 Various 16,087 16,410 47,064 88,166 264,732 Pick-up - Sold - 07/01/06 Jul 1991 Image of the set o						-	20	-		-	-	-	-	-
Pick-up - Sold - 07/01/06 Jul 1991 Image <						-	20	-		-	-	-	-	-
Pick-up - Sold - 07/01/06 Jul 1991 Image <														
1992 Ford Ranger Pick-up FULLY DEPRECIATED Nov 1993 Nov 1993 Image: Full Pick-up FULLY DEPRECIATED Jun 1995 Image: Full Pick-up FULLY DEPRECIATED Jun 1999 Image: Full Pick-up Full Pick-up Full Pick-up Fick-up Fick-u	341			352,899	-	352,899				16,087		47,064	88,166	264,732
1993 Pick-up FULLY DEPRECIATED Jun 1995 Jun 2002						-		-		-	-	-	-	-
Ford Ranger FULLY DEPRECIATED Jul 1999 Image: Constraint of the system of the sys						-				-	-	-	-	-
Trailer FULLY DEPRECIATED Jul 1999 Image: Constraint of the system						-		-		-	-	-	-	-
Diamond B Trailer FULLY DEPRECIATED Mar 2001 Mar 2001 Image: margin and margin a						-				-	-	-	-	-
Chevrolet Seat Covers - Added by Staff - UW 120 Apr 2006 Image: Constraint of the staff - UW 120 Apr 2006 Image: Constraint of the staff - UW 120 Apr 2006 Image: Constraint of the staff - UW 120 Apr 2006 Image: Constraint of the staff - UW 120 Apr 2006 Image: Constraint of the staff - UW 120 Apr 2006 Image: Constraint of the staff - UW 120 Apr 2006 Image: Constraint of the staff - UW 120 Apr 2006 Image: Constraint of the staff - UW 120 Apr 2006 Image: Constraint of the staff - UW 120 Apr 2006 Image: Constraint of the staff - UW 120 Apr 2006 Image: Constraint of the staff - UW 120 Apr 2006 Image: Constraint of the staff - UW 120 Apr 2006 Image: Constraint of the staff - UW 120 Apr 2006 Image: Constraint of the staff - UW 120 Apr 2006 Image: Constraint of the staff - UW 120 Image: Constraint of the staff - UW 120 Apr 2006 Image: Constraint of the staff - UW 120 Ima						-				-	-	-	-	
Chevrolet Silverado - Added by Staff - UW 120 Apr 2006 Apr 2006 - 7 - Nar 2013 -- --						-		-		-				-
Chevrolet Steps - Added by Staff - UW 120 Apr 2006 - 7 - Mar 2013 -						-		-		-	-	-	-	-
						-		-		-	-		-	
Chevrolet Seat Covers - Added by Staff - UW 120 Aug 2006 - 7 - Jul 2013 - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td>								-		-				
		Chevrolet Seat Covers - Added by Staff - UW 120	Aug 2006			-	7	-	Jul 2013	-	-	-	-	-

Acct	Account Description	Date Acquired	Utility Plant Orig Cost	Less Excess Capacity Adj to Plant	Total Adj Plant	NARUC Asset Life	Annual Deprec	Final Month of Deprec	2021	2022	2023	Accum. Deprec.	Remaining Plant
	Pup Trailer - Added by Staff - UW 120	Sep 2006	ong cost	tornant	-	7	-	Sep 2013	-	-		-	-
	Spray on Bed Liner Chev Silverado - Central Oregon Line - X	Nov 2011			-	7	-	Oct 2018	-	-	-	-	-
	Load Binders & Mud Flaps Chev Silverado - The Truck Works	Dec 2011			-	7	-	Nov 2018	-	-	-	-	-
	Lumber rack, toolbox & beacon light Chev Silverado - The Truck Works	Dec 2011			-	7	-	Nov 2018	-	-	-	-	-
	Chevrolet Colorado 2012	Jun 2015	12,754		12,754	7	1,822	May 2022	1,822	759	-	12,754	-
	Chevrolet Silverado 2011	Jun 2015	10,695		10,695	7	1,528	May 2022	1,528	637	-	10,695	-
	Air Bag system for Silverodo	Nov 2017	2,309		2,309	7	330		330	330	330	1,704	605
	Front Bumper F550	Feb 2018	1,595		1,595	7	228	Jan 2025	228	228	228	1,120	475
	F550 Service Body	Feb 2018	24,645		24,645	7	3,521	Jan 2025	3,521	3,521	3,521	17,310	7,335
	F550 Truck Body	Feb 2018	51,390		51,390	7	7,341	Jan 2025	7,341	7,341	7,341	36,095	15,295
	Big Tex Dump Trailer	Jan 2018	6,335		6,335	7	905	Dec 2024	905	905	905	4,525	1,810
	Tarp for large dump trailer	Apr 2018	309		309	7	44	Mar 2025	44	44	44	210	99
	Tarp for small dump trailer	Jul 2018	250		250	7	36	Jun 2025	36	36	36	161	89
	Spring Helpers for Silverado	Jan 2018	234		234	7	33	Dec 2024	33	33	33	167	67
	Center console for F550 service truck	Mar 2019	2,096		2,096	7	299	Feb 2026	299	299	299	1,148	948
	Service Truck #2 - 2023 Ford S-Duty F-250	Oct 2022	63,757		63,757	7	9,108	Oct 2029	-	2,277	9,108	2,277	61,480
	2023 Ford F-650 Dump Truck	Jan 2023	113,854		113,854	7	16,265	Dec 2029	-	-	16,265	-	113,854
	Service Truck #3 - 2023 Ford S-Duty F-250	Jan 2023	62,676		62,676	7	8,954	Dec 2029	-	-	8,954	-	62,676
					-	7	-		-	-	-	-	-
					-	7	-		-	-	-	-	-
					-	7	-		-	-	-	-	-
343	Tools, Shop, and Garage Equipment	Various	78,721		78,721	15	5,248	Various	1,675	1,689	988	72,597	6,125
	Ackley Tool	Apr 1996	644		644	15	43	Apr 2011	-	-	-	644	-
	Eyewash Station	Dec 1998	279		279	15	19		-	-	-	279	-
	Battery Changer	Dec 1998	179		179	15	12		-	-	-	179	-
	Shop Tools & Equipment	Dec 1999	27,280		27,280	15	1,819		-	-	-	27,280	-
	Backhoe	Aug 2000	25,000		25,000	15	1,667	Aug 2015	-	-	-	25,000	-
	Crane - \$13,500 paid twice by customers. No documentation to indicate otherwise.	May 2002	0		-	15	-	May 2017	-	-	-	-	-
	Dump Truck	Mar 2005	0		-	15	-	Mar 2020	-	-	-	-	-
	Excavator - Sold to Rooks - \$138,488 - \$22,452 Gain	Sep 2005	0		-	15	-	Sep 2020	-	-	-	-	-
	Excavator - Hammer - \$23,400 (Not included in DR 46)	Sep 2005	0		-	15	-	Sep 2020	-	-	-	-	-
	Dump Truck Repairs - Pacific Power Products	Feb 2008	11,473		11,473	15	765	Jan 2023	765	765	64	11,409	64
	Fuel Transfer Pump & Meter	Apr 2010	958		958	15	64	Mar 2025	64	64	64	814	144
	Air Compressor - Grainger	Jul 2010	2,141		2,141	15	143	Jun 2025	143	143	143	1,784	357
	Shop Safety Supplies - Alert Safety	Jan 2011	218		218	15	15	Dec 2025	15	15	15	174	44
	Tool Chest - Big R	Aug 2011	660		660	15	44	Jul 2026	44	44	44	502	158
	Combo Tool Set - Western Tool Supply	Aug 2011	506		506	15	34	Jul 2026	34	34	34	385	121
	Pressure Testing Gauges & Accessories - Pollardwater.com	Sep 2011	719		719	15	48	Aug 2026	48	48	48	543	176
	Sorting Shelving	Jan 2012	811		811	15	54	Jan 2027	54	54	54	595	216
	H-185 Peanut Dispenser for Meter Insulation	Jul 2012	188		188	15	13	Jul 2027	13	13	13	132	56
	Hillas Packaging Sealer for Meter Box Insulation	Jul 2012	438		438	15	29		29	29	29	307	131
	Stepladder	Oct 2012	219		219	15	15	Oct 2027	15	15	15	150	69
	Backflow Test Meter	Feb 2013	805		805	15	54		54	54	54	532	273
	Used Backflow Test Meter	Jul 2013	400		400	15		Jul 2028	27	27	27	253	147
	Safety Harness for Climbing Tower	Jun 2015	344		344	15	23		23	23	23	174	170
	Impact Driver	Apr 2017	239		239	15	16		16	16	16	92	147
	Pipe Freeze Kit	Jun 2017	564		564	15	38		38	38	38	210	354
	Blower with Ducting (Confined Space)	Jul 2017	400		400	15	27		27	27	27	147	253
	Lockout Tagout Kits	Jul 2017	339		339	15	23		23	23	23	124	215
	File Metworks IntelliTone Pro 200	Oct 2018	191		191	15	13		13	13	13	54	137
	Romac HotTap machine	Jan 2019	2,070		2,070	15	138		138	138	138	552	1,518
	Romac HotTap drill bits	Apr 2019	297		297	15	20		20	20	20	74	223
	Deep Socket Kit	Mar 2020	351		351	15	23		23	23	23	66	285
	Makita Demolition Hammer	Jul 2020	618		618	15	41		41	41	41	103	515
	Band it Tool	Jul 2021	120		120	15	8	Jun 2036	4	8	8	12	108

