

e-FILING REPORT COVER SHEET

REPORT NAME: Oregon Division Results of Operations

COMPANY NAME: Avista Corp, dba Avista Utilities

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water)
 RO (Other)

Report is required by: OAR
 Statute
 Order Order 99-272 / Order 99-284
 Other

Is this report associated with a specific docket/case? No Yes
If Yes, enter docket number: UM 903/AR 357

Key words: Oregon Spring Earnings

If known, please select the PUC Section to which the report should be directed:

- Corporate Analysis and Water Regulation
- Economic and Policy Analysis
- Electric and Natural Gas Revenue Requirements
- Electric Rates and Planning
- Natural Gas Rates and Planning
- Utility Safety, Reliability & Security
- Administrative Hearings Division
- Consumer Services Section

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- **Annual Fee Statement form and payment remittance or**
- **OUS or RSPF Surcharge form or surcharge remittance or**
- **Any other Telecommunications Reporting or**
- **Any daily safety or safety incident reports or**
- **Accident reports required by ORS 654.715.**



Avista Corp.
1411 East Mission P.O. Box 3727
Spokane, Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170

April 25, 2012

Public Utilities Commission of Oregon
550 Capital St N.E. Suite 215
Salem, Oregon 97308-2148

RE: Avista Corp, Oregon Division Results of Operations

Attn: Filing Center

This report is for the twelve months ended December 31, 2011, along with accompanying workpapers, for the Oregon division of Avista Corp. The following is a summary of the results:

	Per UM-903	Annual Report After All Type I	Annual Report After Type II
Rate of Return	8.25%	7.05%	6.89%
Implied Return on Equity	10.47%	8.09%	7.78%

If you have any questions concerning this information, please call me at (509) 495-8601.

Sincerely,

/s/ Liz M. Andrews/

Manager, Revenue Requirements
liz.andrews@avistacorp.com

Enclosures

AVISTA UTILITIES

Oregon

Twelve Months Ending December 31, 2011

	Per Results Reports	Earnings Test Adjustments (fr/ Table II)	Earnings Test Results UM-903	Weather Normalization Sales/Purch	Total Type I Results	Total Type II Adjustments (fr/ Table III)	Earnings Test Incl. Type II Adj.
	A	B	C	D	E	F	G
OPERATING REVENUES							
1 Total General Business	\$102,585,555	0	\$102,585,555	(\$8,501,429)	\$94,084,126	0	\$94,084,126
2 Transportation	2,718,702	0	2,718,702	0	2,718,702	0	2,718,702
3 Other	76,669,038	0	76,669,038	0	76,669,038	(7,647,932)	69,021,106
4 Total Operating Revenues	181,973,295	0	181,973,295	(8,501,429)	173,471,866	(7,647,932)	165,823,934
OPERATING EXPENSES							
5 Gas Purchased	135,640,485	0	135,640,485	(5,566,540)	130,073,945	(7,275,963)	122,797,982
6 Operations & Maintenance	12,522,114	(120,995)	12,401,119	(39,685)	12,361,434	0	12,361,434
7 Administrative & General	7,300,342	(249,006)	7,051,336	(27,945)	7,023,391	0	7,023,391
8 Taxes Other Than Income	5,796,752	0	5,796,752	(173,948)	5,622,804	0	5,622,804
9 Depreciation & Amortization	3,486,607	694,479	4,181,086	0	4,181,086	0	4,181,086
10 Total Operating Expenses	164,746,300	324,478	165,070,778	(5,808,118)	159,262,660	(7,275,963)	151,986,697
11 OPERATING INCOME BEFORE INCOME T.	17,226,995	(324,478)	16,902,517	(2,693,311)	14,209,206	(371,969)	13,837,237
INCOME TAXES							
12 Current Federal Income Taxes	34,482	149,683	184,165	(871,017)	(686,852)	(120,295)	(807,147)
13 Deferred Federal Income Taxes	4,873,603	(259,080)	4,614,523	0	4,614,523	0	4,614,523
14 State Income Taxes	0	946,886	946,886	(204,692)	742,194	(28,270)	713,924
15 Total Income Taxes	4,908,085	837,489	5,745,574	(1,075,709)	4,669,865	(148,565)	4,521,300
16 NET OPERATING INCOME	\$12,318,910	(\$1,161,967)	\$11,156,943	(\$1,617,602)	\$9,539,341	(\$223,404)	\$9,315,937
AVERAGE RATE BASE							
17 Utility Plant in Service	\$257,599,837	(29,672)	\$257,570,165	\$0	\$257,570,165	0	\$257,570,165
18 Less: Accumulated Depreciation & Amortiz	92,017,386	0	92,017,386	0	92,017,386	0	92,017,386
19 Net Utility Plant	165,582,451	(29,672)	165,552,779	0	165,552,779	0	165,552,779
20 Accumulated Deferred Income Taxes	(33,313,601)	0	(33,313,601)	0	(33,313,601)	0	(33,313,601)
21 Inventory and Other	2,976,021	0	2,976,021	0	2,976,021	0	2,976,021
22 TOTAL AVERAGE RATE BASE	\$135,244,871	(\$29,672)	\$135,215,199	\$0	\$135,215,199	\$0	\$135,215,199
23 RATE OF RETURN	9.11%		8.25%		7.05%		6.89%
24 IMPLIED RETURN ON EQUITY	12.17%		10.47%		8.09%		7.78%
UM-903 Earnings Test Calculation							
25 EARNINGS THRESHOLD - Return on Equity			10.82% ⁽¹⁾				
26 EQUITY EARNINGS AT THRESHOLD RATE			\$7,393,853				
27 EQUITY EARNINGS ACTUAL			\$7,154,680				
28 100% OF NOI EXCEEDING THRESHOLD			(\$239,173)				
29 100% OF REVENUE EXCEEDING THRESHOLD			(\$409,870)				
30							
32 33% REVENUE ADJ DUE TO SPRING REVIEW () = Under Threshold			(\$135,257)				
33							
34 Conversion factor			0.583534				

	AVISTA COST OF CAPITAL		
	Capital Structure (2)	Cost (3)	Weighted Cost
Long-Term Debt and Preferred Securities	49.46%	5.98%	2.96%
Common Equity	50.54%	10.08%	5.09%
Total	100.00%		8.05%

Type I: Adjustments for uncollectible estimate, debt synchronization, salaries, incentives, dues, prior period true-ups

Type II: Adjustment for Gas Cost Incentive

(1) Earnings Threshold: calculated as the sum of 10.10% authorized ROE, plus 100 basis points (per Order 11-080), less .28% for change in the risk free rate for the 12-month calendar year.

(2) Five-quarter Average Actual Capital Structure.

(3) Five-quarter Actual Average Cost.

TABLE II

AVISTA UTILITIES
Oregon
Type I Adjustments
Twelve Months Ending December 31, 2011

	Uncollectible Expense Adj. (1a)	Salaries & Wages Adj. (1b)	Incentive Pay Adj. (1c)	Memberships & Dues Adj. (1d)	Misc. and SB 408 (1e)	Restate Debt Interest (1f)	Total Type I Adjustments
OPERATING REVENUES							
1	Total General Business						\$0
2	Transportation						0
3	Other						0
4	Total Operating Revenues	0	0	0	0	0	0
OPERATING EXPENSES							
5	Gas Purchased						0
6	Operations & Maintenance	(212,075)	(21,466)		112,546		(120,995)
7	Administrative & General		(56,983)	(167,302)	(24,721)		(249,006)
8	Taxes Other Than Income						0
9	Depreciation & Amortization				694,479		694,479
10	Total Operating Expenses	(212,075)	(78,449)	(167,302)	(24,721)	807,025	324,478
11	OPERATING INCOME BEFORE INCOME TAX	212,075	78,449	167,302	24,721	(807,025)	0
INCOME TAXES							
			0				
12	Current Federal Income Taxes	68,585	25,370	54,105	7,995	(36,398)	30,026
13	Deferred Federal Income Taxes	0	0	0	0	(259,080)	0
14	State Income Taxes	16,118	5,962	12,715	1,879	903,156	7,056
15	Total Income Taxes	84,703	31,332	66,820	9,874	607,678	37,082
16	NET OPERATING INCOME	\$127,372	\$47,117	\$100,482	\$14,847	(\$1,414,703)	(\$37,082)
AVERAGE RATE BASE							
17	Utility Plant in Service		\$ (29,672)				(29,672)
18	Less: Accumulated Depreciation & Amortization						0
19	Net Utility Plant	0	(29,672)	0	0	0	(29,672)
20	Accumulated Deferred Income Taxes						0
21	Inventory and Other						0
22	TOTAL AVERAGE RATE BASE	0	(29,672)	0	0	0	(29,672)

TABLE III

AVISTA UTILITIES
Oregon
Type II Adjustments
Twelve Months Ending December 31, 2011

	Gas Cost Adjustment (2a)	Total Type II Adjustments
OPERATING REVENUES		
1 Total General Business		\$0
2 Transportation		0
3 Other	(7,647,932)	(7,647,932)
4 Total Operating Revenues	<u>(7,647,932)</u>	<u>(7,647,932)</u>
OPERATING EXPENSES		
5 Gas Purchased	(7,275,963)	(7,275,963)
6 Operations & Maintenance		0
7 Administrative & General		0
8 Taxes Other Than Income		0
9 Depreciation & Amortization		0
10 Total Operating Expenses	<u>(7,275,963)</u>	<u>(7,275,963)</u>
11 OPERATING INCOME BEFORE INCOME TAX	(371,969)	(371,969)
INCOME TAXES		
12 Current Federal Income Taxes	(120,295)	(120,295)
13 Deferred Federal Income Taxes	0	0
14 State Income Taxes	(28,270)	(28,270)
15 Total Income Taxes	<u>(148,565)</u>	<u>(148,565)</u>
16 NET OPERATING INCOME	<u>(\$223,404)</u>	<u>(\$223,404)</u>
AVERAGE RATE BASE		
17 Utility Plant in Service		\$0
18 Less: Accumulated Depreciation & Amortization		0
19 Net Utility Plant	<u>0</u>	<u>0</u>
20 Accumulated Deferred Income Taxes		0
21 Inventory and Other		0
22 TOTAL AVERAGE RATE BASE	<u>0</u>	<u>\$0</u>

**Avista Utilities
Oregon Jurisdiction**

**Oregon Gas Adjustment Descriptions
Twelve Months Ended December 31, 2011**

(R) Per Results Report - Table I, column (A)

Results of Operations Report amounts are for the twelve months ended December 31, 2011. Dollar figures agree to the Company's financial general ledger records in total.

(1a) Uncollectible Expense - Table II

This adjustment revises the accrued expense to a three-year average (ending with the test year) of the actual net write-offs.

(1b) Salaries & Wages - Table II

Wages & Salaries are treated in a manner consistent with that approved by the Commission in Order No. 03-570, September 25, 2003 and in Order No. 08-185, March 31, 2008. As recommended by Staff in the review of adjusted Results of Operations for 12/31/1994, Staff's approach recommended an adjustment for 1/2 the difference between actual payroll and the annual percent based on the Consumer Price Index. The Union portion of this adjustment annualizes the effect on union labor expense of the union wage adjustments implemented in March of each year. The union adjustment was combined with the Salaries & Wages adjustment for the 2011 reporting year.

(1c) Incentive Pay - Table II

Incentives are treated in a manner consistent with that approved by the Commission in Orders No. 09-422, October 26, 2009 and No.11-080, March 10, 2011. These incentives are tied to specific performance goals – (cost control, reliability and customer satisfaction), excludes officers at 100% and excludes 50% of non-officer incentives paid.

(1d) Memberships & Dues - Table II

Memberships & Dues are treated in a manner consistent with that approved by the Commission in Order No. 03-570, September 25, 2003 and in Order No. 08-185, March 31, 2008. As recommended by Staff in the review of adjusted Results of Operations for 12/31/1994 dues expenses are classified and specific percentages allowed for each category.

(1e) Miscellaneous and SB 408 True-ups - Table II

This adjusts for the impact of atmospheric testing done on a three year rotation and is in a manner consistent with that approved by the Commission in Order No. 09-422, October 26, 2009 and Order No. 11-080, March 10, 2011. Finally, this excludes prior period SB 408 true-ups included in 2011. This adjustment also eliminates the SB 408 rate adjustment related to the 2009 Tax report allowed for the elimination of the Oregon deferred state income tax balance, per the stipulation in UG 171(4).

(1f) Restate Debt Interest - Table II

This adjustment reflects the federal income tax effect of the restated level of interest expense for the test period. Interest expense is determined using a weighted cost of debt determined using the capital structure ratios from the last rate case and long-term debt costs at December 31, 2011.

(W) Weather Normalized Sales - Table I, column (D)

This adjustment normalizes weather sensitive gas therm sales by eliminating the effect of temperature deviations above or below historical normals. This adjustment restates revenue and gas cost to reflect the change in therm sales if weather had been normal based upon energy rates and the authorized weighted average cost of gas in effect during the year. The adjustment reflects a winter season consisting of October through June and historical normals computed on a twenty-five year rolling average per the settlement in Docket No. UG-181 (Order No. 08-185).

(2a) Gas Cost Adjustment - Table III

This adjustment eliminates the non-deferred Purchased Gas Costs pursuant to Order No. 06-610 approved by the PUC of Oregon October 30, 2006. (The deferred/non-deferred amount is determined net of Sales for Resale.)

AVISTA UTILITIES
Oregon
Twelve Months Ending December 31, 2011
Results of Operations

	Rate	Adjustments
OPERATING REVENUES		
1	Total General Business	\$102,585,555
2	Transportation	2,718,702
3	Other	76,669,038
4	Total Operating Revenues	<u>181,973,295</u>
OPERATING EXPENSES		
5	Gas Purchased	135,640,485
6	Operations & Maintenance	12,522,114
	Uncollectible expense adjustment	
7	Administrative & General	7,300,342
	Commission fees adjustment	
	Energy Resource Supplier Assessment adj	
8	Taxes Other Than Income	5,796,752
	Franchise Fee	
9	Depreciation & Amortization	3,486,607
10	Total Operating Expenses	<u>164,746,300</u>
11	OPERATING INCOME BEFORE INCOME TAX	17,226,995
INCOME TAXES		
		0
12	Current Federal Income Taxes	34,482
13	Deferred Federal Income Taxes	4,873,603
14	State Income Taxes	0
15	Total Income Taxes	<u>4,908,085</u>
16	NET OPERATING INCOME	<u>\$12,318,910</u>
AVERAGE RATE BASE		
17	Utility Plant in Service	\$257,599,837
18	Less: Accumulated Depreciation & Amortization	92,017,386
19	Net Utility Plant	<u>165,582,451</u>
20	Accumulated Deferred Income Taxes	(33,313,601)
21	Inventory and Other	<u>2,976,021</u>
22	TOTAL AVERAGE RATE BASE	<u>\$135,244,871</u>

OR NATURAL GAS RESULTS OF OPERATIONS

12 ME-12/10	
OR	

SUMMARY

NOI	12,318,910
Rate Base	135,244,871
Rate of Return	9.109%

FOUR FACTOR ALLOCATOR

Number of Customers	96,101	582,022	678,123
Direct Labor	4,257,832	57,410,110	61,667,942
Direct O&M Expense	6,062,607	110,541,019	116,603,626
Direct Net Plant	151,936,817	2,265,569,012	2,417,505,829

Ratio to Jurisdictional Total

Number of Customers	14.172%	14.172%
Direct Operating Payroll	6.904%	6.904%
Direct Op/Maint Expense	5.199%	5.199%
Direct Net Plant	6.285%	6.285%

Four Factor Allocation

8.140%	8.140%
--------	--------

RESULTS OF OPERATIONS

	ROO	Dec-11
	Account Number	Oregon
REVENUES		
Sales to Ultimate Customers	480-484	102,585,555
Transportation	489300	2,718,702
Other Revenues (excl. Transportation)	483,488,493,495	76,669,038
TOTAL REVENUES		181,973,295
PRODUCTION EXPENSES		
Production O&M		0
Gas Purchases (incl Other Gas Exp)	804	135,640,485
Depreciation		0
Other Taxes		0
Total Production		135,640,485
UNDERGROUND STORAGE EXPENSES		
Supervision & Engineering		0
Other Expenses	824	39,772
Other Equipment	837	36,225
TOTAL UNDERGROUND STORAGE OP. EXP		75,997 (b)
Depreciation Expense		98,331 (a)
Other Taxes		6,454
TOTAL UNDERGROUND STORAGE EXP.		180,782
TRANSMISSION EXPENSES		
Transmission O&M		0
Depreciation		0
Other Taxes		0
Total Transmission		0

DISTRIBUTION EXPENSES		
Distribution O&M	885-894	6,406,752 (b)
Depreciation	403X50	3,633,754 (a)
State Income Taxes (from Other Taxes)		0
Other Taxes	OTX	<u>5,790,298</u>
Total Distribution		<u>15,830,804</u>
CUSTOMER ACCOUNTS	901-905	3,375,869 (b)
CUSTOMER SERVICE & INFO	908-910	2,661,008 (b)
SALES	911-916	2,488 (b)
ADMIN & GENERAL		
Salaries	920	2,638,280
Offices Supplies	921	489,339
A&G Transferred	922	1,048
Outside Services	923	1,606,144
Property Insurance	924	118,440
Injuries and Damages	925	375,802
Employee Pensions and Benefits	926	88,224
Regulatory Commission	928	765,704
Misc. General	930	340,386
Rents	931	91,075
Maint. of General Plant	935	<u>785,900</u>
Subtotal		<u>7,300,342</u>
Depreciation & Amortization	403X60,403X70	1,061,750 (a)
Amort of Intangible Plant	404	667,393 (a)
Other Taxes		<u>0</u>
Total Admin & General		<u>9,029,485</u>
OTHER EXPENSES - Senate Bill 408	407330-407431	<u>-1,832,151 (a)</u>
OTHER EXPENSES - Reg Credit Roseburg/Mc	407421	<u>-142,470 (a)</u>
		<u>164,746,300</u>
TOTAL EXPENSES		<u>164,746,300</u>
		<u>17,226,995</u>
NOI BEFORE FIT		<u>17,226,995</u>
		34,482
FIT-Current		4,873,603
DFIT		<u>4,908,085</u>
Total FIT		<u>4,908,085</u>
effective rate		28.49%
NET OPERATING INCOME		<u>12,318,910</u>
GAS UTILITY PLANT		
INTANGIBLE PLANT	303 - C-IPL	3,927,575
UNDERGROUND STORAGE PLANT	350-357	5,166,082
PRODUCTION PLANT	301-311	7,628
TRANSMISSION PLANT		0
DISTRIBUTION PLANT	374-387	230,343,859
GENERAL PLANT	389-398	<u>18,154,693</u>
GROSS PLANT		<u>257,599,837</u>
ACCUMULATED DEPRECIATION	108	90,303,999
ACCUMULATED AMORTIZATION	2111	<u>1,713,387</u>
		<u>92,017,386</u>

O.K.

