



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

July 14, 2022

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 22-15, Housekeeping

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205, 757.210, and Oregon Administrative Rule (OARs) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **September 7, 2022**:

Thirty Third Revision of Sheet No. 1-1
Twenty Seventh Revision of Sheet No. 1-2
Thirty Eighth Revision of Sheet No. 1-3
Fourteenth Revision of Sheet No. 1-4
Second Revision of Sheet No. 8-1
Second Revision of Sheet No. 13-4
Second Revision of Sheet No. 75-7

Thirteenth Revision of Sheet No. 91-12
Fifth Revision of Sheet No. 100-2
First Revision of Sheet No. 138-2
Fifth Revision of Sheet No. 300-4
Second Revision of Sheet No. 575-6
Third Revision of Sheet No. M-2

PGE hereby withdraws the following Sheets:

Second Revision of Sheet No. 3-1
Original Sheet No. 3-2
Second Revision of Sheet No. 3-3
Second Revision of Sheet No. 3-4
Original Sheet No. 16-1
Second Revision of Sheet No. 16-2
Third Revision of Sheet No. 132-1
Second Revision of Sheet No. 132-2
Second Revision of Sheet No. 132-3
Second Revision of Sheet No. 132-4
First Revision of Sheet No. 338-1

Original Sheet No. 338-2
Original Sheet No. 338-3
Original Sheet No. 338-4
Original Sheet No. 340-1
Original Sheet No. 340-2
Original Sheet No. 340-3
Original Sheet No. 340-4
First Revision of Sheet No. 341-1
Original Sheet No. 341-2
Original Sheet No. 341-3
Original Sheet No. 341-4

This filing makes a number of housekeeping changes to PGE's Tariff for the purpose of correcting references, typographical errors, and minor updates.

Sheet Nos. 1-1 through 1-4: Removed Schedules 3, 16, 132, 338, 340 and 341. For Schedules 90, 490, and 590 corrected the Aggregate from 100 MWa to 30 MWa that was approved in PGE Advice No. 22-08. In addition, changed the name to the 400 series tariffs from Transmission Access Service to Large Nonresidential Cost of Service Opt-Out Schedules.

Sheet Nos. 3-1 through 3-4: The term of the Residential Demand Response Water Heater Pilot ended September 30, 2020, and is no longer applicable.

Sheet No. 8-1: Corrects a grammatical error in the Purpose section: *The Pilot offers rebates for the purchase, installation, and/or integration of technologies that helps* (changed to “help”) *manage and increase the flexibility of load associated with residential EV Charging.*

Sheet Nos. 13-4, 75-7, and 575-6: Removed reference to Schedule 3 as it is being withdrawn in this filing.

Sheet Nos. 16-1 and 16-2: The Electric Vehicle Pole Charging Demonstration Project term ended October 1, 2021, and is no longer applicable.

Sheet No. 91-12: The Aluminum, Double-Arm, Smooth Ornamental Pole Length is changed from 18 feet to 25 feet. This correction was inadvertently not made in PGE Advice No. 22-08.

Sheet No. 100-2: Removed reference to Schedule 132 as its being withdrawn from the tariff in this filing since it terminated on December 31, 2020, and is no longer applicable.

Sheet Nos. 132-1 through 132-4: The Federal Tax Reform Credit terminated on December 31, 2020, and is no longer applicable.

Sheet No. 138-2: Reference is changed in the Balancing Account to replace “automated demand response” with “energy storage pilots”.

Sheet No. M-2: Reference to Meter Verification Charge has been removed. The charge was eliminated during PGE’s 2019 General Rate Case and removed from Schedule 300 but Rule M had not been updated to reflect the removal.

Sheet No. 300-4: Corrected a grammatical error to site by site basis. Although Site is a defined term in the tariff, it was not intended to apply to Schedule 300.

Sheet Nos. 338-1 through 338-4: Schedule 338 On-Bill Loan Repayment Service Pilot Portland Clean Energy Fund (PCEF) Program (No New Service), this pilot terminated on July 1, 2010 and no customers are on this schedule, therefore, this tariff is being withdrawn.

Sheet Nos. 340 1 through 340-4: Schedule 340 On-Bill Repayment Service Energy Efficiency and Sustainable Technologies (EEAST), no Customers are on this schedule, therefore, this tariff is being withdrawn.

Sheet Nos. 341-1 through 341-4: Schedule 341 Energy Efficiency Upgrade Voluntary On-Bill Repayment Service, no customers are on this schedule, therefore, this tariff is being withdrawn.

A redline version of Schedules 1, 8, 13, 75, 91, 100, 138, 300, 575 and Rule M, are also included as a courtesy.

As this filing proposes “changes to existing schedules” under OAR 860-022-0025(2), PGE provides the following additional information:

The proposed changes in this filing make a number of housekeeping changes to PGE's Tariff for the purpose of correcting references, typographical errors, and minor updates. There are no PGE customers affected by the proposed changes. OAR 860-022-0030(1) does not apply as this filing does not propose to increase prices.

