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In the Community to Serve'

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August 13, 2012

Mr. Ed Busch Oregon Public Utility Commission 550 Capitol Street NE #215 P.O. Box 2148 Salem, OR 97308-2148

Dear Mr. Busch:

Enclosed is Cascade Natural Gas Corporation's documentation associated with its existing deferred gas cost accounting activity for the quarter ending June 30, 2012. This information is being supplied in compliance with the OPUC direction embodied in its January 7, 1991 letter addressing Gas Cost Tracking and Technical Adjustment Filing Requirements. The information consists of individual deferral account summaries typically supplied to the Commission, as well as information specifically addressing account accrual development and account amortization therms.

If there are any questions regarding this filing, please contact me at (509) 734-4593.

Sincerely,

Michael Parvinen

Manager, Regulatory Affairs

attachments

### List of Accounts

### **Deferral Accounts Accruing Interest and Deferrals**

47OR.2530.01272	Core Market Commodity Costs	3
47OR.2530.01273	Core Market Demand & Gas Storage Mitigation Costs	4
47OR.1862.20462	OR CAP Weather Variance Deferral	5
47OR.1862.20463	OR CAP Conservation Variance Deferral	6
Deferral Accounts Ac	curing Interest and Being Amortized	
47OR.1860.20443	OR CUB Intervenor Funding	8
47OR.1860.20448	Industrial Intervenor Funding - NWIGU	9
47OR.2530.01277	Consolidated Technical Adjustments - Gas Costs	10
47OR.1862.20468	Consolidated Technical Adjustments - Conservation	11
47OR.2540.20469	Consolidated Technical Adjustments - Other	12

## Accounts Accruing Interest And Deferrals Effective 11/1/2012

State: Oregon

Description: Core Market Commodity Costs

Account number: 470R.2530.01272

Class of Customers: Core

Deferral Period: 7/1/2011 to 6/30/2012

Deferral Account Order: N/A Amortization Perlod: N/A

Amortization Period: IV/A Narrative: Defer

Deferral of 90% of the difference between core commodity gas costs actually incurred and the

average monthly base commodity gas cost as defined in rate schedule 177-A.

### Debit (Credit)

Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
							_
Jul-10			(4,120.90)		0.00		(4,120.90)
Aug-10			(392,022.15)		(30.48)		(396,173.53)
Sep-10			(51,444.75)		(2,835.84)		(450,454.12)
Oct-10			(6,276.21)		(3,331.87)		(460,062.20)
		TRANSFER	RED EXISTING B	ALANCE TO CON	ISOLIDATED 01275	401,960.72	(58,101.48)
Nov-10			514,587.16		(415.90)		456,069.78
Dec-10			181,570.76		3,373.40		641,013.94
Jan-11			485,643.51		4,741.38		1,131,398.83
Feb-11			182,598.16		7,558.74		1,321,555.73
Mar-11			578,098.43		9,775.13		1,909,429.29
Apr-11			525,665.16		13,667.85		2,448,762.30
May-11			(264,237.00)		18,112.72		2,202,638.02
Jun-11			(326,724.82)		15,766.66		1,891,679.86
Jul-11			(156,263.31)		13,992.16		1,749,408.71
Aug-11			(301,942.59)		12,939.83		1,460,405.95
Sep-11			(239,203.48)		10,453.71		1,231,656.18
Oct-11			(206,343.27)		9,110.17		1,034,423.08
				TRANSFER E	BALANCE TO 01277	(1,240,766.35)	(206,343.27)
Nov-11	PACE AND ADDRESS OF THE PACE A		(716,805.42)		(1,477.02)		(924,625.71)
Dec-11			(613,822.28)		(6,839.17)		(1,545,287.16)
Jan-12		(10 (a) (a) (a) (b) (b) (b) (b) (b) (b) (b) (b) (b) (b	(654,813.50)		(11,430.07)		(2,211,530.73)
Feb-12			(942,486.53)		(15,302.64)		(3,169,319.90)
Mar-12			(1,204,400.93)		(23,442.46)		(4,397,163.29)
Apr-12	Martin According to the Control of t	The state of the s	(423,188.17)	WP1	(31,475.26)		(4,851,826.72)
May-12			(481,772.46)	WP 2	(35,887.43)		(5,369,486.61)
Jun-12	### ### ##############################		(388,076.89)	WP3	(38,435.23)		(5,795,998.73)

State:

Oregon

Description:

Core Market Demand & Gas Storage Mitigation Costs

Account number:

47OR.2530.01273

Class of Customers:

Core

Deferral Period: 7/1/2011 to 6/30/2012

Deferral Account Order: N/A
Amortization Period: N/A

Narrative:

This records the deferral of the differences between core demand costs actually incurred and the embdedded

demand costs collected in the tariffs as well as the Tenaska capacity reservation and gas storage mitigation

costs based on therms.

				Debit (Credi	t)		
Month/Year	Rate	Rate Therms Deferral		Amortization	Interest	Adjustments	Deferred Balance
							0.00
Jul-10			420,658.18		0.00		420,658.18
Aug-10			361,507.11		3,111.45		785,276.74
Sep-10			344,775.54		5,621.08		1,135,673.36
Oct-10			228,775.29		8,400.22		1,372,848.87
			TRANSFERRED EXISTING	BALANCE TO CO	NSOLIDATED 01275	(796,747.85)	576,101.02
Nov-10	2000 000 000 000 000 000 000 000 000 00		(173,503.49)		4,123.78		406,721.31
Dec-10			1 0	A 1010A 00 E100 10 10	4,123.76 3,008.39		140,914.32
Jan-11			(268,815.38) (329,361.53)		1,042.30		(187,404.91)
Feb-11	110001 ACC		(171,387.14)		(1,252.03)		(360,044.08)
Mar-11	10000000000000000000000000000000000000		15,189.39		(2,717.53)		(347,572.22)
Apr-11			56,851.61		(2,487.95)		(293,208.56)
May-11			28,027.10		(2,168.77)		(267,350.23)
Jun-11			131,952.35		(1,913.71)		(137,311.59)
Jul-11			259,485.50		(1,015.65)		121,158.26
Aug-11			255,022.30		(1,013.03) 896.17		377,076.73
=			255,252.45		2,699.15		635,028.33
Sep-11 Oct-11			253,252.45 59,585.50		4,697.10		699,310.93
000-11	Visionis Visi		35,362.30	TDANCEED	BALANCE TO 01277	(639,725.43)	59,585.50
Nov-11			(269,241.95)	INANSIEN	426.52	(033,723,43)	(209,229.93)
Dec-11			(440,871.93)		(1,547.61)		(651,649.47)
Jan-12			(394,236.27)		(4,820.05)		(1,050,705.79)
Feb-12			(105,192.60)		(7,270.34)		(1,163,168.73)
Mar-12	Wig (1419) (PA)		(119,168.46)		(8,603.59)		(1,290,940.78)
Apr-12			173,949.95 <b>\</b>	NDE	(9,240.66)		(1,126,231.49)
May-12			173,343.93 \ 120,195.61 \		(8,330.38)		(1,014,366.26)
Jun-12			120,193.01 \ 135,916.23 \		(7,260.92)		(885,710.95)
JUI1-12			133,310.23		(7,200.32)		(003,710.33)

State: Oregon

Description: OR CAP Weather Variance Deferral

Account number: 470R.1862.20462

Class of Customers: Core: rate schedules 101 & 104

Deferral Period: Deferral Account Order:

Amortization Period:

Narrative: OR Conservation Alliance Plan (CAP) weather variance associated with the OR

decoupling.

7/1/2011 - 6/30/2012

		accouping		Debit (Cre	dit)		
Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
Jul-10					0.00		0.00
Aug-10			(18,512.35)		0.00	(27,045.35)	(45,557.70)
Sep-10			86,414.00		(326.11)		40,530.19
Oct-10			14,489.10		299.79		55,319.08
Nov-10			(152,133.33)		395.98		(96,418.27)
Dec-10			125,608.01		(713.18)		28,476.56
Jan-11			264,394.12		210.63		293,081.31
Feb-11			(323,116.07)		1,958.04		(28,076.72)
Mar-11			10,125.36		(207.67)		(18,159.03)
Apr-11			(318,599.95)		(129.98)	257.83	(336,631.13)
May-11			(187,980.56)		(2,489.95)		(527,101.64)
Jun-11			(173,175.50)		(3,773.04)		(704,050.18)
Jul-11			(144,566.76)		(5,207.64)		(853,824.58)
Aug-11			149,166.80		(6,315.47)		(710,973.25)
Sep-11			211,149.10		(5,089.20)		(504,913.35)
Oct-11			(86,884.41)		(3,734.68)		(595,532.44)
			TRA	NSFER BALANC	E TO 20468	508,648.03	(86,884.41)
Nov-11			(120,458.45)		(621.93)		(207,964.79)
Dec-11		The part of the pa	(6,956.98)		(1,538.25)		(216,460.02)
Jan-12			156,186.31		(1,601.09)		(61,874.80)
Feb-12			(192,985.03)		(428.14)		(255,287.97)
Mar-12			(6,272.63)		(1,888.28)		(263,448.88)
Apr-12			105,814.66	WP 27	(1,885.79)		(159,520.01)
May-12			(48,463.46)	WP 27	(1,179.92)		(209,163.39)
Jun-12			(207,910.65)	WP 27	(1,497.21)		(418,571.25)

State: Oregon

Description: OR CAP Conservation Variance Deferral

Account number: 470R.1862.20463

Class of Customers: Core: rate schedules 101 & 104

Deferral Period: 7/1/2011 - 6/30/2012

Deferral Account Order:

Amortization Period:

Narrative: OR Conservation Alliance Plan (CAP) conservation variance associated with the OR decoupling.

-				Debit (Crea	(it)		
Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
2454							
Jul-10		And the control of th	0.00		0.00		0.00
Aug-10			(98,109.05)		0.00	249,599.17	151,490.12
Sep-10			(138,865.77)	The second secon	1,084.38		13,708.73
Oct-10			148,988.22		101.40		162,798.35
Nov-10			(740,672.65)		1,165.32		(576,708.98)
Dec-10			(740,926.74)		(4,265.73)		(1,321,901.45)
Jan-11			638,917.56		(9,777.69)		(692,761.58)
Feb-11			203,787.94		(4,628.25)		(493,601.89)
Mar-11			2,241.54		(3,651.02)		(495,011.37)
Apr-11			124,160.09		(3,543.33)		(374,394.61)
May-11			383,125.24		(2,769.28)	(11,156.12)	(5,194.77)
Jun-11			175,284.61		(37.18)		170,052.66
Jul-11			256,381.20	50 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2	1,257.83		427,691.69
Aug-11			(155,870.17)		3,163.50		274,985.02
Sep-11			(112,974.60)		1,968.37		163,978.79
Oct-11			(604,112.02)		1,212.90		(438,920.33)
			-	TRANSFER BALA	NCE TO 20468	(165,191.69)	(604,112.02)
Nov-11			132,903.80		(4,324.28)		(475,532.50)
Dec-11			(87,710.98)		(3,517.36)		(566,760.84)
Jan-12			(111,850.76)		(4,192.15)		(682,803.75)
Feb-12			347,839.91		(4,724.65)		(339,688.49)
Mar-12			(357,818.08)		(2,512.57)		(700,019.14)
Apr-12			116,144.34	WP 27	(5,010.79)		(588,885.59)
May-12			(88,396.64)	WP 27	(4,355.80)		(681,638.03)
Jun-12			52,991.67	WP 27	(4,879.22)		(633,525.58)

## Accounts Accruing Interest And Being Amortized Effective 11/1/2012

State: Oregon

Description: OR CUB Intervenor Funding

47OR.1860.20443 (formerly 1862.20443 through October 31, 2010) Account number:

Core: Rate schedule 101 Class of customers:

Deferral period: Annual

Amortization period:

11/1/2008 through 10/31/2011
Oregon intervenor funding paid to the Citizens Utility Board of Oregon. Limited to \$30K deferral per Narrative:

calendar year.

				Debit (Cre	dit)		
Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
Jan-10	(0.00092)	6,097,831	30,000.00	(5,610.00)	48.04		52,032.59
Feb-10	(0.00092)	4,906,439	0.00	(4,513.92)	81.83		47,600.50
Mar-10	(0.00092)	4,473,103	0.00	(4,115.25)	82.88		43,568.13
Apr-10	(0.00092)	4,051,224	0.00	(3,727.13)	73.41		39,914.41
May-10	(0.00092)	2,993,626	0.00	(2,754.14)	69.49		37,229.76
Jun-10	(0.00092)	1,808,835	0.00	(1,664.13)	62.73		35,628.37
Jul-10	(0.00092)	1,198,115	0.00	(1,102.27)	62.03		34,588.13
Aug-10	(0.00092)	828,174	0.00	(761.92)	60.22		33,886.43
Sep-10	(0.00092)	977,303	0.00	(899.12)	57.10		33,044.41
Oct-10	(0.00092)	1,320,035	0.00	(1,214.43)	57.53		31,887.51
Nov-10	Prorated	2,672,726	-	(2,337.76)	58.71		29,608.45
Dec-10	(0.00080)	5,801,467	0.00	(4,641.17)	56.33		25,023.61
Jan-11	(0.00080)	6,762,074	30,000.00	(5,409.66)	47.61		49,661.56
Feb-11	(0.00080)	5,013,766		(4,011.01)	85.34		45,735.89
Mar-11	(0.00080)	5,871,056		(4,696.84)	87.01	•	41,126.06
Apr-11	(0.00080)	4,069,723		(3,255.78)	75.72		37,946.00
May-11	(0.00080)	3,113,478	756.35	(2,490.78)	72.19		36,283.76
Jun-11	(0.00080)	2,175,435		(1,740.35)	66.80		34,610.21
Jul-11	(0.00080)	1,038,428		(830.74)	65.84		33,845.31
Aug-11	(0.00080)	922,783		(738.23)	64.39		33,171.47
Sep-11	(0.00080)	812,683		(650.15)	61.07	(760.62)	31,821.77
Oct-11	(0.00080)	1,275,742		(1,020.59)	60.54		30,861.72
	Prorated	3,126,221		(2,477.47)	50.99		28,435.24
Dec-11	(0.00078)	5,501,863		(4,291.45)	48.54		24,192.33
Jan-12	(0.00078)	6,315,890	30,000.00	(4,926.39)	41.30		49,307.24
Feb-12	(0.00078)	5,355,572		(4,177.35)	78.74		45,208.63
Mar-12	(0.00078)	5,543,228		(4,323.72)	77.18		40,962.09
Apr-12	(0.00078)	3,985,740		(3,108.88)	67.67		37 <b>,</b> 920.88
May-12	(0.00078)	2,353,570		(1,835.78)	64.74		36,149.84
Jun-12	(0.00078)	1,669,741		(1,302.40)	59.72		34,907.16

State: Oregon

Description: OR 11/01/10 Consolidated Accounts: Non Gas Cost Related PGA Temporary Rate Increments UM1336 Industrial Intervenor Funding

Account number: 47OR.1860.20448

Class of customers: 105, 111, 170, 163, 164

Deferral period: Annual

Amortization period: November 1, 2010 through October 31, 2011

Narrative: This records consolidated deferral accounts for industrial intervenor funding corresponding to the

This records consolidated deferral accounts for industrial intervenor funding corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/10 that are incorporated

in the customers' per therm gas rates through rate schedule 194.

Debit	(Credit)
• •	1

Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
				Baland	ce carried forv	vard in PGA filing	910.67
Nov-10	(0.00003)	2,978,734		(97.42)	1.68		814.93
Dec-10	(0.00003)	3,289,858		(98.70)	1.55		717.78
Jan-11	(0.00003)	3,378,002		(101.34)	1.37		617.81
Feb-11	(0.00003)	3,032,673		(90.98)	1.06		527.89
Mar-11	(0.00003)	3,300,947		(99.03)	1.00		429.86
Apr-11	(0.00003)	3,070,029		(92.10)	0.79		338.55
May-11	(0.00003)	2,992,515		(89.78)	0.64		249.41
Jun-11	(0.00003)	2,908,151		(87.24)	0.46		162.63
Jul-11	(0.00003)	2,856,271	·	(85.69)	0.31		77.25
Aug-11	(0.00003)	2,822,867		(84.69)	0.15		(7.29)
Sep-11	(0.00003)	2,914,752		(87.44)	(0.01)	760.54	665.80
Oct-11	(0.00003)	3,161,390		(94.84)	1.27		572.23
Nov-11	Prorated	3,639,569		(76.52)	0.95		496.65
Dec-11	(0.00002)	3,704,485		(74.09)	0.85		423.41
Jan-12	(0.00002)	3,723,139		(74.46)	0.73		349.68
Feb-12	(0.00002)	3,430,004		(68.60)	0.56		281.64
Mar-12	(0.00002)	3,378,043		(67.56)	0.48		214.56
Apr-12	(0.00002)	3,287,595	851.25	(65.75)	0.35		1,000.41
May-12	(0.00002)	3,260,615		(65.21)	1.71		936.91
Jun-12	(0.00002)	3,056,429		(61.13)	1.55		877.33

State: Oregon

OR 11/01/11 Consolidated Accounts: Gas Cost Related PGA Temporary Rate Increments Description:

Account number: 47OR.2530.01277

Core

Class of Customers:

Deferral Period:

Deferral Account Order:

Amortization Period:

11/1/2011 through 10/31/2012
This records the consolidated deferral accounts corresponding to the temporary technical Narrative:

adjustments included in the PGA tracker effective 11/1/2011 that are incorporated into the

customers' per therm gas rates through schedule 191.

				Debit (	'Credit)		
Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
<b>8</b> a	lance Transferr	ed from 2011 C	Consolidated 1	echnical Adjustn	nents 01275	154,285.99	
	Balance Trai	nsferred from 2	010 Core Ma	rket Commodity	Costs 01272	1,240,766.35	
	Balance Trai	nsferred from 2	010 Core Ma	rket Commodity	Costs 01273	639,725.43	
							2,034,777.77
Nov-11	Prorated	6,024,182		(294,687.44)	3,361.56		1,743,451.88
Dec-11	(0.02586)	10,265,914		(265,476.54)	2,976.29		1,480,951.63
Jan-12	(0.02586)	11,577,344	Annual State of the Control of the C	(299,390.12)	2,528.19		1,184,089.70
Feb-12	(0.02586)	9,829,896		(254,201.11)	1,890.98		931,779.57
Mar-12	(0.02586)	10,021,743		(259,162.27)	1,590.66		674,207.96
Apr-12	(0.02586)	7,167,444		(185,350.10)	1,113.83		489,971.69
May-12	(0.02586)	4,406,537	WP 28	(113,953.05)	836.44		376,855.08
Jun-12	(0.02586)	3,211,293		(83,044.04)	622.59		294,433.63

State: Oregon

Description: OR Residual Technical Adjustments - Conservation

Account number: 47OR.1862.20468

Class of Customers: Core: rate schedules 101 and 104

Deferral Period: n/a Deferral Account Order: n/a

Amortization Period:

11/1/2011 - 10/31/2012
Residual OR Conservation technical adjustments related to Conservation Alliance Program and Narrative:

PPC Funding.

		Debit (Credit)						
Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance	
					Transfer bala	nce from 20462	(508,648.03)	
					Transfer bala	nce from 20463	165,191.69	
					Transfer bala	nce from 20461	1,410,057.39	
					Transfer bala	nce from 20465	(19,245.26)	
						TOTAL	1,047,355.79	
Nov-11	Prorated	5,121,068		2,392.91	1,730.29		1,051,478.99	
Dec-11	(0.01254)	9,226,862		(115,704.85)	1,795.00		937,569.14	
Jan-12	(0.01254)	10,609,513		(133,043.29)	1,600.54		806,126.39	
Feb-12	(0.01254)	9,027,867		(113,209.45)	1,287.37		694,204.31	
Mar-12	(0.01254)	9,294,746		(116,556.11)	1,185.09		578,833.29	
Apr-12	(0.01254)	6,658,354		(83,495.76)	956.26		496,293.79	
May-12	(0.01254)	4,034,166		(50,588.44)	847.23		446,552.58	
Jun-12	(0.01254)	2,925,794		(36,689.46)	737.73		410,600.85	

State:	Oregon
Description:	OR 11/01/11 Consolidated Tech Adjustments
Account number:	47OR.2540.20469
Class of customers:	All
Deferral period:	N/A
Amortization period:	November 1, 2011 through October 31, 2012
Narrative:	This account consolidates all the deferral accounts corresponding to the temporary technical
	adjustments included in the PGA tracker effective 11/1/11 for residual earnings sharing and unrefunded temporary rate credits that are incorporated into all customers' per therm rates through rate schedule 194.

