

May 19, 2021

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
201 High St SE, Suite 100
Salem, Oregon 97301-3398

Attn: Filing Center

RE: Advice No. 21-011—Schedule 297—Energy Conservation Charge

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing proposed tariff sheets associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. The Company respectfully requests an effective date of July 1, 2021.

Sheet	Schedule/Rule	Title
Sixth Revision of Sheet No. 297-1	Schedule 297	Energy Conservation Charge
Eleventh Revision of Sheet No. 297-2	Schedule 297	Energy Conservation Charge

The purpose of this filing is to request an increase in the amount of cost-effective energy efficiency funding for Energy Trust of Oregon (ETO) and PacifiCorp through PacifiCorp's Schedule 297, Energy Conservation Charge. In consultation and coordination with the Energy Trust, PacifiCorp proposes to increase the annual level of budgeted funding by \$3.5 million, from \$33.8 million to \$37.3 million. This increase in annual funding should allow for ETO to achieve its forecasted energy efficiency savings goals and provide \$1.8 million in additional funding in 2021. The increase includes a change in PacifiCorp's retained funds from 3.1 percent to 4.2 percent. This change in percent of retained funds accommodates a new Home Energy Reports (HER) program facilitated by PacifiCorp. All HER program costs and energy savings acquisition are reported to and accounted for by ETO through their quarterly and annual reporting.

The funding analysis performed jointly by ETO and PacifiCorp reflects ETO pursuing a 2021 target of 184,661 megawatt-hours (MWh) and 2022 target of 208,318 MWh that exceeds the 2021 and 2022 targets from PacifiCorp's 2019 Integrated Resource Plan of 165,580 MWh and 177,040 MWh respectively.

To support the proposed rates and meet the requirements of OAR 860-022-0025, the Company submits proposed Schedule 297 along with the following attachments:

Attachment A	Target Energy Conservation Charge Collection
Attachment B	Calculation of Proposed Energy Conservation Charge

Attachment C Estimated Effect of Proposed Price Change

As shown in Attachment C, this proposed rate change will affect approximately 628,000 customers and result in an overall rate increase of approximately \$3.5 million or 0.3 percent. A typical residential customer using 900 kilowatt-hours per month will see a monthly bill increase of \$0.33.

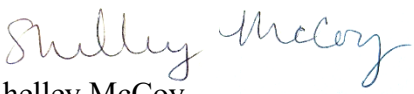
It is respectfully requested that all formal data requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon 97232

Informal inquiries regarding this filing may be directed to Cathie Allen, Regulatory Affairs Manager at (503) 813-5943.

Sincerely,


Shelley McCoy
Director of Regulation

Enclosures

Proposed Tariffs

ENERGY CONSERVATION CHARGE

Page 1

Purpose

To fund or implement cost-effective energy conservation measures pursuant to the Oregon Renewable Energy Act, SB 838 (2007), Section 46.

Applicable

To all consumers located within Company's service territory except as provided below under Exemptions. Exempted consumers will not be charged under this schedule nor directly benefit from energy conservation measures funded by this schedule.

Exemptions

A consumer with load greater than one average megawatt is exempted from this charge. A consumer shall be considered to have a load greater than one average megawatt if during a twelve month review period the consumer has registered usage for the period greater than or equal to 8,760 megawatt-hours. The Company will review accounts and identify exempt consumers annually in January.

Consumers that receive Oregon Department of Energy approval of a request for eligibility for self-direction for a specific site pursuant to OAR 330-140-0010 and 330-140-0030(6) are also exempted from this charge.

Disbursement of Funds

Funds collected under this schedule will be distributed as follows:

1. 95.8% of the funds collected for energy conservation - Energy Trust of Oregon. (C)
2. 4.2% of the funds collected for energy conservation - Pacific Power with the following provisions: (C)
 - a. Use of funds distributed under this provision shall be established collaboratively with the Energy Trust of Oregon prior to expenditure for a twelve (12) month period as defined in the supplemental energy efficiency funding agreement between the Energy Trust of Oregon and the Company.
 - b. Funds collected under this provision shall be included in the Energy Trust of Oregon's performance metrics as established by the Commission.
 - c. Use of funds distributed under this provision for advertising will not be used for advertising established as Class C or Class D under OAR 860-026-0022.