Should you have any questions or comments regarding this filing, please contact Mary Widman at mary.widman@pgn.com

Please direct all formal correspondence and requests to the following email address pgc.opuc.filings@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosures

PGE Advice No. 22-15
Housekeeping

Courtesy Redline of Schedules 1, 8, 13, 75, 91,
100, 138, 300, 575 and Rule M

**PORTLAND GENERAL ELECTRIC COMPANY
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Brett Sims, Vice President

on and after September 7, 2022

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SCHEDULE 8 RESIDENTIAL ELECTRIC VEHICLE CHARGING PILOT

PURPOSE

This Residential Electric Vehicle Charging Pilot (Pilot) is applicable to Residential Customers who own or lease an Electric Vehicle (EV). The Pilot offers rebates for the purchase, installation, and/or integration of technologies that help manage and increase the flexibility of load associated with residential EV Charging. The Pilot is expected to operate from October 23, 2020 to December 31, 2024.

AVAILABLE

In all territory served by the Company.

APPLICABLE

This Pilot is available to up to 5,000 eligible Residential Customers that elect to enroll and participate in the Pilot. Qualifying Customers will remain on Schedule 7 and be eligible for rebates and incentives described in this schedule.

DEFINITIONS

Active Charging Session – A period of time during which an EV is plugged into an EVSE for the purposes of having electricity supplied to the vehicle through the EVSE.

Direct Load Control – A remotely controllable communication device that allows the utility to operate an appliance/equipment, often by cycling.

Electric Vehicle Supply Equipment (EVSE) – The device, including the cable(s), coupler(s), and embedded software, installed for the purpose of transferring alternating current electricity at 208 or 240 volts between the electrical infrastructure and the EV.

Event Notification – The Company may issue a notification of a Managed Charging Event to participating Customers. Notification methods may include email, text, auto-dialer phone call, or via mobile app notification.

Holidays – The following are holidays for purposes of the Pilot: New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If a holiday falls on a Saturday, the preceding Friday will be designated the holiday. If a holiday falls on a Sunday, the following Monday will be designated the holiday.

SCHEDULE 13 (Concluded)

SPECIAL CONDITIONS

1. The Customer may unenroll from PTR at the next regularly scheduled meter reading. If a Customer unenrolls from PTR, the Customer is not eligible to re-enroll during the pilot period.
2. Customers already enrolled in a demand response offering are not eligible to participate in PTR. This includes, ~~Schedule 3~~, Schedule 4, Schedule 5, Time of Use under Schedule 7, Schedule 215, Schedule 216, Schedule 217, and the DLC option of this tariff. In addition, Solar Payment Option or Schedule 203 Net Metering Service are not eligible for this Pilot.
3. Incentives may be provided in an on-bill credit on the Customer's next monthly billing statement or by check at the next billing statement after the event season ends.
4. The Company is not responsible for any direct, consequential, incidental, punitive, exemplary, or indirect damages to the participating Customer or third parties that result from performing direct load control on a participating appliance.
5. The Company shall have the right to select the schedule and the percentage of the Customer's appliance(s) to cycle at any one time, up to 100%, at its sole discretion.
6. Customers with interconnected energy storage are only eligible for PTR if the energy storage system is controlled by the Company and not the Customer.
7. The Company will defer and seek recovery of all pilot costs not otherwise included in customer prices.

TERM

This Pilot concludes December 31, 2022.

SCHEDULE 75 (Continued)

ADJUSTMENTS

Service under this schedule will be subject to all adjustments as summarized in Schedule 100. Applicable adjustments will be applied to Baseline Energy and Scheduled Maintenance Energy with the exception of Schedules 108 and 115, which are applied to factors other than usage as required by statute.