				Debit (C	redit)		
Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
					Transfe	rred from 20220	(30,545.44)
					Transfe	rred from 20219	(18,221.24)
						•	(48,766.68)
Nov-11	Prorated	8,760,637		1,080.82	(80.57)		(47,766.43)
Dec-11	0.00048	12,931,347		6,207.05	(81.54)		(41,640.92)
Jan-12	0.00048	14,332,652		6,879.67	(71.09)		(34,832.34)
Feb-12	0.00048	12,457,871	The second secon	5,979.78	(55.63)		(28,908.19)
Mar-12	0.00048	12,672,789		6,082.94	(49.35)		(22,874.60)
Apr-12	0.00048	9,945,949		4,774.06	(37.79)		(18,138.33)
May-12	0.00048	7,294,781		3,501.49	(30.96)		(14,667.80)
Jun-12	0.00048	5,982,223		2,871.47	(24.23)		(11,820.56)

### CASCADE NATURAL GAS CORPORATION STATE OF OREGON INTEREST RATES

Month/ Year	Interest Rate	# of Days in Month	
Jan-10	8.709%	31	]
Feb-10	8.709%	28	
Mar-10	8.709%	31	
Apr-10	8.709%	30	
May-10	8.709%	31	9
Jun-10	8.709%	30	È
Jul-10	8.709%	31	DEFINT10
Aug-10	8.709%	31	
Sep-10	8.709%	30	
Oct-10	8.709%	31	
Nov-10	8.709%	30	
Dec-10	8.709%	31	
Jan-11	8.709%	31	
Feb-11	8.709%	28	
Mar-11	8.709%	31	
Apr-11	8.709%	30	
May-11	8.709%	31	ᆸ
Jun-11	8.709%	30	DEFINT11
Jul-11	8.709%	31	
Aug-11	8.709%	31	Ī□
Sep-11	8.709%	30	
Oct-11	8.709%	31	
Nov-11	8.709%	30	
Dec-11	8.709%	31_	
Jan-12	8.709%	31	
Feb-12	8.709%	29	
Mar-12	8.709%	31	[
Apr-12	8.709%	30	
May-12	8.709%	31	2
Jun-12	8.709%	30	DEFINT12
Jul-12	8.709%	31	EFII
Aug-12	8.709%	31	
Sep-12	8.709%	30	
Oct-12	8.709%	31	
Nov-12	8.709%	30	1
Dec-12	8.709%	31	

### CASCADE NATURAL GAS CORPORATION STATE OF OREGON INTEREST RATES FOR AMORTIZATION

Interest rate is set annually by the Oregon Public Utilities Commission (OPUC) and published in the tariff

Month/ Year	Interest Rate	# of Days in Month
Jan-10	2.0500%	31
Feb-10	2.0500%	28
Mar-10	2.0500%	31
Apr-10	2.0500%	30
May-10	2.0500%	31 🛱
Jun-10	2.0500%	30 🖹
Jul-10	2.0500%	31 31 30 AM OCHULAN CONTRACTOR CO
Aug-10	2.0500%	31 \$
Sep-10	2.0500%	30
Oct-10	2.0500%	31
Nov-10	2.2400%	30
Dec-10	2.2400%	31
Jan-11	2.2400%	31
Feb-11	2.2400%	28
Mar-11	2.2400%	31
Apr-11	2.2400%	30 _
May-11	2.2400%	31 🗄
Jun-11	2.2400%	31 31 31 31 XV
Jul-11	2.2400%	31 8
Aug-11	2.2400%	31 💆
Sep-11	2.2400%	30
Oct-11	2.2400%	31
Nov-11	2.0100%	30
Dec-11	2.0100%	31
Jan-12	2.0100%	31
Feb-12	2.0100%	29
Mar-12	2.0100%	31
Apr-12	2.0100%	30
May-12	2.0100%	31   🖯
Jun-12	2.0100%	31   ST   ST   ST   ST   ST   ST   ST   S
Jul-12	2.0100%	31   8
Aug-12	2.0100%	31   \$
Sep-12	2.0100%	30
Oct-12	2.0100%	31
Nov-12		30
Dec-12		31

# 2012-04 Commodity Deferrals

			70 10-4 04		ا د						
	₩ 4	മ	ပ	۵		w	u_	თ	I		<u> </u>
-	Cascade Natural Gas Corporation					Politica					
7	OREGON PGA DEFERRALS										
ო	April 2012										
4			Q.	OREGON Deferrals for							
ഹ				Mar-12		FINAL		Apr-12		Total	
ဖ			Mar-12	booked in		Mar-12		Curr Month		Booked in	
			Estimate	Apr-12		Deferral		Estimate		Apr-12	
ω c			(a)	(q)		(c)		(p)			
» 6	Commodity Cost Incurred	69	2.819.160.45	(2.423.37)	ь	2.816,737.08	ક્ક	1,836,684,62		\$ 1.834.261.25	25 WP 4
-			╀			8,870,863			WP 5		
7	1										
5	Incurred WACOG	69	0.31780		ક	0.31753	49	0.37330			
4	******	↔	0.46837		₩	0.46837	₩	0.46837		American and the state of the s	
15	WACOG Difference	\$	0.15057		\$	0.15084	\$	0.09507			
16											
17	Over (Under) Recovery	မှ	1,335,685.65 \$	2,42	\$	1,338,109.02	&	467,785.71		\$ 470,209.08	90.0
18	Times 90%		%06	%06		%06		%06			
19	PGA Deferral (Ratespayers' share)	\$	1,202,117.09 \$	2,181.03	s	1,204,298.12	છ	421,007.14		\$ 423,188.17	3.17
20	(									470R.2530.01272	72
21	470R.6011.28051										
22	470R.2530.01272										
23	Incentive Cost Sharing - Gain (Loss)	s	133,568.57 \$	242.34	\$	133,810.90	\$	46,778.57		\$ 47,020.91	1.91
24											
25											
26	\$060 000 8051 00000 692010										
27											
78	Commodity Gas Cost Recovered										
29		မှ	4,154,846.58 \$		w	4,154,846.58	₩	2,304,469.87			
30		69		1	69	1	ь	*			
3	Total Commodity Cost Recovered -	₩	4,154,846.58 \$	ŧ	ų,	4,154,846.58	64)	2,304,469.87		\$ 2,304,469.87	1.87
32	Commodity Gas Cost Booked -	1									
33	Incurred	<del>(A)</del>	-	_	es •	2,816,737.08	\$	1,836,684.62		Ť	.25
34	_	₩	1,202,117.09	2	en:	1,204,298.12	4	421,007.14		\$ 423,188.17	3.17
32	Total -	es.	4,021,277.54 \$	(242.34)	49	4,021,035.20	<b>€</b> >	2,257,691.76		\$ 2,257,449.42	.42
38									1		
34	Profit (Loss) on Gas Commodity	s	133,569.04 \$	242.34	so.	133,811.38	ω	46,778.11		\$ 47,020.45	.45
38	-		$\vdash$					Address Addres			
8	Incentive Cost Sharing	es	133,568.57 \$	242.34	es.	133,810.90	49	46,778.57		\$ 47,020.91	1.91
<del>4</del>		ļ	-1						İ		
4	Explained Profit (Loss)	so.	133,568.57 \$	242.34	ş	133,810.90	s	46,778.57	_1	\$ 47,020.91	.91
42											
3	43 Unexplained	æ	0.48 \$	\$ (0.00)	S	0.48	\$	(0.46)		<u>s</u>	(0.46)

### WP 2

# 2012-05 Commodity Deferrals

	₩ ₩	a	ပ	۵	ш	<u>u</u>	ဟ	I		٦
1	Cascade Natural Gas Corporation									
7	OREGON PGA DEFERRALS									
က	May 2012									
4			ō	OREGON Deferrals for						
Ś				Apr-12	FINAL		May-12		Total	e al tronson
9			Apr-12	booked in	Apr-12		Curr Month		Booked in	
_	A COMMISSION OF THE PROPERTY O		Estimate	May-12	Deferral		Estimate		May-12	
œ			(a)	(p)	(၁)		(p)			
တ	A A A A A A A A A A A A A A A A A A A									
10	Commodity Cost Incurred	G	1,836,684.62 \$	(5,931.89)	\$ 1,830,752.73	<del>69</del>	1,0	37	\$ 1,012,304.78	8 WP 8
<del>-</del>	Therms Sold		4,920,192		4,920,192	~	3,302,676 V	WP9		ş
12								i		_
73	Incurred WACOG	မှ	0.37330		\$ 0.37209					
4	Current Month WACOG (Tariff RS 177-8)	બ	0.46837		\$ 0.46837	2				
15	WACOG Difference	S	0.09507		\$ 0.09628		0.16006			
16										
11	Over (Under) Recovery	49	467,785.71	5,931.89	\$ 473,717.60		528,637.69	37	\$ 534,569.58	80
18	Times 90%		%06	%06	90%	%	%06			
19	PGA Deferral (Ratespayers' share)	s	421,007.14 \$	5,338.70	\$ 426,345.84	4	475,773.92	47	\$ 481,112.62	2
20	Correction for February invoices							- 47	\$ 659.84	4
21	Total Commodity Deferral								\$ 481,772.46	9
22	)								470R.2530.01272	
23										
24	470R.2530.01272									
25	Incentive Cost Sharing - Gai	s	46,778.57 \$	593.19	\$ 47,371.76	\$	52,863.77	37	\$ 53,456.96	9
78	( ) = credit gas cost						The second secon			
27	\$060 000 8051 09990 692010									
8	\$060 000 8051 00000 692010			A COMMISSION OF THE WAY AND TH		1				
58 73	_	+				+				
જી	Commodity Gas Co		-							
31	Recovered under the rates eff 11/01/11	↔	2,304,469.87 \$	ŧ	\$ 2,304,469.87		1,546,874.35			:
32		ဟ	· ·	ŧ	٠.	မာ				
33		s	2,304,469.87 \$	3	\$ 2,304,469.87		1,546,874.35	37	\$ 1,546,874.35	5
₩	Commodity Gas Cost Booked -		$\dashv$							
35		G	-	(5,931.89)				77	-	82
ဗ္က		မာ	421,007.14 \$	5,338.70	\$ 426,345.84	<del>69</del>	475,773.92	~,	\$ 481,112.62	2
34	Total -	s	2,257,691.76 \$	(593.19)				<b>~</b> 7	\$ 1,493,417.40	Q.
စ္က	_		_							
39	Profit (Loss) on Gas Commodity	s	46,778.11 \$	593.19	\$ 47,371.30	s	52,863.76		\$ 53,456.95	2
9	_		-1					1		
4	Incentive Cost Sharing	မှ	46,778.57 \$	593.19	\$ 47,371.76	€ <del>9</del>	52,863.77	-7	\$ 53,456.96	9
4 6	_	6	-	00000		1	17 600 61			
3	Explained Profit (Loss)	م	46,778.57	593.18	\$ 47,571.76	<u>م</u> ا	52,863.77	<u>" </u>	53,456.96	او
4			9 (37 0)	000	(0.40)	6	1800	•	6	-
	Ottakhianian	3		00:0		1	(10:0)	1	(0.01)	

### Oregon Deferrals

## Cascade Natural Gas Corporation

# 2012-06 Commodity Deferrals

L	¥	B	0	a	ш	u.	9	I	_	_
-	Cascade Natural Gas Corporation									
7										
က	June 2012									
4			0	OREGON Deferrals for						
လ				May-12	FINAL		Jun-12		Total	
Ø			May-12	booked in	May-12		Curr Month		Booked in	
_			Estimate	Jun-12	Deferral		Estimate		Jun-12	
∞			(a)	(q)	(9)		(Q)			
တ	Commodity Cost Incurred	€9	1,018,236.67	\$ (4,047.90) \$	1,014,188.77	49	940,141.41	49	936,093.51	WP 11
10	Therms Sold		3,302,676		3,302,676		2,919,252 WP 12	VP 12		
F									4 0000	
42	Incurred WACOG	69	0.30831	↔	0.30708	ક્ક	0.32205			
33	Current Month WACOG (Tariff RS 177-B)	69	0.46837	₩	0.46837	ક્ક	0.46837			
14	WACOG Difference	\$	0.16006	S	0.16129	49	0.14632			
15					•					
16	Over (Under) Recovery	ь	528,637.69	\$ 4,047.90 \$	532,685.59	69	427,148.65	↔	431,196,55	
-	Times 90%		%06	%06	%06		%06	<u>.</u>		
18	PGA Deferral (Ratespayers' share)	\$	475,773.92	\$ 3,643.11 \$	479,417.03	ક	384,433.78	49	388,076.89	
19	( )= credit gas cost								470R.2530.01272	
70	470R.6011,28051									
2	470R.2530.01272									
22	Incentive Cost Sharing - Gain (Loss)	44	52,863.77	\$ 404.79 \$	53,268,56	44	42,714.86	49	43,119.65	
23										
74										
25	\$060 000 8051 00000 692010									
% %	Commodity Gas Cost Recovered									
27		49	1,546,874.35	\$	1,546,874.35	⇔	1,367,290.53			
78	Recovered under the rates eff 11/01/10	ક્ક		· ·		ક	1			
53	i	\$	1,546,874.35	\$	1,546,874.35	\$	1,367,290.53	4	1,367,290.53	:
္က	Commodity Gas Cost Booked -		-							
'n		ક્ક	$\rightarrow$	(4,047.90)	1,014,188.77	49	940,141,41	₩.		
32	Deferral	မာ	-	3,643.11	479,417.03	ક્ર	384,433.78	49		
8	Total -	s	1,494,010.59	\$ (404.79) \$	1,493,605.80	45	1,324,575.19	₩.	1,324,170.40	
34			_							
32	Profit (Loss) on Gas Commodity	69	52,863.76	\$ 404.79   \$	53,268,55	s	42,715.34	\$	43,120.13	
ဗ္ဂ	_	,	+	ALL ALL PRINCIPLE AND ADDRESS OF THE PERSON	The state of the s			·		
'nκ	Incentive Cost Sharing	မာ	52,863,77	\$ 404.79 \$	53,268.56	ь	42,714.86	φ.	43,119.65	
စ္ကန္	Everlained Date (17 April 17 A	6	£2 862 77	3 07 707	37 836 63	é	42 744 06	- 6		İ
<u>်</u>	_	۹	⊣⊩	404.79	,cc	٨	44,7 14,00	٠	43,11	
40	Unexplained	<b>59</b>	(0.01) \$	0.00	(0.01)	<b>69</b>	0.47	₩	0.47	

# 2012-04 Gas Cost Accruals

AB	٥	٥	3		<b>0</b>	Ξ	L		×		M	0	ď	S		S		>	Z	F	×
1 Cascade N	atural Gan	Cascade Natural Gas Corporation	8														_			-	
2 Summary o	of gas cos	t accruals b	Summary of gas cost accruals by regulatory jurisdiction																		:
3 Month	April	April 2012																			
4	Ц						$\dashv$		-				Current &	Current Month Accruals	4			Mar-12 True	Mar-12 True-ups booked in Apr-12	d in Apr-12	
\$			CORE		Total		Washingt	dashington amount		Oregon amoun	7	Washlr	Washington amount		Oregon amount	ount	Wash	Washington amount		Oregon	Oregon amount
6 JDE Acct Code	1 Code			Iberon	est.	À	Therm	**	Thorms		لمو	Therms	*	Thems		**	Therms	ы	肖	Theme	***
_	2 SPD40	-	671010 Contract Domand Charact	₹N	69 PGF CF	#	4	29 330 15				-			w	4 OBB OB	¥ V	19613		4	(3 004 43)
700	ł	T	Canadian Toll Charges	NA	459 957 7	t	4	244 879 84	d Z		215 077 86 0	Ž	5 246 332 76	2	J	215 475 01	4Z	11 442 861	ļ	NA NA	(307.15)
47	+	7	671050 Commodity Charges	999		33 14 001 0	\$ 820,10	4,488,262.72	,4 ,4			020	\$ 4,468,250.20	4	· **	1,666,464.83	†-			Ť	1.78
	╁		1 Financial Hedges Settlement	ž	69	İ	<b>₩</b>	71,401.68	υ	149	5,608.31 C		\$ 71,401.69		64	5,698.31				,4	
12 47 8011	H	-	O Core Pipsiane Imbalance	1,047,614	\$ 400,314.74	t	767,348 \$			4.9	107,087.15 C	767,348	\$ 293,227.50	"	\$ 89	107,087,15			<u> </u>  -		1
47	11 25061	81 671050	Gas Withdrawn from Storage	1,008,740	\$ 451,278.60		1,502	408,587.64	56,238	$\vdash$	42,690.96 C	911,502	\$ 408,587.64	95,238	38 \$	42,690.96					
	Н		Gas Delivered to Storage (credit)				<b>4</b>			53										<b>59</b>	
15 47 0011	H		Gas Used in Operations (credit)	(18,651) \$	\$ (8,872.65)		(12,223) \$	(5,700.10)	C (6,428)	28) \$	(3,082.4U) C	(12,223)	\$ (5,700,10)		(6,428) \$	(3,082,49)				ν,	
	1 28040	40 671100	Off system sales	•	-		e9.		ا۰	ا م	ų				1					<b>14</b>	100000000000000000000000000000000000000
17			Total Supply	20,603,693	\$ 7,546,902.41	41 15,667,	\$ 907,78	5,509,899.47	4,936,987	•	2,037,002.94	16,567,706	\$ 5,520,953.18	4,935,987		2,038,402,75	•	(11,053,71)	(2	•	(1,389,81)
18																					
19 47 6011	Ĺ	_	672010 Capacity Reservation	ž	\$ 2,723,603.32				۵	**	559,002.34 D	******	\$ 2,091,183.63		u)	558,032,76	~~	\$ 73417.35	_	ক	70 08
47	1 28040	t	6 Firm Commodity	ž			NA SA	85,007.30	U	<b>₩</b>	12,336.17 C		\$ 09,680 63		ь)	13.756.88	¥7 ¥Z			NA &	(1,42071)
4	╁		672030 Interuptible Commodity	ş	•		NA 69		Ω			ΑN					ž		<u> </u>	4	
22 47 501	H	40 672040	Other Firm Pipeline capacity	Ą	\$ 760,815.7		NA \$		D NA	٧٠:	42,314,78 D	ΝA	\$ 718,045,03	2	ьà	42,358.50	NA 3			NA SA	(43.72)
23 47 6011	1 28040	40 672050	0 Capacity Releases	¥	\$ (366,852.79)		4	(336,594 49)	₹ Y				İ		u)	(20,220.00)	NA	(40 026 50)		3	(4,020 30)
24			Total Pipelina Cap & Transport		\$ 3,211,909.82	12	•	2,631,514.83		\$	580,304.99		\$ 2,614,153.30		s	595,819,64	*	\$ 17,361.63	29	**	(5,423.65)
25																					
26 47 6011	28040	-	673020 LS Demand	N.A.	\$ 54,972.00		NA *	40,577.05	NA NA	w			\$ 49,577.05		43	5,394.95	ΑN			NA	
27 47 6011	Н		0 LS Capacity	NA			<b>₩</b>	56,319,57		v	6,452.21 D				rð .	6,469.31	A.		(157.18) N	S Y	(17.10)
47	_		673040 LS Commodity	Ą	1	4	Í			v		Α'n		¥.			ΨV		_		
Ш	Н		673050 LS Liquefaction	Ą	8	4	NA NA		¥ 2	69	٥,	NA		3			ΑN			4	
47	_	- 7	673060 LS Inventory	¥	<b>₹</b> 1	_		•		٧.		¥	ALL THE TAXABLE PARTIES AND A PERSON AND A P	₹			Ą		-	4	
31 47 6011	+	$\neg$		¥			4	•		.,		NA				j	AN		-	4	
_	+	$\neg$		¥	\$ 17,501.95	-	Ť	15,888.13		ω,	1,613.82 i D	AN.	\$ 15,888.13		••	1.613.82	Ą			4 .	
47	+	$\rightarrow$	0 TF Commodity from LS	2		1	Ť	10000	-	2	1 0000	\$ :	7,000	-		0.000	4		- [	∢.	
7	+	$\neg$	673120 SGS Demand	5	2) 52/52/5		2	/3,3U5,94	2 2	,	0,210,0	Y S	40'00'0''	1	a	0,210./6	NA S			ς .	
4	Z Z CM	Ť	acc repetity	5		+	, , ç ,	•		٠,		-	***************************************	5	1	+	Ç:		- -	ς.	
4	+	$\neg$	6/3140 SGS Commodity	¥ 2			0 V		212	•		200	POPE STATE CONTRACTOR AND ADDRESS OF THE STATE OF	5 5		+	ž -			3 2	
	$^{+}$		TC December from SCS	4	4 48 815 14	-	4	17 ORO 19	ĺ		173495 0	42	C 17 0%4 72	-		1 735.41	V V		(6.5.37)		0.46
+	28040	40 673190	TF Commodiv trom SGS	5 3	-	_	· ·	-		, ,,	+	Ϋ́					Y Y	7	1		2
	t	4						267 074 80			12 449 74		247 637 60			20 000 00			ŀ	†~	100 P.10
4	-		LOCAL PORKING SCHOICES -	-	\$ 740'' A GATOR	2		101110,112		•	1		3000000		•	17 (A)	-		1017	•	(00.71)
4	+		The state of the s			İ			1		1			#			-			 	777
42			Total Core Gas Costs -	20,603,603	\$ 10,000,506.82	15,667,	\$ 200,700	8,358,786.18	4,035,987	<b>~</b>	2,640,610.64	15,647.706	\$ 8,352,640.07	4,935,087		2,647,651.66	•	5 6,146,11	1.11		(6,841.02)
43						_	+												1	-	
44			Total Commodity (Col K. Rown, 10, 11, 12, 13, 14, 16, 20, 28, 29, 30, 31, 33, 36, 37 & 39)	1, 12, 13, 14, 16,	20, 28, 29, 30, 31, 3	13, 36, 37 k 39)	*	5,320,086.87	C WP 1	**	1,834,261.25 C		\$ 5,335,365.59	Pg3	и	1,83c,d84,b2	so.	\$ (14,668.72)	1,72)	v	(2,423.37)
45			Total Demand (Col. K, Rown 8: 9, 16, 26, 27, 32, 34, 35, 8 38)	26, 27, 32, 34, 3.	5, 8, 38)		₩.	3,038,069.31	o wee	٧,	806,546,39		\$ 3,017,273.48	90.	s	810,667.04	1/2	\$ 20,815.83	5.83	v	(4,417.65)
£			Total				•	8,358,786.18		\$ 2.6	2,640,810.64		\$ 8,352,540.07		ş	2,647,851.66	•	\$ 0,146,11	- 5	•	(6,841.02)