Acat		Data		Less Excess	Total Adi	NARUC	مسمعا	Final Month of				A	Domoining
Acct No.	Account Description	Date Acquired	Orig Cost	Capacity Adj to Plant	Total Adj Plant	NARUC Asset Life	Annual Deprec	Month of Deprec	2021	2022	2023	Accum. Deprec.	Remaining Plant
NO.	Wheeled Toolbox and Top	Aug 2021	270	to Flant	270	15	18	•	8	18	18	26	245
		7 kg 202 i	210		-	15	-	Jui 2030	-	-	-	-	-
					-	15	-		-	-	-	-	-
					-	15	-		-	-	-	-	-
					-	15	-		-	-	-	-	-
					-	15	-		-	-	-	-	-
					-	15	-		-	-	-	-	-
					-	15	-		-	-	-	-	-
					-	15	-		-	-	-	-	-
					-	15	-		-	-	-	-	-
344	Laboratory Equipment	Various	391		391	15	26	Various	26	26	26	187	204
	Chlorine Testing Equipment	Nov 2015	391		391	15	26		26	26	26	187	204
					-	15	-	000 2000	-	-	-	-	-
					-	15	-		-	-	-	-	-
			1		-	15	-		-	-	-	-	-
		1	i			,							
345	Power Operated Equipment	Various	50,398	-	50,398	10		Various	4,524	4,580	4,580	39,711	10,687
	Power Valve Exer . & Tool	Feb 1996	3,995		3,995	10	400		-	-	-	3,995	-
	12" Backhoe Bucket	Sep 2011	600	-	600	10		-	40	-	-	600	-
	VacMasters Spoilvac SPV 800 DT4/W	Oct 2014	39,232		39,232	10	3,923		3,923	3,923	3,923	32,366	6,866
	Makita Cordless Drill	Apr 2015 Mar 2017	329		329	10		Mar 2025	33	33	33	255	74 458
	Portable Gas Generator Husqvarna Riding Mower	Apr 2017	1,099 2,218		1,099 2,218	10 10		Feb 2027 Mar 2027	110 222	110 222	110 222	641 1,275	943
	Husqvarna Riding Mower Honda trash pump 4HP 2"	Sep 2019	499		499	10		Aug 2029	50	50	50	1,275	333
	Husqvarna String Trimmer	Apr 2020	299		299	10		Mar 2029	30	30	30	82	217
	Husky 60gallon 155 PSI Air Compressor	Feb 2021	569		569	10	57		52	57	57	109	460
	Portacable Drill Press	Jun 2021	509	-	509	10		May 2031	30	51	51	81	428
	Dewalt Generator	Sep 2021	1,049		1,049	10	105		35	105	105	140	909
			1,010		-	10	-	7.08 2001	-	-	-	-	-
					-	10	-		-	-	-	-	-
					-	10	-		-	-	-	-	-
					-	10							
					-	10	-		-	-	-	-	-
		L	1					I					
346	Communication Equipment	Various Jun 1994	373,024	-	373,024	10 10		Various May 2004	26,749	39,856	40,041	137,466	235,558
	Motorola Radio Equipment	Mar 1999	2,791 949		2,791 949	10	95		-	-	-	2,791 949	
	Temp /Motion Sensor - Well #2 Temp /Motion Sensor - Well #4	Mar 1999	949		949	10		Mar 2009	-	-	-	949	-
	Cellular Telephone Blocker (Scada) - Comm-Link	Mar 2007	609		609	10	61		-	-	-	609	-
	Sentridial Alarm System/Solar Panel (Scada) - Comm-Link	Aug 2008	1,171		1,171	10	117		-	-	-	1,171	
	Thermocouple (Scada) - Comm Link	Dec 2009	368		368	10	37		-	-	-	368	-
	Decoder Board (Scada) - Comm Link	Aug 2010	533		533	10	53		-	-	-	533	-
	Motorola M120 40 watt 2 Channel Radio - Comm-Link	Sep 2010	667		667	10	67		-	-	-	667	-
	All equipment and labor related to SCADA non-reservoir related (2016 Project) Schedule 2	Jan 2017	134,788	-	134,788	10	13,479	Dec 2026	13,479	13,479	13,479	80,873	53,915
	All equipment and labor related to SCADA reservoir related (2016 Project) Schedule 1	Jan 2017	38,472	-	38,472	10	3,847	Dec 2026	3,847	3,847	3,847	23,083	15,389
	USDA Grant Funds \$1,515,000 * 2%	Jan 2017	(40,478)		(40,478)	10	(4,048)		(4,048)	(4,048)	(4,048)	(24,287)	(16,191)
	SCADA system program update	Jun 2018	5,511		5,511	10	551	May 2028	551	551	551	2,526	2,985
	9 - Meter Mi Nodes (Radios)	Dec 2018	803		803	10		Nov 2028	80	80	80	328	475
	1 - Meter Mi Node (Radio)	Jul 2018	82		82	10		Jun 2028	8	8	8	37	45
	6 - Meter Mi Nodes (Radios)	May 2018	491		491	10	49	•	49	49	49	229	262
	2 - Meter Mi Nodes (Radios)	Oct 2018	164		164	10		Sep 2028	16	16	16	70	94
	1 - Meter Mi Node (Radio)	Aug 2018	80		80	10	8		8	8	8	35	45
	10 - Meter Mi Nodes (Radios)	May 2018	819		819	10		Apr 2028	82	82	82	382	437
	AMR Mobile Suite Software	Sep 2018	500		500	10		Aug 2028	50	50	50	217	283
	130 - Meter Mi Nodes (Radios)	Jan 2019	11,601		11,601	10	1,160	Dec 2028	1,160	1,160	1,160	4,640	6,961

	Account Description	Date Acquired	Orig Cost	Less Excess Capacity Adj to Plant	Total Adj Plant	NARUC Asset Life	Annual Deprec	Final Month of Deprec	2021	2022	2023	Accum. Deprec.	Remainiı Plant
-	16 - Meter Mi Nodes (Radios)	Sep 2019	1,398		1,398	10	140	Aug 2029	140	140	140	466	9
-	7 - Meter Mi Nodes (Radios)	Oct 2019	612		612	10	61	Sep 2029	61	61	61	199	2
-	Sierra Wireless Modem for SCADA communication	Sep 2019	2,511		2,511	10	251	Aug 2029	251	251	251	837	1,6
	2 - Remote pressure monitors	Apr 2019	4,073		4,073	10	407	Mar 2029	407	407	407	1,527	2,5
	250 - Meter Mi Nodes (Radios)	Mar 2020	21,848		21,848	10	2,185	Feb 2030	2,185	2,185	2,185	6,190	15,
	Remote Pressure Monitor	May 2020	2,894		2,894	10	289	Apr 2030	289	289	289	772	2,
	510 - Meter Mi Nodes (Radios)	Jul 2020	37,699		37,699	10	3,770	Jun 2030	3,770	3,770	3,770	9,425	28,
	350 - Mi Node Hangers	Jun 2021	2,335		2,335	10	234	May 2031	136	234	234	370	1,
-	1000 - Mi Node Hangers	Jun 2021	6,670		6,670	10	667	May 2031	389	667	667	1,056	5,
	510 - Meter Mi Nodes (Radios)	Jul 2021	37,301		37,301	10	3,730	Jun 2031	1,865	3,730	3,730	5,595	31,
	6- Mi Node Hangers	Jul 2021	50		50	10	5	Jun 2031	3	5	5	8	
_	Mi Repeater AMI system (5 year battery - entire unit has to be replaced)	Nov 2021	33,750		33,750	5	6,750	Oct 2026	1,125	6,750	6,750	7,875	25,
_	Mi Tech Handheld Install Kit AMI system (Computer)	Nov 2021	1,717		1,717	5	343	Oct 2026	57	343	343	401	1
	Repeater Installation and parts	Nov 2021	4,092		4,092	10	409	Oct 2031	68	409	409	477	3,
	Collector Install and parts	Nov 2021	32,328		32,328	10	3,233	Oct 2031	539	3,233	3,233	3,772	28
	AMI Mueller file interface with billing software (\$16,000)	Oct 2021	3,625		3,625	10	363	Oct 2031	91	363	363	453	3
	60 Hours AMI Project Management	Dec 2021	10,740		10,740	10	1,074	Nov 2031	90	1,074	1,074	1,164	9
	MiNode 6 Radio with 25' cord	Jan 2022	213		213	10	21	Jan 2032	-	21	21	21	
	AMI File Interface	Jan 2022	3,625		3,625	10	363	Dec 2031	-	363	363	363	3
	10 - Meter Mi Nodes (Radios)	Feb 2022	731		731	10	73	Jan 2032	-	67	73	67	
	5 - Meter Mi Nodes (Radios)	May 2022	389	1	389	10	39	Apr 2032	-	26	39	26	
-	15 - Meter Mi Nodes (Radios)	Jun 2022	1,168	1	1,168	10	117	May 2032	-	68	117	68	1
-	30 - Meter Mi Nodes (Radios)	Jul 2022	2,337		2,337	10	234	Jun 2032	-	117	234	117	2
			,		-	10	-		-	-	-	-	
					-	10	-		-	-	-	-	
					-	10	-		-	-	-	-	
					-	10	-		-	-	-	-	
					-	10	-		-	-	-	-	
				1	-	10	-		-	-		-	
					-	10	-		-	-	-	-	
-								1					
	Electronic/Computer Equipment	Various	100,050	- 1	100,050	5	20,010	Various	9,820	10,403	9,956	81,076	18
	Copier	Jan 1992	2,984		2,984	5	597	Dec 1996	-	-	-	2,984	
-	Software - Sold - 7/1/06 (\$21)	Jan 1992	0		-	5	-	Dec 1996	-	-	-	-	
-	Computer - Sold - 7/1/06 (\$338)	Jan 1992	0		-	5	-	Dec 1996	-	-	-	-	
-	Computer Update - Sold - 7/01/06 (\$26)	Jan 1992	0	1	-	5	-	Dec 1996	-	-		-	
-	Computer Mouse - Sold - 7/01/06 (\$9)	Jan 1992	0		-	5		Dec 1996	-	-	-	-	
	Computer Monitor	Sep 1994	999		999	5	200	Sep 1999	-	-	-	999	
-	Billing Software - Sold - 7/01/06	Sep 1994	999		-	5	200	Sep 1999 Sep 1999	-	-	-	-	
-	Mach Tech	Jan 1995		1	2,641	5	- 528	·	-	-		2,641	
			2,641		,			Jan 2000			-	,	
-	Computer Equipment - Sold - 7/01/06	Jun 1998	0		-	5	-	Jun 2003	-	-	-	-	
	Virtual Office System - Sold - 07/01/06	Sep 1998	0		-	5	-	Sep 2003	-	-	-	-	
	Panasonic TV	Oct 1998	350		350	5	70	Oct 2003	-	-	-	350	
	VOS DP Monitor - Sold - 07/01/06	Dec 1998	0		-	5	-	Dec 2003	-	-	-	-	
	Computer & Monitor - Sold - 07/01/06	Jan 1999	0		-	5	-	Jan 2004	-	-	-	-	
	Camera	Apr 1999	1,267		1,267	5	253	Apr 2004	-	-	-	1,267	
			0		-	5	-	May 2004	-	-	-	-	
-	Copier - Sold - 7/01/06	May 1999			6,000	5	1,200	Oct 2007	-	-	-	6,000	
-	Copier - Sold - 7/01/06 Canon Image Runner 2000	Oct 2002	6,000			5	144	Jan 2008	-	-	-	719	
-	Copier - Sold - 7/01/06 Canon Image Runner 2000 Printer	Oct 2002 Jan 2003	719		719								
-	Copier - Sold - 7/01/06 Canon Image Runner 2000 Printer 4-New Computers, Monitors	Oct 2002 Jan 2003 Sep 2004	719 9,805		9,805	5	1,961	Sep 2009	-	-	-	9,805	
-	Copier - Sold - 7/01/06 Canon Image Runner 2000 Printer	Oct 2002 Jan 2003	719				1,961 332	Sep 2009 Nov 2009	-	-	-	9,805 1,658	
-	Copier - Sold - 7/01/06 Canon Image Runner 2000 Printer 4-New Computers, Monitors	Oct 2002 Jan 2003 Sep 2004	719 9,805		9,805	5		•			-		
-	Copier - Sold - 7/01/06 Canon Image Runner 2000 Printer 4-New Computers, Monitors SCADA Computer	Oct 2002 Jan 2003 Sep 2004 Nov 2004	719 9,805 1,658		9,805 1,658	5 5	332	Nov 2009	-	-	-	1,658	
-	Copier - Sold - 7/01/06 Canon Image Runner 2000 Printer 4-New Computers, Monitors SCADA Computer Dell Computer - Added by Staff - UW 120	Oct 2002 Jan 2003 Sep 2004 Nov 2004 Dec 2005	719 9,805 1,658 1,411		9,805 1,658 1,411	5 5 5	332 282	Nov 2009 Dec 2010	-	-	-	1,658 1,411	
-	Copier - Sold - 7/01/06 Canon Image Runner 2000 Printer 4-New Computers, Monitors SCADA Computer Dell Computer - Added by Staff - UW 120 Photo Printer - Added by Staff - UW 120	Oct 2002 Jan 2003 Sep 2004 Nov 2004 Dec 2005 Jun 2006	719 9,805 1,658 1,411 242		9,805 1,658 1,411 242	5 5 5 5	332 282 48	Nov 2009 Dec 2010 Jun 2011		- - -		1,658 1,411 242	