SPECIAL CONDITIONS

1. Prior to receiving service under this schedule, the Customer and the Company must enter into a written service agreement specifying the terms and conditions of service, the Customer's Baseline Demand and Energy Pricing Option under Schedule 89, the Customer's Reserved Capacity, the Company's and Customer's contact information, and any other information necessary for implementation of service under this schedule. The term of the service agreement will be one calendar year (except that the term of the first service agreement will be the remainder of the year when signed plus the next calendar year) and will renew annually thereafter for successive one year terms, unless the Customer gives 90 days prior written notice. These terms and conditions will be consistent with this schedule.
2. A Customer must inform the Company within 30 minutes of taking Unscheduled Energy at a rate of five MW or greater and inform the Company of the anticipated time that the generator will return to normal operations.
3. Customers must have Company approved interval metering and meter communications in place prior to initiation of service under this schedule. The Company requires metering that measures the net quantity and direction of flow at the Service Point and total Generator output.
4. If the Customer is served at Primary or Subtransmission Voltage, the Customer will provide, install, and maintain on the Customer's premises all necessary transformers to which the Company's service is directly or indirectly connected. The Customer also will provide, install, and maintain the necessary switches, cutouts, protection equipment, and the necessary wiring on both sides of the transformers. All transformers, equipment and wiring will be of types and characteristics approved by the Company and their installation, operation and maintenance will be subject to inspection and approval by the Company.
5. If during a Billing Period the Customer is billed for Transmission and Related Services under this schedule and Transmission Services under the Company's FERC Open Access Transmission Tariff (OATT) for the purpose of effecting a wholesale power sale from the Customer's generator, the payments for OATT charges for Transmission Service (Schedules 7 or 8) ~~and Schedule 3~~, Regulation and Frequency Response Service will be credited to the Transmission and Related Services Charge under this schedule. The credit will be the actual OATT demand incurred but will not exceed the Monthly Demand for the Schedule 75 monthly Transmission Demand multiplied by the applicable OATT (OATT Schedules ~~3~~, 7 or 8) and such credit will not exceed the Transmission and Related Services Charge incurred under this schedule.

SCHEDULE 91 (Continued)

RATES FOR CUSTOM POLES (Continued)

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rates</u>	
		<u>Option A</u>	<u>Option B</u>
Aluminum, Fluted Ornamental	14	\$8.42	\$0.28
Aluminum, Smooth Techtra Ornamental	18	18.40	0.62
Aluminum, Fluted Ornamental	16	8.74	0.30
Aluminum, Double-Arm, Smooth Ornamental	25 18	14.19	0.48
Aluminum, Fluted Westbrooke	18	17.29	0.58
Aluminum, Non-Fluted Ornamental, Pendant	22	17.18	0.58
Fiberglass, Fluted Ornamental Black	14	11.78	0.40
Fiberglass, Anchor Base, Gray or Black	35	11.19	0.38
Fiberglass, Anchor Base (Color may vary)	25	9.94	0.34
	30	12.15	0.41

SERVICE RATE FOR OBSOLETE LIGHTING

The following equipment is not available for new installations under Options A and B. To the extent feasible, maintenance will be provided. Obsolete Lighting will be replaced with the Customer's choice of Standard or Custom equipment. The Customer will then be billed at the appropriate Standard or Custom rate. If an existing Mercury Vapor luminaire requires the replacement of a ballast, the unit will be replaced with a corresponding HPS unit.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>	
				<u>Option A</u>	<u>Option B</u>
Cobrahead, Metal Halide	150	10,000	60	*	\$1.16
Cobrahead, Mercury Vapor	100	4,000	39	*	*
	175	7,000	66	\$4.68	1.06
	250	10,000	94	*	*
	400	21,000	147	5.39	1.10
	1,000	55,000	374	5.33	1.22
Holophane Mongoose, HPS	150	16,000	62	*	1.98
	250	29,000	102	*	1.99
Special Box Similar to GE "Space-Glo"					
HPS	70	6,300	30	5.69	*
Mercury Vapor	175	7,000	66	5.69	1.16

* Not offered.

SCHEDULE 100 (Concluded)

SUMMARY OF APPLICABLE ADJUSTMENTS (Continued)

Schs.	131	132	134	135	136	137	138	139	142	143	145	146	149	150
7	x	*	x	x	x	x	x		x	x	x	x	x	x
15	x	*	x	x	x	x	x		x	x	x	x	x	x
32	x	*	x	x	x	x	x		x	x	x	x	x	x
38	x	*	x	x	x	x	x		x	x	x	x	x	x
47	x	*	x	x	x	x	x		x	x	x	x	x	x
49	x	*	x	x	x	x	x		x	x	x	x	x	x
75	x	*	x	x	x	x	x		x	x	x	x	x	x
76	x	*	x						x				x	
83	x	*	x	x	x	x	x		x	x	x	x	x	x
85	x	*	x	x	x	x	x		x	x	x	x	x	x
89	x	*	x	x	x	x	x		x	x	x	x	x	x
90	x	*	x	x	x	x	x		x	x	x	x	x	x
91	x	*	x	x	x	x	x		x	x	x	x	x	x
92	x	*	x	x	x	x	x		x	x	x	x	x	x
95	x	*	x	x	x	x	x		x	x	x	x	x	x
485	x	*	x			x	x		x	x			x	x
489	x	*	x			x	x		x	x			x	x
490	x	*	x			x	x		x	x			x	x
491	x	*	x			x	x		x	x			x	x
492	x	*	x			x	x		x	x			x	x
495	x	*	x			x	x		x	x			x	x
515	x	*	x	x	x	x	x		x	x	x	x	x	x
532	x	*	x	x	x	x	x		x	x	x	x	x	x
538	x	*	x	x	x	x	x		x	x	x	x	x	x
549	x	*	x	x	x	x	x		x	x	x	x	x	x
575	x	*	x	x	x	x	x		x	x	x	x	x	x
576	x	*	x						x				x	
583	x	*	x	x	x	x	x		x	x	x	x	x	x
585	x	*	x	x	x	x	x		x	x	x	x	x	x
589	x	*	x	x	x	x	x		x	x	x	x	x	x
590	x	*	x	x	x	x	x		x	x	x	x	x	x
591	x	*	x	x	x	x	x		x	x	x	x	x	x
592	x	*	x	x	x	x	x		x	x	x	x	x	x
595	x	*	x	x	x	x	x		x	x	x	x	x	x
689	x		x		x	x	x	x	x	x			x	x