NET UTILITY PLANT		<u>165,582,451</u>	
RATE BASE ADJ.			
ACCUM. DFIT	OR-APL-12A	-33,313,601	
OTHER	OR-APL-12A	<u>2,976,021</u>	
Total Adj.		-30,337,580	
NET RATE BASE		<u>135,244,871</u>	
Reconciliation:			
Depreciation and Amortization: (a)		<u>3,486,607</u>	O.K.
Operations and Maintenance: (b)		<u>12,522,114</u>	O.K.

O.K.

RESULTS OF OPERATIONS	Report ID:
GAS RATE OF RETURN	OR-ROR-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	Oregon
OR-OPS		Gas Net Operating Income	12,318,910
OR-APL		Gas Net Adjusted Rate Base	135,244,871
		RATE OF RETURN	<u>9.109%</u>

RESULTS OF OPERATIONS			Report ID: OR-ALL-12A
GAS ALLOCATION PERCENTAGES			
For Twelve Months Ended December 31, 2011 Average of Monthly Averages Basis			
Basis	Ref	Description	Oregon

AVISTA UTILITIES

Input	Elec/Gas North/Oregon 4-Factor	01-01-2011	Total	Electric	Gas North	Oregon Gas
	Direct O & M Accts 580 - 894		57,557,639	50,620,200	3,943,320	2,994,119
	Direct O & M Accts 901 - 935		57,769,575	39,717,113	14,983,974	3,068,488
	Direct O & M Accts 901 - 905 Utility 9 Only		1,276,412	787,265	489,147	XXXXXX
	Adjustments		0			
	Total		116,603,626	91,124,578	19,416,441	6,062,607
	Percentage		100.000%	78.149%	16.652%	5.199%
	Direct Labor Accts 580 - 894		51,313,884	40,856,300	7,149,723	3,307,861
	Direct Labor Accts 901 - 935		5,118,749	3,938,893	229,885	949,971
	Direct Labor Accts 901 - 905 Utility 9 Only		5,235,309	3,229,034	2,006,275	XXXXXX
	Total		61,667,942	48,024,227	9,385,883	4,257,832
	Percentage		100.000%	77.876%	15.220%	6.904%
	Number of Customers		678,123	358,982	223,040	96,101
	Percentage		100.000%	52.937%	32.891%	14.172%
	Net Direct Plant		2,417,505,829	1,947,783,110	317,785,902	151,936,817
	Percentage		100.000%	80.570%	13.145%	6.285%
	Total Percentages		400.000%	289.532%	77.908%	32.560%
	Average (CD AA)		100.000%	72.383%	19.477%	8.140%

7

RESULTS OF OPERATIONS			Report ID: OR-ALL-12A
GAS ALLOCATION PERCENTAGES			
For Twelve Months Ended December 31, 2011 Average of Monthly Averages Basis			
Basis	Ref	Description	Oregon

AVISTA UTILITIES

Input	Gas North/Oregon 4-Factor	01-01-2011	Total	Electric	Gas North	Oregon Gas
	Direct O & M Accts 580 - 894		6,937,439	0	3,943,320	2,994,119
	Direct O & M Accts 901 - 935		18,052,462	0	14,983,974	3,068,488
	Direct O & M Accts 901 - 905 Utility 9 Only		489,147	0	489,147	XXXXXX
	Total		25,479,048	0	19,416,441	6,062,607
	Percentage		100.000%	0.000%	76.206%	23.794%
	Direct Labor Accts 580 - 894		10,457,584	0	7,149,723	3,307,861
	Direct Labor Accts 901 - 935		1,179,856	0	229,885	949,971
	Direct Labor Accts 901 - 905 Utility 9 Only		2,006,275	0	2,006,275	XXXXXX
	Total		13,643,715	0	9,385,883	4,257,832
	Percentage		100.000%	0.000%	68.793%	31.207%
	Number of Customers		319,141	0	223,040	96,101
	Percentage		100.000%	0.000%	69.888%	30.112%
	Net Direct Plant		464,005,775	0	312,801,546	151,204,229
	Percentage		100.000%	0.000%	67.413%	32.587%
	Total Percentages		400.000%	0.000%	282.300%	117.700%
8	Average (GD AA)		100.000%	0.000%	70.575%	29.425%

RESULTS OF OPERATIONS			Report ID: OR-ALL-12A
GAS ALLOCATION PERCENTAGES			
For Twelve Months Ended December 31, 2011 Average of Monthly Averages Basis			
Basis	Ref	Description	Oregon

AVISTA UTILITIES

Input	Elec/Gas North 4-Factor	01-01-2011	Total	Electric	Gas North	Oregon Gas
	Direct O & M Accts 580 - 894		54,563,520	50,620,200	3,943,320	0
	Direct O & M Accts 901 - 935		54,701,087	39,717,113	14,983,974	0
	Adjustments		0	0	0	0
	Total		109,264,607	90,337,313	18,927,294	0
	Percentage		100.000%	82.678%	17.322%	0.000%
	Direct Labor Accts 580 - 894		48,006,023	40,856,300	7,149,723	0
	Direct Labor Accts 901 - 935		4,168,778	3,938,893	229,885	0
	Total		52,174,801	44,795,193	7,379,608	0
	Percentage		100.000%	85.856%	14.144%	0.000%
	Number of Customers		582,022	358,982	223,040	0
	Percentage		100.000%	61.678%	38.322%	0.000%
	Net Direct Plant		2,248,388,907	1,935,587,361	312,801,546	0
	Percentage		100.000%	86.088%	13.912%	0.000%
	Total Percentages		400.000%	316.300%	83.700%	0.000%
9	Average (CD AN/ID/WA)		100.000%	79.075%	20.925%	0.000%
			Total		Gas North	Oregon Gas
JP	Gas North/Oregon JP Factor %	12-31-2010	100.000%	0.000%	81.200%	18.800%

RESULTS OF OPERATIONS		Report ID: OR-ALL-12A
GAS ALLOCATION PERCENTAGES		
For Twelve Months Ended December 31, 2011 Average of Monthly Averages Basis		

AVISTA UTILITIES

Basis	Ref	Description	Oregon	Total	Oregon Gas
		Annual Throughput	12-31-2011	120,740,140	120,740,140
10		Percent		100.000%	100.000%
	OR-PLT	Net Gas Plant		165,582,450	165,582,450
12		Percent		100.000%	100.000%
99	Input	Not Allocated			

RESULTS OF OPERATIONS
GAS OPERATING STATEMENT
For Twelve Months Ended December 31, 2011
Average of Monthly Averages Basis

Report ID:
OR-OPS-12A

AVISTA UTILITIES

***** OREGON *****

Ref/Basis	Account	Description	Direct	Allocated	Total
REVENUES					
SALES OF GAS:					
99	480000	Residential	65,081,552	0	65,081,552
99	481200	Commercial	34,540,282	0	34,540,282
99	481300	Industrial-Firm	494,157	0	494,157
99	481400	Interruptible	544,599	0	544,599
99	484100	Interdepartmental Sales	14,091	0	14,091
99	499000	Unbilled Revenue	1,910,874	0	1,910,874
SALES TO ULTIMATE CUSTOMERS			102,585,555	0	102,585,555
OTHER OPERATING REVENUES:					
99	483000	Sales For Resale	76,479,320	0	76,479,320
99	488000	Miscellaneous Service Revenues	140,056	0	140,056
99	489300	Transportation - Commercial/Industrial	2,718,702	0	2,718,702
99	493000	Other Gas Revenue - Gas Property Rent	757	0	757
99	495XXX	Other Gas Revenues	48,905	0	48,905
OTHER OPERATING REVENUES			79,387,740	0	79,387,740
TOTAL GAS REVENUES			181,973,295	0	181,973,295
PRODUCTION EXPENSES:					
OR-804	804XXX	Gas Purchases	137,348,913	0	137,348,913
OR-805	805XXX	Other Gas Purchases	(1,812,369)	0	(1,812,369)
99	807000	Purchased Gas Expenses	0	0	0
OR-808	808XXX	Natural Gas Storage Transactions	(20,098)	0	(20,098)
99	811000	Gas Used for Products Extraction	(483,360)	0	(483,360)
99	813000	Other Gas Expenses	0	559,891	559,891
99	813010	Gas Technology Institute (GTI) Expenses	47,508	0	47,508
TOTAL PRODUCTION EXPENSES			135,080,594	559,891	135,640,485
UNDERGROUND STORAGE EXPENSES:					
99	814000	Supervision & Engineering	0	0	0
99	824000	Other Expenses	39,772	0	39,772
99	837000	Other Equipment	36,225	0	36,225
TOTAL UNDERGROUND STORAGE OPER EXP			75,997	0	75,997
OR-DEPX		Depreciation Expense-Underground Storage	98,331	0	98,331
OR-OTX		Taxes Other Than FIT-Underground Storage	0	6,454	6,454
TOTAL UG STORAGE DEPR/AMRT/NON-FIT TAXES			98,331	6,454	104,785
TOTAL UNDERGROUND STORAGE EXPENSES			174,328	6,454	180,782

RESULTS OF OPERATIONS		Report ID:
GAS OPERATING STATEMENT		OR-OPS-12A
For Twelve Months Ended December 31, 2011		
Average of Monthly Averages Basis		

AVISTA UTILITIES

***** OREGON *****

Ref/Basis	Account	Description	Direct	Allocated	Total
		DISTRIBUTION EXPENSES:			
		OPERATION			
99	870000	Supervision & Engineering	160,313	353,772	514,085
99	871000	Distribution Load Dispatching	0	0	0
99	874000	Mains & Services Expenses	1,289,382	34,906	1,324,288
99	875000	Measuring & Reg Sta Exp-General	308,464	39	308,503
99	876000	Measuring & Reg Sta Exp-Industrial	7,827	0	7,827
99	877000	Measuring & Reg Sta Exp-City Gate	7,652	0	7,652
99	878000	Meter & House Regulator Expenses	124,690	0	124,690
99	879000	Customer Installation Expenses	973,191	35,580	1,008,771
99	880000	Other Expenses	747,153	202,679	949,832
99	881000	Rents	4,618	12,328	16,946
		MAINTENANCE			
99	885000	Supervision & Engineering	61,963	501	62,464
99	887000	Mains	1,099,816	0	1,099,816
99	889000	Measuring & Reg Sta Exp-General	38,744	0	38,744
99	890000	Measuring & Reg Sta Exp-Industrial	2,677	0	2,677
99	891000	Measuring & Reg Sta Exp-City Gate	9,995	0	9,995
99	892000	Services	443,738	(39)	443,699
99	893000	Meters & House Regulators	300,220	3,147	303,367
99	894000	Other Equipment	175,435	7,961	183,396
		DISTRIBUTION O&M EXPENSES	5,755,878	650,874	6,406,752
OR-DEPX		Depreciation Expense-Distribution	3,633,754	0	3,633,754
OR-OTX		Taxes Other Than FIT-Distribution	5,790,298	0	5,790,298
		TOTAL DISTR DEPR/AMRT/NON-FIT TAXES	9,424,052	0	9,424,052
		TOTAL DISTRIBUTION EXPENSES	15,179,930	650,874	15,830,804
		CUSTOMER ACCOUNTS EXPENSES:			
99	901000	Supervision	0	169,534	169,534
99	902000	Meter Reading Expenses	235,245	0	235,245
OR-903	903XXX	Customer Records & Collection Expenses	581,075	1,648,361	2,229,436
99	904000	Uncollectible Accounts	0	704,560	704,560
99	905000	Misc Customer Accounts	0	37,094	37,094
		CUSTOMER ACCOUNTS OPERATING EXP	816,320	2,559,549	3,375,869
		CUSTOMER SERVICE & INFO EXPENSES:			
OR-908	908XXX	Customer Assistance Expenses	2,353,121	346	2,353,467
99	909000	Advertising	248,748	22,977	271,725
99	910000	Misc Customer Service & Info Exp	0	35,816	35,816
		CUSTOMER SVC & INFO OPERATING EXP	2,601,869	59,139	2,661,008
		SALES EXPENSES:			
99	911000	Supervision	0	0	0
99	912000	Demonstrating & Selling Expenses	2,375	0	2,375
99	913000	Advertising	0	0	0
99	916000	Miscellaneous Sales Expenses	0	113	113
		SALES OPERATING EXPENSES	2,375	113	2,488

RESULTS OF OPERATIONS
GAS OPERATING STATEMENT
For Twelve Months Ended December 31, 2011
Average of Monthly Averages Basis

Report ID:
OR-OPS-12A

AVISTA UTILITIES

***** OREGON *****

Ref/Basis	Account	Description	Direct	Allocated	Total
ADMINISTRATIVE & GENERAL EXPENSES:					
99	920000	Salaries	83,844	2,554,436	2,638,280
99	921000	Office Supplies & Expenses	48,649	440,690	489,339
99	922000	A&G Expenses Transferred	0	1,048	1,048
99	923000	Outside Services Employed	1,892	1,604,252	1,606,144
99	924000	Property Insurance Premium	0	118,440	118,440
99	925XXX	Injuries and Damages	25,009	350,793	375,802
99	926XXX	Employee Pensions and Benefits	0	88,224	88,224
99	928000	Regulatory Commission Expenses	626,267	139,437	765,704
99	930000	Miscellaneous General Expenses	27,848	312,538	340,386
99	931000	Rents	0	91,075	91,075
99	935000	Maintenance of General Plant	47,821	738,079	785,900
ADMIN & GENERAL OPERATING EXP			861,330	6,439,012	7,300,342
OR-DEPX		Depreciation Expense-General	271,429	776,309	1,047,738
OR-AMTX		Amortization Expense-General Plant-303000	7,772	0	7,772
OR-AMTX		Amortization Expense-Misc IT Intangible Plant-3031XX	9,534	657,859	667,393
OR-AMTX		Amortization Expense-General Plant-390200, 396200	4,818	1,422	6,240
TOTAL A&G DEPR/AMRT/NON-FIT TAXES			293,553	1,435,590	1,729,143
TOTAL ADMIN & GENERAL EXPENSES			1,154,883	7,874,602	9,029,485
OTHER EXPENSES:					
99	407330	Senate Bill 408	(694,479)	0	(694,479)
99	407408	Senate Bill Unbilled Add-Ons Amortization	(58,806)	0	(58,806)
99	407431	Senate Bill 408 Amortization	(1,078,866)	0	(1,078,866)
TOTAL SENATE BILL 408			(1,832,151)	0	(1,832,151)
99	407421	Reg Credit Roseburg/Medford Deferral	(142,470)	0	(142,470)
TOTAL EXPENSES BEFORE FIT			153,035,678	11,710,622	164,746,300
NET OPERATING INCOME BEFORE FIT					17,226,995
OR-FIT		FEDERAL INCOME TAX—Normal Accrual			34,482
OR-FIT		DEFERRED INCOME TAX			4,873,603
GAS NET OPERATING INCOME					12,318,910

ALLOCATION RATIOS:
OR-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID:
DETAIL OF PURCHASED GAS COSTS	OR-804-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	Oregon
99	804000	Purchased Gas Costs	95,448,463
99	804001	Demand Costs	21,811,626
99	804002	Transport Variable Charges	256,613
99	804010	Demand Costs	(37,873)
99	804014	GTI Contribution	0
99	804017	Gas Transaction Fees	76,897
99	804600	Gas Purchases - Financial	384,786
99	804700	Off System Purchases - Bookout	2,295,551
99	804711	Off System Purchases - Bookout Offset	(2,295,551)
99	804730	Gas Costs - Intracompany LDC Gas	19,408,401
99	804999	Off System Purchases	0
		TOTAL PURCHASED GAS COSTS	<u>137,348,913</u>

ALLOCATION RATIOS:

OR-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID: OR-805-12A
DETAIL OF OTHER PURCHASED GAS COSTS	
For Twelve Months Ended December 31, 2011 Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	Oregon
99	805110	Gas Deferral Amortizations	(5,793,530)
99	805115	Recovered Gas Costs - Intervenor Funding Amort	45,237
99	805116	Recovered Gas Costs - Commission Fees Amort	(71,775)
99	805120	Gas Deferrals	4,007,699
TOTAL OTHER PURCHASED GAS COSTS			<u>(1,812,369)</u>

ALLOCATION RATIOS:

OR-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID:
DETAIL OF STORAGE GAS COSTS	OR-808-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	Oregon
99	808100	Storage Withdrawals	3,821,511
99	808200	Storage Injections	(3,841,609)
		TOTAL STORAGE GAS COST	<u>(20,098)</u>

ALLOCATION RATIOS:

OR-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID:
ALLOCATION OF ACCOUNT 903	OR-903-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

***** OREGON *****

Ref/Basis	Account	Description	Direct	Allocated	Total
99	903000	Customer Records & Collections	581,075	1,648,166	2,229,241
99	903920	Accts Rec Sold - Program Fees	0	195	195
99	903930	Accts Rec Sold - Maturity Yield Fees	0	0	0
		Total	581,075	1,648,361	2,229,436

ALLOCATION RATIOS:

OR-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID:
ALLOCATION OF CUSTOMER ASSISTANCE	OR-908-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

***** OREGON *****

Ref/Basis	Account	Description	Direct	Allocated	Total
99	908000	Customer Assistance Expense	176,964	346	177,310
99	908250	Conservation Amortization Expense	1,955,798	0	1,955,798
99	908600	Customer Service & Info Expense	220,359	0	220,359
TOTAL ACCOUNT 908			<u>2,353,121</u>	<u>346</u>	<u>2,353,467</u>

ALLOCATION RATIOS:

OR-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID: OR-FIT-12A
FEDERAL INCOME TAXES—GAS	
For Twelve Months Ended December 31, 2011 Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Description	Oregon
	Calculation of Taxable Operating Income:	
OR-OPS	Operating Revenue	181,973,295
OR-OPS	Operating & Maintenance Expense	155,462,941
OR-OPS	Senate Bill 408 (net)	(1,832,151)
OR-OPS	Book Deprec/Amort and Reg Amortization	5,318,758
OR-OTX	Taxes Other than FIT	<u>5,796,752</u>
	Net Operating Income Before FIT	17,226,995
OR-INT	Less: Interest Expense	4,095,215
OR-SCM	Add: Schedule M Adjustments	(13,033,259)
	Taxable Net Operating Income	<u>98,521</u>
	Tax Rate	35%
	Total Federal Income Tax	<u>34,482</u>
OR-DTE	Deferred FIT	4,873,603
	Total FIT/Deferred FIT	<u>4,908,085</u>

