



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

November 1, 2017

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 17-24, Schedule 123 Decoupling Adjustment**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025(2) and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2018**:

Twelfth Revision of Sheet No. 123-3  
Twelfth Revision of Sheet No. 123-4  
Eleventh Revision of Sheet No. 123-5

The purpose of this filing is to implement in rates the 2016 results of the Sales Normalization Adjustment (SNA) portion of the Schedule 123 Decoupling Adjustment and the Nonresidential Lost Revenue Recovery Adjustment (LRRRA). The proposed 2018 amortization of the sum of the Schedule 7 and 32 SNA, and the LRRRA is a refund to applicable customers of approximately \$876,000. The distribution of this \$876,000 is as follows: Schedule 7, a charge of approximately \$683,000, Schedule 32, a refund of approximately \$1,131,000, and other applicable schedules a refund of approximately \$428,000.

The LRRRA prices are based on the 2016 achieved energy efficiency attributable to Schedule 109 as reported by the Energy Trust of Oregon, and the 2016 percentages applicable to commercial and industrial customers. Consistent with OPUC Order 13-459, the LRRRA prices are calculated to apply to only distribution services for those customers who have chosen long-term direct access. In addition, the proposed LRRRA includes the difference in energy savings associated with the conversion to LED streetlighting during 2016 and the energy savings presumed with LED conversions in UE 294.

To satisfy the requirements of OAR 860-022-0025(2) and 860-022-0030, PGE provides the following responses:

PGE estimates that approximately 883,000 (2018 average) customers during 2018 will be impacted by this overall \$9.5 million or 0.5% increase in revenues from current Schedule 123 prices. A typical Schedule 7 residential customer consuming 820 kWh monthly will see a \$0.97 increase or (1.0%) in their bill because of the proposed increase to current Schedule 123 prices.

To satisfy the requirements of ORS 757.259(6), PGE provides the following responses:

PGE's 2016 annual cycle revenues were approximately \$1,674 million. PGE estimates that PGE's 2018 amortization of deferrals including the proposed Schedule 123 will be approximately \$4.7 million for 2018. The amortization amount proposed in this filing is approximately (0.05%) of 2016 revenues. A list of the current and proposed amortizations applicable for 2018 is provided in the work papers.

Work papers detailing the calculation of the proposed prices, and balances for the SNA and LRRRA accounts are enclosed including detailed bill comparisons.

Please direct any questions regarding this filing to Marc Cody at (503) 464-7434.

Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pge.com](mailto:pge.opuc.filings@pge.com)

Sincerely,

A handwritten signature in black ink that reads "Jay Tinker". The signature is written in a cursive, flowing style.

Jay Tinker  
Director, Regulatory Policy & Affairs

Enclosure(s)

**SCHEDULE 123 (Continued)**

**SNA and LRRR BALANCING ACCOUNTS**

The Company will maintain a separate balancing account for the SNA, applicable to Schedules 7, 32 and 532, and for the Nonresidential LRRR for the remaining applicable nonresidential Schedules. Each balancing account will record over- and under-collections resulting from differences as determined, respectively, by the SNA and LRRR mechanisms. The accounts will accrue interest at the Commission-authorized Modified Blended Treasury Rate established for deferred accounts.

**DECOUPLING ADJUSTMENT**

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.009 ¢ per kWh
15	(0.008) ¢ per kWh
32	(0.070) ¢ per kWh
38	(0.008) ¢ per kWh
47	(0.008) ¢ per kWh
49	(0.008) ¢ per kWh
75	
Secondary	(0.008) ¢ per kWh
Primary	(0.008) ¢ per kWh
Subtransmission	(0.008) ¢ per kWh
83	(0.008) ¢ per kWh
85	
Secondary	(0.008) ¢ per kWh
Primary	(0.008) ¢ per kWh
89	
Secondary	(0.008) ¢ per kWh
Primary	(0.008) ¢ per kWh
Subtransmission	(0.008) ¢ per kWh

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**SCHEDULE 123 (Continued)**

DECOUPLING ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	(I)	
90	(0.008) ¢ per kWh	(I)	
91	(0.008) ¢ per kWh		
92	(0.008) ¢ per kWh		
95	(0.008) ¢ per kWh		
485			
Secondary	(0.002) ¢ per kWh		
Primary	(0.002) ¢ per kWh		
489			
Secondary	(0.002) ¢ per kWh		
Primary	(0.002) ¢ per kWh		
Subtransmission	(0.002) ¢ per kWh		
490	(0.002) ¢ per kWh		
491	(0.002) ¢ per kWh		
492	(0.002) ¢ per kWh		
495	(0.002) ¢ per kWh		
515	(0.008) ¢ per kWh		
532	(0.070) ¢ per kWh		
538	(0.008) ¢ per kWh		
549	(0.008) ¢ per kWh		
575			
Secondary	(0.008) ¢ per kWh		
Primary	(0.008) ¢ per kWh		
Subtransmission	(0.008) ¢ per kWh		
583	(0.008) ¢ per kWh		(I)

**SCHEDULE 123 (Continued)**

DECOUPLING ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
585	
Secondary	(0.008) ¢ per kWh
Primary	(0.008) ¢ per kWh
589	
Secondary	(0.008) ¢ per kWh
Primary	(0.008) ¢ per kWh
Subtransmission	(0.008) ¢ per kWh
590	(0.008) ¢ per kWh
591	(0.008) ¢ per kWh
592	(0.008) ¢ per kWh
595	(0.008) ¢ per kWh

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**TIME AND MANNER OF FILING**

Commencing in 2014, the Company will submit to the Commission the following information by November 1 of each year:

1. The proposed price changes to this Schedule to be effective on January 1st of the subsequent year based on a) the amounts in the SNA Balancing Accounts and b) the amount in the LRRRA Balancing Account.
2. Revisions to this Schedule which reflect the new proposed prices and supporting work papers detailing the calculation of the new proposed prices and the SNA weather-normalizing adjustments.