e-FILING REPORT COVER SHEET

REPORT NAME:	2011 Annual V	Water Report	
COMPANY NAME:	Sunriver Wate	er LLC	
If yes, please s	submit only the	IDENTIAL INFORMATION? No Yes e cover letter electronically. Submit confidential information terms of an applicable protective order.	tion
If known, please selec	et designation:	☐ RE (Electric) ☐ RG (Gas) ☐ RW (Water) ☐ RO (Other)	
Report is required by:	OAR Statute Order Other	Enter Rule number; e.g., 860-039-0070 ORS 757.135 and ORS 757.125 Enter Commission Order No.; e.g., 95-1335 Enter reason; e.g., at Request of Lee Sparling	
<u> </u>	-	fic docket/case? No Yes Enter docket number; e.g.; UM 1484	
Key words: List appl	icable keyword	ds for this report to facilitate electronic search	
If known, please selec	et the PUC Sec	etion to which the report should be directed:	
Corporate A	Analysis and V	Water Regulation	
☐ Economic	and Policy Ana	alysis	
Electric and	d Natural Gas	Revenue Requirements	
Electric Ra	ates and Planni	ng	
☐ Natural Ga	s Rates and Pla	anning	
Utility Safe	ety, Reliability	& Security	
Administra	ative Hearings	Division	
Consumer	Services Section	on	

PLEASE NOTE: Do NOT use this form or e-filing with the PUC Filing Center for:

- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715.

FOR THE YEAR ENDING DECEMBER 31, 2011

RESULTS OF OPERATIONS

FOR WATER UTILITIES REPORTING GROSS REVENUES OF \$1,000,000 AND GREATER

ANNUAL REPORT FORM A

Sunriver Water LLC

PO Box 3609 Sunriver, OR 97707 541-593-4197

OREGON PUBLIC UTILITY COMMISSION
PO BOX 2148
SALEM OR 97308-2148

WATER UTILITY ANNUAL REPORT A

PUBLIC UTILITY COMMISSION OF OREGON

MAILING ADDRESS LOCATION ADDRESS

PO BOX 2148 SALEM OR 97308-2148 550 CAPITOL ST. NE STE 215 SALEM OR 97301-2551

GENERAL INSTRUCTIONS

Revised Statutes (ORS) 757.125 and 757.135, is based on the utility's operations for a calendar or fiscal year and is a convenient method for the Commission's staff to monitor the utility's results of operations. It must be filed with the PUC on or before April 1st of the year following that for which the report is made. Attach the completed report and any supplementary pages to an email addressed to the following address: puc.filingcenter@state.or.us.

- Interpret all accounting words and phrases in accordance with the USOA.
- You may round off reported figures to the nearest dollar, if desired.
- Entries indicating deficits of a "minus amount" should be enclosed in parentheses ().
- Where statistical information asked for is not reported, state a reason for the omission.
- If the words "none or "not applicable" truly state the facts, they should be given as the answer. The answer "same as last year" is not acceptable. Do not omit any pages.
- Special or unusual entries and all discrepancies should be fully explained. If necessary, attach 8 ½" X 11" supplementary sheets prepared in a MS Office Suite program (Word, Excel) to provide space required for making answers full and complete.

portions of its water system, separate accounting for Operating Revenues, Operating Expense, Plant Investments and related Reserve for Depreciation must be maintained by the utility for each portion of the water system relating to each separate rate schedule. This annual report, however, should include the combined financial data for the utility.

- Each incorporated utility is requested to file with this report a copy of its most recent annual report to stockholders, if one is prepared.
- All schedules that call for the previous year's figures or the balance at the beginning of the year should reflect as a beginning balance the same end of the year's figures **exactly** as shown in the prior year's annual report. Any adjustments to the ending balances shown in the report for the previous year should be reflected in the current year's activity and reported along with an explanation in the annual report.

report to the PUC. This will facilitate our review of your report and reduce the need for future correspondence.

FOR QUESTIONS ON EXCEL PROGRAM, ACCOUNTS, OR REPORTING, CONTACT BRIAN BAHR AT 503-378-4362.

1. Provide the following information for the contact person regarding this report.

Name: Jessica Chojnacky

Address: PO Box 3609 Sunriver, OR 97707

Telephone: 541-593-3705

Email Address: jchojnacky@sunriver-resort.com

Fax Number: 541-593-4286

2. List below the address where the utility's books and records are located:

Name: Sunriver Water LLC

Address: Administration Building, Center Drive Sunriver, OR 97707

Telephone: 541-593-3705

Email Address: jchojnacky@sunriver-resort.com

Fax Number: 541-593-4286

3. List below any audit group reviewing records and operations:

Name: Deloitte

Address: 111 SW Fifth Avenue, Ste 3900 Portland, OR 97204

Telephone: 503-727-3044

Email Address:

Fax Number: 503-219-0261

4. Date of original organization of the utility (month, day, year): 1969

5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Sunriver Water is an LLC and has no officers.				

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Ball Janik, Laura Cooper		15 SW Colorado Ave, Ste 3 Bend, OR 97702	541-617-1309	lcooper@balljanik.com

COMPANY PROFILE

Provide a brief narrative that covers the following areas:

- a. Brief company history
- b. Public services rendered
- c. Major goals and objectives
- d. Major operating divisions and functions
- e. Current and projected growth patterns
- f. Major transactions having a material effect on operations

Sunriver is located approximately 15 miles south of Bend, just off of Highway 97 and adjacent to the Deschutes River.

The development of Sunriver began in 1967 at the site of the abandoned U.S. Army Camp Abbot. During World War II, the Army operated Camp Abbot as a training camp. The Camp was closed following the end of WW II. At the time of closure, all salvageable equipment and materials were removed. However, the well sites, roads, sewers and pump station structures were left intact. These structures have since been utilized in the development of Sunriver.

The initial development began in the southern portion of the property at the approximate site of the main camp. As the development enlarged, it expanded to the north. The east and west boundaries are defined by the Burlington Northern Railroad tracks and the Deschutes River. The development currently encompasses a total of 3,300 acres.

The Sunriver development varies in elevation from 4,150 feet at the south end to 4,170 feet near the center to 4,200 feet at the north end of the property. Mountain Village East is developed on one of the higher points of land, and has a maximum elevation of 4,260 feet.

The weather in Sunriver is typical for a high elevation Central Oregon community. Summer temperatures are in the 90-degree range and winter temperatures can reach as low as -30 degrees. For an average year, the total precipitation ranges from 10 to 20 inches, with less than 1/2 inch per month during the summer.