1. Where applicable.
2. These adjustments are applicable only to the Baseline and Scheduled Maintenance Energy.
3. Schedule 108 applies to the sum of all charges less taxes, Schedule 109 and 115 charges and one-time charges such as deposits.
4. Applicable to Nonresidential Customer who receive service at Daily pricing (other than Cost of Service) or Direct Access (excluding service on Schedules 485, 489, 490, 491, 492 and 495).
5. Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

SCHEDULE 138 (Concluded)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
89/589		
Secondary	0.003	¢ per kWh
Primary	0.003	¢ per kWh
Subtransmission	0.003	¢ per kWh
90/590		
Primary	0.003	¢ per kWh
Subtransmission	0.003	¢ per kWh
91/591	0.003	¢ per kWh
92/592	0.003	¢ per kWh
95/595	0.003	¢ per kWh

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between the incremental costs associated with ~~energy storage pilots~~~~automated demand response~~ and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

DEFERRAL MECHANISM

Each year the Company may file a deferral request to defer the incremental costs associated with the implementation and administration of the energy storage pilots. The rate on this schedule recovers only the incremental costs for implementation and administration of energy storage pilots. The deferral will be amortized over one year in this schedule unless otherwise approved by the Oregon Public Utility Commission.

SPECIAL CONDITION

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kWh basis to each applicable rate schedule.

SCHEDULE 300 (Continued)

TRANSFORMERS

Transformer Content

Upon request, PGE will research its records to provide a customer with Polychlorinated Biphenyls (PCB) content of a PGE transformer. Records searches could reveal the PCB content in specified transformer or that the PCB content is unknown. In the situation where the PCB content is unknown, an additional request can be made to test the PCB concentration.

Research Transformer PCB Content

PCB Content-Specific Transformer

\$75.00 per Transformer⁽¹⁾

Additional Request

Concentration Test

sSite-by-sSite-bBasis⁽²⁾

PCB Records Request

To request a records search to determine the PCB content of PGE equipment, please contact PGE's Environmental Services to request a PCB Inquiry form. The form can be sent electronically or by postal service, if needed. Complete the form and return it, along with payment to: PGE PCB Inquiry, 121 SW Salmon Street, WTCBR05, Portland, OR 97204. Checks are made payable to PGE PCB Inquiry and submitted with the PCB Inquiry form.

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- (1) PGE transformers often have stickers which indicate the PCB concentration of the oil within that transformer. The Customer may determine the content by observing the sticker. The PCB content of equipment with green stickers is unknown. However, blue stickers indicate <1 parts per million (PPM) PCB, red stickers indicate <15 ppm PCB, and black stickers indicate <48 ppm PCB.
 - (2) The additional cost of testing PCB concentration is determined on a site-by-site basis, and based on whether the following activities are required: de-energizing equipment, collecting samples, contracting sample analyses, and preparation of a summary report. In some instances, a proposal from a contractor may be required.

SCHEDULE 575 (Continued)

SPECIAL CONDITIONS (Continued)