		1	1	I	I	I	1			. I			
				Less Excess				Final					
Acct		Date	Litility Plant	Capacity Adj	Total Adj	NARUC	Annual	Month of				Accum.	Remaining
No.	Account Description	Acquired	Orig Cost	to Plant	Plant	Asset Life		Deprec	2021	2022	2023	Deprec.	Plant
	3-HP Computers (front desk, accounting & Sherry)	Nov 2010	1,500	to rialit	1,500	5	300	Oct 2015		-	-	1,500	-
	Server W/Drives	Nov 2010	610		610	5	122	Oct 2015	-	-	-	610	-
	GIS Server	Dec 2010	590		590	5	118	Nov 2015	-	-	-	590	-
	5 Disk Drives For GIS Server	Dec 2010	390		390	5	78	Nov 2015	-	-	-	390	-
	HP Pavilion dv6t Laptop - HP Home & Office Store	Feb 2011	520		520	5	104	Jan 2016	-	-	-	520	-
	Powercom Kin-2200AP (Pwr backup-Phones & Server) Newegg	Feb 2011	235		235	5	47	Jan 2016	-	-	-	235	-
	6 - APC 450VA Back-UPS ES - Walmart.com	Mar 2011	279		279	5	56	Feb 2016	-	-	-	279	-
	HP Pavilion P7-1010 & Hard Drive(Frank's Office) - Office Max	Aug 2011	629		629	5	126	Jul 2016	-	-	-	629	-
	Frank's computer	Apr 2012	1,628		1,628	5	326	Apr 2017	-	-	-	1,628	-
	55" Vizio HDTV	Aug 2012	1,220		1,220	5	244	Aug 2017	-	-	-	1,220	-
	Battery Backups for computers	May 2012	230		230	5	46	May 2017	-	-	-	230	-
	Cisco Switch	Mar 2012	925		925	5	185	Mar 2017	-	-	-	925	-
	Printer GM office	Jan 2012	172		172	5	34	Jan 2017	-	-	-	172	-
	Neat Desk - Accounting	Jan 2012	394		394	5	79	Jan 2017	-	-	-	394	-
	Camera	Feb 2013	206		206	5	41	Feb 2018	-	-	-	206	-
	Battery Backup + Network Card	Oct 2013	897		897	5	179	Oct 2018	-	-	-	897	-
	Dell Server	Apr 2012	1,628		1,628	5	326	Apr 2017	-	-	-	1,628	-
	BMI DCVA Tracking Software	Apr 2013	820		820	5	164	Apr 2018	-	-	-	820	-
	Windows 8 Software	Sep 2013	130		130	5	26	Sep 2018	-	-	-	130	-
	Office 2013 Managers Computer	Sep 2013	400		400	5	80	Sep 2018	-	-	-	400	-
	GIS Direct Maping Software Startup	Dec 2013	4,412		4,412	5	882	Dec 2018	-	-	-	4,412	-
	Plantronics headset for GM desk	Jul 2018	235		235	5	47	Jun 2023	47	47	24	212	24
	Lenovo Tablet for AMR meter reading	Sep 2018	1,014		1,014	5	203	Aug 2023	203	203	135	879	135
	Cisco SG350-52P Switch	Oct 2018	2,200		2,200	5	440	Sep 2023	440	440	330	1,870	330
	Sophos XG 125w Firewall	Aug 2018	2,715		2,715	5	543	Jul 2023	543	543	317	2,398	317
	CyberPower Surge Protector	Sep 2018	67		67	5	13	Aug 2023	13	13	9	58	9
	CyberPower Metered ATS	Sep 2018	227		227	5	45	Aug 2023	45	45	30	197	30
	GM Computer (Lanovo ThinkCentre M910s)	Jan 2019	1,537		1,537	5	307	Dec 2023	307	307	307	1,230	307
	SCADA Monitor (ViewSonic VX3276-MHD)	Jan 2019	200		200	5	40	Dec 2023	40	40	40	160	40
	2 - GM Monitors (VIOTEK NB32CW 32 inch)	Jan 2019	630		630	5	126	Dec 2023	126	126	126	504	126
	Server (HPE DL380 including Labor by Core Business)	Feb 2019	11,666		11,666	5	2,333	Jan 2024	2,333	2,333	2,333	9,138	2,528
	Davis Weather station for SCADA	Mar 2019	356		356	5	71	Feb 2024	71	71	71	273	83
	GM Computer (Lanovo ThinkCentre M910q)	Mar 2019	1,340		1,340	5	268	Feb 2024	268	268	268	1,027	313
	2 - HP LaserJet Pro M402dw Printer	Jul 2019	458		458	5	92	Jun 2024	92	92	92	321	137
	Verizon cell phone (Field Tech Phone)	Jul 2019	817		817	5	163	Jun 2024	163	163	163	572	245
	2 - Verizon cellular Ipad (Field GPS Work)	Jul 2019	555		555	5	111	Jun 2024	111	111	111	389	167
	GM Monitor (Viotek NB27CW)	Sep 2019	160		160	5	32	Aug 2024	32	32	32	107	53
	3 - Lenovo ThinkCentre Computers	Jan 2020	3,285		3,285	5		Dec 2024	657	657	657	1,971	1,314
	Trimble R2 GPS Reciever	Feb 2020	6,721		6,721	5	1,344	Jan 2025	1,344	1,344	1,344	3,921	2,800
	Office and Well 5 security camera system	Jun 2020 Jul 2020	9,394		9,394	5	1,879	May 2025	1,879	1,879	1,879	4,854	4,540
	AMR install tool		999		999	5	200	Jun 2025	200	200	200	500	500
	2 - Brother Workhorse HL-L6250DW B/W Printers	Oct 2020	625		625	5	125	Sep 2025	125	125	125	281	344
	3 - ScanSnap Scanners 2 - Mini PC for Kiosk screens (Jobs List and SCADA)	Nov 2020 Jan 2021	1,200 500		1,200 500	5 5	240	Oct 2025 Dec 2025	240 100	240 100	240 100	520 200	<u>680</u> 300
	2 - MINI PC for Klosk screens (Jobs List and SCADA) Brother Workhorse HL-L9310CDW	Jan 2021 Jan 2021	663		663	5	100	Dec 2025 Dec 2025	100	100	100	200	300
		Apr 2021									56	205	
	Vizion 43" TV for SCADA Monitor CyberPower UPS	Apr 2021 Apr 2021	278 580		278 580	5 5	56 116		42 87	56 116	116	203	<u>181</u> 377
	Mi Node M Installation Tool	Apr 2021 Apr 2021	969		969	5			145	110	116	339	630
	Plantronics Headset for General Manager	Jul 2021	216		216	5		Jun 2026	22	43	43	65	151
	Mitel MIVoice 6930 IP Phone	Nov 2021	345		345	5		Oct 2026	12	69	69	81	265
	Lenovo Thinkpad P15v G2 (General Manager Laptop)	Jan 2022	2,064		2,064	5		Dec 2026	-	413	413	413	1,651
	Lonovo minispau i Tov Oz (Ochoral Managor Laptop)	CULL LOLL	2,004		- 2,004	5	- 415	500 2020		415	- 415	- 415	-
						5	-			-	-	_	-
					I	J	l						
348	Miscellaneous Equipment	Various	68,222	-	68,222	10	6.822	Various	3,885	5,176	6,463	23,810	44,412
0.10	Air Conditioner - Sold - 7/01/06 (\$9)	Jan 1992	00,222		-	10		Dec 2001	-	-	-	-	-
			0		i	10	I	2001					