Sunriver Utilities Company (SRUC) was established as a private water and wastewater company in 1969. The water system at that time consisted of one well that served 37 dwelling units. By 1980, SRUC had a total of 1,296 water services. At that time, the Public Utilities Commission (PUC) recommended that water meters be installed on all service lines. The meter installation was completed by 1982, and the PUC granted metered tariffs in 1983. SRUC was restructured in July 1998 to Sunriver Water LLC.

Currently, Sunriver Water serves a total of 4,501 customers. This total includes the following types of services: 3,268 residential, 985 condo/multifamily, 120 commercial, and 128 irrigation. Sunriver Water metered services range in size from 5/8 x 3/4" to 6".

Sunriver Water continues to remain apprised of all increased standards and changes that occur with the water/wastewater industry. Employees are trained to handle problems and prevent problems before they occur to ensure the water served meets the standards for safe drinking water.

Name of Company FOR THE YEAR ENDING DECEMBER 31, 2011

ACCOUNTING METHOD: ACCRUAL								
ORGANIZATION								
NAME OF COMPANY: Sunriver Water LLC						ADDRESS: Adr	ministration Building, C	enter
CITY: Sunri	ver				STATE:	ZIP CODE :	TELEPHONE NUMBI	ĒR:
TYPE OF OR	RGANIZATION : LLC				OR	97707	541-593-3705	
CIBO	CLE (OR BOLD)) ONE: 0015 PE		DA	DTNEDGUID	CORPOR	DATION!	
	•	•			RTNERSHIP	CORPOR	KATION	
CIRC	CLE (OR BOLD	O) ONE: PRIVATE	/INVESTOR OWN	NED ASS	SOCIATION	MOBILE I	HOME PARK	
ADDRESSES COMPANY IS	OF ALL PERSONS	HAVING ANY INTER COMPLETE PART B A	EST OR EQUI AND GIVE THE	TY IN THE BU NAMES AND A	ISINESS AN ADDRESSE	ND THE AMOU	A AND GIVE THE NAM NT OF SUCH EQUITY. EE LARGEST STOCKH	IF THE
		ART A: SOLE F				TNERSHIP		
1	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE				
	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUTY	IF EMPLOYED BY	Y COMPANY			
2	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE				
2	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUTY	Y IF EMPLOYED BY COMPANY				
2	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	DDRESS, CITY, STATE, ZIP CODE				
3	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUTY	IF EMPLOYED BY	Y COMPANY			
,	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE				
4	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUTY	TY IF EMPLOYED BY COMPANY				
			ART B: CC					
_	NAME OF STOCKHOLDE	R, DIRECTOR, OFFICER		ADDRESS, CITY,	STATE, ZIP C	ODE		
1	NUMBER OF SHARES OWNED:	TITLE						
	NAME OF STOCKHOLDE	R, DIRECTOR, OFFICER		ADDRESS, CITY,	STATE, ZIP C	ODE		
2	NUMBER OF SHARES OWNED:	TITLE						
	NAME OF STOCKHOLDE	R, DIRECTOR, OFFICER		ADDRESS, CITY, STATE, ZIP CODE				
3	NUMBER OF SHARES TITLE							
	OWNED: NAME OF STOCKHOLDE	R, DIRECTOR, OFFICER		ADDRESS, CITY,	STATE, ZIP C	ODE		
4	NUMBER OF SHARES TITLE							
	OWNED:							
NUMBER OF	SHARES OUTSTAND	DING AT THE END OF	YEAR	COM	MON STOC	<u>K</u>	PREFERRED STOCK	<u>\</u>
PAR OR STA	TED VALUE PER SHA	ARE		\$		- \$		-
DIVIDENDS P	DIVIDENDS PER SHARE DECLARED DURING THE YEAR			\$		- \$		_

	PLANT ACCOUNTS 101 - 105				
ACCT. NO.	ACCOUNT NAME		AMOUNT		
	Utility Plant	+	4,845,516		
	Deduct: Contributions in Aid of Construction (CIAC)	-			
	Deduct: Nonused & Nonuseful Plant	-			
101	Equals: Utility plant in Service	=	\$4,845,516		
102	Add: Utility Plant Leased to Others	+			
103	Add: Property Held for Future Use	+			
104	Add: Utility Plant Purchased or sold (net) Use () to indicate a negative number	+			
105	Add: Construction Work in Progress (cwip approved by commission)	+			
	Total Utility Plant	=	\$4,845,516		

	ACCUMULATED DEPRECIATION - ACCOUNT 108				
ACCT.NO.	CREDITS	Total			
	BALANCE FIRST OF YEAR	2,333,984			
	Credit during year:	186,062			
	Accruals charged other accounts (specify)				
108.1	Accumulated depreciation of utility plant in service	2,432,785			
100.1	Accumulated depreciation of utility plant in service	2,432,700			
108.2	Accumulated depreciation of utility plant leased to others				
108.3	Accumulated depreciation of property held for future use				
	Salvage				
	Other credits (specify)				
	Total Credits	\$4,952,831			
	DEBITS				
	Debits during year:				
	Book cost of plant retired				
	Cost of removal				
	Other debits (specify)				
	Total Debits	\$0			
	BALANCE END OF YEAR	(\$4,952,831)			
	/Total Dakita minus Total Cradita)	· · · · · /			

(Total Debits minus Total Credits)

ACCUMULATED AMORTIZATION -	ACCOUNT 110
ACCUMULATED AMORTIZATION - ACCOUNT 110	Total
BALANCE FIRST OF YEAR	
Credit during year:	0
Accruals charged to Account 110	0
Accumulated amortization of utility plant in service	0
Accumulated amortization of utility plant leased to others	0
Other	
Total Credits	\$0
Debits during year:	0
Book cost of plant retired	0
Other debits (specify)	0
Total Debits	\$0
BALANCE END OF YEAR	
	ACCUMULATED AMORTIZATION - ACCOUNT 110 BALANCE FIRST OF YEAR Credit during year: Accruals charged to Account 110 Accumulated amortization of utility plant in service Accumulated amortization of utility plant leased to others Other Total Credits Debits during year: Book cost of plant retired Other debits (specify) Total Debits

NONUTILITY PROPERTY & INVESTMENT

A(COUNTS 121, 1	123, 124, & 1	25	
Report separately each item of pro	•	of \$10,000 or mo		be grouped by
DESCRIPTION	BEGINNING YEAR BALANCE	ADDITIONS	RETIREMENT	YEAR END BALANCE
	ACCOUNT 121 - No	nutility Property		
			TOTAL	\$0
ACCO	OUNT 123 - Investment i	in Associated Com	panies	
	•		TOTAL	\$0
ACCOUNT 124 - Nonassocia	ted Company Investme	nt used in Provision	on of Water, i.e., Water	er Supply
			1	
			TOTAL	\$0
ACC	DUNT 125 - Nonassocia	ted Company Inve	stment	
	T T	. ,		
			TOTAL	\$0
			IVIAL	Ψ