RESULTS OF OPERATIONS	Report ID:
GAS SCHEDULE M ITEMS	OR-SCM-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

***** OREGON *****

Ref/Basis	Account	Description	Direct	Allocated	Total
		SCHEDULE M ADDITIONS:			
OR-DEPX/AMTX		Book Depreciation & Amortization	4,025,638	1,435,590	5,461,228
99	997001	C.I.A.C.	267,876	0	267,876
99	997002	Injuries & Damages	0	0	0
99	997003	Salvage	0	0	0
99	997008	Oregon DSM	343,384	0	343,384
99	997010	Deferred Gas Credit and Refunds	(1,771,913)	0	(1,771,913)
99	997012	Transportation Dep	127,968	0	127,968
99	997015	Airplane Lease	40,743	0	40,743
99	997027	Uncollectibles	53,083	0	53,083
99	997030	Senate Bill 408	(1,773,345)	0	(1,773,345)
99	997032	Interest Rate Swaps	(787,743)	0	(787,743)
99	997035	Business Energy Tax Credit (BETC)	(102,494)	0	(102,494)
99	997037	Oregon DSM Accrual	0	0	0
99	997049	Tax Depreciation	(13,811,461)	0	(13,811,461)
99	997065	Amortization - Unbilled Revenue Add-Ins	(60,767)	0	(60,767)
99	997071	OR Regulatory Fee	(116,888)	0	(116,888)
99	997081	Deferred Compensation	(48,242)	0	(48,242)
99	997082	Meal Disallowances	37,518	0	37,518
99	997083	Paid Time Off	24,618	0	24,618
99	997085	FAS106 Post Retirement	227,290	0	227,290
99	997086	FAS87 Pension Benefits	(1,167,774)	0	(1,167,774)
99	997087	Redemption Expense Amortization	166,130	0	166,130
99	997090	Roseburg/Medford Deferral	(142,470)	0	(142,470)
		TOTAL SCHEDULE M ADJUSTMENTS	(14,468,849)	1,435,590	(13,033,259)

ALLOCATION RATIOS:

OR-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID:
DEFERRED FIT EXPENSE--GAS	OR-DTE-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

***** OREGON *****

Ref/Basis	Account	Description	Direct	Allocated	Total
	410100	Deferred Federal Income Tax Expense - Oregon	3,530,041	1,333,291	4,863,332
	411100	Deferred Federal Income Tax Expense - Oregon	20,582	(10,311)	10,271
		TOTAL	3,550,623	1,322,980	4,873,603

RESULTS OF OPERATIONS	Report ID:
INTEREST DEDUCTION FOR FIT--OREGON	OR-INT-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Description	Oregon
	Debt	
1	Capital Structure - Debt Ratio	52.270%
2	Cost of Debt	5.793%
	Total Weighted Cost	<u>3.028%</u>
G-APL	Net Rate Base	135,244,871
	Interest Deduction for FIT Calculation	<u>4,095,215</u>
1	AMA Actual Debt Ratio	
2	AMA Actual Debt Cost	

RESULTS OF OPERATIONS	Report ID:
TAXES OTHER THAN FEDERAL INCOME TAX	OR-OTX-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

***** OREGON *****

Ref/Basis	Account	Description	Direct	Allocated	Total
		UNDERGROUND STORAGE			
16	408190	R&P Property Tax - Storage	0	6,454	6,454
		TOTAL UNDERGROUND STORAGE TAX	0	6,454	6,454
		DISTRIBUTION			
99	408120	Municipal Occupation & License Tax	3,793,715	0	3,793,715
99	408170	R&P Property Tax	1,729,792	0	1,729,792
99	409100	State Income Tax	266,791	0	266,791
		TOTAL DISTRIBUTION TAX	5,790,298	0	5,790,298
		TOTAL TAXES OTHER THAN FIT	5,790,298	6,454	5,796,752

ALLOCATION RATIOS:

OR-ALL 99 Not Allocated

RESULTS OF OPERATIONS		Report ID: OR-PLT-12A	AVISTA UTILITIES		
GAS UTILITY PLANT			***** OREGON *****		
For Twelve Months Ended December 31, 2011 Average of Monthly Averages Basis			Direct	Allocated	Total
Ref/Basis	Account	Description			

PLANT IN SERVICE

INTANGIBLE PLANT:

99	303000	Misc Intangible Plant (303000)	410,126	0	410,126
99	3031XX	Misc Intangible IT Plant (3031XX)	47,671	3,469,778	3,517,449
		TOTAL INTANGIBLE PLANT	457,797	3,469,778	3,927,575

UNDERGROUND STORAGE PLANT:

99	350100	Land in Fee	117	0	117
99	351100	S & I - Wells	0	0	0
99	351200	S & I - Compress Station	1,044	0	1,044
99	351300	S & I - Meas/Regulating Station	0	0	0
99	351400	S & I - Office	12,165	0	12,165
99	352000	Wells	2,218,828	0	2,218,828
99	352100	Wells - Leases	0	0	0
99	353000	Lines	62,304	0	62,304
99	354000	Compressor Stn Equipment	2,866,110	0	2,866,110
99	355000	Meas & Regulating Equipment	0	0	0
99	356000	Meas & Regulating Equipment	0	0	0
99	357000	Other Equipment	5,514	0	5,514
		TOTAL UNDERGROUND STORAGE PLANT	5,166,082	0	5,166,082

PRODUCTION PLANT:

99	304000	Land & Land Rights	7,628	0	7,628
99	311XXX	LPG Equipment	0	0	0
		TOTAL PRODUCTION PLANT	7,628	0	7,628

RESULTS OF OPERATIONS	Report ID: OR-PLT-12A
GAS UTILITY PLANT	
For Twelve Months Ended December 31, 2011 Average of Monthly Averages Basis	

AVISTA UTILITIES

***** OREGON *****

Ref/Basis	Account	Description	Direct	Allocated	Total
		DISTRIBUTION PLANT:			
99	374200	Land & Land Rights	17,965	0	17,965
99	374400	Land Basements	96,478	0	96,478
99	375000	Structures & Improvements	301,327	0	301,327
99	376000	Mains	132,853,143	0	132,853,143
99	378000	Measuring & Reg Station Equip-General	3,393,282	0	3,393,282
99	379000	Measuring & Reg Station Equip-City Gate	1,547,325	0	1,547,325
99	380000	Services	57,427,780	0	57,427,780
99	381000	Meters	33,494,296	0	33,494,296
99	385000	Industrial Measuring & Reg Sta Equip	1,211,724	0	1,211,724
99	387000	Other Equipment	539	0	539
		TOTAL DISTRIBUTION PLANT	230,343,859	0	230,343,859
		GAS GENERAL PLANT: (From C-GPL)			
389XXX		Land & Land Rights	472,075	324,049	796,124
390XXX		Structures & Improvements	3,315,132	4,048,122	7,363,254
391XXX		Office Furniture & Equipment	0	3,406,034	3,406,034
392XXX		Transportation Equipment	2,395,989	41,183	2,437,172
393000		Stores Equipment	57,227	0	57,227
394000		Tools, Shop & Garage Equipment	904,103	744,051	1,648,154
395000		Laboratory Equipment	227,841	53,006	280,847
396XXX		Power Operated Equipment	43,834	45,099	88,933
397XXX		Communications Equipment	918,202	1,123,317	2,041,519
398000		Miscellaneous Equipment	2,367	33,062	35,429
		TOTAL GAS GENERAL PLANT	8,336,770	9,817,923	18,154,693
		GROSS PLANT IN SERVICE	244,312,136	13,287,701	257,599,837

RESULTS OF OPERATIONS			Report ID:		AVISTA UTILITIES	
GAS UTILITY PLANT			OR-PLT-12A			
For Twelve Months Ended December 31, 2011						
Average of Monthly Averages Basis					***** OREGON *****	
Ref/Basis	Account	Description	Direct	Allocated	Total	
ACCUMULATED DEPRECIATION						
OR-ADEP		Underground Storage	242,943	0	242,943	
OR-ADEP		Distribution Plant	84,901,075	0	84,901,075	
OR-ADEP		General Plant	3,313,629	1,846,352	5,159,981	
TOTAL ACCUMULATED DEPRECIATION			88,457,647	1,846,352	90,303,999	
ACCUMULATED AMORTIZATION						
OR-AAMT		General Plant - 303000	37,032	0	37,032	
OR-AAMT		Misc IT Intangible IT Plant - 3031XX	37,901	1,586,409	1,624,310	
OR-AAMT		General Plant - 390200, 396200	42,437	9,608	52,045	
TOTAL ACCUMULATED AMORTIZATION			117,370	1,596,017	1,713,387	
TOTAL ACCUMULATED DEPR/AMORT			88,575,017	3,442,369	92,017,386	
NET GAS UTILITY PLANT before DFIT			155,737,119	9,845,332	165,582,451	
ACCUMULATED DFIT						
99	282900	ADFIT - Gas Plant in Service	(30,854,733)	0	(30,854,733)	
	282900	ADFIT - Common Plant (282900 from C-DTX)	0	(1,880,455)	(1,880,455)	
99	283850	ADFIT - Bond Redemptions	0	(578,413)	(578,413)	
TOTAL ACCUMULATED DFIT			(30,854,733)	(2,458,868)	(33,313,601)	
NET GAS UTILITY PLANT			124,882,386	7,386,464	132,268,850	

ALLOCATION RATIOS:

OR-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID:
ADJUSTMENTS TO NET GAS UTILITY PLANT	OR-APL-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

***** OREGON *****

Ref/Basis	Account	Description	Direct	Allocated	Total
		OR-PLT NET GAS PLANT IN SERVICE	124,882,386	7,386,464	132,268,850
		OTHER ADJUSTMENTS:			
99	117100	Gas Stored - Recoverable Base Gas	1,052,982	0	1,052,982
99	164100	Gas Inventory - Jackson Prairie	1,533,313	0	1,533,313
99	164105	Gas Inventory - Jackson Prairie Expansion	225,984	0	225,984
99	164110	Gas Inventory - Mist	163,742	0	163,742
		TOTAL OTHER ADJUSTMENTS	2,976,021	0	2,976,021
		NET RATE BASE	127,858,407	7,386,464	135,244,871

ALLOCATION RATIOS:

OR-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID:
GAS-SOUTH DEPRECIATION EXPENSE	OR-DEPX-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	System Total	Assigned or Allocated to Electric	Assigned or Allocated to Gas-North	Assigned or Allocated to Gas-South	***** GAS-SOUTH *****			***** OREGON *****			
					Direct	Allocated	Total	Direct	Allocated	Total	
Electric Production											
Steam (ED-AN)	10,577,525	10,577,525									
Hydro (ED-AN)	8,685,826	8,685,826									
Other (ED-AN)	8,347,066	8,347,066									
Total Electric Production	27,610,417	27,610,417									
Electric Transmission											
ED-AN	10,240,671	10,240,671									
Total Electric Transmission	10,240,671	10,240,671									
Electric Distribution											
ED-ID	10,741,396	10,741,396									
ED-WA	19,294,271	19,294,271									
Total Electric Distribution	30,035,667	30,035,667									
Gas Underground Storage											
GD-AN	567,898		567,898								
GD-OR	98,331			98,331	98,331		98,331		98,331		98,331
Total Gas Underground Storage	666,229		567,898	98,331	98,331		98,331		98,331		98,331
Gas Distribution											
GD-AN	49,548		49,548								
GD-ID	3,558,000		3,558,000								
GD-WA	6,617,157		6,617,157								
GD-OR	3,633,754			3,633,754	3,633,754		3,633,754		3,633,754		3,633,754
Total Gas Distribution	13,858,459		10,224,705	3,633,754	3,633,754		3,633,754		3,633,754		3,633,754
General Plant											
ED-AN	2,648,991	2,648,991									
ED-ID	242,121	242,121									
ED-WA	653,827	653,827									
7 CD-AA	8,995,003	6,510,853	1,751,957	732,193		732,193	732,193		732,193		732,193
CD-AN	428,538	338,867	89,671								
CD-ID	417,289	329,971	87,318								
CD-WA	145,076	114,719	30,357								
8 GD-AA	149,926		105,810	44,116		44,116	44,116		44,116		44,116
GD-AN	73,021		73,021								
GD-ID	69,446		69,446								
GD-WA	246,479		246,479								
GD-OR	271,429			271,429	271,429		271,429		271,429		271,429
Total General Plant	14,341,146	10,839,349	2,454,059	1,047,738	271,429	776,309	1,047,738	271,429	776,309		1,047,738
Total Depreciation Expense	96,752,589	78,726,104	13,246,662	4,779,823	4,003,514	776,309	4,779,823	4,003,514	776,309		4,779,823
Allocation Ratios:											
Service -		Electric	Gas-North	Gas-South							
7	Elec/Gas North/Oregon 4-Factor	72.383%	19.477%	8.140%							
8	Gas North/Oregon 4-Factor	0.000%	70.575%	29.425%							

RESULTS OF OPERATIONS	Report ID:
GAS-SOUTH AMORTIZATION EXPENSE	OR-AMTX-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	System	Assigned or Allocated to Electric	Assigned or Allocated to Gas-North	Assigned or Allocated to Gas-South	***** GAS-SOUTH *****			***** OREGON *****		
					Direct	Allocated	Total	Direct	Allocated	Total
Production/Transmission										
Franchises (302000)	ED-AN	913,743	913,743							
Misc Intangible Plt (303000)	ED-AN	89,591	89,591							
Total Production/Transmission		1,003,334	1,003,334							
Distribution										
Franchises (302000)	ED-WA	23,283	23,283							
Misc Intangible Plt (303000)	ED-WA	2,790	2,790							
Total Distribution		26,073	26,073							
General Plant - 303000										
	CD-AN	9,703	7,673	2,030						
	GD-ID	3,824		3,824						
	GD-WA	23,111		23,111						
	GD-OR	7,772			7,772					
Total General Plant - 303000		44,410	7,673	28,965	7,772	7,772	7,772	7,772	7,772	7,772
Miscellaneous IT Intangible Plant - 3031XX										
7	CD-AA	7,135,100	5,164,599	1,389,704	580,797		580,797		580,797	580,797
	ED-AN	208,923	208,923							
	ED-WA	142,603	142,603							
8	GD-AA	261,893		184,831	77,062		77,062		77,062	77,062
	GD-AN	3,152		3,152						
	GD-OR	9,534			9,534				9,534	9,534
Total Miscellaneous IT Intangible Plant - 3031XX		7,761,205	5,516,125	1,577,687	667,393	9,534	657,859	667,393	9,534	667,393
Gas Underground Storage										
	GD-AN	227		227						
Total Gas Underground Storage		227		227						
General Plant - 390200, 396200										
7	CD-AA	17,466	12,642	3,402	1,422		1,422		1,422	1,422
	ED-AN	18,834	18,834							
	GD-OR	4,818			4,818				4,818	4,818
Total General Plant - 390200, 396200		41,118	31,476	3,402	6,240	4,818	1,422	6,240	4,818	6,240
Total Amortization Expense		8,876,367	6,584,681	1,610,281	681,405	22,124	659,281	681,405	22,124	659,281

Allocation Ratios:

Service -		Electric	Gas-North	Gas-South
7	Elec/Gas North/Oregon 4-Factor	72.383%	19.477%	8.140%
8	Gas North/Oregon 4-Factor	0.000%	70.575%	29.425%

RESULTS OF OPERATIONS	Report ID:
GAS-SOUTH ACCUMULATED DEPRECIATION	OR-ADEP-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	System Total	Assigned or Allocated to Electric	Assigned or Allocated to Gas-North	Assigned or Allocated to Gas-South	***** GAS-SOUTH *****			***** OREGON *****			
					Direct	Allocated	Total	Direct	Allocated	Total	
Electric Production											
Steam (ED-AN)	266,449,641	266,449,641									
Hydro (ED-AN)	104,734,459	104,734,459									
Other (ED-AN)	67,656,715	67,656,715									
Total Electric Production	438,840,815	438,840,815									
Electric Transmission											
ED-AN	170,361,550	170,361,550									
Total Electric Transmission	170,361,550	170,361,550									
Electric Distribution											
ED-ID	129,762,846	129,762,846									
ED-WA	209,101,267	209,101,267									
Total Electric Distribution	338,864,113	338,864,113									
Gas Underground Storage											
GD-AN	11,669,425		11,669,425								
GD-OR	242,943			242,943	242,943		242,943	242,943			242,943
Total Gas Underground Storage	11,912,368		11,669,425	242,943	242,943		242,943	242,943			242,943
Gas Distribution											
GD-AN	1,401,490		1,401,490								
GD-ID	48,320,581		48,320,581								
GD-WA	96,514,340		96,514,340								
GD-OR	84,901,075			84,901,075	84,901,075		84,901,075	84,901,075			84,901,075
Total Gas Distribution	231,137,486		146,236,411	84,901,075	84,901,075		84,901,075	84,901,075			84,901,075
General Plant											
ED-AN	31,036,598	31,036,598									
ED-ID	6,024,328	6,024,328									
ED-WA	9,868,150	9,868,150									
7 CD-AA	18,800,311	13,608,229	3,661,737	1,530,345		1,530,345	1,530,345		1,530,345		1,530,345
CD-AN	10,618,258	8,396,387	2,221,871								
CD-ID	4,063,972	3,213,586	850,386								
CD-WA	2,233,706	1,766,303	467,403								
8 GD-AA	1,073,941		757,934	316,007		316,007	316,007		316,007		316,007
GD-AN	858,960		858,960								
GD-ID	979,893		979,893								
GD-WA	2,726,459		2,726,459								
GD-OR	3,313,629			3,313,629	3,313,629		3,313,629	3,313,629			3,313,629
Total General Plant	91,598,205	73,913,581	12,524,643	5,159,981	3,313,629	1,846,352	5,159,981	3,313,629	1,846,352		5,159,981
Total Accumulated Depreciation	1,282,714,537	1,021,980,059	170,430,479	90,303,999	88,457,647	1,846,352	90,303,999	88,457,647	1,846,352		90,303,999

Allocation Ratios:

Service -		Electric	Gas-North	Gas-South
7 Elec/Gas North/Oregon 4-Factor		72.383%	19.477%	8.140%
8 Gas North/Oregon 4-Factor		0.000%	70.575%	29.425%