4. If the Customer is served at Primary or Subtransmission Voltage, the Customer will provide, install, and maintain on the Customer's premises all necessary transformers to which the Company's service is directly or indirectly connected. The Customer also will provide, install, and maintain the necessary switches, cutouts, protection equipment, and the necessary wiring on both sides of the transformers. All transformers, equipment, and wiring will be of types and characteristics approved by the Company, and their installation, operation and maintenance will be subject to inspection and approval by the Company.
5. If during a Billing Period, the Customer or its ESS is billed for Ancillary Services under this schedule and Transmission Services under the Company's FERC Open Access Transmission Tariff (OATT) for the purpose of effecting a wholesale power sale from the Customer's generator, the payments for OATT charges for Transmission Service (Schedules 7 or 8) ~~and Schedule 3~~, Regulation and Frequency Response Service will be credited to the Ancillary Services Charge under this schedule. The credit will be the actual OATT charges incurred but will not to exceed the Monthly Demand for the Schedule 575 monthly Ancillary Services Demand multiplied by the applicable OATT (OATT Schedules ~~3~~, 7 or 8) and such credit will not exceed the Ancillary Services Charge incurred under this schedule. No credit will be provided against any Energy Imbalance Service charges.
6. A Customer's failure to inform the Company of use of on-site generation will not relieve the Customer of responsibility for the charges and requirements under this schedule.
7. The Customer's Baseline Demand may be increased or decreased as requested by the Customer for planned, long-term load changes including changes resulting from the addition of long-term energy efficiency measures, load shedding, the addition or removal of equipment or the permanent removal of generating capacity from the Customer location. Such changes will be effective upon verification of the change by the Company. "Long-term" or "permanent" mean changes that are implemented with the purpose of being in place indefinitely. The Customer's Baseline Demand may be modified by the Company if the Company determines that the level does not reflect load adjusted for the Customer's generating capacity.
8. A change in Baseline Demand related to modifications in generating capacity or planned generation operations may be made provided the Company or Customer provides the following notice:
 - a) for a change to Baseline Demand that within a one calendar year period does not exceed 5 MW, the Company or Customer may make one such request per calendar year and will provide at least 6 months written notice;
 - b) for a change in Baseline Demand that is greater than 5 MW, the Company or Customer must provide at least 13 months written notice with such change effective on January 1 of the applicable year. Any subsequent notice by the Company or Customer under this special condition must be made consistent with these notice requirements.

~~D. Meter Verification Charge~~

~~Where multiple meters are installed at a location with multiple units, such as for residential multi-family units, it is the developer/owner's responsibility to ensure that each meter socket is correctly labeled for the associated service. The Company may verify that such meter installations are correctly labeled. The Company will charge the Meter Verification Charge, as set forth in Schedule 300, to the developer/owner for each meter installation checked. If all meters at a building location are correctly labeled for each unit, the Company will waive the Meter Verification Charges for that building.~~

~~The Company will also impose the Meter Verification Charge at the time addresses are changed for multiple units when the change is a result of other than a government requirement. When locations with multiple units are sold and the new owner requests that service connections to each unit be verified, the Company may also impose the Meter Verification Charge on the new owner.~~

2. Metering Requirements

A. Standard

The Company will install at the Customer's Service Point (SP) a meter capable of registering kWh usage. Meters capable of registering Demand, Reactive Demand, and time of use or interval usage will be installed when required due to the Customer's Electricity usage or rate schedule.

B. Interval Metering

The Company will meter Electricity usage in intervals of 30-minutes or less for Customers that purchase Electricity Service from an ESS, with the exception of unmetered loads. Where an interval meter does not exist at the time the Company receives a Direct Access Service Request (DASR), the Company has 30 days from the date the DASR is accepted to install such meter. Once installed, the Customer may begin purchasing Electricity from the ESS. A Customer who would not normally receive interval metering may, at its request, have an interval meter installed at the charge established in Schedule 300.

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4	Multifamily Residential Demand Response Water Heater Pilot	(D)
5	Residential Direct Load Control Pilot	
7	Residential Service	
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15	Outdoor Area Lighting Standard Service (Cost of Service)	(D)
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32	Small Nonresidential Standard Service	
38	Large Nonresidential Optional Time-of-Day Standard Service (Cost of Service)	
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- 91 Street and Highway Lighting Standard Service (Cost of Service)
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490	Large Nonresidential Cost of Service Opt-Out (>4,000 kW and Aggregate to >30 MWa)	(T)
491	Street and Highway Lighting Cost of Service Opt-Out	
492	Traffic Signals Cost of Service Opt-Out	
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585	Large Nonresidential Direct Access Service (201 – 4,000 kW)	
589	Large Nonresidential Direct Access Service (>4,000 kW)	
590	Large Nonresidential Direct Access Service (>4,000 kW and Aggregate to >30 MWa)	(T)
591	Street and Highway Lighting Direct Access Service	
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**SCHEDULE 8
RESIDENTIAL ELECTRIC VEHICLE CHARGING PILOT**

PURPOSE

This Residential Electric Vehicle Charging Pilot (Pilot) is applicable to Residential Customers who own or lease an Electric Vehicle (EV). The Pilot offers rebates for the purchase, installation, and/or integration of technologies that help manage and increase the flexibility of load associated with residential EV Charging. The Pilot is expected to operate from October 23, 2020 to December 31, 2024.

(T)

AVAILABLE

In all territory served by the Company.

APPLICABLE

This Pilot is available to up to 5,000 eligible Residential Customers that elect to enroll and participate in the Pilot. Qualifying Customers will remain on Schedule 7 and be eligible for rebates and incentives described in this schedule.

DEFINITIONS

Active Charging Session – A period of time during which an EV is plugged into an EVSE for the purposes of having electricity supplied to the vehicle through the EVSE.

Direct Load Control – A remotely controllable communication device that allows the utility to operate an appliance/equipment, often by cycling.