SPECIAL DEPOSITS - ACCOUNT 132			
Do Not Include Customer Deposits	BOOK YEAR END		
Description of Special Deposits			
T (14)	**		
Total Account 132	\$0		

ACCOUNTS & NOTES RECEIVABLE & UNCOLLECTIBLES ACCOUNTS 141 - 144

DESCRIPTION	TOTAL
Customer Accounts Receivable	0
TOTAL CUSTOMER ACCOUNTS RECEIVABLE - ACCOUNT 141	\$0
Other Accounts Receivable	0
TOTAL OTHER ACCOUNTS RECEIVABLE - ACCOUNT 142	\$0
Accumulated Provision for Uncollectible Accounts	0
TOTAL ACCUMULATED PROVISION FOR UNCOLLECTIBLE	l 40
ACCOUNTS - ACCOUNT 143	
Notes Receivable	0
TOTAL NOTES RECEIVABLE - ACCOUNT 144	\$0
TOTAL ACCOUNTS 141 - 144	
	TOTAL CUSTOMER ACCOUNTS RECEIVABLE - ACCOUNT 141 Other Accounts Receivable TOTAL OTHER ACCOUNTS RECEIVABLE - ACCOUNT 142 Accumulated Provision for Uncollectible Accounts TOTAL ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - ACCOUNT 143 Notes Receivable TOTAL NOTES RECEIVABLE - ACCOUNT 144

ACCOUNTS & NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNTS 145 - 146					
Report each note an	d account receivab	le from associated companies s	separately.		
DESCRIPTION	% INTEREST RATE	ACCOUNTS RECEIVABLE ACCOUNT 145	NOTES RECEIVABLE ACCOUNT 146		
	11111				
Total Acc	ounts 145 - 146	\$0	\$0		

	PREPAYMENTS - ACCOUNT 162			
ACCT. NO.	DESCRIPTION	TOTAL		
162	Prepaid insurance	44,078		
162	Prepaid rents			
162	Prepaid interest			
162	Prepaid taxes			
162	Other prepayments (specify)			
162				
	Total Account 162	\$44,078		

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT ACCOUNTS 181 & 251 Report the net discount & expense or premium separately for each security issue. **AMOUNT WRITTEN OFF DESCRIPTION DURING YEAR** YEAR END BALANCE ACCT. NO. 181 Unamortized debt discount & expense 181 181 181 181 **Total Account 181** \$0 \$0 Unamortized premium on debt 251 251 251 251 251 251 \$0 \$0 **Total Account 251**

	OTHER DEFERRED EXPENSES & DEBITS - ACCOUNT 186											
	DESCRIPTION		/		//,	//	<u> </u>		\mathbb{Z}	\mathbb{Z}	TOTAL	
186.1	Deferred rate case expense		7			\mathbb{Z}			7	$/\!/$	1	0
186.2	Other deferred debits		\mathbb{Z}						\mathbb{Z}			0
	Total Ac	count 186				\mathbb{Z}		//				\$0

	ACCUMULATED DEFERRED INCOME TAXES - ACCOUNT 190										
	DESCRIPTION		7	7		7		\mathbb{Z}	\mathbb{Z}		TOTAL
190.1	Deferred accumulated federal income taxes		\mathbb{Z}	\mathbb{Z}	\mathbb{Z}				\mathbb{Z}		1
190.2	Deferred accumulated state income taxes	Z	\mathbb{Z}		\mathbb{Z}		$/\!/$		\mathbb{Z}	7	1
	Total Account 190	/	7		\mathbb{Z}	\mathbb{Z}	//	7	//		\$0

CAPITAL STOCK - ACCOUNTS 201 & 204							
DESCRIPTION	COMMON STOCK	PREFERRED STOCK					
Par or stated value per share	47,668						
Shares authorized							
Shares issued and outstanding							
Total par value of stock issued	47,668						
Dividends declared per share for year	\$0	0					

LONG TERM DEBT - ACCOUNT 224											
DESCRIPTION	NOMINAL DATE OF ISSUE	DATE OF MATURITY	% INTEREST RATE	FREQUENCY OF PAYMENTS	PRINCIPAL AMOUNT PER BALANCE SHEET	PRINCIPAL AMOUNT					
Total Account 224						\$0					

ACCOUNTS PAYABLE - ACCOUNT 231										
DESCRIPTION	NOMINAL DATE OF ISSUE	DATE OF MATURITY	% INTEREST RATE	FREQUENCY OF PAYMENTS	PRINCIPAL AMOUNT PER BALANCE SHEET	PRINCIPAL AMOUNT				
Report each item separately										
Trade Accounts Payable Accrued Trade Accounts Payable						4,852 6,014				
Total Account 231						\$10,866				

NOTES PAYABLE - ACCOUNT 232											
					PRINCIPAL						
	NOMINAL		%	FREQUENCY	AMOUNT PER						
	DATE OF	DATE OF	INTEREST	OF	BALANCE	PRINCIPAL					
DESCRIPTION	ISSUE	MATURITY	RATE	PAYMENTS	SHEET	AMOUNT					
						0					
T						-					
Total Account 232					\$0	\$0					

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES - ACCOUNT 233				
DESCRIPTION	TOTAL			
Intercompany payable	\$6,554			
Total Assessmt 000	\$0.554			
Total Account 233	\$6,554			

NOTES PAYABI	E TO ASS	SOCIATE	D COMP	PANIES -	ACCOUNT 2	234
					PRINCIPAL	
	NOMINAL		%	FREQUENCY	AMOUNT PER	
	DATE OF	DATE OF	INTEREST	OF	BALANCE	PRINCIPAL
DESCRIPTION	ISSUE	MATURITY	RATE	PAYMENTS	SHEET	AMOUNT
Total Account 234					\$0	\$0

ACCRUED TAXES	& AUUNUE		- AUUUUN	113 ZJU - Z	J <i>I</i>
		FIRST OF YEAR	TAXES		END OF YEAR
DESCRIPTION OF TAXE	S	BALANCE	ACCRUED	TAXES PAID	BALANCE
property tax paid		2,493		2,493	
1 7 1		,		·	
TOTAL ACCOU	NTS 408 - 409	\$2,493	\$0	\$2,493	\$(
TOTAL AGGGG	1410 400 403			ψ <u>–,</u> 100	
		INTEREST	ACCRUED		
ACCOUNT 237.1 ACCRUED INTEREST		% INTEREST			
ON LONG TERM DEBT - List each	FIRST OF YEAR	ACCRUED		INTEREST PAID	END OF YEAR
separately.	BALANCE	RATE	AMOUNT	DURING YEAR	BALANCE
TOTAL ACCOUNT 237.1	\$0		\$0	\$0	\$(
				1	
	1	INTEREST	ACCRUED		
ACCOUNT 237.2 ACCRUED INTEREST		% INTEREST			
ON OTHER LIABILITIES	FIRST OF YEAR	ACCRUED		INTEREST PAID	
List each separately.	BALANCE	RATE	AMOUNT	DURING YEAR	BALANCE
			\$0	\$0	\$(