		Date	Utility Plant	Less Excess Capacity Adj	Total Adj	NARUC	Annual	Final Month of				Accum.	Remain
A	Account Description	Acquired	Orig Cost	to Plant	Plant	Asset Life	Deprec	Deprec	2021	2022	2023	Deprec.	Plan
F	ire Equipment	Jun 1998	530		530	10	53	Jun 2008	-	-	-	530	
Е	quipment - Machinery	Oct 1998	325		325	10	33	Oct 2008	-	-	-	325	
Е	quipment - Improvements	Feb 1999	478		478	10	48	Feb 2009	-	-	-	478	
Е	quipment - Improvements	Apr 2001	118		118	10	12	Mar 2011	-	-	-	118	
S	Shredder - Added by Staff - UW 120	Apr 2007	200		200	10	20	Apr 2017	-	-	-	200	
R	Ramp Closed Kit - Alert Safety	Mar 2011	936		936	10	94	Feb 2021	16	-	-	936	
Ν	1-40 air Monitor - Alert Safety	Dec 2011	800		800	10	80	Nov 2021	73	-	-	800	
N	/IQ Jumping Jack	Jan 2014	2,792		2,792	10	279	Jan 2024	279	279	279	2,513	
F	lusqvarna k760 Demolition Saw	Jan 2014	925		925	10	93	Jan 2024	93	93	93	833	
Т	rash Pump	Mar 2014	389		389	10	39	Mar 2024	39	39	39	344	
P	Parts for Trash Pump (Motion Flow)	Mar 2014	238		238	10	24	Mar 2024	24	24	24	210	
P	Parts for Trash Pump (Pollardwater)	Apr 2014	56		56	10	6	Apr 2024	6	6	6	49	
R	Replace A/C Well #4	Jul 2014	239		239	10	24	Jul 2024	24	24	24	203	
С	Clean up Crater Loop Property (Fire Safe)	Nov 2013	1,200		1,200	10	120	Nov 2023	120	120	100	1,100	
С	Catch Bason for Chlorinator	Oct 2016	400		400	10	40	Sep 2026	40	40	40	250	
Ρ	Padlocks for all gates in the system	Jun 2016	950		950	10	95	May 2026	95	95	95	625	
R	Re-key and replace locks at Well 4, Cistern, Well 2	Jul 2016	980		980	10	98	Jun 2026	98	98	98	637	
۷	Vell 5 Chlorinator installation parts	Nov 2016	1,085		1,085	10	109	Oct 2026	109	109	109	669	
K	(nox Key Box Well #5 and Office	Aug 2016	776		776	10	78	Jul 2026	78	78	78	498	
8	' Snow Plow	Dec 2017	6,581		6,581	10	658	Nov 2027	658	658	658	3,345	
3	- Hydrant Meter boxes	Jul 2018	2,678		2,678	10	268	Jun 2028	268	268	268	1,205	
С	Concrete blocks for dirt storage at well 4	Jun 2018	420		420	10	42	May 2028	42	42	42	193	
P	Parking Lot Bumbers	Mar 2018	476		476	10	48	Feb 2028	48	48	48	230	
S	Shad Sample Station	Apr 2018	896		896	10	90	Mar 2028	90	90	90	426	
С	Colvert for vehicle access to Shad PRV	Apr 2018	2,429		2,429	10	243	Mar 2028	243	243	243	1,154	
S	Server Rack	Sep 2018	995		995	10	100	Aug 2028	100	100	100	431	
S	SharkNinja x40 Vacuum	Jan 2019	245		245	10	25	Dec 2028	25	25	25	98	
F	ire safe storage cabinet	May 2019	1,040		1,040	10	104	Apr 2029	104	104	104	381	
N	ISA Multigas monitor and calabration kit	May 2019	4,214		4,214	10	421	Apr 2029	421	421	421	1,545	
7	- 330 Gallon IBC Tanks for emergency lube line at well 5	Sep 2019	3,848		3,848	10	385	Aug 2029	385	385	385	1,283	
A	MI Mueller file interface	Oct 2021	3,625		3,625	10	363	Oct 2031	91	363	363	453	
Т	rueBind Binding Machine	Jan 2021	250		250	10	25	Dec 2030	25	25	25	50	
L	ighting and electrical outlets in Conex	Apr 2021	2,162		2,162	10	216	Mar 2031	162	216	216	378	
4	.5cf Refriderator	Aug 2021	230		230	10	23	Jul 2031	10	23	23	33	
N	laggie Metal Detector	Sep 2021	847		847	10	85	Aug 2031	28	85	85	113	
L	ighting in Second Conex	Nov 2021	830		830	10	83	Oct 2031	14	83	83	97	
N	letal Shelving for Conex	Jun 2021	1,396		1,396	10	140	/	81	140	140	221	
H	lose Boom for Vac Trailer and installation	Jan 2022	5,079		5,079	10	508		-	508	508	508	
R	Refrigerator, Washer, and Dryer for new day room	Mar 2022	2,814		2,814	10	281		-	235	281	235	
2	023 Big Tex equipment trailer	Dec 2022	13,750		13,750	10	1,375	Nov 2032	-	115	1,375	115	1
							-		-	-	-	-	
					-	10	-		-	-	-	-	
					-	10	-		-	-	-	-	
Ŧ	OTALS	Variana	7 206 625		7 115 167	Variana	225 725	Variana	251 225	250 070	200 220	2 072 200	5,04
11	UTALS	Various	7,306,635	-	7,115,167	various	335,/25	Various	251,225	258,870	290,338	2,073,280	5

Original Plant In Service Cost	7,306,635
Less: Excess Capacity	-
"Used & Useful" Plant	7,306,635
Less Accum Depreciation	2,073,280
NET PLANT	5,233,355
Depreciation Expense	290,338

PUC Oregon No. 5 Crooked River Ranch Water Company

Containing Rules and Regulations Governing Water Utility Service

NAMING RATES FOR

Crooked River Ranch Water Company PO Box 2319 Terrebonne, Or 97760

Street Address: 13845 SW Commercial Loop Rd

Serving water in the vicinity of

Crooked River Ranch, Oregon

Issue Date / Filing Date	February 16, 2023	Effective for Service on or after	March 24,2023
Issued By Utility	Crooked River Ranch	Water Company	

Advice No. 23-01

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RESIDENTIAL/COMMERCIAL METERED RATES

Available: To customers of the Utility at Crooked River Ranch, Oregon, and vicinity. **Applicable:** To all customers.

Base Rate				
SERVICE METER SIZE	MONTHLY BASE RATE	USAGE ALLOWANCE		
5/8 inch or 3/4 inch	\$47.46	None		
1 inch	\$71.19	None		
1 ¹ / ₂ inches	\$118.65	None		
2 inches	\$189.84	None		
3 inches	\$711.92	None		
4 inches	\$1,186.53	None		
6 inches	\$2,373.05	None		

Commodity Usage Rate

COMMODITY RATE	NO. OF UNITS	MEASURING UNIT
\$1.33	1 Per Unit	1 unit = 100 Cubic Feet

Special Provisions:

- 1. These rates are based on continuous service. Discontinuation of service may not be employed to avoid monthly charges for service. See Rule No. 26, Voluntary Discontinuance.
- 2. Water used during the construction of buildings, etc., shall be metered. Charges shall be made at the rates specified in this schedule. When setting of a meter is impracticable, the amount of water used shall be estimated, and the charges shall be made at specified rates for the amounts so estimated.

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RESERVED FOR FUTURE USE

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Advice No. 23-01

WATER HAULERS RATES

AVAILABLE: To commercial water haulers in Jefferson and Deschutes counties where the utility's facilities and excess capacity exist. Determination of adequacy of facilities and capacity is in the sole discretion of CRRWater. Each commercial water truck must be inspected by CRRWater and be equipped with a suitable hydrant meter suitable hydrant meter, suitable backflow prevention devices, and a fire hydrant wrench. Commercial water haulers that do not have a suitable hydrant meter may rent one from CRRWater for the charges shone on Schedule No. 9

<u>APPLICABLE</u>: To all water haulers.

COMMERCIAL WATER HAULERS RATE

\$1.33 per 100 cf

SPECIAL PROVISIONS:

- 1. Truck meters must be presented at the Utility's office between the 15th and the 20th of each month. Bills for service are due in accordance with the tariff.
- 2. Water haulers detected not using meters or proper equipment may be denied service for one month for the first offense, and denied service completely for a second offense.
- 3. Commercial water haulers that will haul water for 2 days or less consecutively or 5 loads or less consecutively may count loads only with approval from CRRWater. Before accessing any water. Commercial water haulers that that do not received approval before accessing water will be considered theft of services under OAR 860-036-1590

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BACKFLOW PREVENTION ASSEMBLIES INSTALLATION PROGRAM

- **Purpose:** The Utility requires an approved double check valve assembly (DCVA) or a reduced-pressure backflow assembly (RPBA) be installed in the meter box on all service connections.
- **Available:** To customers of the Utility in Crooked River Ranch, Oregon, and vicinity.
- **Applicable:** To residential and commercial/industrial premises.