(continued)

ENERGY CONSERVATION CHARGE
Energy Conservation Charge

The applicable adjustment rates are listed below by Delivery Service Schedule.

<u>Schedule</u>	<u>Adjustment Rate</u>	
4	0.382 cents per kWh	(I)
5	0.382 cents per kWh	
15	0.513 cents per kWh	
23, 723	0.389 cents per kWh	
28, 728	0.304 cents per kWh	
30, 730	0.273 cents per kWh	
41, 741	0.353 cents per kWh	
47, 747	0.220 cents per kWh	
48, 748	0.220 cents per kWh	(I)
51, 751	0.627 cents per kWh	(R)
53, 753	0.268 cents per kWh	(I)
54, 754	0.330 cents per kWh	(I)

Attachment A

**Pacific Power
State of Oregon
Calculation of Target Annual Revenues from Schedule 297 Energy Conservation Charge
FORECAST 12 MONTHS ENDED DECEMBER 31, 2021
Dollars in Thousands**

(1)	Energy Conservation Charge (ECC) Collections at Present Rates	\$	33,780
(2)		Proposed ECC	\$ 37,309
(3)		Energy Trust Allocation: 95.8%	\$ 35,729
(4)		Pacific Power Retained Funds: 4.2%	\$ 1,580

Attachment B

**PACIFIC POWER
STATE OF OREGON
CALCULATION OF PROPOSED ENERGY CONSERVATION CHARGE
FORECAST 12 MONTHS ENDED DECEMBER 31, 2021**

Line No.	Description	Sch No.	Test Period MWh	Exempt MWh ¹	Adjusted MWh	Present Net Revenues ² (\$000)	Net Average Rates ¢/kWh	Estimated Exempt Revenues (\$000)	Adjusted Net Revenues (\$000)	Proposed ECC Schedule 297		
										Spread %	Revenues (\$000)	Rate ¢/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
					(3) - (4)		(6) / (3)	(4) * (7)	(6) - (8)			(11) / (5)
Residential												
1	Residential	4	5,521,127	0	5,521,127	\$599,643	10.861	\$0	\$599,643	3.52%	\$21,091	0.382
2	Total Residential		5,521,127	0	5,521,127	\$599,643		\$0	\$599,643		\$21,091	
Commercial & Industrial												
3	Gen. Svc. < 31 kW	23	1,130,147	11,456	1,118,691	\$124,994	11.060	\$1,267	\$123,727	3.52%	\$4,352	0.389
4	Gen. Svc. 31 - 200 kW	28	2,038,726	13,449	2,025,277	\$176,450	8.655	\$1,164	\$175,286	3.52%	\$6,157	0.304
5	Gen. Svc. 201 - 999 kW	30	1,361,426	69,009	1,292,417	\$105,747	7.767	\$5,360	\$100,386	3.52%	\$3,528	0.273
6	Large General Service >= 1,000 kW	48	3,079,837	2,551,308	528,530	\$187,594	6.091	\$155,401	\$32,193	3.52%	\$1,163	0.220
7	Partial Req. Svc. >= 1,000 kW	47	41,898	25,916	15,982	\$4,850	11.576	\$3,000	\$1,850	3.52%	\$35	0.220
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	0	0	0	\$1,842			\$1,842		\$0	
9	Agricultural Pumping Service	41	221,554	0	221,554	\$22,264	10.049	\$0	\$22,264	3.52%	\$782	0.353
10	Total Commercial & Industrial		7,873,589	2,671,137	5,202,452	\$623,741		\$166,192	\$457,549		\$16,017	
Lighting												
11	Outdoor Area Lighting Service	15	8,693	0	8,693	\$1,267	14.572	\$0	\$1,267	3.52%	\$45	0.513
12	Street Lighting Service HPS	51	20,238	0	20,238	\$3,609	17.832	\$0	\$3,609	3.52%	\$127	0.627
13	Street Lighting Service	53	12,046	0	12,046	\$916	7.606	\$0	\$916	3.52%	\$32	0.268
14	Recreational Field Lighting	54	1,457	0	1,457	\$137	9.388	\$0	\$137	3.52%	\$5	0.330
15	Total Public Street Lighting		42,434	0	42,434	\$5,929		\$0	\$5,929		\$209	
16	Subtotal		13,437,150	2,671,137	10,766,013	\$1,229,313		\$166,192	\$1,063,121		\$37,316	
17	Employee Discount		13,933		13,933	(\$374)		\$0	(\$374)		(\$13)	
18	AGA Revenue					\$2,993						
19	COOC Amortization					\$1,727						
20	Total		13,437,150	2,671,137	10,766,013	\$1,233,660		\$166,192	\$1,062,748		\$37,303	

¹ MWh for the test period based on historic MWh for currently exempt customers.

² Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

Attachment C

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2021

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates		Net Rates		
					(5)	(6)	(7)	(8)	(9)	(10)	(\$000)	% ²	(\$000)	% ²	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(14)	(13)/(7)	
Residential															
1	Residential	4	517,740	5,521,127	\$590,515	\$28,231	\$618,746	\$590,515	\$30,219	\$620,734	\$0	0.0%	\$1,988	0.3%	1
2	Total Residential		517,740	5,521,127	\$590,515	\$28,231	\$618,746	\$590,515	\$30,219	\$620,734	\$0	0.0%	\$1,988	0.3%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	82,822	1,130,147	\$124,086	\$4,746	\$128,831	\$124,086	\$5,260	\$129,346	\$0	0.0%	\$515	0.4%	3
4	Gen. Svc. 31 - 200 kW	28	10,562	2,038,726	\$167,123	\$14,957	\$182,080	\$167,123	\$15,484	\$182,607	\$0	0.0%	\$527	0.3%	4
5	Gen. Svc. 201 - 999 kW	30	880	1,361,426	\$100,795	\$8,118	\$108,913	\$100,795	\$8,480	\$109,275	\$0	0.0%	\$362	0.3%	5
6	Large General Service >= 1,000 kW	48	195	3,079,837	\$200,515	(\$11,833)	\$188,682	\$200,515	(\$11,759)	\$188,756	\$0	0.0%	\$74	0.0%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	41,898	\$5,023	(\$140)	\$4,883	\$5,023	(\$138)	\$4,885	\$0	0.0%	\$2	0.0%	7
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,830	\$13	\$1,842	\$1,830	\$13	\$1,842	\$0	0.0%	\$0	0.0%	8
9	Agricultural Pumping Service	41	7,894	221,554	\$25,339	(\$2,340)	\$23,000	\$25,339	(\$2,293)	\$23,046	\$0	0.0%	\$47	0.2%	9
10	Total Commercial & Industrial		102,360	7,873,589	\$624,711	\$13,521	\$638,232	\$624,711	\$15,047	\$639,758	\$0	0.0%	\$1,526	0.2%	10
Lighting															
11	Outdoor Area Lighting Service	15	6,045	8,693	\$955	\$351	\$1,306	\$955	\$356	\$1,311	\$0	0.0%	\$5	0.4%	11
12	Street Lighting Service Comp. Owned	51	1,097	20,238	\$2,668	\$1,069	\$3,737	\$2,668	\$1,068	\$3,736	\$0	0.0%	(\$1)	0.0%	12
13	Street Lighting Service Cust. Owned	53	302	12,046	\$696	\$247	\$943	\$696	\$252	\$949	\$0	0.0%	\$5	0.6%	13
14	Recreational Field Lighting	54	105	1,457	\$103	\$38	\$141	\$103	\$39	\$142	\$0	0.0%	\$1	0.4%	14
15	Total Public Street Lighting		7,549	42,434	\$4,422	\$1,705	\$6,127	\$4,422	\$1,715	\$6,137	\$0	0.0%	\$10	0.2%	15
16	Subtotal		627,649	13,437,150	\$1,219,648	\$43,457	\$1,263,105	\$1,219,648	\$46,981	\$1,266,629	\$0	0.0%	\$3,524	0.3%	16
17	Employee Discount		1,036	13,933	(\$368)	(\$18)	(\$386)	(\$368)	(\$19)	(\$387)	\$0		(\$1)		17
18	AGA Revenue				\$2,993		\$2,993	\$2,993		\$2,993	\$0		\$0		18
19	COOC Amortization				\$1,727		\$1,727	\$1,727		\$1,727	\$0		\$0		19
20	Total Sales with AGA		627,649	13,437,150	\$1,224,001	\$43,439	\$1,267,440	\$1,224,001	\$46,962	\$1,270,963	\$0	0.0%	\$3,522	0.3%	20

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290). INCLUDES Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change.