MISCELLANEOUS CURRENT & ACCRUED LIABILITIES - ACCOUN	IT 241
DESCRIPTION	BALANCE END OF YEAR
DESCRIPTION .	OFTEAR
TOTAL ACCOUNT 237.2	\$0

ADVANCES FOR CONSTRUCTION - ACCOUNT 252								
	AMOUNT OF	DEBIT	INTEREST					
NAME OF PERSON MAKING ADVANCE	ADVANCE	ACCOUNT NO.	ACCRUED					
BALANCE FIRST OF YEAR								
Add advances during year:								
Sunriver Owner's Association (SHARC hookup Deposit)	31,843							
TOTAL ACCOUNT 252	\$31,843		\$0					

CONTRIBUTIONS IN AID OF CONSTRUCTION - CIAC - ACCOUNT 271							
		OTHER THAN					
DESCRIPTION	WATER	WATER	TOTAL				
BALANCE FIRST OF YEAR	3,735,766		\$3,735,766				
Add CIAC during year:			\$0				
Deduct charges during the year	0		\$0				
			\$0				
			\$0				
			\$0				
			\$0				
			\$0				
			\$0				
			\$0				
			\$0				
			\$0				
			\$0				
			\$0				
BALANCE END OF YEAR - ACCOUNT 271	\$3,735,766	\$0	\$3,735,766				

DETAIL - CIAC RECEIVED DURING THE YEAR				
DESCRIPTION OF CHARGE		CHARGE PER UNIT	TOTAL AMOUNT	
Capacity Charge				
Main Line Extension Charges				
Customer Connection Charges				
Other				
Developer's property				
TOTAL CREDITS	\$0		\$0	

ACCUMULATED AMORTIZATION OF CIAC - ACCOUNT 272				
		OTHER THAN		
DESCRIPTION	WATER	WATER	TOTAL	
BALANCE FIRST OF YEAR	\$2,359,311		\$2,359,311	
Add TOTAL AMOUNT of Amortization of CIAC during year:	73474		\$73,474	
BALANCE END OF YEAR ACCOUNT 272	\$2,432,785	\$0	\$2,432,785	

	ACCUMULATED DEFERRED INCOME TAX ACCOUNTS 281 - 283		
281	Accumulated Deferred Income Tax - Accelerated Amortization	0	
282	Accumulated Deferred Income Tax - Liberalized Depreciation	0	
283	Accumulated Deferred Income Taxes - Other	0	
	TOTAL ACCOUNTS 281 - 283	\$0	

	AMORTIZATION EXPENSE - ACCOUNTS 406 - 407 DO NOT INCLUDE AMORTIZATION OF CIAC		
ACCT. NO.	DESCRIPTION	AMOUNT	
406	Amortization of Utility Plant Acquisition Adjustments	0	
407.1	Amortization of Limited Term Plant	0	
407.2	Amortization of Property Losses	0	
407.3	Amortization of Other Utility Plant	0	
407.4	Amortization of Regulatory Assets	0	
407.5	Amortization of Regulatory Liabilities	0	
	Other	0	
	TOTAL ACCOUNTS 406 - 407	\$0	

TAX EXPENSE - ACCOUNTS 408 - 409		
NO.	TAXES OTHER THAN INCOME TAX	Amount
408.11	Property Tax	47,826
408.12	Payroll Tax	42,800
408.13	Other Tax Other Than Income Tax	
408.2	Nonutility Taxes Other Than Income Tax	
	TOTAL TAX OTHER THAN INCOME TAXES ACCOUNT 408	\$90,626
		\$90,626
409.1	INCOME TAXES	\$90,626
409.1 409.11		\$90,626
	INCOME TAXES Federal Income Tax	\$90,626
409.11	INCOME TAXES Federal Income Tax State Income Tax	\$90,626

PR	PROVISION FOR DEFERRED INCOME TAXES - ACCOUNTS 410 - 411		
	Description	Amount	
410.1	Deferred Federal Income Taxes – Utility Operations		
410.11	Deferred State Income Taxes – Utility Operations		
411.1	Provision for Deferred Income Taxes – Credit – Utility Operations		
	TOTAL DEFERRED TAXES UTILITY OPERATIONS	\$0	
410.2	Provision for Deferred Income Taxes – Other Income and Deductions		
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions		
	TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS - ACCOUNTS 410 - 411	\$0	

GAINS/LOSSES FROM UTILITY PROPERTY SALE - ACCOUNT 414		
GAINS	Description	Amount
	70711 01110	40
	TOTAL GAINS	\$0
LOSSES		
	TOTAL LOSSES	\$0
	TOTAL ACCOUNT 414 (NET- subtact losses from gains)	\$0

UTILITY EXTRAORDINARY INCOME - ACCOUNT 433		
Description Amount		
	0	
TOTAL ACCOUNT 433	\$0	

UTILITY EXTRAORDINARY DEDUCTIONS – ACCOUNT 434		
Description	Amount	
	0	
TOTAL ACCOUNT 434	\$0	
NET UTILITY EXTRAORDINARY INCOME & DEDUCTIONS	\$0	

PUBLIC RELATIONS/ADVERTISING EXPENSE - ACCOUNT 660				
	Report Each Item Separately			
Item	Description/Purpose	Amount		
		0		
	TOTAL ACCOUNT 660	\$0		

AMORTIZATION OF RATE CASE EXPENSE - ACCOUNT 666				
	EXPENSE INCURRED DURING	AMOUNT TRANSFERRED TO	CHARGED	OFF DURING YEAR
DESCRIPTION OF CASE & DOCKET #	YEAR	ACCOUNT # 186.1	ACCT.#	AMOUNT
				0
Total Account 666	\$0	\$0		\$0

MISCELLANEOUS EXPENSE - ACCOUNT 675		
ITEM	AMOUNT	
Assessments	373	
Dues and Subscriptions	364	
Licenses and Permits	3,752	
Total Account 675	\$4,489	