# 2012-04 Core Gas Cost Recovered

	A	8	ပ		ш	Ĺ.	၅		r		_	7	L	×			Σ	
٢	ASSIGNMENT OF C	ASSIGNMENT OF CORE GAS COST TO																
~	CLASS & RATE SCHEDULE	HEDULE																
ო.	CORE GAS COST								200 100 100 100 100 100 100 100 100 100			#V=#39#74.76.28.20.2					-	
5 4	OREGON		-		+	On the adjustment designation of the control of the	COMMODITY	TIOC	DEMAND	Gas	Gas Cost	COMMODITY		DEMAND		+	TOTAL	یــا
							WACOG at	G at	WACOG at		Amortization	COST		COST	Gas Cost		GAS COST	ST
7	April 2012	The second secon	김	   	(A)	THERMS	Nov 1, 2011	2011	Nov 1, 2011		Nov 1, 2011	RECOVERED	낊	RECOVERED	Amortization	<u></u>	RECOVERED	RED
8								-				İ						
9	10 47OR.4002.4800	Firm Residential	τ-	101	<u>0</u>	3,985,740	\$ 0.4	-		\$	0.02586	\$ 1,866,801.04	↔	430,459.92	\$ 103,071.24	_	\$ 2,400,	2,400,332.20
11	11 47OR.4009.4800	PM unbilled	_	10	_	(2,722,722)		0.46837	\$ 0.10800	2		\$ (1,275,241.30)	\$	(294,053.98)		$\vdash$	\$ (1,569.	(1,569,295,28)
12	47OR.4009.4800	CM unbilled	***	101	_	1,399,173	\$ 0.4	0.46837					G	151,110.68				806 441 34
13												THE PARTY OF THE P				-		
<u>4</u>	0000	Č	(			0	1	1.		•	-	The state of the s	-				4	
Ç.	15 4/OK:4002.4810	Firm Commercial	7	10,4	5	2,672,614		-		69	0.02586	\$ 1,251,772.22	क	288,642.31	\$ 69,113.80		\$ 1,609.	1,609,528.33
9	16 47OR.4009.4810	PM unbilled	2	104		(1,874,152)	49	0.46837	\$ 0.10800	_		\$ (877,796.57)	\$	(202,408.42)				1,080,204.99)
17	47OR.4009.4810	CM unbilled	~	104	w.k.	950,448	<del>6)</del>		\$ 0.10800			\$ 445,161.33	क	102,648,38			\$ 547	547,809,71
18	18 47OR.4002.4810	Fim Commercial - Lg Vol	2	111	ပ 	47,810	<del>69</del>	0.46837	\$ 0.10800	49	0.02586	\$ 22,392.77	69	5,163.48	\$ 1,23	,236.37 \$		28,792.62
19	:			ļ														
20				_													7.0	
21	470R.4002.4809	Firm Industrial	က	105	ပ	212,622	\$ 0.4	0.46837	\$ 0.10800	↔	0.02586	\$ 99,585.77	53	22,963.18	\$ 5,498.40	3.40 \$		128,047.35
73	22 47OR.4002.4809	Firm Industrial - Lg Vol	က	11	11 C	42,911		0.46837	\$ 0.10800	ક	0.02586	\$ 20,098.23	49	4,634.39	\$ 1,109.68	3.68		25,842.30
33					_				1000									
77						V CONTRACTOR CONTRACTO												
25	25 47OR.4002.4813	Interr Industrial - Lg Vol	S		O	293,793		0.46837	\$ 0.10800	↔		\$ 137,603.83	s	31,729.64	\$ 7,597.49	7.49		176,930.96
<u> </u>	26 47OR.4009.4813	PM Unbilled	5	170	O O	(293,793)	\$ 0.4	0.46837	\$ 0.10800	↔	0.02586	\$ (137,603.83)	\$	(31,729.64)	\$ (7,597.49)	7.49) \$	ľ	(176,930.96)
27	470R.4009.4813	CM Unbilled	ιΩ	170	ပ င	205,747		0.46837	\$ 0.10800	€9	0.02586	\$ 96,365.72	s		\$ 5,320.62	3.62		123,907.02
28											! 							
53		TOTAL OR				4,920,192	WP 1	. I				\$ 2,304,469.87	\$	531,380.62	\$ 185,350.11	3.11		3,021,200.60
ဗ္ဂ													ı	WP 6				
31	31   \$060000804009990670001	570001											_			49		(3,021,200,60)

# 2012-04 Demand Deferrals

ALS  OREGON Deternals for HALL  Mar-12   Mar-12   Mar-12   Curr Month Estimate   Apr-12   Deferral   Estimate    (a)   (b)   (c)   (c)    (b)   (c)   (c)   (c)    (c)   (d)   (d)   (d)   (d)   (d)    (e)   (e)   (e)   (e)    (f)   (e)   (e)   (e)    (f)   (e)   (e)   (e)    (g)   (e)   (e)    (g)   (e)   (e)   (e)    (g	L	∀	8	0		ш	ш		9	I		
OPEIGN PEAR RALS         OPEIGN Defends for the following of the following of the following of the following defends and the following defends and the following defends and the following defends and the following defends and following and following defends and following defends and following defends and following		Cascade Natural Gas Corporation										
April 2012   Apr	7	1										
Application   Application	m	1										
Marit   Marit   Marit   Marit   Marit   Marit   Deferral   Estimate   Aprit   Deferral   Estimate   Deferral   Estimate   Deferral   Estimate   Deferral   Estimate   Aprit   Deferral   Estimate   Estimate   Deferral   Estimate   Deferral   Estimate   Deferral   Estimate   Deferral   Estimate   Deferral   Estimate   Deferral   Estimate   Deferral   Estimate   Deferral   Estimate   Deferral   Estimate   Deferral   Estimate   Deferral   Estimate   Deferral   Estimate   Deferral   Estimate   Deferral   Estimate   Deferral   Deferral   Estimate   Deferral   Defer	4			O	REGON Deferrals for				The state of the s			
Main   Main	ഹ				Mar-12	FINAL			Apr-12		Total	
Defend Cost Defendable   Part   Defendable	6			Mar-12	booked in	Mar-12		ပ	urr Month		Booked in	
Delevand Cost Deferenced under the rates aff 1/10 /1/10   \$   \$968,0563.31   \$   \$650,053.31   \$   \$650,056.22   \$   \$   \$   \$   \$   \$   \$   \$   \$	_			Estimate	Apr-12	Deferral			Estimate		Apr-12	
Definity Cost Teachered Livering Sept. 25   5   5   5   5   5   5   5   5   5	8			(a)	(q)	(c)			(g)			
Definited Gas Cost Floatived:   S. Sept. 100   S.	တ											
Recognized time the rates off 11/07/10   \$ 656,053.31   \$ 5 998,053.31	10											
Total Demand Recovered under the rates eff 1/10/10   \$ 9.956.053.1   \$ 9.950	<del>-</del>				,		33.31	69	531,380.62			
Total Demand Seconcered	-			_	,	\$	3	မှာ	,			
Deferral Amount Cost	5		တ				3.31	₩.	531,380.62			
Storage Mitigation   Storage	14		69				7.14	છ	810,967.04			WP 4
State   Amount Amount Amount Amount Defecral Amount Defecral Amount Defecral Amount Defecral Amount Defecral Amount Defecral Amount Defecral Amount Defecral Amount Defecral Amount Defecral ATOR 2530 101236   State ATOR 2530 101238   State ATOR	43	2										
Storage Mitigation   Storage	16		\$		4,417.65		16.17	ક	(279,586.42)			(
Name Refund	-	1.	_									
Total Demand Deferral   Cost Standing Scost   Cost Scharles	۳	_										
A70R226   A70R601/28051   A70R230.01273   A70R230.01273   A70R230.01273   A70R230.01273   A70R230.01273   A70R230.01273   A70R230.01273   A70R230.01273   A70R230.01272   A7	5											
A7OR 5011 28051   A7OR 5011 28051   A7OR 5011 28051   A7OR 5011 28051   A7OR 5011 28051   A7OR 5011 28051   A7OR 5011 28051   A7OR 5011 28051   A7OR 5011 28051   A7OR 5011 28051   A7OR 5011 2   A7	×	,									470R.2530.01273	
Checket:         Commodity deferrals         \$ 259,162.28         \$ 259,162.28         \$ 259,162.28         \$ 185,350.11         \$ 185,372,062.17         \$ 185,372,062.17         \$	7											
GAS COST AMORTIZATION         Seg. 162.28         Seg. 162.28         Seg. 165.360.11         Seg. 165.360.12         Seg. 165.360.11         Seg. 17007.14         Seg. 17000.14         Seg. 17007.14         Seg. 17007.1	%				The second of th							
Recovered under the rates eff 11/01/10         \$ 259,162.28         \$ 259,162.28         \$ 259,162.28         \$ 165,350.11         \$ 155,350.11	2	GAS COST AMORTI										
Recovered under the rates off 11/01/10   \$ 259,162.28   \$ 5.750,162.29   \$ 5.750,162.29	2				\$		12.28	မှ	185,350.11			
Checked:         Checked:         Checked:         S         259,162.28         \$         259,162.28         \$         185,350.11         \$           Checked:         (Lecked:         (Lecked: <t< td=""><td>7</td><td></td><td></td><td></td><td>ı</td><td></td><td>,</td><td>€9</td><td></td><td></td><td></td><td></td></t<>	7				ı		,	€9				
Checked:         Checked:         S,3757,095.24         \$ (6,841.02)         \$ 3,750,254.22         \$ 2,647,65           Total Oregon Gas Cost Incurred - Add: Deferrals & Amortization         \$ 1,202,117.09         \$ 2,181.03         \$ 1,204,289.12         \$ 2,647,65           Add: Deferrals & Amortization         \$ 1,202,117.09         \$ 2,181.03         \$ 1,204,289.12         \$ 421,00           Cost Sharing deferrals         \$ 133,568.57         \$ 4,417.65         \$ 24,536.17         \$ 46,79           Demand deferrals         \$ 259,162.28         \$ 4,417.65         \$ 24,536.17         \$ (279,50           Amortizations         \$ 259,162.28         \$ 4,417.65         \$ 259,162.28         \$ 185,30           Amortizations         \$ 5,372,061.69         \$ 5,372,061.69         \$ 3,021,2           Amortizations         \$ 5,372,062.17         \$ 5,372,062.17         \$ 3,021,2           GC Recognized under the rates eff 11/1/08         \$ 5,372,062.17         \$ 5,372,062.17         \$ 5,372,062.17         \$ 3,021,2           Recognized under the rates eff 11/1/109         \$ 5,372,062.17         \$ 5,372,062.17         \$ 5,372,062.17         \$ 5,372,062.17         \$ 5,372,062.17         \$ 5,372,062.17         \$ 5,372,062.17         \$ 5,372,062.17         \$ 5,372,062.17         \$ 5,372,062.17         \$ 5,372,062.17         \$ 5,372,062.17         \$	2	To			•		12.28	43	185,350.11			
Checked:         \$ 3,757,095.24 \$         \$ (6,841.02)         \$ 3,750,254.22 \$         \$ 2,647,68           Total Oregon Gas Cost Incurred - Add: Deferrals & Amortization         \$ 1,202,117.09 \$         \$ 2,181.03 \$         \$ 1,204,288.12 \$         \$ 2,647,68           Add: Deferrals & Amortization         \$ 1,202,117.09 \$         \$ 2,181.03 \$         \$ 1,204,288.12 \$         \$ 421,00           Cost Sharing deferrals         \$ 133,568.57 \$         \$ 242.34 \$         \$ 133,810.90 \$         \$ 46,7           Demand deferrals         \$ 25,118.52 \$         \$ 4477.65 \$         \$ 24,536.17 \$         \$ (279,50)           Amortizations         \$ 25,162.28 \$         \$ 4477.65 \$         \$ 25,372,061.69 \$         \$ 3,021,2           Amortizations         \$ 5,372,061.69 \$         \$ 0.00 \$         \$ 3,321,2         \$ 3,021,2           GC Recognized (see tab "rev & cost by rs (OR)"         \$ 5,372,062.17 \$         \$ 5,372,061.69 \$         \$ 3,021,2           Recognized under the rates eff 11/1/09 \$         \$ 5,372,062.17 \$         \$ 5,372,062.17 \$         \$ 3,021,2           Recognized under the rates eff 11/1/109 \$         \$ 5,372,062.17 \$         \$ 5,372,062.17 \$         \$ 3,021,2           Recognized under the rates eff 11/1/109 \$         \$ 0.00 \$         \$ 5,372,062.17 \$         \$ 3,021,2           Recognized under the rates eff 11/1/109 \$         \$ 0.00	7		L									
Total Oregon Gas Cost Incurred -         \$ 3,757,095.24         \$ 6,841.02         \$ 3,750,254.22         \$ 2,647,6           Add: Deferrals & Amortization         \$ 1,202,117.09         \$ 2,181.03         \$ 1,204,298.12         \$ 242.10           Commodity deferrals         \$ 133,688.57         \$ 242.34         \$ 1,204,298.12         \$ 421,00           Cost Sharing deferrals         \$ 133,688.57         \$ 242.34         \$ 1,33,810.90         \$ 46,7           Cost Sharing deferrals         \$ 259,162.28         \$ 44,17.65         \$ 24,536.17         \$ 46,7           Demand deferrals         \$ 259,162.28         \$ 44,77.65         \$ 24,536.17         \$ (279,5           Amortizations         \$ 259,162.28         \$ 259,162.28         \$ 185,3           Amortizations         \$ 259,162.28         \$ 185,3           Amortizations         \$ 259,162.28         \$ 24,536.17         \$ 245,56           Amortizations         \$ 259,162.28         \$ 185,32           Amortizations         \$ 5,372,061.69         \$ 3,021,2           CR Recognized (see tab "rev & cost by rs (OR)"         \$ 5,372,062.17         \$ 3,021,2           Recognized under the rates eff 111/109         \$ 5,372,062.17         \$ 3,021,2           Recognized under the rates eff 111/109         \$ 5,372,062.17         \$ 5,372,062.17	8	Checked:										
Add: Deferrals & Amortization       \$ 1,202,117.09       \$ 2,181.03       \$ 1,204,298.12       \$ 421.00         Commodity deferrals       \$ 1,202,117.09       \$ 2,181.03       \$ 1,204,298.12       \$ 46,7         Cost Sharing deferrals       \$ 133,568.57       \$ 243.34       \$ 133,810.90       \$ 46,7         Demand deferrals       \$ 259,162.28       \$ 24,417.65       \$ 24,536.17       \$ (279,5         Amortizations       \$ 259,162.28       \$ 24,417.65       \$ 24,536.17       \$ (279,5         TOTAL GAS COST -       \$ 259,162.28       \$ 259,162.28       \$ 185,3         TOTAL GAS COST -       \$ 5,372,061.69       \$ 3,021,2         GC Recognized (see tab "rev & cost by rs (OR)"       \$ 5,372,062.17       \$ 3,021,2         Recognized under the rates eff 11/1/09       \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,2         Recognized under the rates eff 11/1/109       \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,2         Recognized under the rates eff 11/1/109       \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,2         Recognized under the rates eff 11/1/109       \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,2         Recognized under the rates eff 11/1/109       \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,2         Recognized under the rates eff 11/1/109 <td>55</td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td>14.22</td> <td>\$</td> <td>2,647,651.66</td> <td></td> <td></td> <td></td>	55		\$				14.22	\$	2,647,651.66			
Commodity deferrals         \$ 1,202,117.09         \$ 2,181.03         \$ 1,204,298.12         \$ 421.00           Cost Sharing deferrals         \$ 133,568.57         \$ 242.34         \$ 133,810.90         \$ 46,7           Demand deferrals         \$ 20,118.52         \$ 4,417.65         \$ 24,536.17         \$ 46,7           Demand deferrals         \$ 259,162.28         \$ 24,536.17         \$ 24,536.17         \$ 279,56           Amortizations         \$ 259,162.28         \$ 24,536.17         \$ 229,162.28         \$ 185,3           TOTAL GAS COST -         \$ 5,372,061.69         \$ 3,021,2         \$ 3,021,2           GC Recognized (see tab "rev & cost by rs (OR)"         \$ 5,372,062.17         \$ 3,021,2           Recognized under the rates eff 11/1/09         \$ 5,372,062.17         \$ 3,021,2           Recognized under the rates eff 11/1/109         \$ 5,372,062.17         \$ 5,021,2           Recognized under the rates eff 11/1/109         \$ 5,372,062.17         \$ 5,021,2           Recognized under the rates eff 11/1/109         \$ 6,372,062.17         \$ 5,021,2           Recognized under the rates eff 11/1/109         \$ 6,372,062.17         \$ 5,021,2           Recognized under the rates eff 11/1/109         \$ 6,000         \$ 6,000         \$ 6,000         \$ 6,000           Recognized under the rates eff 11/1/100 <t< td=""><td>8</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	8											
Cost Sharing deferrals         \$ 133,568.57         \$ 242.34         \$ 133,810.90         \$ 46,7           Demand deferrals         \$ 20,118.52         \$ 4,417.65         \$ 24,536.17         \$ 46,7           Demand deferrals         \$ 20,118.52         \$ 4,417.65         \$ 24,536.17         \$ (279,5)           Amortizations         \$ 259,162.28         \$ 24,536.17         \$ (279,5)           TOTAL GAS COST -         \$ 5,372,061.69         \$ (279,5)           GC Recognized (see tab "rev & cost by rs (OR)"         \$ 5,372,061.69         \$ 3,021,2           Recognized under the rates eff 11/1/09         \$ 5,372,062.17         \$ 3,021,2           Recognized under the rates eff 11/1/109         \$ 5,372,062.17         \$ 3,021,2           Recognized under the rates eff 11/1/109         \$ 5,372,062.17         \$ 3,021,2           Recognized under the rates eff 11/1/109         \$ 5,372,062.17         \$ 3,021,2           Recognized under the rates eff 11/1/109         \$ 0.48         \$ 0.00         \$ 0.00	က်		છ		2,181.03	-	18.12	49	421,007.14			İ
Demand deferrals         \$ 20,118.52         \$ 4,417.65         \$ 24,536.17         \$ (279,5)           Amortizations         \$ 259,162.28         \$ 259,162.28         \$ 185,33           TOTAL GAS COST         \$ 5,372,061.69         \$ 0.00         \$ 5,372,061.69         \$ 3,021,21           GC Recognized Under the rates eff 11/1/08         \$ 5,372,062.17         \$ 5,372,062.17         \$ 3,021,21           Recognized under the rates eff 11/1/09         \$ 5,372,062.17         \$ 5,372,062.17         \$ 3,021,21           Recognized under the rates eff 11/1/109         \$ 5,372,062.17         \$ 5,372,062.17         \$ 3,021,21           Total GC Recognized - \$ 5,372,062.17         \$ 5,372,062.17         \$ 3,021,21           Recognized Under the rates eff 11/1/109         \$ 5,372,062.17         \$ 3,021,21           Recognized Under the rates eff 11/1/109         \$ 0.48         \$ 0.00)         \$ 0.00         \$ 0.48         \$ 3,021,21	જ		မာ	$\dashv$	242.34		0.90	ઝ	46,778.57			
Amortizations	က်	_	υ	-	4,417.65		36.17	<del>69</del>	(279,586.42)			
TOTAL GAS COST -	8		69	-			32.28	ь	185,350.11			
GC Recognized (see tab "rev & cost by rs (OR)"       \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,2         Recognized under the rates eff 11/1/09       \$ - \$ 5,372,062.17       \$ - \$ 5,372,062.17       \$ 3,021,2         Total GC Recognized - \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,2         \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,2         \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,2         \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,2         \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,2         \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,2         \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,2         \$ 5,372,062.17       \$ 5,372,062.17       \$ 5,372,062.17	ကြ	_	ss		00.0		1.69	s	3,021,201.06			
GC Recognized (see tab "rev & cost by rs (OR)"       \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,27         Recognized under the rates eff 11/1/09       \$ -       \$ -       \$ 5,372,062.17       \$ 3,021,27         Total GC Recognized -       \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,27         \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,27         \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,27         \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,27         \$ 5,372,062.17       \$ 5,372,062.17       \$ 3,021,27	8	1			and the second s							
Recognized under the rates eff 11/1/06	က	GC Recognized (see										
Recognized under the rates eff 11/1/09	38						32.17	ω	3,021,200.60			
Total GC Recognized -         \$ 5,372,062.17         \$ 5,372,062.17         \$ 3,021,22           \$ 5,372,062.17         \$ 0.48         \$ 0.00         \$ 0.48         \$ 3,021,22	38						ŧ	છ	,			
\$ 0.48 \$ (0.00) \$ 0.48 \$	4			H			32.17	€	3,021,200.60			
42	4		တ	-		\$	0.48	65	(0.46)	1		
	4,	-	_									