RESULTS OF OPERATIONS	Report ID:
GAS-SOUTH ACCUMULATED AMORTIZATION	OR-AAMT-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	System	Assigned or Allocated to Electric	Assigned or Allocated to Gas-North	Assigned or Allocated to Gas-South	***** GAS-SOUTH *****			***** OREGON *****		Total
					Direct	Allocated	Total	Direct	Allocated	
Production/Transmission										
Franchises (302000)	ED-AN	5,092,806	5,092,806							
Misc Intangible Plt (303000)	ED-AN	562,374	562,374							
Total Production/Transmission		5,655,180	5,655,180							
Distribution										
Franchises (302000)	ED-WA	36,988	36,988							
Misc Intangible Plt (303000)	ED-WA	18,103	18,103							
Total Distribution		55,091	55,091							
General Plant - 303000										
	CD-AN	33,556	26,534	7,022						
	GD-ID	37,107		37,107						
	GD-WA	65,609		65,609						
	GD-OR	37,032			37,032					
Total General Plant - 303000		173,304	26,534	109,738	37,032		37,032		37,032	37,032
Miscellaneous IT Intangible Plant - 3031XX										
7	CD-AA	18,183,120	13,161,488	3,541,526	1,480,106		1,480,106	1,480,106		1,480,106
	ED-AN	644,630	644,630							
	ED-WA	58,254	58,254							
8	GD-AA	361,267		254,964	106,303		106,303	106,303	106,303	106,303
	GD-AN	11,527		11,527						
	GD-OR	37,901			37,901			37,901		37,901
Total Miscellaneous IT Intangible Plant - 3031XX		19,296,699	13,864,372	3,808,017	1,624,310		1,586,409	1,586,409	1,586,409	1,624,310
Gas Underground Storage										
	GD-AN	239,063		239,063						
Total Gas Underground Storage		239,063		239,063						
General Plant - 390200, 396200										
7	CD-AA	118,035	85,437	22,990	9,608		9,608	9,608	9,608	9,608
	CD-ID	4,537	3,588	949						
	CD-WA	8,332	6,589	1,743						
	ED-AN	4,718	4,718							
	ED-WA	110,678	110,678							
	GD-WA	1,863		1,863						
	GD-OR	42,437			42,437			42,437		42,437
Total General Plant - 390200, 396200		290,600	211,010	27,545	52,045		9,608	52,045	9,608	52,045
Total Accumulated Amortization		25,709,937	19,812,187	4,184,363	1,713,387		1,596,017	1,713,387	1,596,017	1,713,387

Allocation Ratios:

Service -	Electric	Gas-North	Gas-South
7 Elec/Gas North/Oregon 4-Factor	72.383%	19.477%	8.140%
8 Gas North/Oregon 4-Factor	0.000%	70.575%	29.425%

RESULTS OF OPERATIONS	Report ID: C-GPL-12A
COMMON GENERAL PLANT	
For Twelve Months Ended December 31, 2011 Average of Monthly Averages Basis	

AVISTA UTILITIES

Gas-South Copy

***** ELECTRIC ***** GAS NORTH ***** OREGON GAS *****														
Ref/Basis	Account	Description	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Oregon	Allocated	Total
	389XXX	Land & Land Rights												
99		ED-WA / ID / AN	200,588	0	177,814	22,774	200,588	0	0	0	0	0	0	0
99		GD-WA / ID / AN	477,164	0	0	0	0	477,164	0	0	477,164	0	0	0
99		GD-OR / AS	472,075	0	0	0	0	0	0	0	0	472,075	0	472,075
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	3,980,950	0	0	2,881,531	2,881,531	0	0	775,370	775,370	0	324,049	324,049
9		CD-WA / ID / AN	1,205,949	372,214	345,735	235,655	953,604	98,496	91,489	62,360	252,345	0	0	0
		TOTAL ACCOUNT	6,336,726	372,214	523,549	3,139,960	4,035,723	575,660	91,489	837,730	1,504,879	472,075	324,049	796,124
	390XXX	Structures & Improvements												
99		ED-WA / ID / AN	4,060,255	233,753	1,566,318	2,260,184	4,060,255	0	0	0	0	0	0	0
99		GD-WA / ID / AN	1,675,384	0	0	0	0	1,675,881	0	(497)	1,675,384	0	0	0
99		GD-OR / AS	3,315,132	0	0	0	0	0	0	0	0	3,315,132	0	3,315,132
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	49,731,227	0	0	35,996,954	35,996,954	0	0	9,686,151	9,686,151	0	4,048,122	4,048,122
9		CD-WA / ID / AN	15,564,497	4,463,274	3,693,007	4,151,345	12,307,626	1,181,081	977,252	1,098,538	3,256,871	0	0	0
		TOTAL ACCOUNT	74,346,495	4,697,027	5,259,325	42,408,483	52,364,835	2,856,962	977,252	10,784,192	14,618,406	3,315,132	4,048,122	7,363,254
	391XXX	Office Furniture & Equipment												
99		ED-WA / ID / AN	2,951,591	782,051	0	2,169,540	2,951,591	0	0	0	0	0	0	0
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
99		GD-OR / AS	0	0	0	0	0	0	0	0	0	0	0	0
8		GD-AA	405,394	0	0	0	0	0	0	286,107	286,107	0	119,287	119,287
7		CD-AA	40,377,723	0	0	29,226,607	29,226,607	0	0	7,864,369	7,864,369	0	3,286,747	3,286,747
9		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL ACCOUNT	43,734,708	782,051	0	31,396,147	32,178,198	0	0	8,150,476	8,150,476	0	3,406,034	3,406,034
	392XXX	Transportation Equipment												
99		ED-WA / ID / AN	16,066,687	7,293,076	2,700,418	6,073,193	16,066,687	0	0	0	0	0	0	0
99		GD-WA / ID / AN	6,574,643	0	0	0	0	4,090,219	1,385,235	1,099,189	6,574,643	0	0	0
99		GD-OR / AS	2,395,989	0	0	0	0	0	0	0	0	2,395,989	0	2,395,989
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	505,933	0	0	366,209	366,209	0	0	98,541	98,541	0	41,183	41,183
9		CD-WA / ID / AN	3,328,242	1,039,311	591,448	1,001,048	2,631,807	275,025	156,510	264,900	696,435	0	0	0
		TOTAL ACCOUNT	28,871,494	8,332,387	3,291,866	7,440,450	19,064,703	4,365,244	1,541,745	1,462,630	7,369,619	2,395,989	41,183	2,437,172

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Gas-South Copy

***** ELECTRIC ***** GAS NORTH ***** OREGON GAS *****														
Ref/Basis	Account	Description	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Oregon	Allocated	Total
	393000	Stores Equipment												
99		ED-WA / ID / AN	393,059	10,739	14,745	367,575	393,059	0	0	0	0	0	0	0
99		GD-WA / ID / AN	84,271	0	0	0	0	84,271	0	0	84,271	0	0	0
99		GD-OR / AS	57,227	0	0	0	0	0	0	0	0	57,227	0	57,227
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	0	0	0	0	0	0	0	0	0	0	0	0
9		CD-WA / ID / AN	1,612,907	114,705	153,200	1,007,502	1,275,407	30,353	40,540	266,607	337,500	0	0	0
		TOTAL ACCOUNT	2,147,464	125,444	167,945	1,375,077	1,668,466	114,624	40,540	266,607	421,771	57,227	0	57,227
	394000	Tools, Shop, & Garage Equipment												
99		ED-WA / ID / AN	3,312,630	1,213,825	396,589	1,702,216	3,312,630	0	0	0	0	0	0	0
99		GD-WA / ID / AN	1,880,586	0	0	0	0	1,016,024	446,039	418,523	1,880,586	0	0	0
99		GD-OR / AS	904,103	0	0	0	0	0	0	0	0	904,103	0	904,103
8		GD-AA	1,107,881	0	0	0	0	0	0	781,887	781,887	0	325,994	325,994
7		CD-AA	5,135,834	0	0	3,717,471	3,717,471	0	0	1,000,306	1,000,306	0	418,057	418,057
9		CD-WA / ID / AN	328,071	31,044	7,352	221,026	259,422	8,215	1,946	58,488	68,649	0	0	0
		TOTAL ACCOUNT	12,669,105	1,244,869	403,941	5,640,713	7,289,523	1,024,239	447,985	2,259,204	3,731,428	904,103	744,051	1,648,154
	395000	Laboratory Equipment												
99		ED-WA / ID / AN	1,124,314	182,537	103,764	838,013	1,124,314	0	0	0	0	0	0	0
99		GD-WA / ID / AN	235,366	0	0	0	0	76,594	24,980	133,792	235,366	0	0	0
99		GD-OR / AS	227,841	0	0	0	0	0	0	0	0	227,841	0	227,841
8		GD-AA	81,750	0	0	0	0	0	0	57,695	57,695	0	24,055	24,055
7		CD-AA	355,664	0	0	257,440	257,440	0	0	69,273	69,273	0	28,951	28,951
9		CD-WA / ID / AN	217,234	10,605	3,385	157,788	171,778	2,806	896	41,754	45,456	0	0	0
		TOTAL ACCOUNT	2,242,169	193,142	107,149	1,253,241	1,553,532	79,400	25,876	302,514	407,790	227,841	53,006	280,847

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Gas-South Copy

***** ELECTRIC ***** GAS NORTH ***** OREGON GAS *****														
Ref/Basis	Account	Description	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Oregon	Allocated	Total
	396XXX	Power Operated Equipment												
99		ED-WA / ID / AN	34,912,947	16,439,931	8,417,216	10,055,800	34,912,947	0	0	0	0	0	0	0
99		GD-WA / ID / AN	4,311,930	0	0	0	0	2,951,884	826,957	533,089	4,311,930	0	0	0
99		GD-OR / AS	43,834	0	0	0	0	0	0	0	0	43,834	0	43,834
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	554,037	0	0	401,028	401,028	0	0	107,910	107,910	0	45,099	45,099
9		CD-WA / ID / AN	1,808,641	512,077	409,762	508,344	1,430,183	135,507	108,432	134,519	378,458	0	0	0
		TOTAL ACCOUNT	41,631,389	16,952,008	8,826,978	10,965,172	36,744,158	3,087,391	935,389	775,518	4,798,298	43,834	45,099	88,933
	397XXX	Communication Equipment												
99		ED-WA / ID / AN	42,147,672	5,803,091	2,379,000	33,965,581	42,147,672	0	0	0	0	0	0	0
99		GD-WA / ID / AN	799,890	0	0	0	0	461,010	338,880	0	799,890	0	0	0
99		GD-OR / AS	918,202	0	0	0	0	0	0	0	0	918,202	0	918,202
8		GD-AA	934,426	0	0	0	0	0	0	659,471	659,471	0	274,955	274,955
7		CD-AA	10,422,143	0	0	7,543,860	7,543,860	0	0	2,029,921	2,029,921	0	848,362	848,362
9		CD-WA / ID / AN	11,788,520	367,112	3,191,148	5,763,512	9,321,772	97,146	844,449	1,525,153	2,466,748	0	0	0
		TOTAL ACCOUNT	67,010,853	6,170,203	5,570,148	47,272,953	59,013,304	558,156	1,183,329	4,214,545	5,956,030	918,202	1,123,317	2,041,519
	398000	Miscellaneous Equipment												
99		ED-WA / ID / AN	12,251	0	2,299	9,952	12,251	0	0	0	0	0	0	0
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
99		GD-OR / AS	2,367	0	0	0	0	0	0	0	0	2,367	0	2,367
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	406,170	0	0	293,998	293,998	0	0	79,110	79,110	0	33,062	33,062
9		CD-WA / ID / AN	6,626	369	491	4,379	5,239	98	130	1,159	1,387	0	0	0
		TOTAL ACCOUNT	427,414	369	2,790	308,329	311,488	98	130	80,269	80,497	2,367	33,062	35,429
		TOTAL GENERAL PLANT	279,417,817	38,869,714	24,153,691	151,200,525	214,223,930	12,661,774	5,243,735	29,133,685	47,039,194	8,336,770	9,817,923	18,154,693

ALLOCATION RATIOS:

OR-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	72.383%	19.477%	8.140%
OR-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	70.575%	29.425%
OR-ALL	9	Elec/Gas North 4-Factor	100.000%	79.075%	20.925%	0.000%
OR-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-12A
For Twelve Months Ended December 31, 2011	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Gas-South Copy

Ref/Basis	Account	Description	Total	***** ELECTRIC *****			***** GAS NORTH *****			***** OREGON GAS*****		
				Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct
	303000	Intangible Plant										
99		ED-WA / ID / AN	2,145,576	153,179	0	1,992,397	2,145,576	0	0	0	0	0
99		GD-WA / ID / AN	1,134,107	0	0	0	0	965,657	168,450	0	1,134,107	0
99		GD-OR / AS	410,126	0	0	0	0	0	0	0	0	410,126
8		GD-AA	0	0	0	0	0	0	0	0	0	0
7		CD-AA	0	0	0	0	0	0	0	0	0	0
9		CD-WA / ID / AN	194,058	0	0	153,451	153,451	0	0	40,607	40,607	0
		TOTAL ACCOUNT	3,883,867	153,179	0	2,145,848	2,299,027	965,657	168,450	40,607	1,174,714	410,126
	303100	Misc Intangible Plant--Mainframe Software										
99		ED-WA / ID / AN	1,565,138	750,977	0	814,161	1,565,138	0	0	0	0	0
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0
99		GD-OR / AS	46,440	0	0	0	0	0	0	0	0	46,440
8		GD-AA	1,305,749	0	0	0	0	0	0	921,532	921,532	384,217
7		CD-AA	35,070,598	0	0	25,385,151	25,385,151	0	0	6,830,700	6,830,700	2,854,747
9		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0
		TOTAL ACCOUNT	37,987,925	750,977	0	26,199,312	26,950,289	0	0	7,752,232	7,752,232	46,440
	303110	Misc Intangible Plant--PC Software										
99		ED-WA / ID / AN	256,500	0	0	256,500	256,500	0	0	0	0	0
99		GD-WA / ID / AN	19,337	0	0	0	0	0	0	19,337	19,337	0
99		GD-OR / AS	1,231	0	0	0	0	0	0	0	0	1,231
8		GD-AA	85,894	0	0	0	0	0	0	60,620	60,620	25,274
7		CD-AA	2,525,066	0	0	1,827,719	1,827,719	0	0	491,807	491,807	205,540
8		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0
		TOTAL ACCOUNT	2,888,028	0	0	2,084,219	2,084,219	0	0	571,764	571,764	1,231
	TOTAL		44,759,820	904,156	0	30,429,379	31,333,535	965,657	168,450	8,364,603	9,498,710	457,797

ALLOCATION RATIOS:

OR-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	72.383%	19.477%	8.140%
OR-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	70.575%	29.425%
OR-ALL	9	Elec/Gas North 4-Factor	100.000%	79.075%	20.925%	0.000%
OR-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS		Report ID: C-DTX-12A
COMMON ACCUMULATED DEFERRED FIT		
For Twelve Months Ended December 31, 2011		
Average of Monthly Averages Basis		

AVISTA UTILITIES

Gas-South Copy

Ref/Basis	Account	Description	Total	Electric	Gas North	Oregon Gas
		Deferred FIT - Common Plant (For Report APL)				
7	282900	CD-AA	(23,101,417)	(16,721,499)	(4,499,463)	(1,880,455)
8	282900	GD-AA	0	0	0	0
9	282900	CD-WA / ID / AN	(1,797,965)	(1,421,741)	(376,224)	0
		Total	<u>(24,899,382)</u>	<u>(18,143,240)</u>	<u>(4,875,687)</u>	<u>(1,880,455)</u>

ALLOCATION RATIOS:

OR-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	72.383%	19.477%	8.140%
OR-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	70.575%	29.425%
OR-ALL	9	Elec/Gas North 4-Factor	100.000%	79.075%	20.925%	0.000%
OR-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%

AVISTA UTILITIES Oregon CALCULATION OF CONVERSION FACTOR: OREGON GAS Twelve Months Ending December 31, 2011
--


Revenues		1.000000
Expense:		
Uncollectibles (1)		0.004668
Commission Fees (2)		0.002500
Energy Resource Supplier Assessment (3)		0.000787
Franchise Fees (4)		0.020461
Oregon Excise Tax (5)		0.073840
Total Expense		0.102256
Net Operating Income Before FIT		0.897744
Federal Income Tax @	35.00%	0.314210
REVENUE CONVERSION FACTOR		0.583534

NOTES:


(1) Calculation of Effective Uncollectible Rate:		
Net Actual Write-Offs 3 year average*	492,485.00	
Divided by:		
Direct Gas Revenues (2)	105,493,975.00	
EFFECTIVE RATE		0.004668
* From Uncollectible Adjustment Workpapers/ Results of Operations Excludes Sales for Resale		
(2) Revenues Per 2011 Results of Operations "Total Gas Revenues" Rate per the 2011 Gross Revenue Fee Statement		
(3) Calculation of Energy Resource Supplier Assessment		
Payment for 06/11 fiscal year *	83,045	
Divided by:		
Total Direct Gas Revenues for 2011*	105,493,975	
EFFECTIVE RATE		0.000787
* As reported to Oregon D.O.E.		
(4) Calculation of Franchise Fee Rate		
Total Accrual for twelve months ended 12/31/11 *	3,793,714.69	
Less: "In Excess of 3% Franchise Fees"***	1,635,243.80	
	2,158,471	
Divided by:		
Direct Gas Revenues (2)	105,493,975	
EFFECTIVE RATE		0.020461
* Adjusted to actual 2011 per Franchise Tax Adjustment Workpapers ** Per Revenue Runs Schedule 460		
(5) Calculation of effective Oregon Excise Tax:		
Net Income attributable to Oregon-NOT USED	1.000000	
Multiplied by:		
Oregon Excise Tax	0.076000	
Adjusted Rate	0.076000	
Adj For: Uncollectible Rate	0.004668	
Commission fees	0.002500	
ERSA	0.000787	
Franchise Fees	0.020461	0.028416
EFFECTIVE RATE = (0.076000	* (1 - 0.028416)) 0.073840

AVISTA UTILITIES
Oregon
Twelve Months Ending December 31, 2011
Uncollectible Accounts Adjustment - Type I

	Rate	Adjustments
OPERATING REVENUES		
1		Total General Business
2		Transportation
3		Other
4		Total Operating Revenues
		0
OPERATING EXPENSES		
5		Gas Purchased
6		Operations & Maintenance
		Uncollectible expense adjustment
7		Administrative & General
		Commission fees adjustment
		Energy Resource Supplier Assessment adj
8		Taxes Other Than Income
		Franchise Fee
9		Depreciation & Amortization
10		Total Operating Expenses
		(212,075)
11		OPERATING INCOME BEFORE INCOME TAX
		212,075
INCOME TAXES		
		0
12	0.350000	Current Federal Income Taxes
13		Deferred Federal Income Taxes
14	0.076000	State Income Taxes
15		Total Income Taxes
		84,703
16		NET OPERATING INCOME
		127,372

Prep by: 

Date: 04-13-2012

Mgr. Review: 