OPERATING REVENUE WATER SALES REVENUE

		VVA	I LII OAL	LO IILVEIN	7 -		
LINE NO.	ACCT.	ACCOUNT NAME	G OF YEAR # OF CUSTOME RS	YEAR END # OF CUSTOMERS	AMOUNT OF WATER SOLD	CF OR GALS	OPERATING REVENUES
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	460	Unmetered water sales	39	40	2,534,965	Gal	9,099
2	461.1	Metered sales to RESIDENTIAL customers	3,941	3950	250,327,751	Gal	860,910
3	461.2	Metered sales to COMMERCIAL customers	120	120	36,891,505	Gal	164,153
4	461.3	Metered sales to INDUSTRIAL customers	0	0			0
5	461.4	Other metered sales to public authorities	0	0			0
6	461.5	Metered sales to multiple family dwellings	263	263	16,667,392	Gal	45,319
7	462.1	Public fire protection revenue	0	0			0
8	462.2	Private fire protection revenue	24	32	9,837,735	Gal	7,416
9	464	Other Sales to public authorities	0	0			0
10	465	Sales to irrigation customers	121	122	231,375,206	Gal	214,319
11	466	Sales for resale	3	3	2,942,040	Gal	21,967
12	467	Water Sales to golf course/recreation revenue Special contract/agreement	3		5,689,554	Gal	92,413
13	468	revenue	0	0			0
14		TOTALS	4,514	4,533	556,266,148		\$1,415,596

	MISCELLANEOUS & OTHER REVENUE ACCOUNTS							
LINE NO.	ACCT. NO.	MISCELLANEOUS REVENUE	# OF OCCURRENCES	TOTAL YEAR REVENUE				
1	471	Connection Charge for New Service Revenues	90	4,483				
2	471	Meter Testing Revenues						
3	471	Pressure Testing Revenues						
4	471	Late Payment Charge Revenues						
5	471	Return Check Charge Revenues						
6	471	Trouble Call Charge Revenues	278	16,649				
7	471	Disconnection Charge Revenues	324	9,726				
8	471	Reconnection Charge Revenues						
9	471	Unauthorized Restoration of Service Charge Revenues						
10	471	Damage/Tampering Charge Revenues						
11	471	Disconnect Visit Charge Revenues						
12								
13								
14	471							
15	471	MISCELLANEOUS CHARGES REVENUE	Total Lines 1-12	\$30,858				

	OTHER REVENUE						
16	472	Rents from Water Property					
17		Including Income from Leased Plant					
18	474	Other Water Revenue					
19	475	Cross Connection Control Revenue					
20							
21							
22							
23		TOTAL OTHER REVENUE	Total Lines 16-22	\$0			
24	400	TOTAL MISCELLANEOUS AND OTHER REVENUE	Add Lines 15 + 23	\$30,858			

	WATER UTILITY EXPENSE ACCOUNTS						
LINE	ACCT.						
NO.	NO.	ITEM	REPORTING YEAR	PRECEDING YEAR			
(a)	(b)	(c)	(d)	(e)			
1	601	Salaries and Wages - employees Salaries and Wages – officers, directors, and majority	435,661	416,288			
2	603	stockholders	0				
3	604	Employee Pensions & Benefits	92,354	84,751			
4	610	Purchased Water	0				
5	611	Telephone/Communications	0				
6	615	Purchased Power	30,636	18,556			
7	616	Fuel for Power Production	122	77			
8	617	Utilities - Other	1,196	3,479			
9	618	Chemicals	0				
		Office Supplies	737	159			
10	619	(619.1 Postage)	28,364	23,457			
11	620	Materials & Supplies (O&M)	7,731	3,665			
12	621	Repairs to Water Plant	13,533	9,353			
13	631	Contractual Services - engineering	4,036	7,441			
14	632	Contractual Services - accounting	0				
15	633	Contractual Services - legal	13,367	24,080			
16	634	Contractual Services - management	145,044	140,820			
17	635	Contractual Services – testing / sampling	2,252	3,657			
18	636	Contractual Services – labor					
19	637	Contractual Services - billing/collections	4,954	2,073			
20	638	Contractual Services - meter reading	0				
21	639	Contractual Services - other	13,531	30,327			
22	641	Rental of Building / Real Property	25,200				
23	642	Rental of Equipment	0				
24	643	Small Tools	2,469	7,333			
25	648	Computer Expenses	15,271	9,776			
26	650	Transportation Expenses	38,338	26,584			
27	656	Insurance - Vehicle	0				
28	657	Insurance – General Liability	19,226	13,813			
29	658	Insurance – Workman's Compensation	21,546	31,743			
30	659	Insurance – Other	0				
31	660	Public Relation / Advertising Expense	0				
32	666	Amortization of Rate Case Expense		-			
33	667	Regulatory Commission Fee (Gross Rev Fee)	3,035	1,886			
34	668	Water Resource Conservation Expense	0				
35	670	Bad Debt Expense	2,384	0			
36	671.1	Cross Connection Control Program Expense	0				
37	671.2	Cross Connection Testing & Maint Services	0				
38	672	System Capacity Development Program Exp	0				
39	673	Training & Certification Expense	3,924	294			
40	674	Consumer Confidence Report		-			
41	675	Miscellaneous Expense	4,489	5,326			
42		TOTAL OPERATING EXPENSE	\$929,400	\$864,938			

	UTILITY PLANT ACCOUNTS							
ACCT. NO.	ACCOUNT NAME	BALANCE @ FIRST OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE @ END OF YEAR		
(a)	(b)	(c)	(d)	(e)	(f)	(g)		
301	Organization	0				0		
302	Franchises	0	22,828			22,828		
303	Land & land rights	49,335	23,723			73,058		
304	Structures & improvements	124,285	0			124,285		
305	Collecting & impounding reservoirs	0	0			0		
306	Lake, river & other intakes	0	0			0		
307	Wells & springs	1,243,299	0			1,243,299		
308	Infiltration galleries & tunnels	0	0			0		
309	Supply mains	7,143	0			7,143		
310	Power generation equipment	219,223	84,711			303,935		
311	Pumping equipment	206,876	0			206,876		
320	Water treatment equipment	7,010	0			7,010		
330	Distribution reservoirs & standpipes	250,729	0			250,729		
331	Transmission & distribution mains	622,036	3,602			625,638		
333	Services	0	0			0		
334	Meters & meter installations	788,095	32,929			821,024		
335	Hydrants	3,376	13,064			16,440		
336	Backflow prevention devices (utility owned)	759	0			759		
339	Other plant & miscellaneous equipment (SPECIFY)	4,475	0			4,475		
340	Office furniture & equipment	5,489	0			5,489		
341	Transportation equipment	385,911	0			385,911		
343	Tools, shop & garage equipment	144,393	0			144,393		
344	Laboratory equipment	2,000	0			2,000		
345	Power operated equipment	4,622	0			4,622		
346	Communication equip	126,963	0			126,963		
347	Electronic & computer Equipment	374,775	10,854			385,629		
348	Miscellaneous Equipment	81,115	1,893	_		83,008		
	TOTAL PLANT	\$4,651,912	\$193,604	\$0	\$	94,845,516		