Control   Cont																		
No. 1985   Proceed State   Process	Cascade Natur	ral Gas Corporation																
		as cost accruals by regulatory jurisdiction					1						_]					
	Month	May 2012				La Allen												
This control												Current Mc	onth Accruais		W	1y-12 True-ups bo	oked in Jun	p-12
		CORE		Total		Washin	gton amount	δ	egon amount		Washin	gton amount	(Bail)	va amount	Washing	on amount	Oregor	amount
1   1   1   1   1   1   1   1   1   1		Xe	Thems	S		Thems	<b>131</b>	Thems	w		Thems	694	智	2	Thems	650	Pems	vis
1	A7 6041	SECTION OF STREET	Ť		$\neg$								Siz		Ť		Ť	
1	47 6011	28040 671030 Cenadian Toll Charges			1					WP 16		2 240.477.86	-	T 217 794 47	T		T	ì
1	47 6011	28040 671050 Commodify Charges	14.165.210			1	6	L	61	MP 14	₽	1	-	\$ 1045,120,15	T	1~	T	1-
1   1   1   1   1   1   1   1   1   1	47 5011	28040   671051 Financial Hedges Settlement	₹N		8	-		o o	69		╀		1-	\$ 6.069.32	Ť	1		ı
1   1   1   1   1   1   1   1   1   1	5011	28040   671070   Core Pipeline Imbalance			96			U	193			65	-	₩,	t			-
1   1   1   1   1   1   1   1   1   1	1109	671050						U	**						T			
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1		Total Supply -	_		8	_		3,317,823	47		10,617,388	**	3,317,823	\$ 1,226,497,46			,	
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1		Total Pipeline Cap & Transport			04	*									_			
1		A management of the following the following state of the following the f																
71 011 2004 07000 LS Cammondo No. 1	47 6011	673020			40			0		WP 19			ΑΝ	ļ	ΑN		Ϋ́	
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47 5011 2004 67316 SSS Inventory  A1 5011 2004 67316 Inventory  A2 5011 2004 67316 Inventory  A3 5011 2004 67316 Inventory  A3 5011 2004 67316 Inventory  A4	47 6011	673140								ပ			Ą		ď		ΑN	
47 6011 20040 673100 TF Reservation trens SGS NA 5 19.44249 NA 5 1766370 D NA 5 1,78279 WP 8 1766470 D NA 5 1,78279 WP 8 1,78279 WA 5 1,78279 WA 5 1,78279 WA 5 1,78279 WA 5 1,78279 WA 5 1,78279 WA 5 1,78279 WA 5 1,78279 WA 5 1,78279 WA 5 1,78279 WA 5 1,78279 WA 5 1,78279 WA 5 1,78279 WA 5 1,78279 WA 5 1,8827745 WA 5 1,8827745 WA 5 1,8827745 WA 5 1,8827745 WA 5 1,8827745 WA 5 1,8827745 WA 5 1,8827745 WA 5 1,8827745 WA 5 1,8827745 WA 5 1,8827745 WA 5 1,8827745 WA 5 1,8827745 WA 5 1,8827745 WA 5 1,8827745 WA 6 1,8	47 6011	673160						ت. ن	; \$	O			ΔN		NA AM		ΑN	
47         G011         28040         673100         T-Contropolity trons SGS         NA         \$         -         C         NA	47 8011	673180	-		45			 Q		WP 19			Ą				NA	(0.4
Total Peaking Services -         5         24687.36   10.01773   10.017736   10.01773	47	28040 673190 TF Commodity from SGS					,		,	υ			Ž		ΔN		άN	
Total Corr Gas Costs.   13,535,271   5		Total Peaking Services			56	7									.,			
Total Core Gas Cours.   13,535,271   S						J												
Total Commodity Cod K. Rows., 10, 11, 12, 13, 14, 16, 20, 20, 20, 31, 33, 30, 37, 6, 599   \$ 3, 741, 1026,559   \$ \$ 1,014, 108,777   \$ 1,014, 108,777   \$ 1,014, 108,777   \$ 1,01		Total Core Gas Costs -	13,935,211		20	10,617,388 \$		3,317,823	*		10,617,388	•	3,317,823	\$ 1,595,735,47			•	
Total Commendity (Call K. Rows, 10.11.12, 13.14.16, 20, 20, 20, 30, 31, 30, 30, 374, 359)   S. 3.744.1022.565   C. 3. 3.7623.3455   C. 3. 3.7623.3455   C. 3. 3.7623.3455   C. 3. 3.7623.3455   C. 3. 3.7641.022.56   C. 3. 3.7623.3455   C. 3. 3.7641.022.56   C. 3. 3.7623.3455   C. 3. 3.0661.45   C. 3. 3.0661.45   C. 3. 3.0661.45   C. 3. 3.0661.45   C. 3. 3.0661.45   C. 3. 3.0661.45   C. 3. 3.0661.45   C. 3. 3.0661.45   C. 3. 3.0661.45   C. 3. 3.0661.45   C. 3. 3.0661.45   C. 3. 3.0661.45   C. 3. 3.0661.45   C. 3. 3.0661.45   C. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.																		
		Total Commodity (Col K, Rows, 1	0, 11, 12, 13, 14,	6, 20, 28, 29, 30, 3	1 33 36 37 &		:							\$ 1,018,236.67	.,			
Total   Tota		Total Demand (Col. K, Rows B, 9.	19, 26, 27, 32, 34,	35, & 38)				٥								1		
A 1.560.376.30 S G G G G G G G G G G G G G G G G G G	_	Total				-		∢	15					\$ 1,595,735,47				1
WP 6 (5,356,77)			none.				Ą	1.590,379.30	,									
WP 8 (E.150.40) WP 8 1.5595.945.0T			,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			80	(5,356,17										
% dW	-			***************************************		***************************************	WPB	(6,190,40	1						***************************************			
			-				WP&	1,589,545.07										
	-,-		. *************************************		_													

# 2012-05 Gas Cost Accruals - Booked

E	Ø	ent Month Accr.	Washington amount Oregon amount	. \$ Incima	40,241.63 NA S	£ 240,477,86 NA 5	\$ 3,667,764.00	4 (2000000	e (too'le)		26) \$ (3,138.64) (3,988) \$		88 \$ 3,972,192.07 3,317,823 \$ 1,226,497,46	-	71,872.92 NA	4 Z	\$ 736,478.14 NA \$	\$ 2,669,507.72	51 298 69 NA	\$ 61,459.31 NA \$	NA	NA.	AZ Z	\$ 16,417.73 NA \$	ΑN	\$ 76,028.20 NA	₹ ₹ Z		\$ 17,654.23 NA \$	AN	\$ 224,789,09 \$	48 \$ 6,886,488.88 3,317,823 \$ 1,595,735.47	\$ 3,763,345,50	\$ 3,103,143,38	6,865,488,88	 100	-
Part	0		Wasi	Therene	0	١	O C	) c	ە اد	3		o		۵	υ	۵	മാമാ	816.91	c	0	U-			0	0	٥١٥	!		Ω		195.20	545.07			-		-
90* NA 3 4451 504 45			Oregon amount	Therms \$	φ. V	AN H	3,368,270 \$	754 00.431 6	9	59	3 (886,5)	ь <b>А</b>		NA 8	NA *	άN.	↔ . υι Υ . Υ Σ . Σ	a de monte de carron	AN S	NA &	AN SP	Ä	NA NA	NA S	NA 5	NA S	X X	NA	s AN	¥		•	WP 2 \$	WP 10 \$	5		-
99-5 NA \$ 42,015.05   170   100   1	× ×	A CONTRACTOR OF THE PROPERTY O	hington	LONE .	38,040,42	\$ 232,693.20	3, 5, 5, 119, 26 78, 080, 64	3 (40 233 46)	101:007:001	-	\$ (3,138.64)			2, 167, 027, 24	43,580.01	•	(391,608.70)	"	51 220 63	61 307 20		•	F 1	16,417,73		78 032 42	,	s	17,649.85			۰,	3,735,407,85	3,094,018,61	6,829,426.46		
C   D   E   F   F			***************************************			-	+	+	-			1				4		2,982,045.09		L		AN.	AN AM	ļ.,			NA NA	YN.		AN AN	248,832.02		33.36				
C   D   E	i		Total	Drims						,		-	_	Ì	П					Ť	П		Ť	T	П	Ī	Ť			i	•		11, 12, 13, 14, 16, 20, 28,	3. 26. 27. 32. 34. 35. k. 38)			
20 D D D D D D D D D D D D D D D D D D D	E regulatory juriadiction	The second secon	CORE	***************************************	Contract Demand Charges							Off system sules	Total Supply -	Capacity Reservation				Total Pipeline Cap & Transport -	1.S. Damand	LS Capacity	1	!		TF Reservation from	TF Commodity from			SGS Inventory		mod	Total Peaking Services -	Total Core Gas Costs -	Total Commodity (Cal K. Rows, 10	Total Dumand (Col. K. Rows B. 9. 16	Total		
	A B C D Cascade Natural Gas Corporation Summary of gas cost accrush by	May 2012			+	$\rightarrow$	-	+	_	+	i	+		28040 872010	1	$\rightarrow$	-		+	⊹	673040	$\vdash$	$\rightarrow$	+	$\vdash$	$\rightarrow$	+	+	Ηi	$\rightarrow$							

# 2012-05 Core Gas Cost Recovered

	A	8	۲	0		L	L	9		I			ſ	L	7		r		M
-	ASSIGNMENT OF CORE GAS COST TO	ORE GAS COST TO	-	$\vdash$	-														
7	CLASS & RATE SCHEDULE	HEDULE		Н															
m ·	CORE GAS COST	P. COLUMN TO ANALYSIS OF THE PROPERTY OF THE P		$\vdash \vdash$												A CONTRACTOR AND A CONT			
4 rc	OREGON				+		် ၁	COMMODITY	DE	DEMAND	Gas Cost	ರ	COMMODITY		DEMAND			F=	TOTAL
စ			-	-	-		Š	WACOG at	WAC	WACOG at	Amortization	L	COST		COST	Gas Cost		GA	GAS COST
7	May 2012		히		RS	THERMS	Ş	Nov 1, 2011	Nov	Nov 1, 2011	Nov 1, 2011	찖	RECOVERED	찞	RECOVERED	Amortization	e l	REC	RECOVERED
∞⊊	8 10 470R 4002 4800	Firm Residential		101	0	2.353.570	69	0.46837	49	0.10800	\$ 0.02586		1.102.341.58	69	254.185.56	\$ 60 863.32	-		1 417 390.46
=	11 470R.4009.4800	PM unbilled		5	1	(1,399,173)		0.46837		0.10800		s	(655,330.66)	S	(151,110.68)		1	8	(806,441,34)
12	12 470R.4009.4800	CM unbilled	_	101	Ξ	721,067		0.46837	es es	0.10800		ક્ક	337,726.15	49	77,875.24				415,601.39
13																:			
4 4	14 4700 4000 4840	Cirm Commercial	-	107	۲	1 680 506	e	0.46837		0.40800	\$ 0.00586	4	787 140 75	G	181 504 37	37 37	+	4	1 040 405 99
5 4	15 47 ON 4002 45 10	DAG SANIBOA	1 6			(950,030)	9 6	0.4000	9 4	1080		+	(445 161 33)		(402,648,39)	4.00.4.00	+		647 800 74
<u></u>	17 470R 4009 4810	CM unbilled	100	102	4	524 693	_	0.46837		0 10800		<u>ن</u>	245 750 46	·	56 666 84	100000			302 417 30
×	470R 4002 4810	Fim Commercial - Lo Vol	-		C	39,060	65	0.46837		0.10800	\$ 0.02586	+	18 294 53	69	4 218.48	\$ 1010.09	+		23 523 10
2			+		1		+					+					+	,	
2	1	The same of the sa		<del>† †</del>	1 1		<b>.</b>					<del>  </del>					H		
21	47OR.4002.4809	Firm Industrial	(-)		ည ပ	139,024	<del>s</del>	0.46837		0.10800		<del>s</del>	65,114.67	↔.	15,014.59	\$ 3,595.16		€9:	83,724.42
8	47OR.4002.4809	Firm Industrial - Lg Vol	(7)	3 111		26,416	<u></u>	0.46837	63	0.10800	\$ 0.02586		12,372.46	es)	2,852.93	\$ 68	683.12	69	15,908.51
গ্ল			+	+	+							_							
25.	470R 4002 4813	Interr Industrial - La Vol	+	5 170	0	205.747	69	0.46837	69	0.10800	\$ 0.02586	69	96.365.72	69	22,220.68	\$ 5.320.62	+	69	123 907 02
18		PM Unbilled	-	Ť	÷	(205,747)		0.46837		0.10800	\$ 0.02586	<del> </del>	(96,365.72)	69	(22,220.68)				(123,907.02)
27		CM Unbilled	4)	5 170		167,871	l I	0.46837		0.10800	\$ 0.02586	65	78,625.74	69	18,130.07	\$ 4,341.14	!		101,096.95
88				-	+	20000						•	20.200	•	44 000		+		
श्रीह		IOIAL OK	-	+	+	3,302,676						A	1,540,074.55	A	300,689,05	4 113,953.04	1	, A	2,017,516.41
3 8	S060000804009990670001	70001	+	+														\$	(2,017,516,41)
33			H	-															
33	CHECKED;																		
¥	Therms sold in November	mber				1						ક્ક		မာ	,	\$	-	\$	1
35	Therms sold in October	er				3,302,676						မာ	1,546,874.35	↔	356,689.02	\$ 113,953.04		\$	2,017,516.41
36	Total Therms Sold		-			3,302,676	WP2	~				<del>s</del>	1,546,874.35	49	356,689.02	\$ 113,953.04	-	\$ 2,	2,017,516.41
37			$\dashv$	$\dashv$	$\exists$										WP 10		1		

# 2012-05 Demand Deferrals

	<u>n</u>	<u>~</u>	ر	≏		ш	ı.	<b>O</b>	I		<del>-</del>
_	Cascade Natural Gas Corporation										
7	OREGON PGA DEFERRALS								7	Maria .	
က	May 2012										
4	Control Andrews and Advisor of the Control of the C		ō	OREGON Deferrals for	or						
2				Apr-12		FINAL		May-12		Total	
ဖ			Apr-12	booked in		Apr-12		Curr Month		Booked in	
			Estimate	May-12		Deferral		Estimate		May-12	
8			(a)	(q)	_	(c)		<b>6</b>			
တ	DEMAND COST DEFERRALS										
10	Demand Gas Cost Recovered										
11	Recovered under the rates eff 11/01/11	ь	531,380.62	1	69	531,380.62	မာ	356,689.02			
12	Recovered under the rates eff 11/01/10	ક્ક	\$	1	ક્ક	-	မာ				
13	Total Demand Recovered -	₩	531,380.62 \$	,	↔	531,380.62	₩	356,689.02	07	356,689.02	WP 9
14	Incurred Demand Cost	ક્ક	810,967.04 \$	(258.51)	1) \$	810,708.53	es.	577,498.80	49	577,240.29	WP 8
15											
16	Deferral Amount	\$	(279,586.42) \$	258.51	1 \$	(279,327.91)	s	(220,809.78)	49	(220,551.27)	
14	Storage Mitigation								100	101,016.67	
18	Correction		and a supplication of the						49		
19	Total Demand Deferral								S	(120	
70	( ) = credit gas cost									47.0R2530.01273	-
21	470R.6011.28051										
22	47OR.2530.01273										
23	GAS COST AMORTIZATION										
24	Recovered under the rates eff 11/01/11	49	185,350.11 \$	•	69	185,350.11	ક્ક	113,953.04			
25	Recovered under the rates eff 11/01/10	↔	<b>ч</b> э		ω	ŀ	<del>69</del>	4			
56	Total GC Amortization -	\$	185,350.11 \$	-	\$	185,350.11	<b>69</b>	113,953.04	S	113,953.04	1
27	( ) = credit gas cost										ll .
28	Checked:										
29	Total Oregon Gas Cost Incurred -	\$	2,647,651.66 \$	(6,190.40)	\$ (0	2,641,461.26	₩.	1,595,735.47		1	
30	Add: Deferrals & Amortization										
31	Commodity deferrals	↔	421,007.14 \$	5,338.70	<b>9</b>	426,345.84	↔	475,773.92			
32	Cost Sharing deferrals	49	46,778.57 \$		\$ 6	47,371.76	ક્ક	52,863.77			
33	Demand deferrals	↔	_	258.51		(279,327.91)	69	(220,809.78)			
34 44	Amortizations	\$		=	69	185,350,11	↔	113,953.04			
35	TOTAL GAS COST -	49	3,021,201.06 \$	(00:0)		3,021,201.06	69	2,017,516.42			
36									<u> </u>   		
37	GC Recognized (see tab "rev & cost by rs (OR)"										
38	Recognized under the rates eff 11/1/08	↔.	3,021,200.60	ŧ	မှ	3,021,200.60	69	2,017,516.41			
39	Recognized under the rates eff 11/1/09	\$			8	Ŧ	↔				
40	Total GC Recognized -	€9	3,021,200.60 \$	1	49	3,021,200.60	↔	2,017,516.41			
41		↔		00.00		(0.46)	₩	(0.01)		1	
			:		:						