AVISTA UTILITIES
Oregon Jurisdiction
Twelve Months Ending December 31, 2011
Uncollectible Accounts

Uncollectible Accounts per Results Reports-904.xx \$704,560

3 Year Average Uncollectibles at 12/10 Revenue (105,493,975x .46684%) 492,485

Increase (Decrease) in Uncollectible Accounts (\$212,075)

	<u>12 ME Dec</u>	<u>Net Write-Offs</u>	<u>Operating Revenue⁽¹⁾</u>	<u>% of Revenue</u>
Actual Net Write-Offs				
Three Year Average Calculation	2009	540,675	115,867,792	0.47%
	2010	418,376	97,699,468	0.43%
	2011	533,434	105,493,975	0.51%

Three Year Average Uncollectibles as Percent of Revenue 0.46684%

Oregon Jurisdiction /Gross Write-offs - (DR) Acct. 144.200	UA-2	965,218
Oregon Jurisdiction Reinstatements (CR) 144.600	UA-2	(235,014)
Oregon Jurisdiction Recoveries (CR) 144.700	UA-2	(196,770)
Actual Net Write-offs		<u>\$533,434</u>

(1) Excludes Sales for Resale

Prep by: SS

Ferc Acct	Jurisdiction	Accountin	Beginning Balance	Monthly Activity Amt	Ending Balance	
144200	OR	201101	12,826,591.46	32,343.61	12,858,935.07	
		201102	12,858,935.07	33,817.40	12,892,752.47	
		201103	12,892,752.47	50,531.20	12,943,283.67	
		201104	12,943,283.67	98,840.13	13,042,123.80	
		201105	13,042,123.80	105,353.80	13,147,477.60	
		201106	13,147,477.60	120,822.34	13,268,299.94	
		201107	13,268,299.94	126,134.09	13,394,434.03	
		201108	13,394,434.03	121,703.63	13,516,137.66	
		201109	13,516,137.66	97,113.53	13,613,251.19	
		201110	13,613,251.19	93,504.93	13,706,756.12	
		201111	13,706,756.12	46,389.84	13,753,145.96	
		201112	13,753,145.96	38,663.24	13,791,809.20	
		Sum		158,963,188.97	965,217.74	159,928,406.71
					UA-1	
144600	OR	201101	(1,862,457.49)	(22,861.14)	(1,885,318.63)	
		201102	(1,885,318.63)	(13,034.20)	(1,898,352.83)	
		201103	(1,898,352.83)	(15,228.99)	(1,913,581.82)	
		201104	(1,913,581.82)	(16,532.77)	(1,930,114.59)	
		201105	(1,930,114.59)	(14,246.99)	(1,944,361.58)	
		201106	(1,944,361.58)	(14,459.13)	(1,958,820.71)	
		201107	(1,958,820.71)	(13,841.32)	(1,972,662.03)	
		201108	(1,972,662.03)	(20,102.60)	(1,992,764.63)	
		201109	(1,992,764.63)	(15,375.23)	(2,008,139.86)	
		201110	(2,008,139.86)	(36,731.45)	(2,044,871.31)	
		201111	(2,044,871.31)	(32,085.04)	(2,076,956.35)	
		201112	(2,076,956.35)	(20,515.51)	(2,097,471.86)	
		Sum		(23,488,401.83)	(235,014.37)	(23,723,416.20)
					UA-1	
144700	OR	201101	(2,855,523.70)	(24,154.22)	(2,879,677.92)	
		201102	(2,879,677.92)	(17,416.75)	(2,897,094.67)	
		201103	(2,897,094.67)	(17,539.41)	(2,914,634.08)	
		201104	(2,914,634.08)	(18,505.17)	(2,933,139.25)	
		201105	(2,933,139.25)	(10,969.71)	(2,944,108.96)	
		201106	(2,944,108.96)	(14,461.44)	(2,958,570.40)	
		201107	(2,958,570.40)	(15,749.74)	(2,974,320.14)	
		201108	(2,974,320.14)	(11,486.13)	(2,985,806.27)	
		201109	(2,985,806.27)	(18,540.69)	(3,004,346.96)	
		201110	(3,004,346.96)	(16,893.53)	(3,021,240.49)	
		201111	(3,021,240.49)	(18,187.12)	(3,039,427.61)	
		201112	(3,039,427.61)	(12,865.76)	(3,052,293.37)	
		Sum		(35,407,890.45)	(196,769.67)	(35,604,660.12)
					UA-1	

AVISTA UTILITIES
Oregon
Twelve Months Ending December 31, 2011
Salaries & Wages - Type I

	Rate	Adjustments
OPERATING REVENUES		
1 Total General Business		
2 Transportation		
3 Other		
4 Total Operating Revenues		<u>0</u>
OPERATING EXPENSES		
5 Gas Purchased		
6 Operations & Maintenance		(21,466)
Uncollectible expense adjustment		
7 Administrative & General		(56,983)
Commission fees adjustment		
Energy Resource Supplier Assessment adj		
8 Taxes Other Than Income		
Franchise Fee		
9 Depreciation & Amortization		
10 Total Operating Expenses		<u>(78,449)</u>
11 OPERATING INCOME BEFORE INCOME TAX		78,449
INCOME TAXES		
12 Current Federal Income Taxes	0.350000	25,370
13 Deferred Federal Income Taxes		
14 State Income Taxes	0.076000	<u>5,962</u>
15 Total Income Taxes		<u>31,332</u>
16 NET OPERATING INCOME		<u><u>47,117</u></u>
AVERAGE RATE BASE		
17 Utility Plant in Service		(29,672)
18 Less: Accumulated Depreciation & Amortization		
19 Net Utility Plant		<u>(29,672)</u>
20 Accumulated Deferred Income Taxes		
21 Inventory and Other		
22 TOTAL AVERAGE RATE BASE		<u><u>(29,672)</u></u>

Prep by: AYS

AVISTA UTILITIES
Calculation of PUC wage formula

Explanation: Staff's proposal adjusts XX test period wages and salaries in accordance with guidelines followed in previous rate cases. Hence, staff allows wages and salaries to increase based on published CPI projections, and then allows the company to share 50/50 a 10% band around staff's calculated projection.

Line No.	Source		Officers	Exempt	Non Exempt	Union	Total
1	Avista Data	Annualized Payroll-2008	\$3,053,847	\$40,203,080	\$13,286,716	\$41,919,182	98,462,825
2	Avista Data	Ave. # of Employes (FTE)-2008	12	482	275	678	1,447
3	(1)/(2)	Average Salary	\$254,487	\$83,409	\$48,315	\$61,828	\$68,046
4	CPI Index - See Below	Allowable % Increase	1.04432	1.04432	1.04432	1.10763	0.0
5	Avista Data	Ave. # of Employes (FTE)-2011	12	516	316	680	1,524
6	(3)*(4)*(5)	Projected Payroll	\$3,189,188	\$44,946,392	\$15,944,265	\$46,567,736	\$110,647,582
7	Avista Data	Annualized Payroll-2011	\$3,330,319	\$46,707,871	\$15,814,872	\$47,687,608	\$113,540,670
8	(6)-(7)	Total Difference	\$141,131	\$1,761,479	\$129,393	\$1,119,871	\$2,893,088
9	(6)*.10	10% Band - Allowable	\$318,919	\$4,494,639	\$1,594,427	\$4,656,774	\$11,064,758
10	[(8) or (9)] *.5	50% Sharing of Lesser of Difference or Band	\$70,565	\$880,739	\$64,696	\$559,936	\$1,446,544
11	(6)+/(10)	Staff Proposed Level	\$3,259,753	\$45,827,132	\$15,879,569	\$47,127,672	\$112,094,126
12	(11)-(7)	Net Payroll Adjustment	(\$70,565)	(\$880,739)	\$64,696	(\$559,936)	(\$1,446,544)
13	Avista Data	O&M Expense as % of Payroll Exp.	64.0%	64.0%	64.0%	64.0%	0.0%
14	(12)*(13)	O&M Expense Adjustment - Systemwide	(\$45,162)	(\$563,673)	\$41,406	(\$358,359)	\$0
15	SO	Oregon Allocation Factor	0.0599	0.0599	0.0599	0.0599	0
16	(14)*(15)	O&M Expense Adjustment	(\$4,227)	(\$52,756)	\$0 (1)	(\$21,466)	(\$78,449)
17	Avista Data	Capitalized Labor % of Payroll Exp.	36.00%	36.00%	36.00%	36.00%	0.00%
18	(12)*(17)	Rate Base Adjustment - Systemwide	(\$25,404)	(\$317,066)	\$23,291	(\$201,577)	\$0
19	(18)*(15)	Rate Base Adjustment - Oregon	(\$1,522)	(\$18,992)	\$0 (1)	(\$12,074)	(\$32,588)
Annual CPI*		Union Increases - Actual	Officers	(\$4,227)			
2009 - X.X%		-0.4	3.9	Exempt	(\$52,756)		
2010 - X.X%		1.6	3.5	Non Exempt	\$0		
2011- XX%		3.2	3.0	Admin	(\$56,983)		
*Source XX		1.04432	1.1076				

The Company used the method provided by Commission Staff to compute this adjustment. The method uses total Company data and allocates a portion to Oregon. Due to this, detailed data is not available for administrative vs. O&M. Therefore, the Company will allocate officers, exempt and non-exempt to administrative and union to O&M.

The Company feels that non-exempt should be included as a part of this calculation and that all components (Officer, Exempt, Non-Exempt, and Union) should be taken into consideration when making this adjustment, whether it is an increase to expense or a decrease to expense. However, for purposes of this earnings test the Company will remove the increase in expense for Non Exempt. It should be noted, the Company does not agree with removing this increase to expense and reserves the right to include all components for future rate case proceedings.

Expenditure Type	305 Incentive/Bonus Pay
Type	O&M

305

Data			
Status	Sum of Gas South Amt SUM	Sum of Transaction Qty SUM	Sum of Transaction Amt SUM
Exempt	\$ 23,125.96	\$ -	\$ 318,724.85
Non-Exempt	\$ 2,361.34	\$ -	\$ 41,441.96
Union	\$ 584.55	\$ -	\$ 12,734.62
Grand Total	\$ 26,071.85	\$ -	\$ 372,901.43

Reg = Non-Benefit Labor/Benefit Labor/Regular Labor

310, 315, 340, 345

Expenditure Type	(Multiple Items)
Type	O&M

Data			
Status	Sum of Gas South Amt SUM	Sum of Transaction Qty SUM	Sum of Transaction Amt SUM
Exempt	\$ 1,975,224.97	\$ 588,451.37	\$ 26,044,795.78
Non-Exempt	\$ 839,165.02	\$ 432,979.36	\$ 10,619,636.29
Officer	\$ 228,020.68	\$ 20,119.96	\$ 2,781,289.02
Union	\$ 2,141,420.83	\$ 692,130.56	\$ 22,702,983.34
(blank)	\$ 6,555.21	\$ 3,986.42	\$ 191,517.43
Grand Total	\$ 5,190,386.71	\$ 1,737,667.67	\$ 62,340,221.86

Overtime

320, 325

Expenditure Type	(Multiple Items)
Type	O&M

Data			
Status	Sum of Gas South Amt SUM	Sum of Transaction Qty SUM	Sum of Transaction Amt SUM
Exempt	\$ 71.19	\$ 456.25	\$ 35,115.74
Non-Exempt	\$ 19,389.89	\$ 11,001.15	\$ 640,986.70
Union	\$ 272,468.45	\$ 60,238.43	\$ 4,300,080.23
Grand Total	\$ 291,929.53	\$ 71,695.83	\$ 4,976,182.67

PTO/Loadings

330, 335, 520

Expenditure Type	(Multiple Items)
Type	O&M

Data			
Status	Sum of Gas South Amt SUM	Sum of Transaction Qty SUM	Sum of Transaction Amt SUM
Union	\$ -	\$ 17,358.00	\$ 432,841.48
(blank)	\$ 822,062.30	\$ -	\$ 9,824,980.00
Grand Total	\$ 822,062.30	\$ 17,358.00	\$ 10,257,821.48

Total Capital	\$	6,330,450.39	\$	1,826,721.50	\$	77,947,127.44
82.61%	\$	5,415.21	\$	3,293.15	\$	158,210.98
17.39%	\$	1,140.00	\$	693.27	\$	33,306.45

Expenditure Type	305 Incentive/Bonus Pay
Type	Capital

305

		Data		
Status	Sum of Gas South Amt SUM	Sum of Transaction Qty SUM	Sum of Transaction Amt SUM	
Exempt	\$ -	\$ -	\$ -	103,864.04
Non-Exempt	\$ -	\$ -	\$ -	12,366.00
Union	\$ -	\$ -	\$ -	4,500.00
Grand Total	\$ -	\$ -	\$ -	120,730.04

Reg = Non-Benefit Labor/Benefit Labor/Regular Labor

310, 315, 340, 345

Expenditure Type	(Multiple Items)
Type	Capital

		Data		
Status	Sum of Gas South Amt SUM	Sum of Transaction Qty SUM	Sum of Transaction Amt SUM	
Exempt	\$ 430,096.55	\$ 329,869.98	\$ -	13,931,312.93
Non-Exempt	\$ 7,859.88	\$ 130,299.11	\$ -	2,932,808.54
Officer	\$ -	\$ 739.20	\$ -	78,614.89
Union	\$ 238,768.24	\$ 522,476.90	\$ -	18,280,578.15
(blank)	\$ -	\$ (8.00)	\$ -	(157.52)
Grand Total	\$ 676,724.67	\$ 983,377.19	\$ -	35,223,156.99

Overtime

320, 325

Expenditure Type	(Multiple Items)
Type	Capital

		Data		
Status	Sum of Gas South Amt SUM	Sum of Transaction Qty SUM	Sum of Transaction Amt SUM	
Exempt	\$ -	\$ 116.00	\$ -	9,524.64
Non-Exempt	\$ -	\$ 2,382.20	\$ -	116,698.31
Union	\$ 42,880.04	\$ 44,956.53	\$ -	3,224,526.08
(blank)	\$ -	\$ -	\$ -	-
Grand Total	\$ 42,880.04	\$ 47,454.73	\$ -	3,350,749.03

PTO/Loadings

330, 335, 520

Expenditure Type	(Multiple Items)
Type	Capital

		Data		
Status	Sum of Gas South Amt SUM	Sum of Transaction Qty SUM	Sum of Transaction Amt SUM	
Union	\$ -	\$ 437.50	\$ -	34,293.10
(blank)	\$ 109,172.05	\$ -	\$ -	5,685,176.34
Grand Total	\$ 109,172.05	\$ 437.50	\$ -	5,719,469.44

Total Capital \$ 828,776.76 \$ 1,031,269.42 \$ 44,414,105.50

Incentive

Expenditure Type	305 Incentive/Bonus Pay
Type	O & M

305

		Data		
Status	Sum of Gas South Amt SUM	Sum of Transaction Qty SUM	Sum of Transaction Amt SUM	
Exempt	\$ 9,772.21	\$ -	\$ -	\$ 172,275.62
No-Exempt	\$ 65.12	\$ -	\$ -	\$ 7,670.39
Non-Exempt	\$ 2,058.87	\$ -	\$ -	\$ 43,585.00
Union	\$ 83.28	\$ -	\$ -	\$ 15,990.00
Grand Total	\$ 11,979.48	\$ -	\$ -	\$ 239,521.01

Regular

Expenditure Type	(Multiple Items)
Type	O & M

310, 315, 340 345

		Data		
Status	Sum of Gas South Amt SUM	Sum of Transaction Qty SUM	Sum of Transaction Amt SUM	
Exempt	\$ 1,847,745.72	\$ 536,594.10	\$ -	\$ 21,922,605.00
No-Exempt	\$ 39,348.82	\$ 24,133.71	\$ -	\$ 699,581.75
Non-Exempt	\$ 692,246.93	\$ 350,577.18	\$ -	\$ 8,203,615.59
Officer	\$ 224,525.71	\$ 19,689.15	\$ -	\$ 2,513,832.86
Union	\$ 1,991,099.96	\$ 685,405.94	\$ -	\$ 19,837,847.50
#N/A	\$ 12,109.99	\$ 5,998.98	\$ -	\$ 251,854.29
Grand Total	\$ 4,607,077.13	\$ 1,622,399.06	\$ -	\$ 53,429,336.99

Overtime

Expenditure Type	(Multiple Items)
Type	O & M

320, 325

		Data		
Status	Sum of Gas South Amt SUM	Sum of Transaction Qty SUM	Sum of Transaction Amt SUM	
Exempt	\$ 156.42	\$ 1,010.00	\$ -	\$ 63,493.75
No-Exempt	\$ 1,128.14	\$ 830.35	\$ -	\$ 46,336.40
Non-Exempt	\$ 16,647.42	\$ 12,331.44	\$ -	\$ 644,332.44
Union	\$ 289,439.27	\$ 71,392.55	\$ -	\$ 4,561,817.19
Grand Total	\$ 307,371.25	\$ 85,564.34	\$ -	\$ 5,315,979.78

PTO/no hours

Expenditure Type	(Multiple Items)
Type	O & M

330 335 520

		Data		
Status	Sum of Gas South Amt SUM	Sum of Transaction Qty SUM	Sum of Transaction Amt SUM	
Exempt	\$ 134.20	\$ 192.00	\$ -	\$ 5,997.56
No-Exempt	\$ -	\$ -	\$ -	\$ -
Non-Exempt	\$ 990.10	\$ 60.00	\$ -	\$ 1,490.41
Officer	\$ -	\$ -	\$ -	\$ -
Union	\$ 11.86	\$ 11,666.50	\$ -	\$ 230,376.70
#N/A	\$ 778,678.18	\$ -	\$ -	\$ 9,001,671.76
Grand Total	\$ 779,814.34	\$ 11,918.50	\$ -	\$ 9,239,536.43

\$ 5,706,242.20 \$ 1,719,881.90 \$ 68,224,374.21

Incentive

Expenditure Type	305 Incentive/Bonus Pay
Type	O & M

305

		Data		
Status	Sum of Gas South Amt SUM	Sum of Transaction Qty SUM	Sum of Transaction Amt SUM	
Exempt	\$ 9,772.21	\$ -	\$ -	\$ 172,275.62
No-Exempt	\$ 65.12	\$ -	\$ -	\$ 7,670.39
Non-Exempt	\$ 2,058.87	\$ -	\$ -	\$ 43,585.00
Union	\$ 83.28	\$ -	\$ -	\$ 15,990.00
Grand Total	\$ 11,979.48	\$ -	\$ -	\$ 239,521.01

