



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

October 27, 2017

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 17-22, Schedule 145 Boardman Power Plant Decommissioning Adjustment

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025(2) for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2018**:

Tenth Revision of Sheet No. 145-1
Eleventh Revision of Sheet No. 145-2

The purpose of this filing is to update the Schedule 145 prices consistent with the 2018 Boardman decommissioning revenue requirements of \$4.4 million and projected 2018 applicable loads. The 2018 decommissioning costs continue to reflect PGE's 90% share of the decommissioning costs and the costs of the plant-focused reliability plan during the 2016-2020 period. The proposed Schedule 145 price changes result in an approximate \$39,000 decrease in revenues.

As explained in its June 27, 2017 submittal to the Commission (Docket No. UE 230), PGE is not expecting to update its decommissioning estimate this year. PGE is assessing the future environmental liability associated with plant decommissioning. Hence, PGE proposes a decommissioning revenue requirement of \$4.4 million, similar to the amount previously determined in 2016 for currently effective prices.

To satisfy the requirements of OAR 860-022-0025(2), PGE provides the following responses:

The recovery of the prospective 2018 decommissioning expenses through Schedule 145 prices result in an approximate 0.002% overall average rate decrease for the 883,000 (2018 average) applicable Cost-of-Service customers. A typical Schedule 7 residential customer consuming 820 kWh monthly will see no change in their monthly bill as a result of this filing.

The enclosed work papers include support for the proposed Schedule 145 prices, the updated decommissioning revenue requirements, the projected applicable billing determinants, and the projected balancing account activity.

Please direct any questions regarding this filing to Greg Batzler at (503) 464-8644 or Marc Cody at (503) 464-7434.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Karla Wenzel
Manager, Pricing and Tariffs

Enclosure(s)

**SCHEDULE 145
BOARDMAN POWER PLANT
DECOMMISSIONING ADJUSTMENT**

PURPOSE

This schedule establishes the mechanism to implement in rates the revenue requirement effect of the decommissioning expenses related to the Boardman power plant. This schedule is implemented as an “automatic adjustment clause” as defined in ORS 757.210.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

ADJUSTMENT RATES

Schedule 145 Adjustment Rates will be set based an equal percent of Energy Charge revenues applicable at the time of any filing that revises rates pursuant to this schedule.

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.027 ¢ per kWh	
15	0.022 ¢ per kWh	
32	0.025 ¢ per kWh	(R)
38	0.023 ¢ per kWh	
47	0.029 ¢ per kWh	
49	0.029 ¢ per kWh	(R)
75		
Secondary	0.023 ¢ per kWh	
Primary	0.023 ¢ per kWh	
Subtransmission	0.023 ¢ per kWh	
83	0.025 ¢ per kWh	
85		
Secondary	0.024 ¢ per kWh	(R)
Primary	0.024 ¢ per kWh	

SCHEDULE 145 (Continued)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
89		
Secondary	0.023 ¢ per kWh	
Primary	0.023 ¢ per kWh	
Subtransmission	0.023 ¢ per kWh	
90	0.022 ¢ per kWh	
91	0.022 ¢ per kWh	
92	0.022 ¢ per kWh	
95	0.022 ¢ per kWh	
515	0.022 ¢ per kWh	
532	0.025 ¢ per kWh	(R)
538	0.023 ¢ per kWh	
549	0.029 ¢ per kWh	(R)
575		
Secondary	0.023 ¢ per kWh	
Primary	0.023 ¢ per kWh	
Subtransmission	0.023 ¢ per kWh	
583	0.025 ¢ per kWh	
585		
Secondary	0.024 ¢ per kWh	(R)
Primary	0.024 ¢ per kWh	
589		
Secondary	0.023 ¢ per kWh	
Primary	0.023 ¢ per kWh	
Subtransmission	0.023 ¢ per kWh	
590	0.022 ¢ per kWh	
591	0.022 ¢ per kWh	
592	0.022 ¢ per kWh	
595	0.022 ¢ per kWh	