RE ### e-FILING REPORT COVER SHEET

REPORT NAME:

PGE's 2011 and 2012 Report on Fixed Renewable Option Resource Development Fund; PGE's Final Report on PGE's Schedule 9, Stable Rate Pilot Program; and, PGE Update on the Wind Development Fund

COMPANY NAME:

Portland General Electric

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION?

X No

If known, please select designation:

X RE (Electric)

Report is required by:

PGE's Tariff Schedules 7 and 32

Is this report associated with a specific docket/case?

X No

Key words:

PGE's 2011 and 2012 Report on Fixed Renewable Option

If known, please select the PUC Section to which the report should be directed:

X Electric Rates and Planning



April 24, 2013

Public Utility Commission of Oregon 550 Capitol Street, N.E., Suite 215 Salem, OR 97301-2551

Attn:

OPUC Filing Center

Administrator, Regulatory Operations Division

Re:

PGE's 2011 and 2012 Report on Fixed Renewable Option Resource

Development Fund; PGE's Final Report on PGE's Schedule 9, Stable Rate Pilot

Program; and, PGE Update on the Wind Development Fund

Enclosed is PGE's Fixed Renewable Option Resource Development Fund report for the 2011 and 2012 annual reporting periods. PGE hereby submits the report in accordance to the requirements stated in PGE Schedule 9 and 32 under the Fixed Renewable Option within the Renewable Portfolio Options section that the Company will report to the Commission annually by April 1st for the preceding year collections and disbursements. Due to an oversight in 2011, this report was not filed as required. PGE apologizes for the oversight.

Fixed Renewable Option Resource Development Fund:

Contributions for the Fixed Renewable Option Resource Development Fund are collected from participating Residential and Small Non-residential Customers and used to fund the development of local renewable resources on behalf of these contributing customers. Detailed analysis of portfolio plans are provided in Attachment A.

Schedule 9, Stable Rate Pilot Program:

Special Condition 10 of PGE's Schedule 9 tariff indicated that PGE would evaluate the Stable Rate Pilot, make a recommendation on continuing the program, and submit a report to the Commission by April 1, 2011. On April 1, 2011, PGE submitted that report that satisfied Special Condition 10.

The 2011 evaluation report summarized the program's results, the estimated rate impacts, and the Company's recommendation to terminate the Schedule 9 program effective December 31, 2011. With no objection to the report, PGE closed the Stable Rate Pilot Program to new customers.

On December 19, 2012 in PGE Advice No. 12-25, PGE requested the Commission approve PGE's plan to withdraw Schedule 9 effective January 30, 2013. The OPUC approved the request at the January 29, 2013 Public Meeting, effective January 30, 2013. Due to the Schedule's withdrawal, reporting is no longer necessary after this final report.

Update - Wind Development Fund under Schedule 9:

With the Stable Rate Pilot Program's termination and withdrawal, the balance of the Wind Development Fund is \$791,672.20, currently held in reserve. These funds will be used in the development of new and additional renewable resources within the region. As of the date of this report, no Wind Development Funds have been spent.

If you have questions regarding this report, please contact Thor Hinckley at (503) 464-8089. Please direct questions regarding this filing to Terri Bowman at 503 464-8854.

Please direct all formal correspondence and requests to the following email address $\underline{\tt pge.opuc.filings@pgn.com}$

Sincerely,

Jay Tinker

Jay Jinha

Director of Regulatory Policy and Affairs

cc: Thor Hinckley, PGE Brittney Andrus, OPUC

Attachment A

Fixed Renewable/Clean Wind Program

Analysis of Portfolio Plans For 2011 and 2012