# 2012-06 Gas Cost Accruals

Sector Corporation   Sector Corporation   Sector Corporation   Sector Corporation   Sector Corporation   Sector Corporation   Sector Sector Corporation   Sector Corporation	F	\ \	_	0	Ε Ε		9	 	7	_	×	0	А	ld R	S	III	_ n	^	×	<u></u>	
This part   This	٦	as cade Nat	tural Gas Co	orporation																	
Part   Part	_	ummary of	fgas cont no	contails by re-	gulatory junisdiction																
The column   Column	_	lonth	Lan	ve 2012									The second secon								
1   1   1   1   1   1   1   1   1   1	4		_	L									Current lk	onth Accrual	_			May-12 True-ups	booked in J	une-12	
1   1   1   1   1   1   1   1   1   1	տ				CORE		Total	Washie	igton amount	Ore	gos amount	Wa	shington amount		Oregon amount		Washing	ton amount		regon amoun	
1	9	JDE AC	cct Code			Thems	*	Thorne	val.	Ibems	s	Iheme		Thems			Therms	***	Iheme		Ī
Column   C	V X			+	-+-	¥	\$ 39,382,97	AN		¥			\$ 38,943.52		₩9	968.99		(3,304.38)	NA A		(345,25)
Column   C	6	L	╁	⊢	+	ΑN	\$ 432,310.50		226 003 85	Ā		٥	5		\$	448.20	1	(1,929.81)	ž		(201.64)
1	e	L	H	╀	+	11 731 950	\$ 3,861,634.07	201	2,930,310.40	2,057,749	b3	U	ы	Н	e e	367.50	\$	(12,514.83)			049 52)
Column   C	F	_	┝	1		Ϋ́	\$ 64,500.00			άN	47	U	69		5	134.20	<b>£</b>		,	\$	
0         61         7382         71         74         74         75         7	ç	L	H	⊢		(160,443)	\$ (60,476.09)	650)	(41,904.13)		\$	v	147		3	.571 96)	-		,	\$	
1   1   1   1   1   1   1   1   1   1	33		├	Н	-	260,627	\$ 117,243.95	972	106,152.67	24,655	L-9		₩.	4		001.28	1		•	v	,
1	4	L	H	H			43		ı			3					ьэ •		,	v2	
Fig. 1986   Control Company Network   Cont	5		H	_	_	(099'9)	s	273)	(1,550.40)	į		u	u)		42	154.12)	,			v	•
Total Supply   Tota	9		Н	-	Н	•	ı.	,	٠ .	$\rightarrow$		υ			****		د		١.	41	,
1   1   1   1   1   1   1   1   1   1	12				Total Supply -			250				8,896,254	٧,			384.26	1	(17,748.82)	٠,		,566.81)
1	180																				
1   1   1   1   1   1   1   1   1   1	6		H	╌					2,111,933,45			۵				242.08	П	11,746.46	¥		(57.54)
1   1   1   1   2   2   2   2   2   2	R	_		-		Ž	\$ 56,100.23		51,547.52	NA				4		205.44	7	(9,708.32)	ž		(652,73)
1	Ę		H	-~		NA			-	ž									∌		
47         Giff 1         Standard Grant Control (Control (Standard))         NA         5         24(4) (2000 5)         NA         25(4) (2000 5)         NA         25(4) (2000 5)         NA         25(4) (2000 5)         NA         25(4) (2000 5)         NA <td>72</td> <td></td> <td></td> <td></td> <td></td> <td>¥</td> <td>\$ 962,798.38</td> <td>j</td> <td>902,381.51</td> <td>Ϋ́</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1,028.27</td> <td>T</td> <td>96,384 96</td> <td>Ā</td> <td></td> <td>488 60</td>	72					¥	\$ 962,798.38	j	902,381.51	Ϋ́						1,028.27	T	96,384 96	Ā		488 60
1	2		Н			Ϋ́	\$ (547,226.25)		(408,136.88)	¥		1	ļ		Ì	(560 24)	1	(106,863,25)	¥		520.13)
47         6011         2000         677000         13         6,57700         NA         5         6,47700         NA         6         NA         6         NA         6         NA         6         NA         7         0         NA         6         NA         7         0         NA         6         NA         8         7         0         NA         8         6         0         NA         8         6         0         NA         9         0	24				Total Pipeline Cap & Transport -			-1	\$ 2,567,725.60							806.55	•	(8,530.15)			,741.80)
47   5011   20000   673003   12 Camerady   14   5   14   14	25													_							
47 6011 28600 67300 L2 Cammodity No. 1	99			-					49,577.05	ΝA	İ	٥	İ	-		304.05	42		¥		
1	F		Н	Н	Н				59,167.48	¥Ν		_				452.76	NA S	(157.18)	∌	₩ <del>7</del>	(17 10)
47         6011         20200         CST 7000         18         NA         5         NA         6         NA         5         NA         6         NA         8         75,556,40         NA         9         NA         9         75,556,40         NA         9         75,556,40 <t< td=""><td>83</td><td></td><td>H</td><td>H</td><td>Н</td><td>¥</td><td></td><td></td><td>1</td><td>¥Σ</td><td></td><td></td><td></td><td>ž</td><td>-</td><td></td><td>¥2</td><td></td><td>\$</td><td></td><td></td></t<>	83		H	H	Н	¥			1	¥Σ				ž	-		¥2		\$		
47         G011         2040         67/3701         15 Remindend         NA         5         - NA         5         - NA         5         - NA         5         - NA         5         - NA         5         - NA         1         - NA         5         - NA         5         - NA         5         - 15 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	67		+	+	-1	ď		1		ž				≨ :			5		<b>3</b>		T
1	8		1	+	-	×.			•	¥ :		İ		2 2			¥ ×		<b>5</b>		Ī
17   17   17   17   17   17   17   17	5	1	+	+	+	5	20.00		C+ 000 3+	4				-		647.00	1		1		
17   17   17   17   17   17   17   17	k		$\dagger$	+	+	1	corine's	1.	21 000 21	Z Z						20.0.101	Y AN		9		
1   1   1   1   1   1   1   1   1   1	3 3		t	+		2	\$ 83.723.72	L	75,506.94	ΝA						216.78	ž		3		Γ
47 6011 20040 673140 SCS Commody NA 5 - C NA 5 -	2	1	╁	H	<del>†</del> ~~	Ϋ́	69			ΑÑ	\$						NA		2		
47 6011 20040 073100 20050 07310 20050 073100 20050 073100 20050 073100 20050 073100 20050 073100 20050 073100 20050 073100 20050 073100 20050 073100 20050 073100 20050 073100 20050 073100 20050 073100 20050 073100 20050 07310	36	L	┝	⊢	┼~	¥		A,N	2 · ·		\$			ž			Ą		Ϋ́		
47 6011 28949 673199 F Recentable from SGS NA 5 19,437.50 NA 5 17,543.70 NA 5 17,	37		-	Н	-	ΝΑ	\$		•			U					Α.		AN.		-
47 6011 28040 677100 TF Commodify Non-Signature 2	æ		-			¥	\$ 10,437.50		17,645.17			۵	\$ 17,049.70		**	702.70	\$ ¥N	(4.53)	∌	ua;	0 48
Total Possing Services   1   Total Cores Gas Costs   1   12   14   15   15   15   15   15   15   15	39			Н	~	ž	,	Ϋ́	,		\$			-		+	¥.		<b>≨</b>		
Total Core Gas Costs.	40				Total Peaking Services -		\$ 241,236.29		\$ 217,784.75		\$ 23,453.54		\$ 217,946.46		\$ 23	1,471.10		(161.71)		14	(17.56)
Total Core Gas Coats.   1,420, Gas K Rows (1)   1, 20, 21, 20, 23, 23, 23, 23, 23, 23, 23, 23, 23, 23	1.4													1							
Total Commonthy (Col K, Rows B, 0, 14, 50, 20, 20, 20, 20, 20, 20, 20, 20, 20, 2	42				Total Core Gas Costs -	$\rightarrow$		8,896,250	\$ 6,009,593.59	2 930,204		8,896,25	*			1,661.91	•	(26,440.88)	'		,366.17)
Total Commondy (Col.K, Rows, 10, 11, 12, 13, 14, 16, 20, 22, 29, 30, 33, 30, 37, 37, 37, 37, 37, 37, 37, 37, 37, 37	43									;											
Total Demond (Col K, Rown B, 0, 16, 26, 27, 32, 24, 35, 6.39) 5 2 2002 665 87 0 5 3 202 (27.23 D 5 3 20 20 20 20 20 20 20 20 20 20 20 20 20	4			_	Total Commodity (Col K, Rows, 10,	11, 12, 13, 14, 16	5, 20, 28, 28, 30, 31, 33,	36, 37 8, 39)	3,103,927.77	,	.,	U	-	-	-	1,141,41	19	(22,312.95)			1,047,003
Total 1 493,961.91 \$ 1,449,305.74 \$ 1,493,961.91 \$ 1,20,440,30	4				Tatal Damand (Cal. K, Rows B, 8, 19	26, 27, 32, 34,			2,005,665,82		\$ 552,212.23	4	ļ	_		520.50	47	(4,127,73)			(308.27)
And the state of t	48				Total				6,099,593.59		\$ 1,488,305,74		\$ 6,126,034,27	_	"	1961.91	. <del></del>	(26,440,88)			5.356.17)
	ļ	+	+					-	l								_		L		

# 2012-06 Gas Cost Recovered

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-	ASSIGNMENT OF C	ASSIGNMENT OF CORE GAS COST TO	L																_	
2	CLASS & RATE SCHEDULE	HEDULE																		
3	CORE GAS COST		Ц																	
4		-																		
ĸ)	OREGON						COMIN	COMMODITY	DEN	DEMAND	Gas	Gas Cost	COMP	COMMODITY	<u> </u>	DEMAND				TOTAL
9							WACOG at	OG at	WAC	WACOG at	Amortization	zation	ರ	COST		COST	Ö	Gas Cost		GAS COST
7	June 2012		리	SSI	(OI	THERMS	Nov 1, 2011	2011	Nov 1	Nov 1, 2011	Nov 1, 2011	2011	RECO	RECOVERED	RE	RECOVERED	Am	Amortization	œl	RECOVERED
∞																				***************************************
10	10 470R.4002.4800	Firm Residential	۳	5	ပ –	1,669,741		0.46837	\$ 0.	0.10800	\$ 0.	0.02586	\$ 78	782,056.59	€>	180,332.03	<del>S</del>	43,179.50		1,005,568.12
11	11 47OR.4009.4800	PM unbilled	γ	101	_	(721,067)	\$	0.46837	0 \$	0.10800			+	(337,726.15)	<del>69</del>	(77,875.24)			မာ	(415,601.39)
12	47OR.4009.4800	CM unbilled	τ-	101	_	540,736	မှ	0.46837	0 \$	0.10800				253,264.52	ઝ	58,399.49			ဟ	311,664.01
13																			_	
14																			_	
15	15 47OR.4002.4810	Firm Commercial	7	104	ე ე	1,256,053		0.46837	\$	0.10800	\$ 0.	0.02586	\$ 58	588,297.54	€9	135,653.72	↔:	32,481.53	€9	756,432.79
16	470R.4009.4810	PM unbilled	7	104	<u>.</u>	(524,693)		0.46837	8	0.10800			(2) \$	(245,750.46)	↔	(56,666.84)			υĐ	(302,417.3
17	470R.4009.4810	CM unbilled	~	5		412,984		46837		0.10800				193,429.32	<del>69</del>	44,602.27			છ	238,031.59
18	47OR.4002.4810	Fim Commercial - Lg Vol	a	111	<u>ი</u>	28,840	S	0.46837	\$	10800	\$	0.02586	69	13,507.79	မာ	3,114.72	↔	745.80	69	17,368.31
9																				
20	TO THE STATE OF TH																			
72	21 47OR.4002.4809	Firm Industrial	ന	5	Ö	97,755	\$	0.46837	\$	0.10800	\$ 0.		\$	45,785,51	<b>⇔</b>	10,557.54	s,	2,527.94	<u>;                                    </u>	58,870.5
22	22 47OR.4002.4809	Firm Industrial - Lg Vol	ო	11		25,147		0.46837	\$	0.10800	.O.	0.02586	· 69	11,778.10	↔	2,715.88	69	650.30	₩	15,144.28
23																				
24			-	$\neg$	$\rightarrow$														H	
25	25 47OR.4002.4813	Interr Industrial - Lg Vol	ഹ		ပ O	167,871		46837	-	0.10800	ļ			78,625.74	_	18,130.07		4,341.14	₩	101,096.95
56	26 47OR.4009.4813	PM Unbilled	ഹ	170	<u></u>	(167,871)	မာ	0.46837	۰ د	0.10800		0.02586	S	(78,625.74)	↔	(18,130.07)	↔	(4,341.14)	8	(101,096.95)
27	470R.4009.4813	CM Unbilled	ហ		170 C	133,757		0.46837		0.10800	8	Ш.		62,647.77	\$	14,445.76	49	3,458.96	↔	80,552,49
28																				
29		TOTAL OR				2,919,252	WP 3	l					\$ 1,36	1,367,290.53	₩.	315,279.33	₩.	83,044.03	\$	1,765,613.89
30																WP 13				
31	\$060000804009990670001	670001																	છ	(1,765,613.89)
32																				
33															~~~		_			

## Oregon Deferrals Accounts

# Cascade Natural Gas Corporation

	A	В	ပ	۵		Ш	11	0	_ _		~>
-	ration										
2	PGA DEFERRALS					***************************************			!		
ო	June 2012										
4			0	OREGON Deferrals for							
က				May-12		FINAL	_	Jun-12		Total	
6			May-12	booked in		May-12	បី	Curr Month		Booked in	
<b> </b>			Estimate	Jun-12		Deferral	Ш	Estimate		Jun-12	
8			(a)	(q)		(0)		( <del>p</del> )			
တ	DEMAND COST DEFERRALS										
10	Demand Gas Cost Recovered										
11	Recovered under the rates eff 11/01/11	θ	356,689.02		49	356,689.02	49	315,279.33			
12	Recovered under the rates eff 11/01/10	ક્ક		٠	es.	<b>.</b>	€9-	4			
13	Total Demand Recovered -	ક્ક	356,689.02		s	356,689.02	ક	315,279.33	↔	315,279.33	WP 12
14	Incurred Demand Cost	ь	577,498.80	\$ (1,308.27)	49	576,190.53	49	553,520.50	49	552,212.23	WP 11
15											
16	Deferral Amount	ક્ક	(220,809.78)	\$ 1,308.27	49	(219,501.51)	69	(238,241.17)	တ	(236,932.90)	]
17	Storage Mitigation							:	s	101,016.67	
18	_							Part of the Control o	4	(135,916.23)	
19	( )= credit gas cost								4	470R.2530.01273	
20	470R.6011.28051										
21	470R.2530.01273					_,					
22	GAS COST AMORTIZATION Recovered under the rates off 11/01/11	4	113 953 04	4	64	113 953 04	€	83 044 03	:	. :	٠
24	Recovered under the rates eff 11/01/10	65	+		69	3	· <del>4</del> 3				
25	Total GC Amortization -	s	113,953.04		45	113,953.04	· \$	83,044.03	s	83,044.03	
26	( ) = credit gas cost										
27	- PARANCHA MARKAMANIA										
28	Checked:										
29	Total Oregon Gas Cost Incurred -	4	1,595,735.47	\$ (5,356.17)	49	1,590,379.30	es.	1,493,661.91			
30	Add: Deferrals & Amortization										
31	Commodity deferrals	49		\$ 3,643.11	છ	479,417.03	<del>69</del>	384,433.78			
32	Cost Sharing deferrals	B			-	53,268.56	↔	42,714.86			
33	Demand deferrals	<del>()</del>	(220,809.78)	1,308.27	சு	(219,501.51)	<del>69)</del>	(238,241.17)			
34	Amortizations	49	_		_	113,953.04	€9	83,044.03			
35	_	\$	2,017,516.42	\$ (0.00)	\$	2,017,516.42	€>	1,765,613.42			
36	GC Recognized (see										
37	Recognized under the rates eff 11/1/08	ક્ક	2,017,516.41	-	69	2,017,516.41	↔	1,765,613.89			
38	Recognized under the rates eff 11/1/09	ક્ક			မာ	f	es.	1			
39	Total GC Recognized -	B	2,017,516.41		€9	2,017,516.41	↔	1,765,613.89			
40		ક્ક	(0.01)	\$ 0.00	ક	(0.01)	ક	0.47			