Electric Vehicle Supply Equipment (EVSE) – The device, including the cable(s), coupler(s), and embedded software, installed for the purpose of transferring alternating current electricity at 208 or 240 volts between the electrical infrastructure and the EV.

Event Notification – The Company may issue a notification of a Managed Charging Event to participating Customers. Notification methods may include email, text, auto-dialer phone call, or via mobile app notification.

Holidays – The following are holidays for purposes of the Pilot: New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If a holiday falls on a Saturday, the preceding Friday will be designated the holiday. If a holiday falls on a Sunday, the following Monday will be designated the holiday.

SCHEDULE 13 (Concluded)

SPECIAL CONDITIONS

1. The Customer may unenroll from PTR at the next regularly scheduled meter reading. If a Customer unenrolls from PTR, the Customer is not eligible to re-enroll during the pilot period.
2. Customers already enrolled in a demand response offering are not eligible to participate in PTR. This includes, Schedule 4, Schedule 5, Time of Use under Schedule 7, Schedule 215, Schedule 216, Schedule 217, and the DLC option of this tariff. In addition, Solar Payment Option or Schedule 203 Net Metering Service are not eligible for this Pilot. (C)
3. Incentives may be provided in an on-bill credit on the Customer's next monthly billing statement or by check at the next billing statement after the event season ends.
4. The Company is not responsible for any direct, consequential, incidental, punitive, exemplary, or indirect damages to the participating Customer or third parties that result from performing direct load control on a participating appliance.
5. The Company shall have the right to select the schedule and the percentage of the Customer's appliance(s) to cycle at any one time, up to 100%, at its sole discretion.
6. Customers with interconnected energy storage are only eligible for PTR if the energy storage system is controlled by the Company and not the Customer.
7. The Company will defer and seek recovery of all pilot costs not otherwise included in customer prices.

TERM

This Pilot concludes December 31, 2022.

SCHEDULE 75 (Continued)

ADJUSTMENTS

Service under this schedule will be subject to all adjustments as summarized in Schedule 100. Applicable adjustments will be applied to Baseline Energy and Scheduled Maintenance Energy with the exception of Schedules 108 and 115, which are applied to factors other than usage as required by statute.

SPECIAL CONDITIONS

1. Prior to receiving service under this schedule, the Customer and the Company must enter into a written service agreement specifying the terms and conditions of service, the Customer's Baseline Demand and Energy Pricing Option under Schedule 89, the Customer's Reserved Capacity, the Company's and Customer's contact information, and any other information necessary for implementation of service under this schedule. The term of the service agreement will be one calendar year (except that the term of the first service agreement will be the remainder of the year when signed plus the next calendar year) and will renew annually thereafter for successive one year terms, unless the Customer gives 90 days prior written notice. These terms and conditions will be consistent with this schedule.
2. A Customer must inform the Company within 30 minutes of taking Unscheduled Energy at a rate of five MW or greater and inform the Company of the anticipated time that the generator will return to normal operations.
3. Customers must have Company approved interval metering and meter communications in place prior to initiation of service under this schedule. The Company requires metering that measures the net quantity and direction of flow at the Service Point and total Generator output.
4. If the Customer is served at Primary or Subtransmission Voltage, the Customer will provide, install, and maintain on the Customer's premises all necessary transformers to which the Company's service is directly or indirectly connected. The Customer also will provide, install, and maintain the necessary switches, cutouts, protection equipment, and the necessary wiring on both sides of the transformers. All transformers, equipment and wiring will be of types and characteristics approved by the Company and their installation, operation and maintenance will be subject to inspection and approval by the Company.
5. If during a Billing Period the Customer is billed for Transmission and Related Services under this schedule and Transmission Services under the Company's FERC Open Access Transmission Tariff (OATT) for the purpose of effecting a wholesale power sale from the Customer's generator, the payments for OATT charges for Transmission Service (Schedules 7 or 8), Regulation and Frequency Response Service will be credited to the Transmission and Related Services Charge under this schedule. The credit will be the actual OATT demand incurred but will not exceed the Monthly Demand for the Schedule 75 monthly Transmission Demand multiplied by the applicable OATT (OATT Schedules 7 or 8) and such credit will not exceed the Transmission and Related Services Charge incurred under this schedule.