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE (ACCUMULATED DEPRECIATION)

25	Total A	Accumulated Depreciation	\$2,333,984	\$185,967	\$0	\$2,519,951
24		Miscellaneous Equipment*	22,365	·		29,386
23	347	Electronic/computer equipment	215,129	35,167		250,296
22	346	Communication equipment	75,123	,		83,311
21	345	Power operated equipment	4,622	0		4,622
20	344	Laboratory equipment	2,000	0		2,000
19	343	Tools, shop & garage equipment	102,364	5,579		107,943
18	341	Transportation equipment	338,343	24,259		362,602
17	340	Office furniture & equipment	3,829	66		3,895
16	339	Other	1,266			1,444
15	336	Cross connection prevention devices (utility-owned)	759			759
14	335	Hydrants	392	114		506
13	334	Meters & meter installations	366,261	27,413		393,674
12	333	Services				0
11	331	Transmission & distribution mains	213,579	13,102		226,680
10	330	Distribution reservoirs & standpipes	242,812	475		243,287
9	320	Water treatment equipment	2,103	351		2,454
8	311	Pumping equipment	143,377	4,113		147,490
7	310	Power generation equipment	160,893	8,320		169,213
6	309	Supply mains	6,572	286		6,858
5	308	Infiltration galleries & tunnels		·		0
4	307	Wells and & springs	355,510	47,702		403,212
3	306	Lake, river, & other intakes				0
2	305	Collecting & impounding reservoirs	1 5,555	-,,,,,		0
1	304	Structures & improvements	76,685	3,633		80,318
(a)	(b)	(c)	(d)	(e)	(f)	(g)
NO.	NO.	ACCOUNT NAME	YEAR	DEPRECIATION	DEPRECIATION	OF YEAR
LINE	ACCT.		BEGINNING OF	ACCUMULATED	ACCUMULATED	BALANCE END
			DEPRECIATION	BOOKED TO	CHARGED TO	DEPRECIATION
			ACCUMULATED	ACCRUALS	PLANT RETIRED	ACCUMULATED

Use () to denote reversal entries.

*Specify nature of transaction.

26	Miscellaneous Equipment DETAIL				0
27					0
28					0
29					0
30					0
31					0
32					0
33					0
34					0
35					0
36					0
37					0
38	TOTAL MISCELLANEOUS EQUIPMENT	\$0	\$0	\$0	\$0

		BASIS FOR WA	TER DEPREC	IATION CHA	RGES	
LINE NO.	ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE PERCENTAGE	DEPRECIATION RATE APPLIED	ANNUAL DEPRECIATION EXPENSE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	304	Structures & Improvements	35	0%	2.9%	3,728
2	305	Collecting & Impounding Reservoirs	50	0%	2.0%	
3	306	Lake, River & Other Intakes	35	0%	2.9%	
4	307	Wells & Springs	25	0%	4.0%	47,702
5	308	Infiltration Galleries & Tunnels	25	0%	4.0%	
6	309	Supply Mains	50	0%	2.0%	286
7	310	Power Generation Equipment	30	0%	3.3%	8,320
8	311	Pumping Equipment	20	0%	5.0%	4,113
9	320	Water Treatment Equipment	20	0%	5.0%	351
10	330	Distribution Reservoirs & Standpipes	30	0%	3.3%	475
11	331	Transmission & Distribution Mains	50	0%	2.0%	13,102
12	333	Services	30	0%	3.3%	
13	334	Meters & Meter Installations	20	0%	5.0%	27,413
14	335	Hydrants	40	0%	2.5%	114
15	336	Backflow Prevention Devices (utilityowned)	15	0%	6.7%	
16	339	Other Plant	15	0%	6.7%	178
17	340	Office Furniture & Equipment	20	0%	5.0%	66
18	341	Transportation Equipment	7	0%	14.3%	24,259
19	343	Tools, Shop & Garage Equipment	15	0%	5.0%	5,579
20	344	Laboratory Equipment	15	0%	5.0%	С
21	345	Power Operated Equipment	10	0%	10.0%	С
22	346	Communication Equipment	10	0%	10.0%	8,187
23	347	Electronic/Computer Equipment	5	0%	20.0%	35,167
24	348	Miscellaneous Equipment	10	0%	10.0%	7,022
25						
26						
27		*Water Plant Composite Depreciation Rate				
28	403	TOTAL PLANT I	DEPRECIATION			\$186,062

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

\$0

OFFICERS COMPENSATION								
	For each officer, list the time spent as an officer compared to time spent on total business activities and the compensation received as an officer from the company for the reporting year.							
% OF TIME SPENT AS OFFICER'S OFFICER OF ANNUAL OFFICER'S NAME TITLE UTILITY SALARY BONUSES								

TOTAL OFFICERS' COMPENSATION

DIRECTORS COMPENSATION For each director, list the number of director meetings attended by each director and the compensation received as a director from the company for the reporting year. **NUMBER OF DIRECTORS' MEETINGS ATTENDED DIRECTOR'S DIRECTOR'S** NAME TITLE **ANNUALLY** YEARLY SALARY YEARLY BONUS **TOTAL DIRECTORS' COMPENSATION** \$0 \$0

		INCOME SUMMARY	
LINE NO.	ACCT. NO.	ACCOUNT NAME	AMOUNT FOR REPORTING YEAR
(a)	(b)	(c)	(e)
1	400	Total Gross Operating Revenue	1,446,454
2	401	Total Operating Expense	929,400
	403	Depreciation Expense	186,062
	406	Amortization of plant acquisition adjustments	0
3	407	Amortization expenses	0
4	408	Taxes Other Than Income (property tax, payroll tax, other)	90,626
	409.1	Tax Expense (federal income tax)	0
	409.11	Tax Expense (state income tax)	0
5	409.2	Other income taxes and deductions	0
	410	Provision for Deferred Income Taxes	0
6	411	Provision for Deferred Income Taxes - credit	0
	413	Income from Utility Plant Leased To Others	0
7	414	Gains & Losses from Property Disposition	0
	433	Extraordinary Income	0
8	434	Extraordinary Deductions	0
9		Net Income	\$240,366