2012-06 Demand Deferrals

# 2012-05 Core Supply Cost

ACTIVALS   Commenter Conf.		ပ	_	ı.	1.	ဗ	I,	_	×	_	M	2
Parameter   Para												
Particular   Par	LYSIS											
Page   Page												
Particle   Particle			CTIME			* a Const		Ì		20.18	ALL OCATIONS	
Parama Courages   Parama Cou		Ä	OLUME (In Thorms)				Cost Per	Therm	WASH	WASHINGTON	OREGON	NO
P-EBENRE GY-CAN-GOOD	Suppliers				Commodity Costs.		Store	Net	Nat Therms	Amenni	NetTherma	Amount
P. PERINEGO   P. PERINEGO   1989 200   1989 10   1989												
Color Supply Verticulum   Color Supply (Pric	YEBENERGYCAN-0005	1 085 000	(24 640)			-	\$ 0.16964	\$ 0.17358				
Control Cont	-IBERDROLA-0010	1.550 000	(20,150)	·		· 103	0.52550					
Company Vertical and Constitution   Constitution	-IBERDROI A-0013	1 860 000	(24, 180)	-}			0.18250	ļ				
O	LIBERDROI A-0027	820 000	(18,050)	611 940		1 (*7	0.46850					
Price   Pric	*-IGI-0032	310 000	(4.030)	305.970		ı va	0.37322					
Participation   Participation   Communicatio	7.00.00	275,000	(10,200)			3 43	O SHREE					
PAGE   PAGE	00000	200,000	1000 11				1000			4114		
Care Supply Interded to Supply Presented to Supply Interded to Suppl	-101-003B	310,000	(4,030)			•	0.42900				-	
OFTIC SECURITE -0.001	-J ARON-0002	775,000	(17,670)	757.330		<b>.</b>	<del></del>					
OP-TIC SECURITE-0003	-NOBLE-000/	1,950,000	(22,360)				0.21150					
Chart Cave Supply Protection   Content Withdrawan	2-QETC-0022	1,550,000	(19,910)			œ	0.18350					
Part   Part	SHELLENERGY-0011	620,000	(8,060)	<del></del>		æ		\$ 0.47872				
Other Care Supply Interder   Other Care Supply Interded   Other Supply Interded   Other Supply Interded   Other Supply Interded   Other Supply Interded   Other Supply Interded   Other Supp	2-TD SECURITIE-0013	1,550,000				5	0.57660	\$ 0.57660				
Other Care Supply Provided into Strategy   Car	2-TD SECURITIE-0029	310,000				9	<del>-</del>					
P.1D_SECURITE_ODGS	TH SECTIBILIE-0034	465 000	(6.220)	458 780		Ę	0.40254		inclinded			
Fourtier Core Supply (Incident Incident Core Supply Coet Translations   Fourtier Core Supply (Incident Core	TO SECURITIES ON S	000 029	(14 780)			2	0.30300	S D 31040				
Core Supply Namurkeied   Cost Supply Remarke	OTAL CORE SUPPLY PURCHASED	020,020	100.12			2	00000					
Other Care Supply (Includes)   Other Care Supply Coat   Tennaectorie   14,165,210   5   5	OR THE MONTH -	14,350,000	(184,790)	***			\$ 0.32539	\$ 0.32963	10,782,395	\$ 3,655,249,37	3,372,815	\$ 1,014,072,23
Other Care Supply (Including Train Swap Settlements -   10 Securities   10 S			TO SECURE A CONTRACTOR DESCRIPTION OF THE PROPERTY OF THE PROP	+		***************************************					-	WP 7
Total Swap Settlements	Other Core Supply Cost Transactions										,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Total Swap Settlements	D Sactorflas											
Substant Core Supply (Including Tribe-up of Environments & Net Inferent	otal Swap Settlements -				-					\$ 76,080.68		\$ 6,069.32
Sattlements & Net Interest   14,156,210   5							***************************************				-	
Core Supply (Including Tuse-up of Entire Including Total Other Core Supply Injected rate Storage   Prior month Tuse-up of Entire Including Total Other Core Supply Injected rate Storage   Prior month Tuse-up   Prior month Tuse-up     Prior month Tuse-up   Prior month Tuse-up     Prior month Tuse-up   Prior month Tuse-up     Prior month Tuse-up   Prior month Tuse-up     Prior month Tuse-up   Prior month Tuse-up     Prior month Tuse-up   Prior month Tuse-up     Prior month Tuse-up   Prior month Tuse-up     Prior month Tuse-up   Prior month Tuse-up     Prior month Tuse-up   Prior month Tuse-up     Prior month Tuse-up   Prior month Tuse-up     Prior month Tuse-up   Prior month Tuse-up     Prior month Tuse-up   Prior month Tuse-up     Prior month Tuse-up   Prior month Tuse-up     Prior month Tuse-up   Prior month Tuse-up     Entire Entire Entire Entire Entire Entire Entire Total Core Supply Mitgation - (10.05) 500     Correct Origin Tuse-up   Prior month Intellations     Prior month Intellations     Prior month Intellations     Correct Origin Tuse-up   Prior month Intellations     Prior month Intellations     Prior month Intellations     Prior month Intellations     Prior Tuse Entire	subtotal Core Supply, Swap ettlements & Net Interest	14,350,000	(184,790)	_			0.33111	0.33543	10,792,395	\$ 3,731,330.05	3,372,815	\$ 1.020,141.55
Core Supply (Including Free-up of purchased)   Price month frace-up of purchased   (18,180)   1				1	1					L		
Prior month true-up of purchases (18,180)   1	true-up of prior mo purchased)											
Total Other Core Supply   Vithdrawn   Total Other Core Supply   Vithdrawn   Vithorawale   Core Supply   Vithdrawn   Vithorawale   Core Supply   Vithdrawn   Core Supply   Vithdrawn   Core Supply   Vithdrawn   Vithorawale   Core Supply   Vithdrawn   Vithorawale   Vithdrawn   Vithorawale   Vithdrawn   Vithorawale   Vithdrawn   Vithdrawn   Vithdrawale   Vithdrawn   Vithdrawn   Vithorawale   Vithdrawn	rior month true-up of purchases	(18,180)	,	8	**				(13,635)	\$ 355.26	(4,545)	\$ (1,336.95)
Core Supply Withdrawn from Storage         Current Month Withdrawnis         5           Core Supply Injected into Storage	otal Other Core Supply -			<u>@</u>					(13,635)	۵	(4,545)	\$ (1,336.95
Core Supply Injected rate Scroeps	Storage									PGA PEAK ALLOK	CATION RATIOS	
Total Cas Withdrawn -   Sample   Care Supply Injected into Storage   Lib.   CR   Care Supply Injected into Storage   Lib.   CR   Care Trendit Ita-up   Prince month Ita-up   Care Supply Remarkated (OSS Mitigations)   Care Care Care Care Care Care Care Care	urrent Month Withdrawals			,			#DIVID!	#DIV/OI		9	-	,4
Pror month true-up   Properties   Pror month true-up   Properties   Pror month true-up   Pr	otal Gas Withdrawn -			-			#DIV/01	#DIV/0!			-	,
Programme   Prog												
Primamination   Primaminatio	rage										š	
Coce Supply Remarkated (OSS Mittatatera.)   1   1   1   1   1   1   1   1   1	ú			,	, ,		IO/AIG#	#DWG			not allocated	
Core Supply Remarketed (OSS Miligations)	otal Gay Infected into Storage		. ,	t			IO/AIG#	EDIVIOR		, ,	DOI TOUT	
Coro Supply Remarkated (OSS Mitigations)				t								
Prior month tues-up   Prior month tues-up	SS Mitigations)									ALLOCATED	BY SALES %	
Enterior Energy   Financia   Enterior Energy   Enterior Energy   Enterior Energy   Energo   Energy   Energo   Energy   Energo   Energy	Pior month true-up		,	1			٠.					
Total Core Supply Mitigations	nserco Energy		-	1	,		F			-	-	₩.
TOTAL CONFRMED SUPPLY   14,331,820   (184,700)   14,147,030   S	otal Core Supply Mitigations -			1			•	\$		2		
Company Used Gas   Visibility   Company Used Gas	> 200000 000000000000000000000000000000											
Company Used Gas         Washington district         (6,626)         5           Central Oregan         (25)         - (25)         5           Eastern Oregan         (13,953)         - (13,953)         - (13,953)           Pigeline Core Supply IntoJunces         (10,014)         - (10,014)         - (10,014)           Proment month intoJunces         (10,014)         - (10,014)         - (10,014)         - (10,014)	UTAL CONFIRMED SUPPLY URCHASED NOM & CITY GATE	14,331,820	(184,790)				\$ 0.33146	\$ 0.33579	10,778,780	\$ 3,731,685,31	3,368,270	\$ 1.018.804.60
Company Used Gass   Wiselengton claims   (6,626)   - (6,626)   5				1	П							ĺ
Cantal Organ   10,000   10,0	Post formation of particular	100000							1909 07	Į.	ALLOCATED BY USAGE%	
Carried Property   Carried Pro	vaentigton diarrat	(979'9)							(prg-g)		13/62	
Canada   Content   Conte	Contract Contract	(2002)		13 063							(07)	(AG 1.)
Papelino Core Supply Introducios	abien Oregon	(A) 614/		(40 844)		***************************************	***************************************	0.475,00	IR GDRI	C 79 479 RAY	(2000)	0 1 BUO.01
Pipeline Care Supply Introductors         (1,039,500)		1		(1000)	l				2000		(non-re	WO TAMP 23
Current month Imbalances (1.039.500) - (1.039.500) \$ From month Imbalances 820.205 - 820.205 \$	7563										ALLOCATED BY SALES %	
Prior month imbalances 820,205 - 820,205 \$	urrent month imbalances	(1,039,500)	•	(1,039,590)				\$ 0.35736	(792,091)	L	(247,409)	\$ (88,445,46)
	month Imbalances	820,205	•	820,205	l			\$ 0.37490	623,710		196,495	
Net Impact of Imbalances (219,345) - (219,345) \$	let impact of imbalances -	(219,385)	•	(219,385)					(168,381)	J	(51,004)	

## Cascade Natural Gas Corporation

# 2012-05 Core Supply Cost

	A	8	0	٥	ш	il.	9	r	-	×		Σ	Z
F	_												
N	CORE SUPPLY	NALYSIS											
мŀ	31-May-12	2											
4				O'STITUTE O			000					0.00	
nko		AAA-TIIAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	×	VOLUME (In Therms)			# STOCKII	Cost Pe	Cost Per Therm	WASHI	WASHINGTON	ALLOCATIONS	OREGON
L	_					Commodity Costs							
~	Receipt Point	Suppliers	Grone	Evel	Net	(1/5 %)		Stens	Not	NetTherme	Amount	Net Therms	Amount
2		NET AVAICABLE CORE SUPPLY FOR THE PERIOD	14,101,821		13,917,031	\$ 4,681,424.70			\$ 0.33638	10,803,753	\$ 3,879,313.21	3,313,278	\$ 1,002,171.49
2		The second secon		(184,790)							1		ã
4												i	
75		NOTE: To allocate the supply purchased above, start by using the information on the Justice taken also or unblind after TAB information of the Justice for all the information of the Justice of the Information of the Justice of the Information of the Informatio								Washington	Total Oreson	Central Orogon	Eastern Oregon
1 4		Determine how much supply is needed to								2			(ora harana i
12	W AAAA - PARA - TOTAL	Supply per Unbilled allocations calc								10,603,753	3,313,278	2,467,361	545,917
2		Carve out pre-determined alloc supply.  Not storage, remarketed, company used and impalance.								(188 642)			(CFR 647)
62		Total Current Supply Purchased Allocations -								10,792,395		2,467.	905,429
S	Step 2	Determine the uve price of all AECO supply purchases (except Nexan Sta2 and AECO Sta2) and use this to value Central Courts			2 6.46.000	AC 202 344			Printer C	**************************************	400000	200	
5 E	Step 3	Determine remaining supply after subsymp Central Orogon			11,697,624	\$ 3,961,906.86							
3 3													
12121	Journal Entries	Descriptions	CNGC Account Code		DR (CR)	Unit			JDE Account Code			Und	
3 5	WA	Core commodity supply	S00300080400999067	1050	\$ 3,655,249.37	10,792,395			47WA-6011.28040			10,792,395	
# # # # # # # # # # # # # # # # # # #	OR	Core commodity supply Purchased Gas Liability Total -	23206608		\$ 1,014,072,23 \$ (4,669,321,60) \$	•			47 2322 101		\$ 1,014,072.23 \$ (4,669,321,60) \$	3,372,815	
566													
32	-	ביייים לייל ליירים מ	000 300 4	04040							`		
ខ្លួ	Aeco	P-FDENERGICAN-UUOS	775,000	10 700		F		\$ 0.16814	\$ 0.1730	4708 6011 28040	\$ 3,057,704,00	3 979 815	
3/6	Aeco	P-J ARON-0002	775,000	-17,670						47.2322.101	\$ (4,682,886.15)		
98	Aeco	P-TD SECURITIE-0034	465,000	-6,220							! {	14,165,210	
66	Acco	P-TD SECURITIE-0043	620,000	-14,780				\$ 0.30300	\$ 0.31040				
					3,645,690	\$1,045,327,75					True-Up	Unit	
103	7									47WA.5011 28040	\$ (12.514.63)		
104										470R.6011.28040		TO VENT	
105	(0)					The second of the Asia Control of the Asia Con				47.2322.101	13,564,55	-	
3 5	01-											+	

# 2012-05 Supplier Demand Charges

Companied   Supplement   Companied   Com	A	8	2	0	E	ů.	U		.,	×	-	Σ	z	4	a	æ	S	Ļ
	1   Cascade Natural Gas Corporation						H											
Particle   Particle																		
14   15   15   15   15   15   15   15	For the month of						Ī											
Part   Part		-12			900000	1					North In	+				1 1 1 1 1 1 1	į	
		Alloc Rates to	.J	Act at because	Ensergo, Capacity	Enserco's Commodity	, in the second	-	Canadian Toll		Enserco' Capacity	Ensorco's Commodity	Total	Suppliers'	1	Enserco Capacity	Enserco's Commodity	
			Ш					3	AND MAN COMPANYABLES	TO A CHIEF THE CHANGE OF THE PARTY OF THE PA							Τi	-
Control   Cont	7			11. (41.1)									-				1	
Control   Cont	_	E ACK	,,							1				,				•
Control Cont		2000					\$ 25.846.25			4			22 200 62	13 (29 6.3)				l
1	12 Oneok Energy Services	B.45%								h		-				,		
Control   Cont	13 ow-ooo	9.46%						•										
Control   Cont							,	,				-						
		:	<b>₩</b>	1		•	18,600,00	18,500.90	-	52		!	10,612.00	4	,			
	ē	,				The second section of the second section of	40.000		_				1					Ì
	17 Spectra Energy (Westcoast)	0.46%		-1			\$ 265,604.00		263,472,55	See Note Selow			283,472,55			-		
	18 Nova Gas Transmission	100.00%					116,369.28	an owner or an arrangement of the same	Í	; = :			110,880,28					•
		700 00		"ļ	***************************************		2,799.05	ı	20100/5/	=	-		75,810.05	,	., ,	57	,	
	- I	+	CY OF THE PERSONNEL PROPERTY.	1		,	307,730	ľ	Taranta Comment	A CONTRACTOR OF THE PROPERTY O	-		480,012.00	* C. C. C. C. C. C. C. C. C. C. C. C. C.			THE CONTRACTOR OF THE PERSON NAMED IN	(5,787,03)
	_			-		T		- MF	-			İ						1
	_																	
1								**			. •			,			1	
Section   Sect		9.46%	**					•			TA CANADA SA CAN							,
		B.46%	\$													\$		
Control Cont		B 46%					2,445.00		1	1			2,099,80	-	•••	,		İ
Control   Cont		2.40%								1						,		
Special Energy 1. The Color of Col		9 45%	,							ĺ						9 6		
Particular Michael Section   Particular Michael Michael Section   Particular Michael			*5				\$ 1,759.56					-7	1,759.56		2			
Special State (Septiment)         5 (2014)         5 (2																		
From Characters   From Chara		0.46%		ı			25,126,14	.,	24,924,50				24,924.50					
Contribution   Cont	4	18000					25 75 708.05		75 700 06.				75 708 05					
State   Stat	-			5		3	3 221,999.08	\$ 3,859,36 \$	\$ 217,592,83		*	5	221 452 19	\$ (345.25)	,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-
Total Abcard to Washington   S	3.8		-					Mp 7	WP7									
LEG SUPPLICATION         CNICC Account Code         CNICCH Account Code	59 Total Allocated to Washington		\$ 40,241.63	\$ 240,477,36			\$ 200,719.50	\$ 36,037.28	\$ 238,548,05			,	1	5 (3,304,38)				
Coor Supplier demand reservation         \$ 40,710.0         \$ 40,710.0         \$ 40,710.0         \$ 5,000.0 <th< td=""><td></td><td>CNGC Account</td><td>Code</td><td></td><td></td><td>JOE Account Code</td><td></td><td></td><td>DR (CR)</td><td></td><td>- management and an artist of the</td><td></td><td></td><td>Explanation - Rema</td><td>riks</td><td></td><td></td><td>DR (CR)</td></th<>		CNGC Account	Code			JOE Account Code			DR (CR)		- management and an artist of the			Explanation - Rema	riks			DR (CR)
Core Exception of Princip         \$ 1,000 00000         \$ 2,000 0000         \$ 1,000 00000         \$ 1,000 0000         \$ 1,000 0000 <t< td=""><td>_</td><td>671010</td><td></td><td>1</td><td></td><td>47WA 6011,2804D</td><td></td><td></td><td>36,637,26</td><td></td><td></td><td></td><td></td><td>671010</td><td>Supplier reservation</td><td></td><td></td><td></td></t<>	_	671010		1		47WA 6011,2804D			36,637,26					671010	Supplier reservation			
Care Canadian Tol. 14 M.         67 1000         Canadian Tol. 14 M.         67 1000         Canadian Tol. 15 M.         67 1000		671010		Ш		470R 6011 28040	i	100	3,859.36					671010	Supplier reservation			
Care Cumului Tal CR         671000         Care Cumului Tal CR         671000         Care Cumului Tal CR         671000         Care Cumului Tal CR         671000         Care Cumului Tal CR         671000         Care Cumului Tal CR         671000         Care Cumului Tal CR         671000         Care Care Care Care Care Care Care Care		0000				470VA ED14 29CAD								DEG PAS	Internation to			
Cool especial framework of GTOOID         \$ TOOID         Figure 1         Finance - VIA         \$ TOOID		671030		1		470R (D11 28040								00170	Curvadian tol			
Concentration of Particle   Control   Contro				li														
Case commonly transport with Emercica OR   Catalogy   Case Commonly transport with Emercica OR   Case Catalogy   Case Catalo		672010				47WA 6011 28040	Ī							0102/20	Pipeline capacity - Er	Morco		-
Case commonly transport with Enwerch OR (\$77200)         \$	Contraction (see vine) with Emerica	200				10000								200	ripolino capacily .	O DIO		
Purchased Go. Librilly         \$ (400.50% Sp)         \$ (200.778.50) <th< td=""><td>72 Core commodity transport with Enserco • OR</td><td>672020</td><td></td><td>,</td><td></td><td>470R 6011.28040</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>672020</td><td>Pipeline transport - E</td><td>Teorico</td><td></td><td></td></th<>	72 Core commodity transport with Enserco • OR	672020		,		470R 6011.28040								672020	Pipeline transport - E	Teorico		
\$ (2004).	/4 Purchased Gas Liability	23206808				47,2322,101		177					*		Gas Uabilly			
TAIOLE 6 20 277 CF 20 277	75			ļ					0	1			Ì					
	/b IOIAL -	***************************************		·[		1			(oraci)	1	1		-					
					-	- 33 055 0000	- !	***		- (	- 1		- - - - - - - - - - - - - - - - - - -					

### **Oregon Deferrals Accounts**

## Cascade Natural Gas Corporation

ζ.													
Cascade N	atural Gas	Cascade Natural Gas Corporation											
Actual NPC	Capacity,	Commodity Tra	ansport, Capaci	ty Releases	Actual NPC Capacity, Commodity Transport, Capacity Releases & Peaking Services	\$							
For the Mo	For the Month of MAY, 2012	۲, 2012											
NWP Invoice No.	ce No.	5294004 dated:	dated:	4/11/2012			THE PROPERTY OF THE PROPERTY O						
ļ						Commodit	Commodity Transport	THE PROPERTY OF THE PROPERTY O	Others	113			
Contract		Units	Rates effective Number of	Number of	Capacity	Units (In	amount	Capacity & Volumetric				Total Accruals for	
No.	S.		01/01/09	Days	Reservation		(.0030+.000170)				INVOICE #	the Month	
100002	TF-1	0		31	\$ 2,420,652,86	•	•	\$ (443,331.51)		:	4	1,5	
132329	TF-1	+			\$ 58,718.65						23		
135558	TF-1	-1	\$ 0.037883		- 1			\$ (78.74)		!	<b>5</b> 8	2	
139383	TF-1	-	\$ 0.037883		\$ 12,330,92						8	\$ 12,330,92	100% WA-direct
139382	TF-1	6,191	\$ 0.378830	ક	- 1						82		72,705,43 100% WA-direct
Sub-Total		-			\$ 442,045.74		٠	\$ (94.24)		-		\$ 441,951.50	WP 24
135384	TE-1	300,000	\$ 0.027790	<u>ج</u>									Alloc Using Peak GC allocator F
135384	-	မ္ကု	<b>∵</b> ⊦	5	13,836,00						° 8	13,936,00	Alloc Using Peak GC allocator H
133334	-	300,000	3 0.022/90	2								12 025 00	Mioc. Using Peak GC Allocator
300-1014I	75 1	087.01	C 0.037883	3	47 650 74					•	- *		Wr 24 Alloc using NDC Cap GC Alloca
0000	7,47	+		5 8	2 875 43			(1 02)	-		<u>.</u>		Alloc using NPC Cap GC Alloca
100149	14.	+		3	880.7						17		Alloc using NPC Cap GC Alloca
100150	1-1	+	\$ 0.037883	94	-						18	1,878.50	Alloc using NPC Cap GC Alloca
139090	TF-1	$\vdash$		34	31			\$ 0.01			27	317	Alloc using NPC Cap GC Alloca
135675	PARK	-			49								Alloc using NPC Cap GC Alloca
Sub-Total					ш		\$	\$ (5.09)		and the state of t			WP 24
TOTALS					\$ 3,213,750,11							\$ 2,770,319.27	
Journal Entries	tries:				pga tracker 11/01/11	Alloc Ruttos							
	ä	S003 000 8040	S003 000 8040 09990 672010		1,659,874	91.04%							Core firm capacity
	200	S060 000 8040	S060 000 8040 09990 672010		163,406	8.96%						\$ 191,899,59	Core firm capacity
	5 8	S060 000 8040	71850 672010		000,57								Capacity charged to Or NC
	5 2	S003 000 8040	09990 672040			91.04%		and the second s					-
i	K	S060 000 8040	\$060 000 8040 09990 672040									\$ 22,412.91	
	ਲ	S003 000 8040	5003 000 8040 09990 672020		10,569,820	3		used current month NPC sales ratios from unbilled (start in Jul-08)	(start in Jul-08)				
	ž	S060 000 8040	\$060 000 8040 09990 672020		843,210			used current month NPC sules ratios from unbitled (start in Jul-08)	(start in Jul-08)			\$ (102.95)	
	ద	S003 000 8040	S003 000 8040 76850 672020		0							\$ 1,393.40	NC firm transp - Wa
Í	8	S060 000 8040	\$060 000 8040 71850 672020							The second secon		, S	NC firm transp - Or
	K.	S003 000 804C	\$003 000 8040 76850 672030		0							69	NC Inflovement trans - Wa
	S.	S060 000 8040	71850 672030									,	NC Infloverrun trans - Or
	ස	S003 000 8040	5003 000 8040 09999 672030	::	:	92.61%		used current month NPC sales ratios from unbilled (start in Jul-08)	(start in Jul-08)	-		٠ د	Core int/overrun trans - Wa
	క	S060 000 804C	000000000000000000000000000000000000000			7.39%		used current month MPC sales ratios from unbilled (start in Jul-08)	(start in Jul-08)				Core introverrun trans - Or
	3	S003 000 804C	S003 000 8040 09990 672050			%40.04%							
	ž	SUBU UUU BUAL	Subo uou su4o usisso 67 zusi		e one or he see the se.	200	ON COLD WITH SAME	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	046 650 50		7 76 0341	\$ 1077 204 25	
		lotal Contract 100002	70000	7		oo (Labacity charge	a to WA) -1535.40	25.55 (Lapacity charged to vvA) -1555.40 (NVC IIIIn transp-vVA)=1,540,556.51			WF 24		The state of the s
	80	S003 000 8040	S003 000 8040 09990 672010						-			\$ 143 755.00	Direct assigned to Wa
	8	S003 000 8040	S003 000 8040 09990 672020									69	
	8	S003 000 8040	S003 000 8040 09990 672040									\$ 298,290.74	Direct assigned to Wa
	క	S003 000 8040	5003 000 8040 09990 672050									\$ (94.24)	Direct assigned to Wa
		Total Contract	Total Contract 132329, & 135384	384	,				********			441,951.50	WP 24
1	S S	S003 000 8040	S003 000 8040 09990 672010			91.04%							
	D.R.	S003 000 8040	5003 000 8040 09990 672010			8.96%						\$ 1,248.97	
	S.	S003 000 8040	S003 000 8040 09990 672040			91.04%						69	
	æ	S060 000 8040	09990 672040			8.96%						\$	
	DR.	S003 000 8040	. 09990 672020 ເ		_	02 848		_			_		
						22.01%			T			,	THE PROPERTY OF THE PROPERTY O