Requirements:

- 1) Oregon Administrative Rules (OAR) Chapter 333, Division 061, administered by the Oregon Health Authority, Drinking Water Section (DWS) require the Utility to develop and implement a Cross Connection Control Program (Program).
- 2) The Utility's Program requires a DCVA or RPBA (collectively referred to as device) be installed in the meter box on all service connections by the Utility or an employee contracted by the Utility. Any device installed by someone other than the Utility after April 10, 2013, will not qualify for the program outlined in section 8 of schedule No. 4 and the Utility will install a device in the meter box and assess the customer a reasonable, at-cost amount for the device and installation. A RPBA must be installed on property where there is a health hazard per OAR 333-061-0020.
- 3) The Utility will develop a plan to install an appropriate device in all meter boxes.
- 4) The Utility will publish notice of its installation plan on their website.
- 5) The customer will be assessed an "at-cost" charge for the device and installation.
- 6) The Utility will notify customers in writing 30 calendar days prior to installation of the device. The notice will include the estimated cost and advise tenants to contact their landlord regarding payment.
- 7) The Utility will be responsible for the annual testing, maintenance, repair, and replacement of all the Utility-owned devices. The customer will not be billed for these services.
- 8) Property owners that have an approved device installed at the meter and is testable as per the Utility's Cross Connection Control Program, may transfer ownership of the device to the Utility on January 1, 2014. At that time, the Utility will assume ownership and all responsibility for testing, maintenance, repair, and replacement at no cost. If the property owner has a backflow device that is not approved by the Utility or is not testable, the property owner will be required to make any changes needed at their cost before the Utility will

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assume ownership of the device. Otherwise, the Utility will install a device in the meter box and assess the customer a reasonable, at-cost amount for the device and installation.

9) When property is sold, if an approved device is not installed in the meter box, the Utility will install an approved device in the meter box and charge the new customer for the device and installation. This applies even if a pervious property owner participated in Section 7 of Schedule 4.

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INTERIM ANNUAL TESTING SERVICE For property owners who own an installed backflow prevention assembly

- **Purpose:** The Utility will provide a DCVA/RPBA testing service for property owners that own an approved DCVA/RPBA installed at the meter. The Utility will provide annual testing of the device under this tariff (Schedule No. 5) until January 1, 2014, or until a DCVA/RPBA is installed by the Utility in the meter box.
- **Available:** This program is available ONLY to property owners who own an approved DCVA/RPBA located at the meter.
- **<u>Applicable:</u>** To residential and commercial/industrial premises where the DCVA/RPBA is located at the meter.

Program Description:

CRRWC will provide annual testing of a property owner's DCVA/RPBA until the Utility either takes ownership of the property owner's DCVA/RPBA, if gifted to the Utility under Schedule No. 4 on January 1, 2014, or until a DCVA/RPBA is installed at the meter box by a utility employee or representative. The testing will be performed by a state certified tester pursuant to Oregon Administrative Rules 333-061-0070 through OAR 333-061-0072.

Fees:

- 1. Annual Testing Charge \$10.00.
- 2. The Utility will separately itemize the testing service fee on the customer's bill. If the customer is a tenant, CRRWC will inform the tenant to contact the landlord for payment.
- 3. The Utility reserves the right to propose before the PUC any change in the amount charged for the Utility's DCVA/RPBA Annual Testing Service.
- 4. Customers who fail to provide the Utility with annual Backflow Assembly test results by the customer's annual deadline will be disconnected from water service pursuant to OAR 860-036-0245 (DISCONNECTION PROCEDURES FOR ALL CUSTOMERS OF WATER UTILITY SERVICES) or OAR 860-036-0215 (EMERGENCY DISCONNECTION)

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Reduce the size of meter request

Available: To customers of the Utility at Crooked River Ranch, Oregon, and vicinity.

Applicable: To all customers that want to reduce the size of their meter.

Program Description:

The following fees will apply to a customer that requests to reduce the size of their water meter. Fees will include the difference in base fee x12 months (See table below). Fees must be paid before the meter will be changed out.

Fees:

Cost of new meter Cost of any parts needed for reducing

Old Meter Size/New Meter Size	Base Rate Difference	Amount Due
1" to ¾"	71.19 - 47.46 = 23.73	\$ 284.76
1 ½" to 1"	118.65 - 71.19 = 47.46	\$ 569.52
2" to 1 ½"	189.84 - 118.65 = 71.19	\$ 854.28
2" to 1"	189.84 - 71.19 = 118.65	\$ 1,423.80
1 ½" to ¾"	118.65 - 47.46 = 118.65	\$ 854.28

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MISCELLANEOUS SERVICE CHARGES

This schedule lists the miscellaneous charges included in the Utility's Rules and Regulations; refer to the appropriate Rules for an explanation of charges and conditions under which they apply.

<u>Connection Charge for New Service</u> (Rule Nos. 8 & 9) Standard ³ / ₄ -inch service Nonstandard ³ / ₄ -inch service Larger than ³ / ₄ -inch Irrigation hookup (if provided on separate system) DCVA/RPBA Installation	At cost, including meter At cost, including meter At cost, including meter At cost, including meter At cost, including device
<u>Meter Test</u> (Rule Nos. 19 & 20) First test within 12-month period Second test within 12-month period	N/C \$50
<u>Pressure Test</u> (Rule No. 39) First test within 12-month period Second test within 12-month period	N/C \$50
Late-Payment Charge (Rule No. 21)	Pursuant to OAR 860-036-1400
Deposit for Service (Rule No. 5)	Pursuant to OAR 860-036-1220
Returned Payment Charge (Rule No. 22)	\$27 each occurrence
<u>Trouble-Call Charge</u> (Rule No. 35) During normal office hours After normal office hours on special request	\$40 per hour (1 hour minimum charge) \$55 per hour (1 hour minimum charge)
<u>Disconnection/Reconnect Charge</u> (Rule Nos. 28 & 29) During normal office hours After normal office hours on special request	\$40 per occurrence \$100 per occurrence
Unauthorized Restoration of Service (Rule No. 30)	Disconnection/Reconnection charge plus costs
Damage/Tampering Charge (Rule No. 28)	Repair/restoration cost +\$200
Field Visit Charge (Rule No. 29)	\$50

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<u>General Field Service Rate</u> Customer Hourly Rate Non-customers Hourly Rate (This charge does not apply to any organization that Crooked River Ranch has an agreement with.)	\$50/man hour plus materials \$70/man hour plus materials
Equipment Field Service Rates	
Vac Trailer, Mini-Excavator, Skid Steer, Backhoe	\$80/hour/machine
Dump Truck Rented Equipment	\$40 per load plus cost of materials At Cost
Hydrant Meter Rentals	
Set up and take down fee	\$50 each \$20 month
Monthly Water Usage	Current rate for water haulers
Water Osuge	ourient rate for water hadiers
Receive a Paper Bill	\$.69
Dovement by Dhono	¢ oc
Payment by Phone	\$.95

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RULES AND REGULATIONS

Rule 1: Jurisdiction of the Commission

Water systems are subject to regulation as provided under ORS Chapter 757

Rule 2: Definitions

- A. "Applicant" means a person who does not meet the definition of a customer, who applies for service with a water utility.
- B. "Commission" shall mean the Public Utility Commission of Oregon.
- C. "Commercial service" means water service provided by the water utility that the customer uses in the promotion of a business or business product that is a source of revenue or income to the customer or others using the premises.
- D. "Customer" means a person who is currently receiving water service and is entitled to certain rights as a customer under these rules. A residential customer retains customer status for 20 calendar days following voluntary disconnection of service and must be treated as a customer if he or she reapplies for service within that 20 calendar day period.
- E. "Customer's service line" is defined as the facilities used to convey water from the point of connection to the customer's point of usage. The customer owns and maintains the customer service line.
- F. "Residential service" means water service provided for domestic or irrigation purposes in a residential area and is not considered a commercial service.
- G. "Served" for purpose of delivery of any required notice or document, unless otherwise specifically noted, means: delivered in person, by personal contact over the telephone, or in writing delivered to the party's last known address. If delivered by US Mail, the notice is considered served two calendar days after the date postmarked, the date of postage metering, or deposit in the US Mail, excluding Sundays and postal holidays.
- H. "Utility" shall mean: Crooked River Ranch Water Company (CRRWater)
- I. "Water service connection" is defined as the facilities used to connect a water utility's distribution network to the point of connection at the customer's service line. The water utility owns and maintains the water service connection.

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APPLICATION FOR SERVICE

Rule 3: Information for Applicants and Customers (OAR 860-036-1100)

The Utility shall provide or be able to provide customers or applicants with the following information:

- A. A copy of its approved tariffs or statement of rates;
- B. A copy of the utility's rules and regulations applicable to the type of service being provided; and
- C. The option to receive electronic copies of all written notices to be issued on the customer's account.

Rule 4: Application for Service (OAR 860-036-1200)

Application for water service must be made for each individual property to be served. The application shall identify the name of the applicant, the service address, the billing address, the contact information where the applicant can be reached, the type of water service requested and its intended use, and the name to be used to identify the account, if different than the applicant's actual name. The applicant shall, at this time, pay any scheduled fees or deposits. An application is a request for service and shall not be accepted until the applicant establishes credit as set forth in <u>OAR 860-036-1210</u>.