		UTILITY PLANT SUMMARY		
10	101	Utility Plant in Service		4,845,516
11	108	Deduct: Accumulated Depreciation		2,432,785
12	110	Deduct: Accumulated Amortization		
13	271	Deduct: Contributions In Aid of Construction (CIAC)		3,735,766
14	252	Deduct: Advances for Construction		31,843
15		Subtotal	//////	(\$1,354,878)
		Add: Construction Work In Progress (CWIP) Commission		
16	105	Approved		
17	103	Add: Plant Held for Future Use		
18	272	Add: Accumulated Amortization of CIAC		2,432,785
19	151	Add: Materials and Supplies in Inventory		
21	114	Add: Utility Plant Acquisition Adjustments (2)		
22	115	Deduct: Accumulated Amortization of Acquisition Adjustments (2)		
23	190	Add: Accumulated Deferred Income Taxes (asset)		
	281-			
24	283	Deduct: Accumulated Deferred Income Taxes (liability)		
25		Net Utility Plant		\$1,077,907
26		Add: Working Capital Allowance (1/12 of total operating expense)		77,450

Note: (1) Estimate if not known. Indicate if estimated.

⁽²⁾ Include only those acquisition adjustments that have been approved by the Commission.

PARENT/AFFILIATE ORGANIZATION DESCRIPTION BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the company and an affiliated business or financial organization, firm, partnership, or individual. For a definition of affiliated, see ORS 757.015.

Part 1. Specific instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Some types of transactions to include are: management, legal and accounting services; computer services; engineering and construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

	CONTRACT OR		
		(P) Purchase	
NAME OF PRODUCT	EFFECTIVE DATE	(S) Sold	ANNUAL CHARGE
		TOTAL	\$0
	DESCRIPTION OF SERVICE AND NAME OF PRODUCT	DESCRIPTION OF SERVICE AND AGREEMENT	DESCRIPTION OF SERVICE AND NAME OF PRODUCT AGREEMENT (P) Purchase (S) Sold (S) Sold (S) Sold

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share. Show separately the state and federal income tax effect of items shown in Account 439.

LINE NO.	ACCT. NO.	ACCOUNT NAME	AMOUNTS
(a)	(b)	(c)	(d)
1	215	Unappropriated retained earnings (balance @ beginning of year)	(649,209)
2		Credits:	98,015
3		Debits	
4	435	Balance transferred from income (line 12, page 7)	
5	436	Appropriations of retained earnings	
6		SUBTOTAL (add lines 1-5)	(\$551,194)
7		Dividends declared:	
8	437	Preferred stock dividends declared	
9	438	Common stock dividends declared	
10	439	Changes to account: Adjustments to retained earnings	
11		TOTAL DIVIDENDS DECLARED (add lines 7, 8, 9, & 10)	\$0
12		BALANCE @ END OF YEAR (line 6 minus line 12)	(\$551,194)

APPROPRIATED RETAINED EARNINGS (state balance & purpose of each appropriated amount at year end)

13	214		
14	214		
14	214		
15	214		
16	214		
17	214		
18	214		
19	214		
20	214		
21		TOTAL APPROPRIATED RETAINED EARNINGS	\$0
22		TOTAL RETAINED EARNINGS (total lines 12 & 22)	(\$551,194)

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT, OR JOINT PRODUCT RESULTING FROM PROVIDING WATER SERVICE

Complete the following for any business that is conducted as a byproduct, coproduct, or joint product as a result of providing water service.

This would include any business that requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Nonutility Property-Account 121 (page 14), along with the associated revenues and expenses segregated out as nonutility also.

			-			
	ASSETS		REVENU	NUES EXPENSES		S
BUSINESS OR SERVICE CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUE GENERATED	ACCT. NO.	EXPENSES INCURRED	ACCT. NO.
	•					

		COMPARATIVE OPERATING S	TATEMENT	
		ACCOUNTING METHOD:	ACCRUAL BASIS Check Box 1	CASH BASIS Check Box 2
		UTILITY OPERATING INCOME &	DEDUCTIONS	
LINE NO.	ACCT.	ACCOUNT NAME	REPORTING YEAR	PREVIOUS YEAR
(a)	(b)	(c)	(e)	(f)
1	400	TOTAL OPERATING UTILITY REVENUE	1,446,454	1,174,353
2	401	Total Operating Expenses	929,400	864,938
3	403	Annual Depreciation Expense	186,062	209,273
4	406	Amortization of Utility Plant Acquisition Adjustment		
5	407	Amortization Expense		
6	408	Taxes Other Than Income Taxes (total)	90,626	109,321
7	409	Income Taxes	0	69,080
8	410.1	Provision for Deferred Income Taxes (utility operations)		
9	411.1	Provision for Deferred Income Taxes (utility credit)		
10		TOTAL OPERATING EXPENSES	\$1,206,088	\$1,252,612
11	413	Income From Utility Plant Leased to Others		
12	419	Interest & Dividend Income		
13		TOTAL OTHER INCOME	\$0	\$0
14	427	Interest Expense		
15	414	Gains/Losses From Utility Property Disposition (net)		
16	433 & 434	Extraordinary Income/deductions (net)	0	
17		TOTAL OTHER DEDUCTIONS	\$0	\$0
18		TOTAL NET UTILITY OPERATING INCOME	\$240,366	(\$78,259)
		NONUTILITY INCOME, TAXES &	DEDUCTIONS	
19	421	Nonutility Income		
20	415	Revenue From Merchandising, Jobbing, & Contracts		
21		Noutility Extraordinary Income		
22		TOTAL NONUTILTY INCOME	\$0	\$0
23	426	Nonutility Expense		
24	408.2	Nonutility Taxes Other Than Income Tax		
25	409.2	Nonutility Income Taxes		
26	410.2	Nonutility Deferred Income Taxes (nonutility)		
27	411.2	Nonutility Provision for Deferred Income Taxes (nonutility) Credit		
28		Nonutility Interest Expense		
29	416	Cost & Expense of Merchandising, Jobbing, Contracts		
30		Nonutility Extraordinary Deductions		
31		TOTAL NONUTILITY DEDUCTIONS	\$0	\$0
32		TOTAL NET NONUTILITY INCOME	\$0	\$0