2012-05 Northwest Pipeline Allocations

## **Oregon Deferrals Accounts**

## Cascade Natural Gas Corporation

2012-05 Northwest Pipeline Allocations

# 2012-05 Northwest Pipeline Allocations

	4	e	o	۵	ш	u.	Ö	r		ſ	А		M	Z
7 2	Cascade N	Cascade Natural Gas Corporation Actual NPC Capacity, Commodity	Cascade Natural Gas Corporation Actual NPC Capacity, Commodity Transport, Capacity Releases & Peaking	ort. Capacity	/ Releases 2	& Peaking Services	\$t							
	For the Mo	For the Month of MAY, 2012	, 2012											
	NWP Invoice No.	ce No.	5294004 dated:	idi	4/11/2012				6 (40.404.69)	c) u				
e p		SCS Capa	diy Keleases								2/1		(10.491.33)	0.000
8	100601	LS-2F	\$ 000,009	0.003054	+	\$ 56,804.40				n/a	n/a	ដ	\$ 56,804.40	40 673020
æ		LS-2F	5,622,000 \$	0.000390	31		\$ 67,969.98	96.98		e/u	n/a	ដ	\$ 67,969	.98 673030
82		LS-2F	<del>.</del>	0.064110	34					ı G			₩.	. 6730
83		LS-2F	,	0.004184							· ·		€	673070
8	135365	SGS-2F		0,008453	+-	\$ 78,612.90				n/a	n/a	_ **	\$ 78,519,90	
98		SGS-2F	c)	0.000233	સ		\$ 24,094.71	4.71	\$ (24,094,71)		e/u		59	673130
87	41/10/00/00							_		$\rightarrow$				
88 8	Sub-Total	Sub-Total -	TIMICANO			\$ 180,996.63	\$ 102,556.22 4 102,556.22	vo ⊌	. \$ (34,731.29)	 	, ,		\$ 248,821.56	55.
	Journal Entries:	tries:				1	•			•				
		DR	S003 000 8040 09990 673180	90 673180		15,033		90.78%					\$ 17,649.70	_
8		S.	<u>\$060 000 8040 09990 673180</u>	90 673180		1,527		9.22%				WP 7	\$ 1,792.79	-
8		OR.	5003 000 8040 09990 673190	90 673190		,		.78%					69	TF2 Com Transp from SGS
8		H)	S060 000 8040 09990 673190	980 673190		- 4	J)	9.72%						
S		ú	Total Contract 100302	302		16,560		700/						49
96		HO.	S003 000 8040 09990 673080	080 673080		13,980	-	90.78%						/3 1F2 Cap transport from LS
6		H C	S060 000 8040 099	990 6/3080		1,420		9.77%				AW.	1,66/.61	.61 IFZ Cap transport from LS
3 8		58	S003 000 8040 09990 673090	990 673090		•	310	90,78%					A 4	TES Com Transp from LS
3 5		ב	Total Costruct 400304	304	Ť	15 100		24.70					10 005 24	34 IFZ Corn Iransp non LS
3		ac	S003 000 8040 099	90 673120		151 413		%61 Ub						31 SCS1 Demand
3		2	S060 000 8040 09990 673120	90 673120		16 477		9.81%				_ _ ∢ _	61 062	
103		DR	S003 000 8040 09990 673130	90 673130		5,450,642	03	90,19%	Commission of the commission o					
104		OR	S060 000 8040 09990 673130	190 673130		592,868	6	9.81%						
105		DR	\$003 000 8040 09990 673120	190 673120			06	90.19%						(46.94) SGS1 Demand Releases
106		DR.	S060 000 8040 099	90 673120			o o	9.81%				00		
107		DR	SD03 000 8040 09990 673130	90 673130			06	90.19%	The state of the s					.31) SGS1 Capacity Releases
108		DR	S060 000 8040 099	90 673130			6	9.81%					\$ (1.029.22)	.22) SGS1 Capacity Releases
90			Total Contract 100401	1401				200					\$ 7,999	.45
2		2 6	SU03 000 8040 08990 673020	0202020		041,110		90.19%	And the second s	The state of the s		9	.,	52 LS Demand
		3 6	S060 000 8040 09990 6/3020	990 6/3020		5 070 402	2 0	9.81%				- AA		/8 LS Demand
7 .		3 6	SUU3 UUU BU4U USBSU B73U3U	000000000000000000000000000000000000000		0,070,402		20.18%				1		12 LS Capacity
		7 0	SUSU DOU BOAR USSEU 5/3030	90 97 3030		010,100	-	0,5			2009		00.000,000 sp	S La Capacity
· ·		2 2	S060 000 8040 09990 673050	90 673050		551.518								- I S I ignefaction
116		25	S003 000 8040 09990 673070	90 673070				90.19%						İ
117		20	S060 000 8040 09990 673070	90 673070		551,518		9.81%					တ	- LS Vaporization
118			Total Contract 100601	1601										
119		8	S003 000 8040 099	90 673120			06	.19%					\$ 70,813.83	
120		<u>۾</u>	5060 000 8040 09990 673120	90 673120			5)	9.81%				U		
121		S S	S003 000 8040 099	190 673130			36	.19%						<ul> <li>SGS2F Capacity</li> </ul>
122		DR	S060 000 8040 09990 673130	90 673130			<u>თ</u>	9.81%						SGS2F Capacity
123			Total Contract 135365	365		A+B	-C=\$8491,15 h	ATCH W/ 2012-05 (	A+B+C=\$8491,15 MATCH W/ 2012-05 GAS COST ACCRUALS-ACTUAL WP7	LS-ACTUAL W	VP7		į	06
124												-		99.
125		8	47.2322.101	1		Due to NWP for th	for the Month						\$ 3,019,140,83	.83
9		Less.	Clay basin Kerung	0000					the chart and the settle of the chart of the settle of the settle of the control				0	-
, c			Infavored facility letting 2009	Fiund Zoos									- ALL AND	
200			וווייייייייייייייייייייייייייייייייייי	3		NET DE EL TONAVI	- MADE for the Month -	ith -					\$ 719 140 R2	83
14							- 101 mm							

**Oregon Deferrals Accounts** 

## Cascade Natural Gas Corporation

	A	۵	ပ	۵	ш	ii	တ	Ι	_		X	
-	Cascade Natural Gas Corporation	on										
7	Journal Entries											
3	May, 2012											7047000
4							:	Debit	Credit	Cait		Expiration Date
ιΩ	PG&E Transportation Invoice											
9	Contract No. F00179											10/31/2023
7	Reservation - Core WA	10	S003	000	8040	06660	672010	\$ 64,017.08		104,237		
∞	Reservation - Core OR	10	2060	000	8040	06660	672010	\$128,426.61		209,113	313,350	
ത												
9	Capacity Release - WA	10	S003	900	8040	06660	672050		\$ 32.31		33.27%	
1	Capacity Release - OR	10	2060	000	8040	06660	672050		\$ 64.82		66.73%	The state of the s
12						47.2322.101	7		\$192,346.55			
13	Contract No. F-00152							A COLUMN TO THE PARTY OF THE PA			The state of the s	10/31/2023
14	Rese	10	2060	000	8040	06660	672010	1 <del>69</del>		74,460	Oct-Mar only	American and a second
15		10	S060	000	8040	06660	672020	1 69				
16	cap release - Core OR (tenaska)	9	2060	000	8040	06660	672050		<b>↔</b>			The same of the sa
17					•	47.2322.101	<b>*</b>		,			
18	Contract No. F-02812 (T1- Malin)	lalin)										11/1/2015
19	Res	10	2060	000	8040	06660	672010	€		36,000	36,000 Nov-Apr only	The state of the s
20	Firm Transp- Core OR	10	2060	000	8040	06660	672020	·		1		
21	cap release - Core OR (enserco)	10	2060	000	8040	06660	672050		, <del>69</del>			
22		10	2060	000	8040	06660	672050		г <del>69</del>			The state of the s
23					`	47.2322.101	+		ι •			
24	Contract No. GTN 2003 (F-08488)	8										10/31/2028
25		10	S060	000	8040	06660	672010	- &		203,800	203,800 Nov-Apr only	
26		10	S060	000	8040	06660	672020			1		
27	cap release - Core OR (enserco)	10	S060	000	8040	06660	672050		ا د			
28	cap release - Core OR (tenaska)	10	8060	000	8040	06660	672050		ا <del>د</del>			
29						47.2322.101	1		ı \$			
30												
က	31 Total -								\$192,346.55	Invoice	Invoice 30/WP 24	

2012-05 GTN Allocations

# 2012-05 Tenaska Allocations

	A	8	C	0	ш	_	ц.	6	H		ſ	У	7	Ν	2	0	_	۵
-	Tenas	Tenaska Marketing Ventures												_				
71	Transp	Transportation Reimbursement	¥														<u> </u>	
	Accrua	Accruals -vs- Actual									And the state of t						ļ	
4	May, 2012	:012																
3		V - 1			The second second second													
9 ~					70	ACCRITAL S					ACTIA	141				TRIBLID	$\dashv$	
ď			ľ	TOTAL	4/4/		ac			TOTAL	4/4/	ac			TOTAL	14/4	ŀ	ac
0		TWV Invoice No.		2	1		ś					5			2	•	1	5
9		Invoice Date																:
-																		
15	æ	NWPL Transportation Pass-Thru																
33		NPC Sales volumes			10,569,820	320	843,210	11,413,030			10,569,820	843,210	11,413,030					
4		NPC sales ratios			92.(	92.61%	7.39%	100,00%			92.61%	7.39%	100.00%					
15		Charles of State of S																
16		NWPL Transport Demand -		34,000.00						35,346.43							-	
17		NWPL Transport Commodity -	₩.	45,000.00					es)	33,073.59	The second secon	Water Comment				i		
9				79,000.00 \$	73,163.37	37 \$	5,836.63		- 1		\$ 63,365.06	\$ 5,054.96		क	(10,579.98)	\$ (9,798.32)	æ	(781.66)
9						1											-	
ଛ						+				+								
Ş	۵	GIN Iransportation Pass-Infu					000	000		+		20, 27, 00	40, 41, 60	$\frac{1}{2}$				
81		GTN Volume Delivered	1		C		3,930,000	3,930,000			, 000	2,047,480	084,740,2				1	
३		20121			5	0.00.0	80.00	80.00			0.00	90.001	8000				-	
1 50		GTN Transport Demand	69	200.00					49	97.14							<u> </u>	
92		GTN Transport Commodity -	မာ	3,600.00					w	1,831,79								
27			49	$\vdash$	6	<i>چ</i>	3,800.00		s			\$ 1,928.93		69	(1,871.07)	₩	49	(1,871.07
38																		
53		Link to Maladonius de la companya de			1		-			·····				- 1				
g		TOTAL -	4	82,800.00 \$	73,163,37	.37 \$	9,636.63		••	'n	\$ 63,365.06	\$ 6,983.89		<b>4</b> 9∶	(12,451.05)	\$ (9,798.32)	କ ମୁ	(2,652.73)
က			-						· <u>ء</u> َ ا	Invoice 34			and the state of t					
33			$\downarrow$			+	+			WP 24	THE PERSON NAMED IN POST OF THE PERSON NAMED IN STREET	Commence of the control of the contr		$\frac{1}{2}$			1	
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8							_							_			_	

# 2012-05 Core Gas Costs

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F	Cascade Natural Gas Corporation	as Corpora	ation																
_	Core Gas Costs																		
m	ACCRUALS / ACTUAL / TRUE-UPS	TRUE-UPS																***************************************	
4	1-May-12				***************************************										**************************************				
ις (a					S INTEGOOD	3 14110	***************************************				ALITOR SOCO	IVIE.				TDHE Line broken in March 2012	kod in March	3049	***************************************
2	and the second s		Wa	Washington			Oregon		\$	Washington			Oregon		Was	Washington		Oregon	
			therms	an	amount	therms	ar	amount	therms	,	amount	therms		amount	therms	amount	therms	amount	Ħ
	Pipeline Capacity																		
10	odu	672010		1	2,094,006.78			193,206.10		s	2,105,753,24		\$ 19	193,148.57	s	11,746.46		į	(57.53)
Ξ	pgt	672010			64,017.08			128,426,61		- 1	64,017.08		1	128,426,61	₩.	•			ŀ
				\$ 2,1	2,158,023.86		S	321,632,71		- 1	2,169,770,32		1	21,575,18	₩.	11,746,46		·>	(57.53)
	Pipeline transport											***************************************							
	Ddu	672020		s	(1,290,45)		s	(102.95)		s,	(1,290.45)		s	(102.95)	↔	•		69	-
⇁	tenaska - com transp reimbursement	Dursement								,							***************************************	***************************************	
9	NTO	672020		s	-		s	3,800.00		S				1,928.93	\$	***************************************		\$ (1.8	(1.871.07)
	NWP	672020		ı	73,163.37		s	5,836,63		S	63,365.06	***************************************	8	5.054.96	\$	(9.798.31)			(781.67)
2	,		•	<b>%</b>	71,872,92		ام	9,533.68	•	م	62,074,61		***************************************	6,880,94	•	(9,798.31)	•	\$ (2,6	(2,652,74)
					***************************************							***************************************					***************************************	***************************************	
1	ripenne odner capacity	C+ 0010		ľ	770 770		-	20 404 20			000 000 40			50 505 50	E	30 400 30			00 001
16	Ddu	040770		^ (	130,470,14		,	07.101.04		,	032,003,10			22,023,00	3 6	90,004.90			3,400,00
18	Disciplination of the releases	2		ı	30,4/ 0, 14		,	07.151.50		•	032,003.10		*	00,02,04	•	20,304,30		***	00.00
	San representation	672050		8	(796 834 87)		s	(29 212 58)		v	(403 698 13)		8	(39.732.71)	64	(106.863.26)		\$ (10.5	(10.520.13)
_	titlement penalty refund	672050			,		-			s	•				cs.				-
_	cap rel -pa&e	672050		s	(32.31)			(64.82)		\$	(32.31)			(64.82)	S			63	
27				\$	(296,867.18)		s	(29,277,40)		Ş	(403,730,44)			(39,797.53)	S	(106,863,26)			(10,520.13)
_																			
	Net Pipeline Charges -			\$ 2,6	2,669,507.74		w	345,026.27		s	2,660,977.59		8	341,284.47	ss.	(8,530.15)		2'(2)'	(3,741.80)
_						***************************************											whereafter I of section to the of the other treesman freeze	***************************************	
	Peaking Services		***************************************				ļ								,				
<u></u>	sgs demand	673120	•	s	78,028.20	,	s	8.491.15		5	78,028.20		υ» e	8,491,15	69	,		<b>69</b> €	1
3	sgs capacity	673130	-	6	47 054 99	,	ŧ	1 702 26		2	47 040 70		A U	702 70	A 6	, (4.53)		A e	10.461
, k	TE troops & sgs	013100	'	9	C7.450,7	,	•	(7,081,1		9 0	2.00		9 0	1,102.13	9 6	(00.7)		9 6	/or:01
3 6	business ?	673020	,	9	51 229 62	ı	4	5.574.78		S	51 229.62		, vs	5.574.78	> 69	,		8	,
S (%)	LS capacity	673030			61,459.31	*	\$	6 684.95		s	61 302.12		63	6,667.86	ы	(157.19)	***************************************	***************************************	(17.09)
38	LS liquefaction Inj	673050								s	,	.,,	\$		\$			s	
39	LS vaporization (w/)	673070	ŧ						٠	s	ı	,	ь	,	S	•		S	,
40	TF reserv Is	673080		ક્ર	16,417,73	ŧ	\$	1,667,61		\$	16,417.73		\$	1,667,61	ß	•		\$	1
41	TF transp fr Is	673090	٠							ø	1	1	↔	ı	s	E.		s	•
										_				3		100			100
3	Total Peaking Services -			\$ 2	224,789.09		'n	24.211.74		n	754,627.31		A	24,194,19	A	(7).191)		'n	(30.75)
	Gas Supply									_									
46	supply reserv	671010		s	40,241.63		ક	4,204.62		s	36,937.26		69	3,859.36	69	(3,304.37)	**************************************	9	(345.26)
4	canadian tolls	671030			240,477.86		s	217,794.47		s	238,548.05			217,592.83	↔	(1,929.81)			(201.64)
48	****													***************************************		***************************************	***************************************		
ξ 6	core supply	671050	10,792,395	w	3,667,764.00	3,372,815	6	.015,122.15	10,792,395	S	3,655,249.37	3,372,815	ь	1,014,072.23	9	(12,514,63)	£	O'L)	(1,049,92)
3 6	toomolton	671061		U	78.080.68	***************************************	-	6.069.32		v	76.080.68		·	6 nea 32	4			e.	-
,										-	-			-					