(C)

(C)

SCHEDULE 91 (Continued)

RATES FOR CUSTOM POLES (Continued)

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rates</u>		
		<u>Option A</u>	<u>Option B</u>	
Aluminum, Fluted Ornamental	14	\$8.42	\$0.28	
Aluminum, Smooth Techtra Ornamental	18	18.40	0.62	
Aluminum, Fluted Ornamental	16	8.74	0.30	
Aluminum, Double-Arm, Smooth Ornamental	25	14.19	0.48	(C)
Aluminum, Fluted Westbrooke	18	17.29	0.58	
Aluminum, Non-Fluted Ornamental, Pendant	22	17.18	0.58	
Fiberglass, Fluted Ornamental Black	14	11.78	0.40	
Fiberglass, Anchor Base, Gray or Black	35	11.19	0.38	
Fiberglass, Anchor Base (Color may vary)	25	9.94	0.34	
	30	12.15	0.41	

SERVICE RATE FOR OBSOLETE LIGHTING

The following equipment is not available for new installations under Options A and B. To the extent feasible, maintenance will be provided. Obsolete Lighting will be replaced with the Customer's choice of Standard or Custom equipment. The Customer will then be billed at the appropriate Standard or Custom rate. If an existing Mercury Vapor luminaire requires the replacement of a ballast, the unit will be replaced with a corresponding HPS unit.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>	
				<u>Option A</u>	<u>Option B</u>
Cobrahead, Metal Halide	150	10,000	60	*	\$1.16
Cobrahead, Mercury Vapor	100	4,000	39	*	*
	175	7,000	66	\$4.68	1.06
	250	10,000	94	*	*
	400	21,000	147	5.39	1.10
	1,000	55,000	374	5.33	1.22
Holophane Mongoose, HPS	150	16,000	62	*	1.98
	250	29,000	102	*	1.99
Special Box Similar to GE "Space-Glo"					
HPS	70	6,300	30	5.69	*
Mercury Vapor	175	7,000	66	5.69	1.16

* Not offered.

SCHEDULE 100 (Concluded)

SUMMARY OF APPLICABLE ADJUSTMENTS (Continued)

Schs.	131	134	135	136	137	138	139	142	143	145	146	149	150
7	x	x	x	x	x	x		x	x	x	x	x	x
15	x	x	x	x	x	x		x	x	x	x	x	x
32	x	x	x	x	x	x		x	x	x	x	x	x
38	x	x	x	x	x	x		x	x	x	x	x	x
47	x	x	x	x	x	x		x	x	x	x	x	x
49	x	x	x	x	x	x		x	x	x	x	x	x
75	x	x	x	x	x	x		x	x	x	x	x	x
76	x	x						x				x	
83	x	x	x	x	x	x		x	x	x	x	x	x
85	x	x	x	x	x	x		x	x	x	x	x	x
89	x	x	x	x	x	x		x	x	x	x	x	x
90	x	x	x	x	x	x		x	x	x	x	x	x
91	x	x	x	x	x	x		x	x	x	x	x	x
92	x	x	x	x	x	x		x	x	x	x	x	x
95	x	x	x	x	x	x		x	x	x	x	x	x
485	x	x			x	x		x	x			x	x
489	x	x			x	x		x	x			x	x
490	x	x			x	x		x	x			x	x
491	x	x			x	x		x	x			x	x
492	x	x			x	x		x	x			x	x
495	x	x			x	x		x	x			x	x
515	x	x	x	x	x	x		x	x	x	x	x	x
532	x	x	x	x	x	x		x	x	x	x	x	x
538	x	x	x	x	x	x		x	x	x	x	x	x
549	x	x	x	x	x	x		x	x	x	x	x	x
575	x	x	x	x	x	x		x	x	x	x	x	x
576	x	x						x				x	
583	x	x	x	x	x	x		x	x	x	x	x	x
585	x	x	x	x	x	x		x	x	x	x	x	x
589	x	x	x	x	x	x		x	x	x	x	x	x
590	x	x	x	x	x	x		x	x	x	x	x	x
591	x	x	x	x	x	x		x	x	x	x	x	x
592	x	x	x	x	x	x		x	x	x	x	x	x
595	x	x	x	x	x	x		x	x	x	x	x	x
689	x	x		x	x	x	x	x	x			x	x

(C)

(C)

1. Where applicable.
2. These adjustments are applicable only to the Baseline and Scheduled Maintenance Energy.
3. Schedule 108 applies to the sum of all charges less taxes, Schedule 109 and 115 charges and one-time charges such as deposits.
4. Applicable to Nonresidential Customer who receive service at Daily pricing (other than Cost of Service) or Direct Access (excluding service on Schedules 485, 489, 490, 491, 492 and 495).
5. Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

SCHEDULE 138 (Concluded)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
89/589		
Secondary	0.003	¢ per kWh
Primary	0.003	¢ per kWh
Subtransmission	0.003	¢ per kWh
90/590		
Primary	0.003	¢ per kWh
Subtransmission	0.003	¢ per kWh
91/591	0.003	¢ per kWh
92/592	0.003	¢ per kWh
95/595	0.003	¢ per kWh

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between the incremental costs associated with energy storage pilots and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

(C)

DEFERRAL MECHANISM

Each year the Company may file a deferral request to defer the incremental costs associated with the implementation and administration of the energy storage pilots. The rate on this schedule recovers only the incremental costs for implementation and administration of energy storage pilots. The deferral will be amortized over one year in this schedule unless otherwise approved by the Oregon Public Utility Commission.