An application for service must be made where:

- A. An applicant, who has not previously been served by the Utility, requests service; or
- B. Service has been involuntarily discontinued in accordance with the Utility and Commission rules, and service is requested; or
- C. Service has been voluntarily discontinued and a request to restore service has not been made within 20 days; or
- D. There is a change in the type of use to which the water is put, or the number of premises served.
- <u>Rule 5:</u> Establishment of Credit, Surety Agreements, Deposits, Interest, and Refunds of Deposits (OAR 860-036-1210, 1220, 1230, 1240, 1250, and 1260)

The utility may require an applicant or customer to pay a deposit as a guarantee of payment for services provided. Amounts held by a water utility may not exceed one-sixth of the actual or estimated annual billing for the premises. (OAR 860-036-1220)

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The water utility may adjust the deposit amount when a customer moves to a new location within the water utility's service area, and the anticipated bill at the new residence will be at least 20 percent greater than the basis of the existing deposit. (OAR 860-036-1220(5))

The Utility must inform any residential applicant or customer who is required to pay a deposit of the opportunity to provide a written surety agreement in lieu of paying the deposit. A surety agreement obligates another qualifying residential customer of the same utility to pay an amount up to the required deposit if the secured account is later disconnected and a balance remains owing following the due date for the closing charges. To qualify as a surety, the other residential customer must have had 12 months of continuous service with the Utility without a late payment. (OAR 860-036-1230)

The Utility shall pay interest on deposits at the rate established by the Commission. After the customer has paid its water service bills for 12 consecutive months without having had service discontinued for nonpayment, or did not have more than two occasions in which a shut-off notice was issued, and the customer is not then delinquent in the payment of bills, the Utility shall promptly and automatically refund the deposit plus accrued interest by <u>(check one)</u> (<u>OAR 860-036-1250</u> and <u>1260</u>):

- 1. Issuing the customer a refund check, or
- 2. Crediting the customer's account; however, a customer is entitled to a refund upon request pursuant to <u>OAR 860-036-1260</u>.

Rule 6: Customer Service Line (OAR 860-036-1300(2))

The customer shall own and maintain the customer service line and promptly repair all breaks and leaks. For non-metered service, the customer service line begins at the property line or utility-owned shut-off valve. For metered service, the customer service line begins on the customer's side of the meter or utility-owned shut-off valve. The Utility shall not be responsible for any damage or poor service due to inadequacy of the customer service line or any portion of the customer's plumbing. All leaks in the customer service line, faucets, and all other parts of the plumbing owned or controlled by the customer shall be promptly repaired so as not to waste water.

Rule 7: Separate Control of Service

All premises supplied with water will be served through service lines so placed as to enable the Utility to control the supply to each individual premise using a valve placed within and near the line of the street, the Utility right-of-way, or at the meter.

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Rule 8: Water Service Connections (OAR 860-036-1300)

The water service connection is defined as the facilities used to connect the Utility's distribution network to the point of connection at the customer's service line. The Utility owns, operates, maintains, and replaces the service connection when necessary and promptly repairs all breaks and leaks. The customer shall not be responsible for any damage or poor service due to inadequacy of the Utility's service lines or any portion of the Utility's plumbing.

Rule 9: Service Connection Charge (OAR 860-036-1300(3))

An applicant requesting permanent water service to a premise not previously supplied with permanent service by the Utility may be required to pay the cost of the service connection, including or excluding the meter as provided in Rule No. 8 and the Utility's Miscellaneous Service Charges in this tariff.

Rule 10: Main Line Extension Policy (OAR 860-036-1310)

A main line extension is defined as the extension of the Utility's main line necessary to provide service to a customer when the property does not currently have main line frontage.

Main line extension charges, if any, are stated in the Utility's tariff or statement of rates.

The Utility maintains a main line extension policy that lists all applicable charges; and describes the advance and refund provisions, including a description of the mechanisms for collecting and rebating the amount charged equitably among the customers who paid for the cost of the line, and provides the time period during which the advance and rebate provisions apply.

Rule 11: Types of Use

Water service may be supplied for residential, commercial, irrigation, temporary construction, special contracts, fire prevention, and other uses. The Utility shall file separate rate schedules for each type of use and basis of supply.

Rule 12: Multiple Residences/Commercial Users

An apartment building, mobile home park, motel, trailer camp, duplex, townhouse, or any property consisting of more than one residential/commercial unit, if served through one service line, shall be considered to be equivalent to the number of dwelling units when determining the customer count.

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Rule 13: Utility Access to Private Property (OAR 860-036-1370, -1500)

Customers shall provide regular access to Utility-owned service lines that may extend onto the customer's premises for the purposes of reading meters, maintenance, inspections, or removal of Utility property at the time service is to be discontinued. Where the customer does not cooperate in providing reasonable access to the meter or to the premises, as required by law or to determine if a health or safety hazard exists, it is grounds for disconnection.

Rule 14: Restriction on Entering a Customer Residence (OAR 860-036-1330)

No Utility employee shall enter the residence of its customers without proper authorization except in an emergency when life or property is endangered.

REFUSAL OF SERVICE

Rule 15: Refusal of Service Due to Customer Accounts (OAR 860-036-1270)

The Utility may refuse to provide service if:

- A. The applicant has amounts owing under a tariff or statement of rates; or
- B The applicant for residential service has a roommate with amounts owing under a tariff or statement of rates, and the applicant lived with the roommate at the time the amounts owing were incurred.

Exception: If the applicant for residential service was a former residential customer with amounts owing, was involuntarily disconnected for non-payment, and applies for service within 20 calendar days of the disconnection, the Utility must provide service upon receipt of one-half of the amount owed with the remainder due within 30 calendar days. If the former customer fails to pay the remaining amounts within 30 calendar days, the Utility may disconnect service after issuing a 7-calendar day disconnection notice in accordance with <u>OAR 860-036-1510(4)</u>.

If service is disconnected, the Utility may refuse to restore service until it receives full payment of all amounts owing, including reconnection charges allowed under <u>OAR 860-036-1580</u>.

Service shall not be refused for matters not related to water service.

Residential service shall not be refused due to obligations connected with nonresidential service. If service is refused under this rule, the Utility shall inform the applicant or customer of the reasons for the refusal and of the Commission's dispute resolution process.

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Rule 16: Refusal of Service Due to Utility Facilities (OAR 860-036-1270)

The Utility shall not accept an application for service or materially change service to a customer if the Utility does not have adequate facilities, resources or capacity to render the service applied for, or if the desired service is of a character that is likely to unfavorably affect reasonable service to other customers.

For refusal of service under this rule, the Utility shall provide a written letter of refusal to the applicant within seven calendar days, informing applicant that the details upon which the Utility's decision was based may be requested.

The details will include, but not be limited to:

- A. Provide the information required by OAR 860-036-1100(2);
- B. Explain the specific reasons for refusing water service;
- C. Inform the applicant of the right to request details upon which the Utility's decision was based; and
- D. Inform the applicant of the right to dispute the refusal by contacting the Consumer Services Section at the contact information provided in <u>OAR 860-001-0020(2)</u>.

Rule 17: Refusal of Service Due to Customer Facilities (OAR 860-036-1270)

The Utility will refuse service to an applicant whose facilities do not comply with applicable plumbing codes or, if in the best judgment of the Utility, are of such a character that safe and satisfactory service cannot be given.

If service is refused under this rule, the Utility will provide written notification to the applicant within seven calendar days stating the reason(s) for refusal and providing information regarding the Commission's complaint process.

METERS

Rule 18: Utility Meters (OAR 860-036-1350)

The Utility owns, maintains, and operates all meters. Meters placed in service will be adequate in size and design for the type of service, set at convenient locations, accessible to the Utility, subject to the Utility's control, and placed in a meter box or vault between the street curb and property line. Each meter box or vault will be provided with a suitable cover.

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Where additional meters are installed by the Utility or relocated for the convenience of the customer, the actual cost incurred for any meter relocation requested by the customer will be assessed.

The Utility shall have the right to set meters or other devices for the detection and prevention of fraud or waste without notice to the customer.

Rule 19: Meter Testing (OAR 860-036-1350)

The meter will be tested prior to or within 30 days of installation to determine it is accurate to register not more than two percent error. No meter will be allowed to remain in service if it registers an error in excess of two percent (fast or slow) under normal operating conditions. The Utility will maintain a record of all meter tests and results. Meter test result records will include:

- A. Meter identification number and location;
- B. Reason for making the test;
- C. Method of testing;
- D. The beginning and ending meter readings;
- E. Test results and conclusion; and
- F. All data taken at the time of the test.

Rule 20: Customer-Requested Meter Test (OAR 860-036-1360)

A customer may request that the Utility test the service meter once every 12 months at no cost. Such test shall be made within seven calendar days of the receipt of the request unless the customer fails to provide the Utility reasonable access to the meter. The customer or the customer's representative has the right to be present during the test, which is to be scheduled at a mutually agreeable time. Within seven calendar days of performing the requested meter test, report shall be provided to the customer stating:

- A. The name of the customer requesting the test and the service address where the meter was tested;
- B. The date the meter test was requested and the date the meter test was performed;
- C. The name of the person performing the test;
- D. The meter identification number and location;
- E. The beginning and ending meter readings; and
- F. The actual test results and conclusion.

If a customer requests a meter test more often than once in any 12-month period, and the test results indicate that the meter is registering within the two percent performance standard, the

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customer may be assessed a reasonable charge for the test if the charge is included in the Miscellaneous Service Charges Schedule. If the meter registers outside the two percent performance standard, the Utility may not charge the customer for the meter test.

BILLING

Rule 21: Billing Information and Late-Payment Charge (OAR 860-036 1100(2), 1400, and 1430)

All bills, including closing bills, are due and payable at the Utility office within at least 15 days when rendered by deposit in the mail or other reasonable means of delivery, unless otherwise specified on the bill. The date of presentation is the date on which the Utility mails the bill.

As near as practical, meters shall be read **(check one)** imported monthly, important billing billings every month or as indicated in its tariffs or statement of rates.