LINE NO.	ACCT.	ACCOUNT NAME		SEGINNING OF EAR BALANCE	ENDING YEAR BALANCE
(a)	(b)	(c)	1	(e)	(f)
1	(6)	NET UTILITY PLANT		\$941,474	\$1,077,907
2	121	NONUTILITY PROPERTY & I	INVEST	MENT	
3	122	Less: Accumulated Depreciation & Amortization of Nonutility Plant			
4	122	Net Nonutility Property		\$0	\$(
-	400	, , ,		ΨΟ	Ψ,
5	123	Investment in Associated Companies Investment in Nonassociated Companies (in providing			
6	124	water service, i.e. water supply			
7	125	Other Investments in Nonassociated Companies			
		TOTAL NONUTILITY PROPERTY &		•	•
8		INVESTMENT		\$0	\$(
9	131	Cash Special Panasits		(4,214)	(11,213
10	132	Special Deposits			
11	141	Customer Account Receivables			
12	142	Other Accounts Receivable			
13	143	Accumulated Provisions for Uncollectible Accounts			
10	144	Notes Receivable			
14					
	145 & 146	Accounts & Notes Receivable From Associated Companies		1,047,090	
14 15 16	145 & 146 151	Companies Inventory: Plant Material & Supplies		47,124	38,99
14 15 16 17	145 & 146 151 162	Companies Inventory: Plant Material & Supplies Prepayments			38,99
14 15 16 17 18	145 & 146 151 162 171	Companies Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable		47,124	38,99
14 15 16 17 18 19	145 & 146 151 162 171 172	Companies Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable Rents Receivable & Accrued		47,124	38,99
14 15 16 17 18 19 20	145 & 146 151 162 171	Companies Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable Rents Receivable & Accrued Miscellaneous Current & Accrued Assets		47,124 42,964	38,99 44,07
14 15 16 17 18	145 & 146 151 162 171 172	Companies Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable Rents Receivable & Accrued		47,124	38,99 44,07
14 15 16 17 18 19 20	145 & 146 151 162 171 172	Companies Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable Rents Receivable & Accrued Miscellaneous Current & Accrued Assets	TS	47,124 42,964	38,99- 44,076
14 15 16 17 18 19 20	145 & 146 151 162 171 172	Companies Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable Rents Receivable & Accrued Miscellaneous Current & Accrued Assets TOTAL CURRENT AND ACCRUED ASSETS	TS	47,124 42,964	38,99 44,07
14 15 16 17 18 19 20 21	145 & 146 151 162 171 172 174	Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable Rents Receivable & Accrued Miscellaneous Current & Accrued Assets TOTAL CURRENT AND ACCRUED ASSETS DEFERRED DEBI	TS	47,124 42,964	38,99 44,07
14 15 16 17 18 19 20 21	145 & 146 151 162 171 172 174	Companies Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable Rents Receivable & Accrued Miscellaneous Current & Accrued Assets TOTAL CURRENT AND ACCRUED ASSETS DEFERRED DEBI Unamortized Debt Discount & Expense	TS	47,124 42,964	38,99 44,07
14 15 16 17 18 19 20 21 22 23	145 & 146 151 162 171 172 174	Companies Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable Rents Receivable & Accrued Miscellaneous Current & Accrued Assets TOTAL CURRENT AND ACCRUED ASSETS DEFERRED DEBI Unamortized Debt Discount & Expense Extraordinary Property Losses Miscellaneous Deferred Debits Accumulated Deferred Income Taxes (asset)	TS	47,124 42,964 \$1,132,964	1,300,168 38,994 44,078 \$1,372,027
14 15 16 17 18 19 20 21 22 23 24	145 & 146 151 162 171 172 174 181 182 186	Companies Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable Rents Receivable & Accrued Miscellaneous Current & Accrued Assets TOTAL CURRENT AND ACCRUED ASSETS Unamortized Debt Discount & Expense Extraordinary Property Losses Miscellaneous Deferred Debits	TS	47,124 42,964	38,99 44,07

Note: (1) Estimate if not known. Indicate if estimated.

	COMI	PARATIVE BALANCE SHEET - EQUITY C	APITAL AND LIA	ABILITIES
LINE	ACCT.		BEGINNING YEAR	ENDING YEAR
NO.	NO.	ACCOUNT NAME	BALANCE	BALANCE
(a)	(b)	(c)	(e)	(f)
		EQUITY CAPITAL		
1	201	Common stock issued		
2	204	Preferred stock issued		
3	207	Premium on capital stock		
4	211	Other paid-in capital	3,320,708	3,320,708
5	212	Discount on capital stock		
6	213	Capital stock expense		
7	214	Appropriated retained earnings		
8	215	Unappropriated retained earnings	649,209	551,195
9	216	Reacquired capital stock		
10	218	Proprietary Capital (proprietorship & Partnership only)		
11		Total equity capital	\$3,969,917	\$3,871,903
CUR	RENT A	AND ACCRUED LIABILITIES		
12	224	Long-term debt		
13	231	Accounts payable	2,854	10,866
14	232	Notes payable		
15	233	Accounts payable to associated companies		6,554
16	234	Notes payable to associated companies	325	0
17	235	Customer deposits		
18	236	Accrued taxes		
19	237	Accrued interest		
20	238	Accrued dividends		
21	241	Miscellaneous current and accrued liabilities		
22		Total current and accrued liabilities	\$3,179	\$17,420
DEFE	RRED	CREDITS		
23	251	Premium on unamortized debt		
24	252	Advances for construction		31,843
25	253	Other deferred credit		
26		Total deferred credits	\$0	\$31,843
CON	TRIBUT	FIONS IN AID OF CONSTRUCTION - CIAC		
27	271	Contributions in aid of construction (ciac)	3,735,765	3,735,766
28	272	Deduct accumulated amortization of CIAC	2,359,311	2,432,785
29		Total net CIAC	\$1,376,454	\$1,302,981
ACCI	JMUJI A	ATED DEFERRED INCOME TAXES		
30	281	Accumulated deferred income taxes-accelerated amortization		0
31	282	Accumulated deferred income taxes-Liberalized Depreciation		0
32	283	Accumulated deferred income taxes-other		0
33		Total accumulated deferred income taxes	\$0	\$0
34		TOTAL EQUITY CAPITAL AND LIABILITIES	\$5,349,550	\$5,224,147

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

sharing of the consolidated tax among the group members.		
DESCRIPTION	REFERENCE	AMOUNT
Net income for the year:		
Reconciling items for the year		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Interest expense - tax effect		
Difference in book/tax depreciation		
Difference in book/tax loss on disposal		
Current year tax accruals		
Income recorded on books not included in return:		
CIAC write off kper UW 79		
Deferred tax adjustment		
Deduction on return not charged against book income:		
Federal t	ax net income	\$0
VERIFICATION: I DECLARE UNDER PENALTIES OF FALSE SW		•
ANY ACCOMPANYING SCHEDULES AND STATEMENTS, HAS BEST OF MY KNOWLEDGE AND BELIEF, IT IS A TRUE, CORRE		
SIGNATURE:	OT AIND COMIL	TITLE:
PRINT NAME:		DATE
FULL NAME OF REPORTING UTILITY		TELEPHONE NUMBER