SPECIAL CONDITION

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kWh basis to each applicable rate schedule.

SCHEDULE 300 (Continued)

TRANSFORMERS

Transformer Content

Upon request, PGE will research its records to provide a customer with Polychlorinated Biphenyls (PCB) content of a PGE transformer. Records searches could reveal the PCB content in specified transformer or that the PCB content is unknown. In the situation where the PCB content is unknown, an additional request can be made to test the PCB concentration.

Research Transformer PCB Content

PCB Content-Specific Transformer \$75.00 per Transformer⁽¹⁾

Additional Request

Concentration Test site-by-site basis⁽²⁾

(T)

PCB Records Request

To request a records search to determine the PCB content of PGE equipment, please contact PGE's Environmental Services to request a PCB Inquiry form. The form can be sent electronically or by postal service, if needed. Complete the form and return it, along with payment to: PGE PCB Inquiry, 121 SW Salmon Street, WTCBR05, Portland, OR 97204. Checks are made payable to PGE PCB Inquiry and submitted with the PCB Inquiry form.

-
- (1) PGE transformers often have stickers which indicate the PCB concentration of the oil within that transformer. The Customer may determine the content by observing the sticker. The PCB content of equipment with green stickers is unknown. However, blue stickers indicate <1 parts per million (PPM) PCB, red stickers indicate <15 ppm PCB, and black stickers indicate <48 ppm PCB.
 - (2) The additional cost of testing PCB concentration is determined on a site-by-site basis, and based on whether the following activities are required: de-energizing equipment, collecting samples, contracting sample analyses, and preparation of a summary report. In some instances, a proposal from a contractor may be required.

SCHEDULE 575 (Continued)

SPECIAL CONDITIONS (Continued)

4. If the Customer is served at Primary or Subtransmission Voltage, the Customer will provide, install, and maintain on the Customer's premises all necessary transformers to which the Company's service is directly or indirectly connected. The Customer also will provide, install, and maintain the necessary switches, cutouts, protection equipment, and the necessary wiring on both sides of the transformers. All transformers, equipment, and wiring will be of types and characteristics approved by the Company, and their installation, operation and maintenance will be subject to inspection and approval by the Company.
5. If during a Billing Period, the Customer or its ESS is billed for Ancillary Services under this schedule and Transmission Services under the Company's FERC Open Access Transmission Tariff (OATT) for the purpose of effecting a wholesale power sale from the Customer's generator, the payments for OATT charges for Transmission Service (Schedules 7 or 8), Regulation and Frequency Response Service will be credited to the Ancillary Services Charge under this schedule. The credit will be the actual OATT charges incurred but will not to exceed the Monthly Demand for the Schedule 575 monthly Ancillary Services Demand multiplied by the applicable OATT (OATT Schedules 7 or 8) and such credit will not exceed the Ancillary Services Charge incurred under this schedule. No credit will be provided against any Energy Imbalance Service charges. (C)
6. A Customer's failure to inform the Company of use of on-site generation will not relieve the Customer of responsibility for the charges and requirements under this schedule. (C)
7. The Customer's Baseline Demand may be increased or decreased as requested by the Customer for planned, long-term load changes including changes resulting from the addition of long-term energy efficiency measures, load shedding, the addition or removal of equipment or the permanent removal of generating capacity from the Customer location. Such changes will be effective upon verification of the change by the Company. "Long-term" or "permanent" mean changes that are implemented with the purpose of being in place indefinitely. The Customer's Baseline Demand may be modified by the Company if the Company determines that the level does not reflect load adjusted for the Customer's generating capacity.
8. A change in Baseline Demand related to modifications in generating capacity or planned generation operations may be made provided the Company or Customer provides the following notice:
 - a) for a change to Baseline Demand that within a one calendar year period does not exceed 5 MW, the Company or Customer may make one such request per calendar year and will provide at least 6 months written notice;
 - b) for a change in Baseline Demand that is greater than 5 MW, the Company or Customer must provide at least 13 months written notice with such change effective on January 1 of the applicable year. Any subsequent notice by the Company or Customer under this special condition must be made consistent with these notice requirements.

2. **Metering Requirements**

(D)

A. **Standard**

The Company will install at the Customer's Service Point (SP) a meter capable of registering kWh usage. Meters capable of registering Demand, Reactive Demand, and time of use or interval usage will be installed when required due to the Customer's Electricity usage or rate schedule.

B. **Interval Metering**

The Company will meter Electricity usage in intervals of 30-minutes or less for Customers that purchase Electricity Service from an ESS, with the exception of unmetered loads. Where an interval meter does not exist at the time the Company receives a Direct Access Service Request (DASR), the Company has 30 days from the date the DASR is accepted to install such meter. Once installed, the Customer may begin purchasing Electricity from the ESS. A Customer who would not normally receive interval metering may, at its request, have an interval meter installed at the charge established in Schedule 300.