All water service bills will show:

- A. Separate line items for past due balance, payments and credits, new charges, late fees, and total account balance;
- B. The date new charges are due;
- C. Calculation of new charges including base or flat rate, usage billing tiers and rates, beginning and ending meter readings, the dates the meter was read, rate schedule, billing period, and number of days in the billing period;
- D. The date any late payment charge was applied and an explanation of the terms of the late payment charge; and
- E. Any other information necessary for the computation of the bill.

A late-payment charge may be assessed against any account that has an unpaid balance when the next bill is being prepared. The charge will be computed on the delinquent balance owing at the time of preparing the subsequent month's bill at the late-payment rate specified in the Miscellaneous Service Charges Schedule. The late-payment rate is determined annually by the Commission, and the Utility will be notified of the rate.

If an account is permitted to become delinquent, the Utility may disconnect water service by giving proper notice to the customer as provided in Rules 28 & 29, prior to or after the Utility assesses the late payment charge.

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Rule 22: Returned Payment Charge

The Returned Payment Charge listed on the Miscellaneous Service Charges Schedule shall be billed for each occasion a customer submits any type of noncash payment (check, debit, electronic, etc.) that is not honored, for any reason, by a bank or other financial institution.

Rule 23: Prorating of Bills

Initial and final bills will be prorated according to the number of days service was rendered and on the basis of a 31-day month. For metered services, a reasonable effort will be made to read the meter upon opening and closing a customer's account. Consumption will be charged at scheduled rates. Any minimum monthly charge will be prorated.

Rule 24: Adjustment of Bills (OAR 860-036-1440)

When an overbilling occurs, the Utility will refund or credit amounts incorrectly collected. No refund or credit will be issued for incorrect billings which occurred more than three years before the incorrect billing was discovered.

When an underbilling occurs, the Utility will issue a bill to collect amounts owing for the 12-month period ending on the date on which the water utility issued the last incorrect bill. When such under collected amounts are billed to customers, the Utility will provide written notice to the customer detailing:

- A. The circumstances and time period of the billing error;
- B. The corrected bill amount and the amount of the necessary adjustment;
- C. The Commission's consumer complaint process; and
- D. The right for a current or former customer to enter into a time-payment agreement with the Utility.

The Utility will not bill for services provided more than two years before the underbilling was discovered. No billing adjustment will be required if a meter registers less than two percent error under conditions of normal operation. The Utility may waive rebilling or issuing a refund check when the costs make such action uneconomical.

Rule 25: Transfer Billings (OAR 860-036-1450)

If the Utility determines that a customer owes an amount from a closed account the customer previously held with the Utility, the Utility may transfer the closed account balance to the customer's current account.

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The Utility will give the customer prior notice of the transfer, including:

- A. The amount due under the prior account; and
- B. The period when the balance was incurred; and
- C. The service address under which the bill was incurred.

If the customer has an amount remaining on an existing time-payment agreement, the customer may enter into a new time-payment agreement to include the transfer. The Utility will not transfer a balance owing on a non-residential account to a residential account.

DISCONNECTION OF WATER SERVICE

Rule 26: Voluntary Discontinuance (OAR 860-036-1560)

A customer requesting disconnection of service must provide the Utility with at least seven calendar days' advance notice. The customer is responsible for all service provided for seven calendar days following the request for disconnection or until service is disconnected, whichever comes first; or if the customer identified a specific date for disconnection in excess of seven calendar days, the customer is responsible for service rendered up to and including the requested date of disconnection.

Rates are based on continuous service. Disconnect and reconnect transactions do not relieve a customer from the obligation to pay the base rate or minimum charge that accumulates during the period of time the service is voluntarily disconnected for up to 12 months. Should the customer wish to recommence service within 12 months at the same premise, the customer will be required to pay the accumulated minimum monthly charge or base rate as if service had been continuous. The reconnection charge listed on the Miscellaneous Service Charges Schedule will be applicable at the time of reconnection.

Nothing in this rule prevents the Utility from temporarily interrupting service to protect the health and safety of its customers or to maintain the integrity of its system.

Rule 27: Emergency Disconnection (OAR 860-036-1630)

The Utility may terminate service in emergencies when life or property is endangered without following the procedures set forth in <u>OAR 860-036-1630</u>. Immediately thereafter, the Utility will notify the customer and the Commission. When the emergency termination was through no fault of the customer, the Utility shall not charge the customer for disconnection or restoration of service.

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<u>Rule 28</u>: Disconnection of Water Service Charge for Cause (OAR 860-036-1500, -1510, -1520, -1530, and 1550)

The Utility may disconnect service when:

- A. A customer fails to pay charges due for services rendered under a water utility tariff or statement of rates;
- B. A customer fails to pay a deposit, fails to timely provide a surety under <u>OAR 860 036-1230</u> or comply with its terms, or fails to comply with the terms of a deposit installment agreement under <u>OAR 860-036-1240</u>;
- C. A customer fails to comply by the terms of a payment agreement under OAR 860 036-1240(3) or 860-036-1420;
- D. A customer provides false identification to establish or to continue service;
- E. A customer has facilities that do not comply with the applicable codes, rules, regulations, or the best practices governing safe and adequate water service, including compliance with the water utility's Cross Connection Control Program;
- F. A customer fails to provide reasonable access to the meter or premises;
- G. A customer tampers with water utility facilities or engages in theft of service or unauthorized use of water;
- H. A customer fails to comply with water restriction requirements under <u>OAR 860-036-1670;</u> or
- I. The Commission approves the disconnection of service.

If the disconnection is due to failure to pay a deposit, secure a surety agreement, abide by a deposit installment agreement, abide by the terms of a payment arrangement, or due to the theft of service, tampering with utility property, diverting water, or unauthorized use of water, the Utility will provide one 7-day written disconnection notice prior to disconnection. For other disconnections, the Utility will provide two written notices in advance of disconnection: one 15-day notice and one 7-day notice.

If the disconnection is due to a customer's failure to comply with a water use restriction imposed under <u>OAR 860-036-1670</u>, the utility may disconnect the customer without issuing either a 15-calendar day or 7 calendar day disconnection notice.

The notices shall include:

- A. The name, mailing address, telephone number, emergency telephone number, and email address or website of the Utility,
- B. State that the customer's water service is subject to disconnection on or after a specific date;

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- C. Provide the grounds for the proposed disconnection;
- D. State what actions the customer must take in order to avoid disconnection; and
- E. A statement that the customer may dispute the disconnection by contacting the Commission's Consumer Services Section.

If the disconnection notice is for nonpayment, the notice shall also include:

- A. The amount the customer must pay to avoid disconnection;
- B. Provide information about the customer's eligibility for a time-payment agreement provided in <u>OAR 860-036-1420</u> for residential customers, unless the customer is being disconnected for failing to comply with an existing time-payment agreement or has engaged in theft of service, tampering with utility property, diverting water, or unauthorized use of water; and; and
- C. A statement that once service is disconnected, the water utility will reconnect service only after the customer reapplies for service and pays all applicable charges..

The 7-calendar day and 15-calendar day advance written notices of disconnection will be handdelivered in person to the customer or adult at the premises, or sent by the US Mail to the customer's billing address and designated representative. Mailed notices are considered served two calendar days after deposited in the US Mail, excluding Sundays and postal holidays. If the customer has requested to receive notices electronically, the Utility will provide an electronic notice in addition to the written notices.

Within 48 hours of disconnection, the Utility will make a good-faith effort to contact the customer or an adult at the residence and provide notice of the proposed disconnection. If contact is not made, the Utility shall leave a notice in a conspicuous place at the customer's premise informing the customer that service has been disconnected.

Disconnection of Water Service to Tenants:

- A. If a water utility's records show that a residential billing address is different from the service address, the water utility must mail a duplicate notice to the service address, unless the utility has verified that the service address is occupied by the customer.
- B. If a water utility's records show that the service location is a master-metered, multi-dwelling service address, the water utility must provide a duplicate of the 7-calendar day disconnection notice to each unit at the service address. The disconnection notice must be addressed to "Tenant." The envelope must bear a bold notice stating, "IMPORTANT NOTICE REGARDING DISCONNECTION OF WATER UTILITY SERVICE." Tenant notices may not include the dollar amount owing.

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C. The water utility must notify the Consumer Services Section at least seven calendar days before disconnecting service to a master-metered, multi-dwelling premise.

Time Payment Agreements (OAR 860-036-1420)

Customers who are notified of pending disconnection, due to reasons other than theft of service, tampering, unauthorized use of water, or failure to abide by the terms of a Time Payment Plan, may choose between two Time Payment Agreement options. The Utility will offer such customers a choice of a levelized-payment plan and an equal-pay arrearage plan. The Utility and customer may mutually agree to an alternate payment arrangement provided it be in writing and signed by all parties.

Disconnection for Failure to Comply With a Time Payment Agreement (OAR 860-036-1510(4)(b))

A time-payment agreement disconnection occurs when a customer fails to comply with the terms of a written time-payment agreement between the customer and the Utility, or the Utility permits a time-payment agreement charge to become delinquent. The Utility will give the customer a 7- day written notice before the water service may be disconnected.

Rule 29: Disconnection, Reconnection and Field Visit Charge (OAR 860-036-1580)

Disconnection and Reconnection Charges

When service was disconnected pursuant to (<u>OAR 860-036-1500</u>), the Utility may charge the disconnect fee and reconnect fee stated in its tariff prior to reconnecting service.

Field Visit Charge

The Utility may assess a field visit charge whenever the Utility visits a residential service address intending to reconnect or disconnect service, but due to customer action, the Utility is unable to complete the reconnection or disconnection at the time of the visit. The field visit charge is listed in the tariff.

Rule 30: Unauthorized Restoration of Service (OAR 860-036-1590)

After the water has been disconnected or shut off at the curb stop or at the meter, if any person not authorized by the Utility should turn it on, the water service line may be disconnected as provided by <u>OAR 860-036-1510</u>.