Regular

Expenditure Type	(Multiple Items)
Type	O & M

310, 315, 340 345

		Data		
Status	Sum of Gas South Amt SUM	Sum of Transaction Qty SUM	Sum of Transaction Amt SUM	
Exempt	\$ 1,647,745.72	\$ 536,594.10	\$ -	\$ 21,922,605.00
No-Exempt	\$ 39,348.82	\$ 24,133.71	\$ -	\$ 699,581.75
Non-Exempt	\$ 692,246.93	\$ 350,577.18	\$ -	\$ 8,203,615.59
Officer	\$ 224,525.71	\$ 19,689.15	\$ -	\$ 2,513,832.86
Union	\$ 1,991,099.96	\$ 685,405.94	\$ -	\$ 19,837,847.50
#N/A	\$ 12,109.99	\$ 5,998.98	\$ -	\$ 251,854.29
Grand Total	\$ 4,607,077.13	\$ 1,622,399.06	\$ -	\$ 53,429,336.99

Overtime

Expenditure Type	(Multiple Items)
Type	O & M

320, 325

		Data		
Status	Sum of Gas South Amt SUM	Sum of Transaction Qty SUM	Sum of Transaction Amt SUM	
Exempt	\$ 156.42	\$ 1,010.00	\$ -	\$ 63,493.75
No-Exempt	\$ 1,128.14	\$ 830.35	\$ -	\$ 46,336.40
Non-Exempt	\$ 16,647.42	\$ 12,331.44	\$ -	\$ 644,332.44
Union	\$ 289,439.27	\$ 71,392.55	\$ -	\$ 4,561,817.19
Grand Total	\$ 307,371.25	\$ 85,564.34	\$ -	\$ 5,315,979.78

PTO/no hours

Expenditure Type	(Multiple Items)
Type	O & M

330 335 520

		Data		
Status	Sum of Gas South Amt SUM	Sum of Transaction Qty SUM	Sum of Transaction Amt SUM	
Exempt	\$ 134.20	\$ 192.00	\$ -	\$ 5,997.56
No-Exempt	\$ -	\$ -	\$ -	\$ -
Non-Exempt	\$ 990.10	\$ 60.00	\$ -	\$ 1,490.41
Officer	\$ -	\$ -	\$ -	\$ -
Union	\$ 11.86	\$ 11,666.50	\$ -	\$ 230,376.70
#N/A	\$ 778,678.18	\$ -	\$ -	\$ 9,001,671.76
Grand Total	\$ 779,814.34	\$ 11,918.50	\$ -	\$ 9,239,536.43

\$ 5,706,242.20 \$ 1,719,881.90 \$ 68,224,374.21

Alloc

\$ 1,657,808.55	\$ 8,329.29	\$ 4,126.12	\$ 173,226.26
\$ 752,485.40	\$ 3,780.70	\$ 1,872.86	\$ 78,628.03
\$ 2,410,293.95	\$ 12,109.99	\$ 5,998.98	\$ 251,854.29

69%
31%

1976	55.6	55.8	55.9	56.1	56.5	56.8	57.1	57.4	57.6	57.9	58.0	58.2	56.9	4.9	5.8
1977	58.5	59.1	59.5	60.0	60.3	60.7	61.0	61.2	61.4	61.6	61.9	62.1	60.6	6.7	6.5
1978	62.5	62.9	63.4	63.9	64.5	65.2	65.7	66.0	66.5	67.1	67.4	67.7	65.2	9.0	7.6
1979	68.3	69.1	69.8	70.6	71.5	72.3	73.1	73.8	74.6	75.2	75.9	76.7	72.6	13.3	11.3
1980	77.8	78.9	80.1	81.0	81.8	82.7	82.7	83.3	84.0	84.8	85.5	86.3	82.4	12.5	13.5
1981	87.0	87.9	88.5	89.1	89.8	90.6	91.6	92.3	93.2	93.4	93.7	94.0	90.9	8.9	10.3
1982	94.3	94.6	94.5	94.9	95.8	97.0	97.5	97.7	97.9	98.2	98.0	97.6	96.5	3.8	6.2
1983	97.8	97.9	97.9	98.6	99.2	99.5	99.9	100.2	100.7	101.0	101.2	101.3	99.6	3.8	3.2
1984	101.9	102.4	102.6	103.1	103.4	103.7	104.1	104.5	105.0	105.3	105.3	105.3	103.9	3.9	4.3
1985	105.5	106.0	106.4	106.9	107.3	107.6	107.8	108.0	108.3	108.7	109.0	109.3	107.6	3.8	3.6
1986	109.6	109.3	108.8	108.6	108.9	109.5	109.5	109.7	110.2	110.3	110.4	110.5	109.6	1.1	1.9
1987	111.2	111.6	112.1	112.7	113.1	113.5	113.8	114.4	115.0	115.3	115.4	115.4	113.6	4.4	3.6
1988	115.7	116.0	116.5	117.1	117.5	118.0	118.5	119.0	119.8	120.2	120.3	120.5	118.3	4.4	4.1
1989	121.1	121.6	122.3	123.1	123.8	124.1	124.4	124.6	125.0	125.6	125.9	126.1	124.0	4.6	4.8
1990	127.4	128.0	128.7	128.9	129.2	129.9	130.4	131.6	132.7	133.5	133.8	133.8	130.7	6.1	5.4
1991	134.6	134.8	135.0	135.2	135.6	136.0	136.2	136.6	137.2	137.4	137.8	137.9	136.2	3.1	4.2
1992	138.1	138.6	139.3	139.5	139.7	140.2	140.5	140.9	141.3	141.8	142.0	141.9	140.3	2.9	3.0
1993	142.6	143.1	143.6	144.0	144.2	144.4	144.4	144.8	145.1	145.7	145.8	145.8	144.5	2.7	3.0
1994	146.2	146.7	147.2	147.4	147.5	148.0	148.4	149.0	149.4	149.5	149.7	149.7	148.2	2.7	2.6
1995	150.3	150.9	151.4	151.9	152.2	152.5	152.5	152.9	153.2	153.7	153.6	153.5	152.4	2.5	2.8
1996	154.4	154.9	155.7	156.3	156.6	156.7	157.0	157.3	157.8	158.3	158.6	158.6	156.9	3.3	3.0
1997	159.1	159.6	160.0	160.2	160.1	160.3	160.5	160.8	161.2	161.6	161.5	161.3	160.5	1.7	2.3
1998	161.6	161.9	162.2	162.5	162.8	163.0	163.2	163.4	163.6	164.0	164.0	163.9	163.0	1.6	1.6
1999	164.3	164.5	165.0	166.2	166.2	166.2	166.7	167.1	167.9	168.2	168.3	168.3	166.6	2.7	2.2
2000	168.8	169.8	171.2	171.3	171.5	172.4	172.8	172.8	173.7	174.0	174.1	174.0	172.2	3.4	3.4
2001	175.1	175.8	176.2	176.9	177.7	178.0	177.5	177.5	178.3	177.7	177.4	176.7	177.1	1.6	2.8
2002	177.1	177.8	178.8	179.8	179.8	179.9	180.1	180.7	181.0	181.3	181.3	180.9	179.9	2.4	1.6
2003	181.7	183.1	184.2	183.8	183.5	183.7	183.9	184.6	185.2	185.0	184.5	184.3	184.0	1.9	2.3
2004	185.2	186.2	187.4	188.0	189.1	189.7	189.4	189.5	189.9	190.9	191.0	190.3	188.9	3.3	2.7
2005	190.7	191.8	193.3	194.6	194.4	194.5	195.4	196.4	198.8	199.2	197.6	196.8	195.3	3.4	3.4
2006	198.3	198.7	199.8	201.5	202.5	202.9	203.5	203.9	202.9	201.8	201.5	201.8	201.6	2.5	3.2
2007	202.416	203.499	205.352	206.686	207.949	208.352	208.299	207.917	208.490	208.936	210.177	210.036	207.342	4.1	2.8
2008	211.080	211.693	213.528	214.823	216.632	218.815	219.964	219.086	218.783	216.573	212.425	210.228	215.303	0.1	3.8
2009	211.143	212.193	212.709	213.240	213.856	215.693	215.351	215.834	215.969	216.177	216.330	215.949	214.537	2.7	-0.4
2010	216.687	216.741	217.631	218.009	218.178	217.965	218.011	218.312	218.439	218.711	218.803	219.179	218.056	1.5	1.6
2011	220.223	221.309	223.467	224.906	225.964	225.722	225.922	226.545	226.889	226.421	226.230	225.672	224.939	3.0	3.2
2012	226.665	227.663	229.392												

4-13-2012

U.S. Department Of Labor
Bureau of Labor Statistics
Washington, D.C. 20212

Consumer Price Index

All Urban Consumers - (CPI-U)

U.S. city average

All items

1982-84=100

Year													Annual Avg.	Percent change	
	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sep.	Oct.	Nov.	Dec.		Dec- Dec	Avg- Avg
1913	9.8	9.8	9.8	9.8	9.7	9.8	9.9	9.9	10.0	10.0	10.1	10.0	9.9		
1914	10.0	9.9	9.9	9.8	9.9	9.9	10.0	10.2	10.2	10.1	10.2	10.1	10.0	1.0	1.0
1915	10.1	10.0	9.9	10.0	10.1	10.1	10.1	10.1	10.1	10.2	10.3	10.3	10.1	2.0	1.0
1916	10.4	10.4	10.5	10.6	10.7	10.8	10.8	10.9	11.1	11.3	11.5	11.6	10.9	12.6	7.9
1917	11.7	12.0	12.0	12.6	12.8	13.0	12.9	13.0	13.3	13.5	13.5	13.7	12.8	18.1	17.4
1918	14.0	14.1	14.0	14.2	14.5	14.7	15.1	15.4	15.7	16.0	16.3	16.5	15.1	20.4	18.0
1919	16.5	16.2	16.4	16.7	16.9	16.9	17.4	17.7	17.8	18.1	18.5	18.9	17.3	14.5	14.6
1920	19.3	19.5	19.7	20.3	20.6	20.9	20.8	20.3	20.0	19.9	19.8	19.4	20.0	2.6	15.6
1921	19.0	18.4	18.3	18.1	17.7	17.6	17.7	17.7	17.5	17.5	17.4	17.3	17.9	-10.8	-10.5
1922	16.9	16.9	16.7	16.7	16.7	16.7	16.8	16.6	16.6	16.7	16.8	16.9	16.8	-2.3	-6.1
1923	16.8	16.8	16.8	16.9	16.9	17.0	17.2	17.1	17.2	17.3	17.3	17.3	17.1	2.4	1.8
1924	17.3	17.2	17.1	17.0	17.0	17.0	17.1	17.0	17.1	17.2	17.2	17.3	17.1	0.0	0.0
1925	17.3	17.2	17.3	17.2	17.3	17.5	17.7	17.7	17.7	17.7	18.0	17.9	17.5	3.5	2.3
1926	17.9	17.9	17.8	17.9	17.8	17.7	17.5	17.4	17.5	17.6	17.7	17.7	17.7	-1.1	1.1
1927	17.5	17.4	17.3	17.3	17.4	17.6	17.3	17.2	17.3	17.4	17.3	17.3	17.4	-2.3	-1.7
1928	17.3	17.1	17.1	17.1	17.2	17.1	17.1	17.1	17.3	17.2	17.2	17.1	17.1	-1.2	-1.7
1929	17.1	17.1	17.0	16.9	17.0	17.1	17.3	17.3	17.3	17.3	17.3	17.2	17.1	0.6	0.0
1930	17.1	17.0	16.9	17.0	16.9	16.8	16.6	16.5	16.6	16.5	16.4	16.1	16.7	-6.4	-2.3
1931	15.9	15.7	15.6	15.5	15.3	15.1	15.1	15.1	15.0	14.9	14.7	14.6	15.2	-9.3	-9.0
1932	14.3	14.1	14.0	13.9	13.7	13.6	13.6	13.5	13.4	13.3	13.2	13.1	13.7	-10.3	-9.9
1933	12.9	12.7	12.6	12.6	12.6	12.7	13.1	13.2	13.2	13.2	13.2	13.2	13.0	0.8	-5.1
1934	13.2	13.3	13.3	13.3	13.3	13.4	13.4	13.4	13.6	13.5	13.5	13.4	13.4	1.5	3.1
1935	13.6	13.7	13.7	13.8	13.8	13.7	13.7	13.7	13.7	13.7	13.8	13.8	13.7	3.0	2.2
1936	13.8	13.8	13.7	13.7	13.7	13.8	13.9	14.0	14.0	14.0	14.0	14.0	13.9	1.4	1.5
1937	14.1	14.1	14.2	14.3	14.4	14.4	14.5	14.5	14.6	14.6	14.5	14.4	14.4	2.9	3.6
1938	14.2	14.1	14.1	14.2	14.1	14.1	14.1	14.1	14.1	14.1	14.0	14.0	14.1	-2.8	-2.1
1939	14.0	13.9	13.9	13.8	13.8	13.8	13.8	13.8	14.1	14.0	14.0	14.0	13.9	0.0	-1.4
1940	13.9	14.0	14.0	14.0	14.0	14.1	14.0	14.0	14.0	14.0	14.0	14.1	14.0	0.7	0.7
1941	14.1	14.1	14.2	14.3	14.4	14.7	14.7	14.9	15.1	15.3	15.4	15.5	14.7	9.9	5.0
1942	15.7	15.8	16.0	16.1	16.3	16.3	16.4	16.5	16.5	16.7	16.8	16.9	16.3	9.0	10.9
1943	16.9	16.9	17.2	17.4	17.5	17.5	17.4	17.3	17.4	17.4	17.4	17.4	17.3	3.0	6.1
1944	17.4	17.4	17.4	17.5	17.5	17.6	17.7	17.7	17.7	17.7	17.7	17.8	17.6	2.3	1.7
1945	17.8	17.8	17.8	17.8	17.9	18.1	18.1	18.1	18.1	18.1	18.1	18.2	18.0	2.2	2.3
1946	18.2	18.1	18.3	18.4	18.5	18.7	19.8	20.2	20.4	20.8	21.3	21.5	19.5	18.1	8.3
1947	21.5	21.5	21.9	21.9	21.9	22.0	22.2	22.5	23.0	23.0	23.1	23.4	22.3	8.8	14.4
1948	23.7	23.5	23.4	23.8	23.9	24.1	24.4	24.5	24.5	24.4	24.2	24.1	24.1	3.0	8.1
1949	24.0	23.8	23.8	23.9	23.8	23.9	23.7	23.8	23.9	23.7	23.8	23.6	23.8	-2.1	-1.2
1950	23.5	23.5	23.6	23.6	23.7	23.8	24.1	24.3	24.4	24.6	24.7	25.0	24.1	5.9	1.3
1951	25.4	25.7	25.8	25.8	25.9	25.9	25.9	25.9	26.1	26.2	26.4	26.5	26.0	6.0	7.9
1952	26.5	26.3	26.3	26.4	26.4	26.4	26.5	26.7	26.7	26.7	26.7	26.7	26.5	0.8	1.9
1953	26.6	26.5	26.6	26.6	26.7	26.8	26.8	26.9	26.9	27.0	26.9	26.9	26.7	0.7	0.8
1954	26.9	26.9	26.9	26.8	26.9	26.9	26.9	26.9	26.8	26.8	26.8	26.7	26.9	-0.7	0.7
1955	26.7	26.7	26.7	26.7	26.7	26.7	26.8	26.8	26.9	26.9	26.9	26.8	26.8	0.4	-0.4
1956	26.8	26.8	26.8	26.9	27.0	27.2	27.4	27.3	27.4	27.5	27.5	27.6	27.2	3.0	1.5
1957	27.6	27.7	27.9	27.9	28.0	28.1	28.3	28.3	28.3	28.3	28.4	28.4	28.1	2.9	3.3
1958	28.6	28.6	28.8	28.9	28.9	28.9	28.9	28.9	28.9	28.9	29.0	28.9	28.9	1.8	2.8
1959	29.0	28.9	28.9	29.0	29.0	29.1	29.2	29.2	29.3	29.4	29.4	29.4	29.1	1.7	0.7
1960	29.3	29.4	29.4	29.5	29.5	29.6	29.6	29.6	29.6	29.6	29.8	29.8	29.6	1.4	1.7
1961	29.8	29.8	29.8	29.8	29.8	29.8	30.0	29.9	30.0	30.0	30.0	30.0	29.9	0.7	1.0
1962	30.0	30.1	30.1	30.2	30.2	30.2	30.3	30.3	30.4	30.4	30.4	30.4	30.2	1.3	1.0
1963	30.4	30.4	30.5	30.5	30.5	30.6	30.7	30.7	30.7	30.8	30.8	30.9	30.6	1.6	1.3
1964	30.9	30.9	30.9	30.9	30.9	31.0	31.1	31.0	31.1	31.1	31.2	31.2	31.0	1.0	1.3
1965	31.2	31.2	31.3	31.4	31.4	31.6	31.6	31.6	31.6	31.7	31.7	31.8	31.5	1.9	1.6
1966	31.8	32.0	32.1	32.3	32.3	32.4	32.5	32.7	32.7	32.9	32.9	32.9	32.4	3.5	2.9
1967	32.9	32.9	33.0	33.1	33.2	33.3	33.4	33.5	33.6	33.7	33.8	33.9	33.4	3.0	3.1
1968	34.1	34.2	34.3	34.4	34.5	34.7	34.9	35.0	35.1	35.3	35.4	35.5	34.8	4.7	4.2
1969	35.6	35.8	36.1	36.3	36.4	36.6	36.8	37.0	37.1	37.3	37.5	37.7	36.7	6.2	5.5
1970	37.8	38.0	38.2	38.5	38.6	38.8	39.0	39.0	39.2	39.4	39.6	39.8	38.8	5.6	5.7
1971	39.8	39.9	40.0	40.1	40.3	40.6	40.7	40.8	40.8	40.9	40.9	41.1	40.5	3.3	4.4
1972	41.1	41.3	41.4	41.5	41.6	41.7	41.9	42.0	42.1	42.3	42.4	42.5	41.8	3.4	3.2
1973	42.6	42.9	43.3	43.6	43.9	44.2	44.3	45.1	45.2	45.6	45.9	46.2	44.4	8.7	6.2
1974	46.6	47.2	47.8	48.0	48.6	49.0	49.4	50.0	50.6	51.1	51.5	51.9	49.3	12.3	11.0
1975	52.1	52.5	52.7	52.9	53.2	53.6	54.2	54.3	54.6	54.9	55.3	55.5	53.8	6.9	9.1

AVISTA UTILITIES
Oregon
Twelve Months Ending December 31, 2011
Incentive Pay Adjustment - Type I

	Rate	Adjustments
OPERATING REVENUES		
1 Total General Business		
2 Transportation		
3 Other		
4 Total Operating Revenues		<u>0</u>
OPERATING EXPENSES		
5 Gas Purchased		
6 Operations & Maintenance Uncollectible expense adjustment		
7 Administrative & General Commission fees adjustment Energy Resource Supplier Assessment adj		(167,302)
8 Taxes Other Than Income Franchise Fee		
9 Depreciation & Amortization		
10 Total Operating Expenses		<u>(167,302)</u>
11 OPERATING INCOME BEFORE INCOME TAX		167,302
INCOME TAXES		
12 Current Federal Income Taxes	0.350000	54,105
13 Deferred Federal Income Taxes		
14 State Income Taxes	0.076000	<u>12,715</u>
15 Total Income Taxes		<u>66,820</u>
16 NET OPERATING INCOME		<u><u>100,482</u></u>

Prep by: AB

Date: 04-19-2012

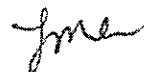
Mgr. Review: me

AVISTA UTILITIES
Adjust Oregon Jurisdiction Incentives
For 2011

		8.140%			
		<u>Incentives -</u>	<u>Incentives - Oregon</u>	<u>Disallowance</u>	<u>Adjustment</u>
		<u>Company Total</u>	<u>Share</u>	<u>Percent</u>	
Non-Executives	(Note 1)	\$2,901,617	\$236,192	50%	(\$118,096)
Executives (Utility)	(Note 1)	526,587	42,864	100%	(42,864)
Executives (417)	(Note 2)	1,406,523	0	100%	0
Pacesetters	(Note 3)	312,005	12,684	50%	(6,342)
		<u>\$5,146,732</u>	<u>\$291,739</u>		<u>(\$167,302)</u>

Notes:

1. Incentive Plan focuses on the customer and recognizes and rewards employees/executives for their contributions in achieving non-financial goals of Avista.
2. Incentive Plan is designed to focus each executive on the Company's strategic financial goals.
3. Incentive Plan for individual merit-based awards.