## Cascade Natural Gas Corporation

# 2012-05 Core Gas Costs

익						<u> </u>			_				F		F	F	F		F			ญิ		Ē			<u>(3</u>	3	,
С.			***************************************				1	amount					•			, , , , , , , , , , , , , , , , , , ,				ŧ		(1,596.82)		(5,356,17)			(31,796,85)	(31,796.85)	0
			L			2012	Oregon	 	€>	_			s		ьэ			<b>\$</b>		49		\$	L	42	_		s	EA.	
0						ed in March	9	therms		***************************************			1					r		1		0		٥					
Z						TRUE-Ups booked in March-2012	Washington	amount	-				,				***************************************	•				(17.748.81)		(26,440.68)		(13,564.55)	(13,564,55)	(0.00)	***************************************
_ 		-					Wash	therms	8				63		<b>ب</b>	s i		υ -		ss ,		\$ 0		\$ 0		ري -	ري د	69	
			L					£																					ļ
¥							uor	amount		:	73,865.95	(88,446,45)	(14,780,51)		r			(1,912.60)	WP 14	,	-	1,224,900.63		1,590,379.29				981.69) difference shid = prior mo true-ups	
-			L	H	$\vdash$		Oregon	L	r)	-	95 S	(247,499) \$	8	<u> </u>	<b>\$</b>	_		(3,988) \$	) :	0		23 \$		23	$\vdash$			id = bil	
7						CTUAL		therms			196,495	(247,48	(51,004)					(3,9				3,317,823		3,317,823				difference si	
-						CORE ACTUAL	gton	amount	,		233,828,83	(283,062,29)	(49,233.46)	******	Þ	1		(3,138.64)				3,954,443,26		6,840,048,22		4,682,406.39	4,681,424,70	(981.69)	
_							Washington		s		s	s	3		S	8	ļ	s) (s		s o		8	_	\$	L	8	1 8	s ()	
I							_	therms			623,710	(792,091) \$	(168,381)		Ċ.	٥		(6,626)		٥		10,617,388		10,617,388		13,935,211	13,917,031	(18,180)	
গ্ৰ									-		95	46)	51)					(09				45	*****	8					
_							UC	amount	,		73,665,95	(88,446.46)	(14,780.51)			:		(1,912.60)		1		1,226,497.45		1,595,735.46				or mo true-ups	
_							Oregon		s		₽ 2	\$ (6	\$					8) \$		s O		υ» 23	L	2				d = pric	
Ц						CORE ACCRUALS		therms			196,495	(247,499)	(51,004)					(3,988)		_		3,317,823		3,317,823				difference shid = prior	
<u> </u>						CORE AC	gton	amount	,		233,828,83	(283,062,29)	(49,233.46)			,	La	(3,138.64)				3,972,192.07	_	6,866,488.90		4.695,970.94	4,694,989.25	(981.69)	
4							Washington		69	_	9	1) \$	31)			\$		(6,626) \$		s o		\$ 85		88	<i></i>	1.	.1	(18,180) \$	
ر د	ation						^	therms			623,710	(792,091)	(168,381)					(6,62				10,617,388		10,617,388		13,935,211 \$	13,917,031 \$	(18,15	
מ	Gas Corpora		/ TRUE-UPS						671051		core (imbal) LM Reversal	Curr Mo	671070		withdrawals 8081-671050	injections 8082-671050		Gas used 8120-671070		671100	*****			Jun-2010					
A	Cascade Natural Gas Corporation	Core Gas Costs	ACCRUALS / ACTUAL / TRUE-UPS	1-May-12					interest exp/(income)		core (imbal)		core (imbal)		withdrawals	injections		Gas used		Supply Remarketed		Total Gas Supply -		Total Core Gas Cost Jun-2010				checked	
┪	<u>-</u>	2		4	2	ဖ	~	∞	52	53	22	55	28	57	28	69	09	61	62	63	8	92	99	6	88	69	20		

# 2012-05 Pipeline Charge Summary

Summary Sheet Core Pipeline Capacity & Transportation May-12

0	Number Number						WP 17	WP 17		WP 18								WP 21						
į	Invoice Total	192,346,56	τ	•	*		1,946,568.61	337,110.42	441,951.50	13,936.00	•	•	•	,	•	,	•	70,348.95	•	•	•			
	Total	(97.13)					(443,331,51)	(5.09)	(94.24)	ι		1	-	,	_	,		,		٠			(443,527.97)	7 070
672050	Capacity Keleases WA	(32.31)				,	(403,599.25)	(4.53)	(94.24)														(39,797,54) (403,730,43) (443,527,97)	
Č	ii E	(64.82)		:		,	(39,732.26)	(0.45)															(39,797,54)	
	Cap. Total		·	-		,	250.082.72	337.115.51	298,290,74	٠					-	,			-	-			885,488.97	7 (2)
672040	Other Firm Pipeline Cap. WA						227,669.81	306,902.54	298,290.74														832,863,09	
d	8 5 8						<u>L</u> _	30,212.97															52,625,88	
	ty Total		r			,	(1,393,40)	*		٠	٠							70.348.95	•	•	•		68.955.55	1,675.7
672020	Firm Commodity WA						(1.290.45)											63,365.06					62,074,61	
	, ,						(102.95)											6.983.89					6,880.94	
	Total	¥.					2,141,210.80	1	143,755.00	13,936.00	1				٠				,				2,491,345.49	1 0101
672010	Capacity Reservation WA	64,017,08					1.949,311,21		143,755.00	12,687.03													321,575.17   2,169,770.32	
ď	OR.	6.6					191,899,59			1.248.97													321,575.17	
Natural Acct.	Contract Number	F-00179					100002	100064 thru 135558	132329, & 135384	135384					Other NWP Cap & Trans	CGC Capacity		Tenaska		Non-Core Credit		Storage Transport	lotai	

٧	33	C	۵	Э	F	G	Ξ		_	:2		Σ	z
0.25300	0.25300 Commercial Commodity Margin (from tariff sheet - see "Delivery Charge") November through June (typicals), unless a rate change occurred out of cycle	er through June (typ	Acally, unless a rate	ically, unless a rate change occurred out of cycle)	It of cycle)								
3 0.24940	0,5310. Kanalusti on manaluk Marjin laintii meesa. Seesa ka ka ka ka ka ka ka ka ka ka ka ka ka	bugh October (typic	ally, unless a rate of	ange occurred out o	of cycle]							***************************************	
634923	0.34923 Residential Commodity Mentin ferif shoot - see "Defency Charge") saly through October (typically, unless a rate charge occurred out of cycle)	ugh October (typica	lly, unless a rate ch	nge occursed out of	(cycle)				***************************************				
7			•	ASCADE NATU	CASCADE NATURAL GAS CORPORATION	ORATION							
∞			90	167 CONSER	UG 167 CONSERVATION ALLIANCE PLAN	ANCE PLAN							
6		DE	FERRED ACCOL	INTING DETAIL	S - TWELVE MON	FERRED ACCOUNTING DETAILS - TWELVE MONTHS ENDED JUNE 30, 2011	111						
10 DESCRIPTION 11 RATE SCHEDULE CNGOR303:		Jul-13	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
[3] Bend (District 41):													
Customers	CCSB Report; CA1499 Services Summary	17, 367	97.54B	561,16	17,624	37,768	37.HZe	17.871	57.920	27.936	47.926	37 939	(4.75)
	GILDODI (Accounting) GAI GASCOST, Degree Day 12010 NOAA degree days Dackip	100	\$	9	568	CPFE		926	903	795	895	437	569
i Normal DD	Fixed - If changing Regulatory (Kathie Barnard) will provide numbers	08	96	563	518	NO4		1042	612	791	627	454	103
7 Ofference	-Normal DD less actual DD	(36)	<b>3</b> 8	133	S	(36)		134	(6)	[4)]	3	(e)	(34)
K Coefficient for therms per DD	Fixed - If changing Regulatory (Kathie Barnard) will provide numbers	0.7577757	0.13270613	0.000000	0.008610864	0.11576540	0.06004533	0.08955427	0 10047157	C1862850 0	0.08177537	0 10965781	0.10646416
19 Weether normalization adjustment	=Customers * difference * coefficient	(250,928)	F25.43	346,706	(167, 9.80)	022,320]	18,170	386,632	(346,639)	(8,051)	198,490	(12,481)	(307,072)
20 Baker - Ont (Datrict 43):													
[2] Customers	CCAB keport: CA1499 Services Summary	6,833	6,820	808 9	6,876	5,932		6,959	046.9	16,941	6,910	5,875	E.B.F.
23 Actual DD	Q:\Dept\Accounting\GA\GA\COST\Degree Day\2010 NDAA degree days backup	93	45	158	601	3,006	-	1,115	970	785	594	3	245
24 Normal DD	Fixed - If changing Regulatory (Kathie Barnard) will provide numbers	4	ž	265	270	885		1.228	927	822	(60)	381	159
Ofference	a-Normal OD less actual DD	(45)	35	107	(11)	(121)	(11)	113	(43)	37	٥	[73]	(86)
	Fixed - If changing Regulatory (Kathie Barnard) will provide number.	0.15164821	0.07441256	0.03795248	0.05758619	0.08918140	e E	0.00000140	992522500	0.03415335	0.05467083	9,08029798	0.08726655
) / Weather normalization adjustment	*Customers " difference " coefficient	(46,642)	17,762	27,647	(12,275)	[74,809]	(3.170)	\$4.284	(17,110)	1223	2,267	[00% 04-]	(51, 356)
29 Pendleton (District 42);													
3t) Customers	CC&B Report; CA1499 Services Summary	10,392	10 £7b	10,578	10,486	10,549		10 >85	N84 01	PRS,01	10,513	10,446	573 01
41 Actual DD	G:\Dept\Accounting\GA\GASCOST\Degree Day\2010 NOAA degree days backup	\$	4	63	ğ	713	-	990	813	654	101	592	127
Normal DD	Fixed - If changing Regulatory (Kathie Barnard) will provide numbers	15	65	145	301	302			727	929	1441	226	71
1.5 Oliforance	-Normal DD fees actual DD	0.000012188	620636500	E2	(15)	(6)	(E3)	10000000000	(91)	(78)	9	Dr. Control	(95)
	L'Outonoor d'Albandes Conficient		7679	30 925	77 406	(7,664)		***************************************	(26.1.25)	1348 0)	20.00	795 1951	CEL 33
38 Clutomers	-Bend + Baker + Pendleton customen	24,322	X	Ř	24,986	55,239	55,339	55,415	7.	15,484	\$5,349	55,260	55,166
49 Baseline commodity margin/customor	Baseline margin from tariff sheets (for eff period)	3 767	1	\$ 6.37	208	32 12	y.	\$ 41.19	38.1	\$ 26.16	36.60	883	727
40 Expected commodity margin	«Customers " baseline commodity margin	\$ 415,993.04	\$ 302,719.20	\$ 344,977,20	\$ 134,920,74	1,774,276.68	\$ 2,054,372.49	\$ 2,282,543.85	5 1,650,865,58	\$ 1,451,461.44	\$ 1,071,556.64	\$ 487,945.80	\$ 401,056.82
42 Actual therms	-CNGOR101 bulled therms +/- net unbilled for CNGOR101	845,844	915,945	861,820	2,352,680	5,157,669	6,124,011	6,390,578	4 457 478	4,801,712	2,662,191	1675 484	1,489,410
d3 are 13 commodeto marein	=Actual therms * residential commodity margin (A4 through Oct 11, A2 Nov 11 through Oct 12)	285 394 10	5 319 875-47	\$00.973.40	\$ 623 626 446	77.597.697.1	2 2 129 144 90	\$ 222444128	S 1542 227 4H	5   697 228 RT	50 F32 SCP	5 10 25	2 × × 2 0 2 × 4 3
	-Bend + Baker + Pendleton weather normalization adjustment	[297,569]	301.750	405,777	[182,168]	(739 188)		421.491	(397 943)	thos et	221 584	(38 965)	(41 a full)
	*Actual therms + weether normalization advintment	\$42.23	1217 695	1767.097	2 170,512	4 916 47	19	6821069	4 039 535	4 871 808	2 889 775	1 5,45, 400	1.075 765
	"Weather normalized therms" residential commodity margin (A4)	\$ 191,473.95	\$ 425,255.64	\$ 442,508.35	\$ 758,007.92	1,710,579 47	\$ 2.1		5 1,404,424.96	\$ 1,693,781.39	5 1,002,602.05	\$ 551,578.01	374,011.17
7 1			1					The state of the s					l
4K Margh change due to weather normalization	Margin changa due to weather normalization -Weather normalization adjustment * residential commodity margin (A4)	S   (103,920,15)	5 105,380.17	5 141,534.96	S (63,618.51) ;	\$ {a3,158.37}	\$ (3,186.81)	\$ 146,539.80	\$ (138,353.01)	5 (3,443,42)	\$ 77,038.11	(95'06'6'05) S	\$ (143,812.00)
50 Conservation difference-residential		\$ 224,517.09	Š	П		\$ 82,699,85		(82 78 8.81) 3	,	П	5 68,954,59	(12:259'89) \$	27,045.65
)   Weather & conservation	-Margin change due to weather normalization + conservation difference - res	120,596.94	5 (17,156,27)[ 5	5 44,003.80   5	5 [706,705,70]	(19,489.Dg)	[74,762,41]		\$ 100,007.61 \$	\$ [245,763.97]	\$ 145,992.70	5 (94,562,77)	(116,766.95)

Α	В	S	٥	4	£	Ç	I.				L	M	z
52			J	ASCADE NATE	CASCADE NATURAL GAS CORPORATION	RATION							
53			ne	167 CONSER	JG 167 CONSERVATION ALLIANCE PLAN	NCE PLAN							
75		DE	FERRED ACCO	JINTING DETAIL	S - TWELVE MONT	EFERRED ACCOUNTING DETAILS - TWELVE MONTHS ENDED JUNE 30, 2011	11						
55 DESCRIPTION 56 RATESCHEDULE CNGOR104:		Jul-11	Aug-11	Sep-11	0a-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-32
58 Bend (District 41)	FFS R to mover f. & Addish A markets	6 140	F 134	001.4	6,378	4163	2004	4	496.7	2	Š		
	G-1Dapti Accounting (64) 645COST OFFICER Day (2010 NOAA degree days backing	106	Q†	130	299	840		926	506	202	50%	437	260
Og Jamon (5)	Fixed - If changing Regulatory (Kathle Barnard) will provide numbers	CS	35	263	21.	804	102%	1042	812	Ž.	(27	134	193
62 Difference	aNormal DD less actual DD	(56)	95	133	(05)	(98)		114	(16)	Ť	29	(3)	(26)
63 Coefficient for therms per DD	Fixed - If changing Regulatory (Kathle Barnard) will provide numbers	7,095,2607.0	0.394792576	0.743775781	0.749888.430	0.361778889	0.183767600	0.062152430	0.249025892	0 189676745	0.234275190	0.925710900	0 339640775
64 Weather normalization adjustment	-Customers " difference " conflicient	(112,871)	137 084	196,016	(17,141)	(80,933)	9,165	44,7%	[141,475]	(4,745)	93,680	[970,9]	(159 806)
65 Baker - Ont (District 43)					•								
67 Customers	CCALS Report: CA1499 Services Summary	1,365	1,367	1, SFL	1,377	1,947	1,387	1 25.	1,3986	1,389	1.4%	1 572	1.470
AR Actual DD	GNDwpt\Accounting\GA\GASCDST\Degree Day\2010 NOAA degree days backup	66	45	158	109	1,006	1,701	1,115	970	582	593	454	245
	Fixed - If changing Reculatory (Kathle Bachard) will provide numbers	ş	609	265	025	ANS	1180	173	126	673	Ę	183	95
	-Normal DD less actual DD	(45)	*	101	(15)	[121]	[11]	113	[43]	-55	9	[24]	(98)
71 Coufficient for therms per DD	Sixed - If changing Regulatory (Kathle Bamard) will provide numbers	0.81573176	0.61380441	0,221,77986	0.22029702	0.35899673	0 147 8040	0.09174981	0 38784785	0.18126149	80998400 o	0.30940145	0.36449079
7) Weather normalization adjustment	-Ostomers all Herence + coefficient	(50,106)	79, 67	32,795	(9.404)	[250,05]	[2,246]	12 785	(211.6)	9.275	1679	[30,048]	[42.944]
71 Prodiction (District 42)													
75 Customers	CC&B Report: CA1499 Services Summary	787	1.785	1,782	1,789	1,801	1,812	1.812	1,810	1611	1,806	1/3	1701
76 Actual DD	G:\Dept\Accounting\GA\GASCDST\Degree Day\2010 NOAA degree days backup	ñ	4	63	406	213	1,013	968	813	654	401	\$66	127
77 Normsi DD	Fixed - If changing Regulatory (Kathle Barnard) will provide numbers	15	53	145	191	205	655	44.5	722	626	14	526	71
/X Difference	-Normal DD less actual DD		19	CII	(\$1)	(8)	[19]	F2	(16)	(28)	04	(40)	(36)
79 Coefficient for therms per DD	Fixed - If changing Regulatory (Kathle Barnard) will provide numbers	0.08989018	0.26879977	0.33406399	0.25128076	0 45591144	0 19741	(0.11996524)	0.31174215	0 305K7761	0.25445705	0.45036140	0.5045.1329
Kil Weather normalization adjustment	-Customers * difference * coefficient		9116	48.875	(6,743)	[698'9]	{17, K21}	(18 917)	(51, 357)	(15,713)	18 487	32,336	(50.604)
89 Total Oregon													
91) Customers	-band + Baker + Pendleton costomers	3,256	9,775	9,266	9,540	8/45/6	9.455	544.0	9,439	878 6	9,430	9,385	9,352
9 Baseline commodity margin/cintomer	Sase line margin	22.58	\$ 2429	\$ 27.95	5 56.95 5	86.02	\$ 312.83	\$ 115.50	\$ K7 38	37.26	5 55.54	29 45 \$	26 95
1)7 Expected commodity margin	-Customers * baseline commodity margin	\$ 200,607.68	\$ 224,733.25	\$ 258,384.70	\$ 00.561,734 3	308,415.96	\$ 1,064,325.39	\$ 1,090,551.00	\$ 824,779,82	\$ 711,056.48	\$ 523,742.20	\$ 276,388.25 \$	252,036.40
24 Actual therms	=CNGOR104 billed therms +/- net unbilled for CNGOR104	839,576	859 183	K21,227	1,770,183	3,071,241	4,285,498	4,352,917	5,075,148	5,278,197	1,769,865	1,259,627	146.992
	=Actual therms " commercial commodity margin (A3 July through Oct 10, A1 Nov									-			
95 Actual commodity margin	10 through Aune 11)	\$ 209,390.13	\$ 214280.35	5 704 814 01	441.483.73 5	776,481,52	5 10M,2309s	5 1,103,818.02	\$ 778,012.56	S KZG SAS R2	\$ 447,775.90	\$ 318,685.59 \$	290,189,02
96 Weather normalization adjustment	=Bend + Baker + Pendiston weather normalization adjustment	(162,978)	175,568	779,176	(93,287)	(147,534)	[14,907]	38 128	(215,937)	(11,183)	113,741	(69,300)	(253,354)
U7 Weather normalized therms	→Actual therms + Westher normalization adjustment	676,598	1034.751	1,100 153	1,676,896	2,923,207	4 220 7.96	-4 401 046	2,859,217	3,267,014	1,483,507	1,190,927	955 F88
99 Weather normalized commodity margin	-Weather normalized therms * commercial commodity maryin (A3)	\$ 168,743.56	\$ 258,066.98	5 274,428.15	\$ 418,217 83 \$	739,181.44	\$ 1,080,460.77	\$ 1,113,464.53	\$ 723,380.53	\$ 825,554.61	\$ 476,552.45	\$ 301,152.68 \$	226,090.38
100 Margin change due to weather normalization	Elife Margin change due to weather normalization   =\Weather normalization adjustment * commercial commodity margin (A3)	\$ (40,546.62)	\$ 43,756.63	\$ 69,614.14	\$ (23,265.89) \$	(37,300.08)	(YE-077,K) \$	\$ 9,646.51	\$ (54,632.02)	\$ (2,429,21)	\$ 28,776.55	\$ (17,532.90) \$	(64,094,65)
102 Conservation difference-commercial	AExpected commodity margin less weather normalized commodity margin	\$ 91,864.12	\$ (33,333.73)	\$ (15,443,45) \$	\$ 71,278,317	53,252,52	\$ (36,135.39)	\$ (22,913,53)	\$ 101,399,29	(115,498,79)	\$ 47,109.75	\$ [24,764.43] \$	25,946.02
103 Weather & conservation	»Margin change due to weather normalization + conservation difference : comm	\$ (8,782,50)	\$ 10,452.90 \$	\$ 24,170.69 \$	\$ 15,709,27 \$	31,934.44	\$ (32,500,55) \$	\$ (18,267.02) \$	46,767,27	\$ (118,527.94) \$	\$ 75,966.30	\$ [42,297,33] \$	(34,152.63)
FU													