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Rule 31: Unauthorized Use (OAR 860-036-1590)

No person shall be allowed to make connection to the Utility mains, or to make any alteration to service connections, or to turn a curb stop off or on to any premises without written permission of the Utility. If the Utility discovers that a customer tampered with or engaged in unauthorized use of utility property facilities, the Utility shall notify the customer of the violations and may take one or more of the following actions:

- A. Repair or restore the facilities and charge the customer the costs incurred;
- B. Adjust the customer's prior billing for loss of revenue under applicable tariffs or schedule of rates;
- C. Initiate a service disconnection as provided by OAR 860-036-1510;
- D. Require a new application for service that accurately reflects the customer's proposed water use; and
- E. Assess a deposit for restored or continued service.

Rule 32: Interruption of Service (OAR 860-036-1630, -1640)

The Utility may perform an unscheduled interruption of service as necessary to protect the health and safety of its customers or to maintain the integrity of its system. If an unscheduled interruption of service is required, the water utility must:

- A. Make a reasonable effort to notify the customers affected and the Consumer Services Section in advance of the interruption;
- B. Report the unscheduled interruption to the Consumer Services Section at the contact information provided in <u>OAR 860-001-0020(2)</u>, and
- C. Restore service as soon as it is reasonably possible after resolving the issue, unless other arrangements are agreed to by the affected customers.

The Utility may schedule water service interruptions for maintenance and repairs in such a manner that reasonably minimizes customer inconvenience. The Utility will provide advance written notice to all customers affected by any scheduled service interruption, and will post the notice in the utility's office and on its website, if available. The notice will include:

- A. The name, mailing address, telephone number, emergency telephone number, and email address or website of the Utility;
- B. The date, time, and estimated duration of the scheduled interruption;
- C. The purpose of the interruption;
- D. A statement cautioning customers to avoid using water during service interruptions to prevent debris in the customers' service lines; and
- E. The contact information for the Consumer Services Section provided in OAR 860 001-0020(2).

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Notices of scheduled interruptions of service must be served by a door hanger or personal delivery to an adult at the affected premises at least five calendar days in advance of the service interruption or by US Mail at least ten calendar days prior to the service interruption. In addition electronic notice must be provided to customers who requested to receive notices electronically.

Rule 33: Water Usage Restrictions (OAR 860-036-1670)

The Utility shall exercise due diligence to furnish a continuous and adequate supply of water to its customers. During times of water shortage, the Utility will equitably apportion its available water supply among its customers with regard to public health and safety. In times of water shortages, the Utility may restrict water usage after providing written notice to its customers and the Consumer Services Section. Notice will also be posted in the Utility's office and on its website, if available. The notification must state the reason and nature of the restrictions, the date restrictions will become effective, the estimated date the restrictions end, and that failure to comply with the restrictions is grounds for disconnection.

If a customer fails to comply with the water restrictions after receiving written notification, the Utility will provide a separate written warning letter to the customer including:

- A. The date;
- B. The name, mailing address, telephone number, emergency telephone number, and email address or website of the Utility;
- C. The customer's name, account number, mailing address, service address if different;
- D. The water use restrictions and statement of how the customer is violating those restrictions;
- E. A statement that the customer's water service is subject to disconnection on or after a specific date;
- F. A warning to the customer that failure to immediately comply with the restrictions may result in disconnection of service; and
- G. A statement that the customer may dispute disconnection by contacting the Consumer Services Section. The notice must include the Consumer Services Section's contact information provided in <u>OAR 860-001-0020(2)</u>.

If a customer fails to comply with the water restrictions after receiving written notification and the warning letter, the Utility will consult with the Consumer Services Section to determine if disconnection is appropriate.

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SERVICE QUALITY

Rule 34: Adequacy of Water Service (OAR 860-036-1600)

The Utility will maintain its facilities according to industry rules, regulations, and standards and in such condition to provide safe, adequate, and continuous service to its customers.

The Utility will not intentionally diminish the quality of service below the level that can reasonably be provided by its facilities.

Rule 35: Trouble Call

The trouble-call charge listed on the Miscellaneous Service Charges Schedule may be billed whenever a customer requests that the Utility visit the customer's premises to remedy a service problem and the problem is due to the customer's facilities.

Rule 36: Water Purity (OAR 860-036-1610)

The Utility will provide a domestic water supply that is free from bodily injurious physical elements and disease-producing bacteria and reasonably free from elements that cause physical damage to customer property, including but not limited to pipes, valves, appliances, and personal property.

Rule 37: Water Pressure (OAR 860-036-1650)

The Utility will maintain adequate water pressure. In general, water pressure measuring between 45 and 80 pounds per square inch in the water mains is considered adequate. However, adequate pressure may vary depending on each individual water system.

The Utility may temporarily reduce or increase water pressure for fire flows, noticed repairs and maintenance, scheduled or emergency flushing, and unscheduled or emergency repairs and outages.

Rule 38: Pressure Surveys (OAR 860-036-1650)

The Utility will maintain permanent pressure recording gauges at various locations to measure the system's water pressure, and will have a portable gauge to measure water pressure in any part of the system. The Utility will maintain all pressure gauges in good operating condition, test periodically for accuracy, and recalibrate or replace when necessary.

Issue Date / Filing Date	February 16, 2023	Effective for Service on or after	March 24, 2023
Issued By Utility	Crooked River Ranc	h Water Company	

Rule 39: Customer-Requested Pressure Test (OAR 860-036-1660)

Upon customer request, the Utility will perform a water pressure test within seven calendar days of the request. The first pressure test in any 12- month period will be at no charge. If the customer requests an additional pressure test within any 12-month period at the same premises, the Utility will assess the customer a charge in accordance with the service charges set forth in Schedule 9 of the tariff. The pressure will be measured at a point adjacent to the meter on the customer service line or other reasonable point most likely to reflect the actual service pressure.

The Utility will provide a written report to the customer within seven calendar days of the pressure test. The report will include:

- A. The name, mailing address, telephone number, emergency telephone number, and email address or website of the Utility;
- B. The customer's name and service address where the pressure was tested;
- C. The date the pressure test was requested and the date the pressure test was performed;
- D. The name of the company or employee performing the test;
- E. The place where the pressure was measured;
- F. The actual pressure reading; and
- G. The conclusion based on the test result.

Rule 40: Utility Line Location (One Call Program)

The Utility and its customers will comply with the requirements of <u>OAR 952-001-0010</u> through and including <u>OAR 952-001-0090</u> (One Call Program) regarding identification and notification of underground facilities.

Rule 41: Cross Connection/Backflow Prevention Program (OAR 860-036-1680)

All customers must comply with the Utility's Cross Connection Control Program to protect the water system from contamination. A customer's failure to comply is grounds for disconnection under <u>OAR 860-036-1500</u>.

The Utility will comply with the rules and regulations for the Cross Connection/Backflow Prevention Program, as provided in <u>ORS Chapter 333</u> and the Utility's approved Backflow Prevention tariff or statement of rates.

Issue Date / Filing Date	February 16, 2023	Effective for Service on or after	March 24, 2023
Issued By Utility	Crooked River Ranc	h Water Company	

Rule 42: Request to Relocate or Modify Facilities

Any customer, person, or entity that requests the Company to relocate or otherwise modify any Company facilities for the convenience of the customer, person, or entity shall be solely responsible for any costs the Company incurs, including but not limited to costs for engineering, design, construction, materials, and legal fees, necessitated by the relocation or modification. This Rule shall not apply to any public body that has the authority to force the Company both to relocate or modify its facilities and to pay for the relocation or modification.

Issue Date / Filing Date	February 16, 2023	Effective for Service on or after	March 24, 2023
Issued By Utility	Crooked River Ranch Water Company		



CUSTOMER NOTICE

ANNOUNCEMENT OF PROPOSED CHANGES TO WATER SERVICE RATE TARIFFS FILED WITH THE PUC

DATE: February 16, 2023

CROOKED RIVER RANCH WATER COMPANY submitted a general rate filing to the Commission on February 16, 2023. We are seeking to increase our annual revenue by \$370,571 above the \$1,015,402 we collected in 2022. The purpose of this announcement is to provide you with general information regarding the proposed rates and the effect the filing may have on you.

We anticipate the increase will change the average monthly water service rates as follows:

Line Size Residential	Current Average Monthly Bill	Proposed Average Monthly Bill
5/8" & 3/4"	\$47.67	\$63.63
1"	\$53.12	\$93.84
1.5″	\$47.67	\$134.64
2"	\$96.72	\$265.77
Commercial		
5/8" & 3/4"	\$45.49	\$60.78
1"	\$60.75	\$103.16
1.5"	\$121.79	\$225.22
2"	\$125.06	\$300.41

Crooked River Ranch Water Company is seeking the above increase in rates for a number of reasons. It has been 8 years since we last adjusted our rates. A lot has happened over the past 8 years, and we have seen a large increase in expenses.

Also, for the last 12 years, we have enjoyed the flexibility of having Avion always available to us anytime we needed them. This allowed us to operate the company with minimal field staff. This allowed us to make repairs quickly and keep water downtime to a minimum. Back in September Avion notified us that they could no longer provide us with that service. They were just getting too big and couldn't pull their guys away at a moment's notice. We needed to make changes in the company so that we could continue to make repairs quickly and have the staff available when we needed them. This required us to bring on 2 additional field staff and create a field supervisor position. Along with additional personnel, we added needed equipment to help with our day-to-day activities and respond to emergencies anytime including nights and weekends.

Copies of CRRWater's application, testimony, and exhibits are available by contacting our office at (541) 923-1041 or emailing <u>custserv@crrwater.com</u>. For additional information about the rate filing you can contact Frank Day: ☑ <u>frank@crrwater.com</u> [∞] (541) 923-1041

To receive notices of the time and place of hearings on the matter, contact the PUC at (800) 522-2404; TTY 711, or mail a request to: Public Utility Commission of Oregon

Administrative Hearings Division PO Box 1088 Salem Or 97308-1088

The Calculations and statements contained in the water utility's announcement and filling are not binding on the Commission.