Expnd Type 305 Incentive/Bonus Pay
 [] E52

Row Labels	Sum of Project Burdened Cost
107010	\$ 500
107040	\$ 5,750
107300	\$ 1,200
107400	\$ 2,500
107431	\$ 1,400
107500	\$ 300
107610	\$ 5,000
107632	\$ 3,750
107686	\$ 8,500
163000	\$ 2,250
184101	\$ 2,500
186791	\$ 1,000
242614	\$ 6,250
300100	\$ 46,181
426502	\$ 500
535000	\$ 1,200
537000	\$ 1,500
541000	\$ 1,500
556010	\$ 284
557000	\$ 21,000
560000	\$ 7,400
561210	\$ 1,284
561310	\$ 852
580000	\$ 5,700
583000	\$ 500
586000	\$ 3,704
588000	\$ 9,749
588010	\$ 300
813000	\$ 3,250
870000	\$ 750
874000	\$ 1,864
874020	\$ 1,500
874050	\$ 2,500
878000	\$ 1,500
880000	\$ 5,101
887000	\$ 1,200
901000	\$ 3,150
902010	\$ 5,200
903000	\$ 1,000
903100	\$ 1,050
905000	\$ 1,050

908000	\$	1,500
909000	\$	2,500
920000	\$	55,600
920010	\$	7,700
921000	\$	5,750
921010	\$	2,750
921208	\$	2,000
926220	\$	800
928000	\$	23,750
930200	\$	36,000
935635	\$	1,485
935650	\$	500
Grand Total	\$	312,005

SYSTEM

	Earnings Code	E52
		Gas South Amt SUM
	Jurisdiction	AA
Ferc Acct		
813000		956.30
870000		220.69
874000		735.62
880000		1,294.99
901000		446.42
903000		290.53
905000		148.81
920000		4,639.64
921000		793.62
926200		65.12
930200		2,930.34
935000		161.55
Sum		12,683.63

Avista Utilities
 Adjust 2011 Incentives
 Adjusts Incentives to 2011 Actuals

	Utility Total	Non-Exec Utility	Executive Total	Executive Utility	417	Co. Total
Account 920 (net dr.) Incentive True-up	-	-	-	-	-	-
Remove 2009 True-up net dr from 2010	-	-	-	-	-	-
		<i>cr 920</i>		<i>cr 920</i>		
Test Period Accrual (2011)	3,428,204	2,901,617	1,933,110	526,587	1,406,523 (57%)	4,834,727
2010 Incentives Paid	3,428,204	2,901,617	1,933,110	526,587	1,406,523	4,834,727
To Adjust Test Year 2010 to 2010 actuals	-	-	-	-	-	-
		<i>cr 920</i>		<i>dr 920</i>	<i>417</i>	

Summary

Adjust Test Year Incentives to Actual 2011

cr 920

Adjust Test Year Exec Incentives to Actual 2011

dr 920

0

dr 920

\$ - net

Allocated to Washington Electric

0.72383 Note 7

0.67029 Note 4

\$ - dr/(cr) to 920

Allocated to Washington Gas

0.19477 Note 7

0.67587 Note 4

\$ -

Allocated to Idaho Electric

0.72383 Note 7

0.32971 Note 4

\$ -

Allocated to Idaho Gas

0.19477 Note 7

0.32413 Note 4

\$ -



Allocated to Oregon

0.0814 Note 7

\$ -

AVISTA UTILITIES
Oregon
Twelve Months Ending December 31, 2011
Memberships & Dues Adjustment-Type I

	Rate	Adjustments
OPERATING REVENUES		
1		Total General Business
2		Transportation
3		Other
4		Total Operating Revenues
		<u>0</u>
OPERATING EXPENSES		
5		Gas Purchased
6		Operations & Maintenance
		Uncollectible expense adjustment
7		Administrative & General
		Commission fees adjustment
		Energy Resource Supplier Assessment adj
8		Taxes Other Than Income
		Franchise Fee
9		Depreciation & Amortization
10		Total Operating Expenses
		<u>(24,721)</u>
11		OPERATING INCOME BEFORE INCOME TAX
		24,721
INCOME TAXES		
12		Current Federal Income Taxes
	0.350000	7,995
13		Deferred Federal Income Taxes
14		State Income Taxes
	0.076000	<u>1,879</u>
15		Total Income Taxes
		<u>9,874</u>
16		NET OPERATING INCOME
		<u><u>14,847</u></u>

Prep by: Date: 04-13-2012Mgr. Review: 

AVISTA UTILITIES
Oregon Jurisdiction
Twelve Months Ending December 31, 2011
Memberships & Dues Summary

Dues/Memberships Allocated and Direct Charges to
 Account 930.200 - Dues General
 Allocated by Utility Code 7 and 8 (CDAA; GDAA)

M&D-2 \$73,344

<u>Adjust 2010 Memberships & Dues by:</u>	Type	Loc#	Charged to Oregon	% Allowed	Allowed
American Gas Association	2	GDAA	48,879	75%	36,659
Western Energy Institute (formerly PCGA)	2	CDAA	2,409	75%	1,807
Northwest Gas Association	2	GDAA	11,320	75%	8,490
Washington Roundtable	3	CDAA	1,384	0%	0
Corporate Executive Board	1	CDAA	0	100%	0
WA Technology Center	3	CDAA	0	0%	0
Chamber of Commerce	3	GDOR	1,019	0%	0
Other- Oregon Allocated, Utility Code 7 and 8	3*	CDAA/GDAA	<u>8,333</u>	20%	<u>1,667</u>
Total			<u><u>73,344</u></u>		<u><u>48,623</u></u>
			<i>a</i>		<i>b</i>
					Remove (S24,721)
					<i>c</i> <i>c=b-a</i>


- Type definitions:
- 1 Industry research organizations: 100 % allowed
 - 2 National and regional trade organization: 75% allowed
 - 3 Other memberships and dues: Disallowed, unless utility shows just & reasonable for ratemaking
 - * Estimated 20 % of these expenditures related to individual memberships in professional organizations directly related to their duties, and remaining expenditures are for memberships in commercial and trade-type organizations

Ferc Acct	930200
-----------	--------

Sum of Gas South Amt SUM				
Type	Vendor Name	Service	Jurisdiction	Total
Type 2	AMERICAN GAS ASSOCIATION	GD	AA	48,878.71
	NORTHWEST GAS ASSOCIATION	GD	AA	11,319.70
	WESTERN ENERGY INSTITUTE	CD	AA	2,409.36
Type 2 Total				62,607.77
Type 3	WASHINGTON ROUNDTABLE	CD	AA	1,383.80
Type 3 Total				1,383.80
Type 3 - Chamber of Commerce	ASHLAND CHAMBER OF COMMERCE	GD	OR	200.00
	KLAMATH COUNTY CHAMBER OF COMMERCE	GD	AA	203.03
	ROSEBURG AREA CHAMBER OF COMMERCE	GD	OR	457.50
	SUTHERLIN AREA CHAMBER OF COMMERCE	GD	OR	62.50
	UNION COUNTY CHAMBER OF COMMERCE	GD	OR	96.25
Type 3 - Chamber of Commerce Total				1,019.28
(blank)	A I C P A DUES PROCESSING	CD	AA	17.50
	ADAM C MUNSON	CD	AA	35.82
	ASSOCIATION OF OREGON COUNTIES	GD	OR	250.00
	BOSTON COLLEGE / CCC	CD	AA	203.49
	CORP CREDIT CARD	CD	AA	229.86
	ENERGY SOLUTIONS CENTER INC	CD	AA	1,098.89
	HBA OF JOSEPHINE COUNTY	GD	OR	200.00
	JANET L SHEA	GD	AA	73.56
	JOHN F WILCOX	CD	AA	17.50
	KELLEE E QUICK	CD	AA	17.50
	KLAMATH COUNTY ECONOMIC DEVELOPMENT	GD	AA	88.27
	LEAGUE OF OREGON CITIES	GD	OR	250.00
	MARKETING EXECUTIVES CONFERENCE	CD	AA	154.66
	MEDFORD ROGUE ROTARY CLUB	GD	OR	90.00
	NASPP LTD	CD	AA	27.48
	NORTHWEST HVAC/R	CD	AA	483.63
	ROBERT M LARSON	GD	AA	41.19
	ROGUE RIVER VALLEY UNIVERSITY CLUB	GD	OR	787.50
	ROSEBURG ROTARY CLUB	GD	OR	399.00
	ROTARY CLUB OF GRANTS PASS	GD	OR	205.00
	SMART GRID CONSUMER COLLABORATIVE	CD	AA	814.00
	SOUTHERN OREGON HISTORICAL SOCIETY	GD	OR	125.00
	THE CHAMBER OF MEDFORD / JACKSON COUNTY	GD	OR	555.00
	THE PARTNERSHIP	GD	OR	1,250.00
	UMPQUA VALLEY HOME BUILDERS ASSOC	GD	OR	425.00
	UNION COUNTY ECONOMIC	GD	OR	250.00
	WESTERN LAMPAC	CD	AA	162.80
	WILLIAM D BAKER	GD	AA	61.79
	WSCPA	CD	AA	18.32
(blank) Total				8,332.76
Grand Total				73,343.61

AVISTA UTILITIES
Oregon
Twelve Months Ending December 31, 2011
Adjust Misc. True-ups - Type I

	Rate	Adjustments
OPERATING REVENUES		
1		Total General Business
2		Transportation
3		Other
4		Total Operating Revenues
		<u>0</u>
OPERATING EXPENSES		
5		Gas Purchased
6		Operations & Maintenance
		Uncollectible expense adjustment
7		Administrative & General
		Commission fees adjustment
		Energy Resource Supplier Assessment adj
8		Taxes Other Than Income
		Franchise Fee
9		Depreciation & Amortization
10		Total Operating Expenses
		<u>112,546</u>
11		OPERATING INCOME BEFORE INCOME TAX
		(112,546)
INCOME TAXES		
12		Current Federal Income Taxes
13		Deferred Federal Income Taxes
14		State Income Taxes
15		Total Income Taxes
		<u>(60,963)</u>
16		NET OPERATING INCOME
		<u>(51,583)</u>

Prep by: 

AVISTA UTILITIES
Oregon Jurisdiction
Twelve Months Ending December 31, 2011
Atmospheric Testing Expense

Total amount of atmospheric testing every 3 years	450,000
Collected in 2010 - UG 186	122,000
Collecting in 2011 (3/12) - UG 186	30,500
Collecting in 2011 (9/12) - UG 201 - Eff. 4/1/11	112,500
Collecting in 2012	150,000
Collecting in 2013	150,000
Total Collected over three years	<u>565,000</u>

	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>
Collected in Rates	122,000	143,000	150,000	150,000
Spent in 2011		(30,454)	-	-
Net Adjustment	<u>122,000</u>	<u>112,546</u>	<u>150,000</u>	<u>150,000</u>

Note:

Atmospheric Corrosion expense is for an inspection program to find conditions in the Company's system that could lead to corrosion issues on customer meter sets. This "Atmospheric Corrosion" inspection program is a federal code mandated program that requires the Company to inspect all above ground steel pipe at a frequency not to exceed 3 years. This expense is on a three year rotation between the Company's jurisdictions (Washington, Idaho, and Oregon) and is therefore, coded directly to the specific state operations for the year in which the inspection occurs (2011 for Idaho).

For 2010, this program was completed in Oregon at a total cost of approximately \$484,000. This amortization approach of recovering these costs over a three year period was approved in Oregon Docket No. UG-201.

To be consistent between the states, and to keep the costs recovered by all three jurisdictions by the Company over the same three year period to keep the Company and customers whole, a three year amortization over the period 2011-2013, is necessary.

Prep by: _____

Jurisdiction	OR
Service	GD

Accounting Year	Project Desc	Expenditure Type	Expenditure Category	Total
2007	Atmospheric Corr Inspect Or	205 Airfare	Employee Expenses	5,415.80
		210 Employee Auto Mileage	Employee Expenses	31,946.71
		215 Employee Business Meals	Employee Expenses	1,878.19
		230 Employee Lodging	Employee Expenses	8,902.09
		235 Employee Misc Expenses	Employee Expenses	424.87
		315 Non Benefit Labor - Union	Labor	137,486.59
		340 Regular Payroll - NU	Labor	33,860.05
		415 Material Issues	Material	11,229.17
		510 Payroll Benefits loading	Overhead	13,663.74
		515 Payroll Tax loading	Overhead	14,691.09
		520 Payroll Time Off loading	Overhead	5,707.07
		530 Stores/Material Loading	Overhead	977.44
		532 Materials Tax/Fight Loading	Overhead	168.44
		565 Small Vehicles	Transportation	126.00
		705 Lease Expense - Vehicle	Vehicle	4,657.03
		715 Vehicle - Other	Vehicle	810.17
		720 Vehicle Fuel Gasoline	Vehicle	967.06
		810 Advertising Expenses	Voucher	1,613.39
		880 Materials & Equipment	Voucher	996.61
		885 Miscellaneous	Voucher	1,650.00
		925 Rental Expense - Other	Voucher	2,250.00
	Atmospheric Corr Inspect Or Total			279,421.51
2008	Atmospheric Corr Inspect Or	530 Stores/Material Loading	Overhead	28.34
		715 Vehicle - Other	Vehicle	472.40
	Atmospheric Corr Inspect Or Total			500.74
2009	Atmospheric Corr Inspect Or	810 Advertising Expenses	Voucher	(346.12)
	Atmospheric Corr Inspect Or Total			(346.12)
2010	Atmospheric Corr Inspect Or	020 Professional Services	Contractor	30,608.96
		035 Workforce - Contract	Contractor	305,629.51
		205 Airfare	Employee Expenses	532.80
		210 Employee Auto Mileage	Employee Expenses	1,600.50
		215 Employee Business Meals	Employee Expenses	897.61
		230 Employee Lodging	Employee Expenses	2,136.64
		235 Employee Misc Expenses	Employee Expenses	0.00
		320 Overtime Pay - NU	Labor	7,099.45
		325 Overtime Pay - Union	Labor	1,839.65
		340 Regular Payroll - NU	Labor	40,347.53
		345 Regular Payroll - Union	Labor	63,337.30
		415 Material Issues	Material	10,276.36
		510 Payroll Benefits loading	Overhead	51,726.80
		515 Payroll Tax loading	Overhead	9,686.00
		520 Payroll Time Off loading	Overhead	18,881.67
		525 Small Tools loading	Overhead	4,346.21
		530 Stores/Material Loading	Overhead	1,780.66
		532 Materials Tax/Fight Loading	Overhead	182.68
		560 Road Vehicles	Transportation	2,924.40
		565 Small Vehicles	Transportation	18,505.85
		570 Work Vehicles	Transportation	35.00
		710 Rental Expense - Vehicle	Vehicle	2,484.95
		720 Vehicle Fuel Gasoline	Vehicle	631.65
		880 Materials & Equipment	Voucher	12,073.39
		885 Miscellaneous	Voucher	8,356.43
		915 Printing	Voucher	60.33
	Atmospheric Corr Inspect Or Total			595,982.33 **
2011	Atmospheric Corr Inspect Or	035 Workforce - Contract	Contractor	2,871.44
		210 Employee Auto Mileage	Employee Expenses	413.00
		320 Overtime Pay - NU	Labor	35.34
		325 Overtime Pay - Union	Labor	359.76
		340 Regular Payroll - NU	Labor	5,395.41
		345 Regular Payroll - Union	Labor	15,683.14
		510 Payroll Benefits loading	Overhead	12,400.27
		515 Payroll Tax loading	Overhead	1,894.46
		520 Payroll Time Off loading	Overhead	3,366.76
		525 Small Tools loading	Overhead	774.70
		530 Stores/Material Loading	Overhead	21.10
		565 Small Vehicles	Transportation	3,619.40
		880 Materials & Equipment	Voucher	179.78
		885 Miscellaneous	Voucher	12,831.36
		915 Printing	Voucher	171.20
	Atmospheric Corr Inspect Or Total			60,013.12
2012	Atmospheric Corr Inspect Or	215 Employee Business Meals	Employee Expenses	151.89
		345 Regular Payroll - Union	Labor	4,336.80
		510 Payroll Benefits loading	Overhead	1,839.30
		515 Payroll Tax loading	Overhead	269.46
		520 Payroll Time Off loading	Overhead	616.65
		525 Small Tools loading	Overhead	229.42
		565 Small Vehicles	Transportation	667.50
	Atmospheric Corr Inspect Or Total			8,111.02
Grand Total				943,682.60

** - During 2010, an adjustment was made to remove the Union pay and associated loadings.

2011 Atmospheric Expen	\$ 60,013.12
Less Union Pay	(16,042.90)
Less Union Loadings	(13,516.14)
	\$ 30,454.08

Prep by: _____

Avista Corporation Journal Entry

Effective Date: 201102

Journal: NSJ012 - Misc Tax Adjustments

Team: Corporate Accounting

Last Saved by: Jennifer McCauley

Last Saved: 03/04/2011 1:05 PM

Type: C *NOTE: TO REVERSE 2010 CORRECTION*

Submitted by: Jennifer McCauley

Approval Requested: 03/04/2011 1:05 PM

Category: NSJ *RECORDED IN 2011 FILE*

Approved by: Adam Munson

Approved on: 03/04/2011 3:26 PM

Currency: USD *DFIT.*

① = 16,010.51

Seq	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	190122 - DFIT OREGON REGULATORY FEE	GD	OR	DL		8,353.73	Oregon Regulatory Fee-Jan
20	001	410100 - DFIT EXPENSE DR	GD	OR	DL	① 8,353.73		Oregon Regulatory Fee-Jan
30	001	190122 - DFIT OREGON REGULATORY FEE	GD	OR	DL		7,656.78	Oregon Regulatory Fee-Dec
40	001	410100 - DFIT EXPENSE DR	GD	OR	DL	① 7,656.78		Oregon Regulatory Fee-Dec
50	001	190325 - ADFIT - CDA IPA FUND INTEREST	ED	AN	DL		2,675.30	CDA IPA Fund- Dec Correciton
60	001	410200 - DFIT EXP-NONOPER (DR)	ZZ	ZZ	DL	<i>non-op</i> 2,675.30		CDA IPA Fund- Dec Correciton
70	001	283317 - ADFIT CDA ANNUAL 4e & 10e PAYMENTS	ED	AN	DL	1,400,000.00		CDA Fund Settlement-Dec Correction
80	001	410100 - DFIT EXPENSE DR <i>A-1102-1</i>	ED	AN	DL		1,400,000.00	CDA Fund Settlement-Dec Correction
90	001	409100 - STATE INCOME TAXES	ED	ID	DL	28,747.00		CDA Fund Settlement-Dec Correction
100	001	409100 - STATE INCOME TAXES	GD	ID	DL	327.00		CDA Fund Settlement-Dec Correction
110	001	409100 - STATE INCOME TAXES	ED	AN	DL	19,492.00		CDA Fund Settlement-Dec Correction
120	001	409100 - STATE INCOME TAXES	ED	AN	DL	7,406.00		CDA Fund Settlement-Dec Correction
130	001	409100 - STATE INCOME TAXES	GD	OR	DL	22,218.00		CDA Fund Settlement-Dec Correction
140	001	236050 - TAXES ACCRUED - STATE	ZZ	ZZ	DL		78,190.00	CDA Fund Settlement-Dec Correction
150	001	236000 - TAXES ACCRUED-FEDERAL	ZZ	ZZ	DL		1,372,634.00	CDA Fund Settlement-Dec Correction
160	001	409000 - FEDERAL INCOME TAXES	ED	AN	DL	1,380,525.00		CDA Fund Settlement-Dec Correction
170	001	409000 - FEDERAL INCOME TAXES	GD	AN	DL		115.00	CDA Fund Settlement-Dec Correction
180	001	409000 - FEDERAL INCOME TAXES	GD	OR	DL		7,776.00	CDA Fund Settlement-Dec Correction
190	001	409000 - FEDERAL INCOME TAXES	CD	AA	DL	66,782.00		Spokane River Correction-Dec
200	001	236000 - TAXES ACCRUED-FEDERAL	ZZ	ZZ	DL		66,782.00	Spokane River Correction-Dec
210	001	409000 - FEDERAL INCOME TAXES	CD	AA	DL	66,782.00		Spokane River Correction-Dec
220	001	236000 - TAXES ACCRUED-FEDERAL	ZZ	ZZ	DL		66,782.00	Spokane River Correction-Dec
230	001	409100 - STATE INCOME TAXES	ED	ID	DL		1,344.00	BETC Credit 2010 Correction
240	001	409100 - STATE INCOME TAXES	GD	ID	DL		144.00	BETC Credit 2010 Correction
250	001	409100 - STATE INCOME TAXES	ED	AN	DL		996.00	BETC Credit 2010 Correction
260	001	409100 - STATE INCOME TAXES	ED	AN	DL		384.00	BETC Credit 2010 Correction
270	001	409100 - STATE INCOME TAXES	GD	OR	DL		1,128.00	BETC Credit 2010 Correction
280	001	236050 - TAXES ACCRUED - STATE	ZZ	ZZ	DL	3,996.00		BETC Credit 2010 Correction
290	001	236000 - TAXES ACCRUED-FEDERAL	ZZ	ZZ	DL	70,344.00		BETC Credit 2010 Correction
300	001	409000 - FEDERAL INCOME TAXES	ED	AN	DL	960.00		BETC Credit 2010 Correction
310	001	409000 - FEDERAL INCOME TAXES	GD	AN	DL	48.00		BETC Credit 2010 Correction
320	001	409000 - FEDERAL INCOME TAXES	GD	OR	DL		71,352.00	BETC Credit 2010 Correction

not material - no adjustment
Reverse in Result
Dec Results were corrected with this adjustment (try)
4-15-11 (try)

Avista Corporation Journal Entry

Effective Date: 201102

Journal: NSJ012 - Misc Tax Adjustments
 Team: Corporate Accounting
 Type: C
 Category: NSJ
 Currency: USD

Last Saved by: Jennifer McCauley
 Submitted by: Jennifer McCauley
 Approved by: Adam Munson

Last Saved: 03/04/2011 1:05 PM
 Approval Requested: 03/04/2011 1:05 PM
 Approved on: 03/04/2011 3:26 PM

Seq	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
330	001	409000 - FEDERAL INCOME TAXES	CD	AA	DL	87,118.00		Federal Impact of 2009 SIT True Up
340	001	236000 - TAXES ACCRUED-FEDERAL	ZZ	ZZ	DL		87,118.00	Federal Impact of 2009 SIT True Up
350	001	409100 - STATE INCOME TAXES	ED	ID	DL		36,471.16	401 K ESOP Deduction
360	001	409100 - STATE INCOME TAXES	GD	ID	DL		4,507.67	401 K ESOP Deduction
370	001	409100 - STATE INCOME TAXES	ED	AN	DL		13,736.67	401 K ESOP Deduction
380	001	409100 - STATE INCOME TAXES	ED	AN	DL		5,219.26	401 K ESOP Deduction
390	001	409100 - STATE INCOME TAXES	GD	OR	DL		15,657.77	401 K ESOP Deduction
400	001	236050 - TAXES ACCRUED - STATE	ZZ	ZZ	DL	75,592.53		401 K ESOP Deduction
410	001	236000 - TAXES ACCRUED-FEDERAL	ZZ	ZZ	DL	960,169.47		401 K ESOP Deduction
420	001	409000 - FEDERAL INCOME TAXES	CD	AA	DL		960,169.47	401 K ESOP Deduction
430	001	409100 - STATE INCOME TAXES	ED	ID	DL	7,762.75		Penalties Correction
440	001	409100 - STATE INCOME TAXES	GD	ID	DL	959.44		Penalties Correction
450	001	409100 - STATE INCOME TAXES	ED	AN	DL	2,923.80		Penalties Correction
460	001	409100 - STATE INCOME TAXES	ED	AN	DL	1,110.90		Penalties Correction
470	001	409100 - STATE INCOME TAXES	GD	OR	DL	3,332.69		Penalties Correction
480	001	236050 - TAXES ACCRUED - STATE	ZZ	ZZ	DL		16,089.58	Penalties Correction
490	001	236000 - TAXES ACCRUED-FEDERAL	ZZ	ZZ	DL		204,368.42	Penalties Correction
500	001	409000 - FEDERAL INCOME TAXES	CD	AA	DL	204,368.42		Penalties Correction
510	001	282900 - AD FIT	ED	AN	DL		929,000.00	ITC Correct
520	001	410100 - DFIT EXPENSE DR	ED	AN	DL	929,000.00		ITC Correct
Totals:						5,358,650.81	5,358,650.81	

282900 - AD FIT
410100 - DFIT EXPENSE DR
A-1102-2

282900 -
Noxon
Leave in Results
410100 -
Reverse
in Results
4-15-11
AM

Avista Corporation Journal Entry

Effective Date: 201102

Journal: NSJ012 - Misc Tax Adjustments
Team: Corporate Accounting
Type: C
Category: NSJ
Currency: USD

Last Saved by: Jennifer McCauley
Submitted by: Jennifer McCauley
Approved by: Adam Munson

Last Saved: 03/04/2011 1:05 PM
Approval Requested: 03/04/2011 1:05 PM
Approved on: 03/04/2011 3:26 PM

Explanation:

To correct 2010 DFIT and FIT

Prepared by Jennifer McCauley	Date
Reviewed by	Date
Approved for Entry Corporate Accounting use Only	Date

AVISTA UTILITIES
Oregon
Twelve Months Ending December 31, 2011
Adjust Prior Period True-ups- Type I (Senate Bill 408)

	Rate	Adjustments
OPERATING REVENUES		
1	Total General Business	
2	Transportation	
3	Other	
4	Total Operating Revenues	<u>0</u>
OPERATING EXPENSES		
5	Gas Purchased	
6	Operations & Maintenance	0
	Uncollectible expense adjustment	
7	Administrative & General	
	Commission fees adjustment	
	Energy Resource Supplier Assessment adj	
8	Taxes Other Than Income	0
	Franchise Fee	0
9	Depreciation & Amortization	<u>694,479</u>
10	Total Operating Expenses	<u>694,479</u>
11	OPERATING INCOME BEFORE INCOME TAX	(694,479)
INCOME TAXES		
		0
12	Current Federal Income Taxes	0.350000
13	Deferred Federal Income Taxes	(243,068)
14	State Income Taxes	<u>911,709</u>
15	Total Income Taxes	<u>668,641</u>
16	NET OPERATING INCOME	<u>(1,363,120)</u>

Prep by: _____

AVISTA UTILITIES
Oregon Jurisdiction
Twelve Months Ending December 31, 2011
SB 408 Adjustment

Account 254250.GD.OR		
Balance 12/31/11	\$ (2,544,937.00)	
Balance 12/31/10	<u>(771,592.00)</u>	
Change	\$ (1,773,345.00)	Dr 254250 Cr 407

Per Results	407330 accrual	\$ (694,479.00)	
	407431 amort	<u>(1,078,866.00)</u>	leave in*
Subtotal		\$ (1,773,345.00)	
	407408 add-amort	<u>(58,806.00)</u>	leave in*
Total per Results		\$ (1,832,151.00)	

407330 accrual entries recorded in 2011 related to the following years:

2008	2,965.00	eliminate
2009	52,556.00	eliminate
2010	<u>(750,000.00)</u>	eliminate
2011	-	
	<u>\$ (694,479.00)</u>	

	Eliminate 2008, 2009. and 2010 Accrual Entries Recorded in 2011	Eliminate DSIT Entry Recorded in 2011**	Total Adjustment
Dr 407330	\$ 694,479.00		<u>\$ 694,479.00</u>
NOI before FIT	(694,479.00)	-	(694,479.00)
Cr DFIT	(243,067.65)		<u>(243,067.65)</u>
Dr DSIT		\$ 911,709.12	<u>911,709.12</u>
NOI	<u>\$ (451,411.35)</u>	<u>\$ (911,709.12)</u>	<u>\$ (1,363,120.47)</u>

*The 2011 amortization amounts are left in since the 2011 reduction in revenue due to refunds is left in.

**The Stipulation in UG 171(4) addressing the SB 408 rate adjustment related to the 2009 Tax Report allowed for the elimination of the Oregon deferred state income tax balance. This adjustment eliminates that entry.

RESULTS OF OPERATIONS
GAS OPERATING STATEMENT
For Twelve Months Ended December 31, 2011
Average of Monthly Averages Basis

Report ID:
OR-OPS-12A

AVISTA UTILITIES

***** OREGON *****

Ref/Basis	Account	Description	Direct	Allocated	Total
		ADMINISTRATIVE & GENERAL EXPENSES:			
99	920000	Salaries	83,844	2,554,436	2,638,280
99	921000	Office Supplies & Expenses	48,649	440,690	489,339
99	922000	A&G Expenses Transferred	0	1,048	1,048
99	923000	Outside Services Employed	1,892	1,604,252	1,606,144
99	924000	Property Insurance Premium	0	118,440	118,440
99	925XXX	Injuries and Damages	25,009	350,793	375,802
99	926XXX	Employee Pensions and Benefits	0	88,224	88,224
99	928000	Regulatory Commission Expenses	626,267	139,437	765,704
99	930000	Miscellaneous General Expenses	27,848	312,538	340,386
99	931000	Rents	0	91,075	91,075
99	935000	Maintenance of General Plant	47,821	738,079	785,900
		ADMIN & GENERAL OPERATING EXP	861,330	6,439,012	7,300,342
OR-DEPX		Depreciation Expense-General	271,429	776,309	1,047,738
OR-AMTX		Amortization Expense-General Plant-303000	7,772	0	7,772
OR-AMTX		Amortization Expense-Misc IT Intangible Plant-3031XX	9,534	657,859	667,393
OR-AMTX		Amortization Expense-General Plant-390200, 396200	4,818	1,422	6,240
		TOTAL A&G DEPR/AMRT/NON-FIT TAXES	293,553	1,435,590	1,729,143
		TOTAL ADMIN & GENERAL EXPENSES	1,154,883	7,874,602	9,029,485
		OTHER EXPENSES:			
99	407330	Senate Bill 408	(694,479)	0	(694,479)
99	407408	Senate Bill Unbilled Add-Ons Amortization	(58,806)	0	(58,806)
99	407431	Senate Bill 408 Amortization	(1,078,866)	0	(1,078,866)
		TOTAL SENATE BILL 408	(1,832,151)	0	(1,832,151)
99	407421	Reg Credit Roseburg/Medford Deferral	(142,470)	0	(142,470)
		TOTAL EXPENSES BEFORE FIT	153,035,678	11,710,622	164,746,300
		NET OPERATING INCOME BEFORE FIT			17,226,995
OR-FIT		FEDERAL INCOME TAX--Normal Accrual			34,482
OR-FIT		DEFERRED INCOME TAX			4,873,603
		GAS NET OPERATING INCOME			12,318,910

ALLOCATION RATIOS:
OR-ALL 99 Not Allocated

Avista Corporation Journal Entry

Effective Date: 201103

Journal: NSJ007 - Oregon Deferred State Income Tax

Team: Corporate Accounting

Last Saved by: Ron Mckenzie

Last Saved: 03/31/2011 10:50 AM

Type: C

Submitted by: Ron Mckenzie

Approval Requested: 03/31/2011 10:52 AM

Category: NSJ

Approved by:

Currency: USD

<u>Seq</u>	<u>Co.</u>	<u>FERC</u>	<u>Ser.</u>	<u>Jur.</u>	<u>S.I.</u>	<u>Debit</u>	<u>Credit</u>	<u>Comment</u>
10	001	282400 - ADSIT	GD	OR	DL	911,709.12		
20	001	410140 - DSIT EXPENSE-WA/ID DR	GD	OR	DL		911,709.12	
Totals:						911,709.12	911,709.12	

Explanation:

To eliminate the Oregon deferred state income tax balance per the Stipulation in UG 171(4), which provides that the balance be reduced to zero without having any impact on customers' retail rates (see Section II, item C of the attached Stipulation).

<u>Ronald L. McKenzie</u>	<u>3/31/11</u>
Prepared by Ron Mckenzie	Date
<u>Ly M. Andrews</u>	<u>3/31/11</u>
Reviewed by	Date
<u>Adam Jones</u>	<u>4/1/2011</u>
Approved for Entry	Date
Corporate Accounting use Only	

ORDER NO. 11 119
 ENTERED APR 11 2011

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON
 UG 171(4)

In the Matter of

AVISTA CORPORATION, dba AVISTA
 UTILITIES,

Annual Tax Filing under ORS 757.268.

ORDER

DISPOSITION: STIPULATION ADOPTED

In this order, the Public Utility Commission of Oregon (Commission) approves a stipulation that resolves all issues related to the tax report for calendar year 2009 (2009 Tax Report) filed by Avista Corporation, dba Avista Utilities, in compliance with Senate Bill (SB) 408. The stipulation authorizes Avista to refund to customers \$1,024,000 for state and federal taxes, plus an estimated \$185,551 in interest accrued through the amortization period. The refund must be amortized on an equal margin basis over one year beginning June 1, 2011.

SB 408, primarily codified at ORS 757.268, requires utilities to true-up any differences between income taxes authorized to be collected in rates from customers and income taxes actually paid to units of government that are "properly attributed" to utilities' regulated operations.¹ Utilities must make annual tax filings reporting these amounts on October 15 of each year. If amounts collected and amounts paid differ by \$100,000 or more, then the Commission must order the utility to implement an automatic adjustment clause to account for the difference, with a rate adjustment effective June 1 of each year.²

II. PROCEDURAL HISTORY

On October 14, 2010, Avista filed its 2009 Tax Report as required by ORS 757.268.³ Avista filed amendments to the report on October 26 and October 29, 2010,

¹ ORS 757.268(4).

² See ORS 757.268(4), (6)(a); OAR 860-022-0041(8).

³ The following documents are admitted into the record in this docket: Avista's 2009 Tax Report (Oct 15, 2010); Avista's First Amended 2009 Tax Report (Oct 26, 2010); Avista's Second Amended 2009 Tax Report (Oct 29, 2010); NWIGU's Issues List (Dec 23, 2010); Staff's Direct Testimony (Jan 11, 2011); CUB's Opening Testimony (Jan 11, 2011); Avista's Third Amended 2009 Tax Report (Jan 31, 2011).

ORDER NO. 11 119

and January 31, 2011. Commission Staff held a workshop with the parties on November 22, 2010.

Staff and the Northwest Industrial Gas Users (NWIGU) each filed an issues list on December 23, 2010. Staff and the Citizens' Utility Board of Oregon (CUB) filed opening testimony on January 11, 2011.

Avista, Staff, CUB, and NWIGU (collectively the Stipulating Parties) reached a settlement of all issues during a settlement conference on January 19, 2011. The Stipulating Parties submitted a stipulation and joint testimony in support of the stipulation on January 31, 2011. The stipulation and joint testimony are admitted into evidence under OAR 860-001-0350.

III. DISCUSSION

The stipulation resolves all issues related to Avista's 2009 Tax Report. In its initial report, Avista stated that it paid approximately \$1.3 million more in state and federal taxes than it collected in customer rates and proposed a surcharge to collect this difference. Staff, CUB, and NWIGU initially supported Avista's proposed surcharge. But Staff, CUB, and NWIGU then discovered an inconsistency between SB 408 and OAR 860-022-0041, which is the Commission rule implementing SB 408, and withdrew their support for the surcharge. Staff initiated a temporary rulemaking to remedy this inconsistency, and the temporary rule was adopted on February 22, 2011.⁴

The change in the rule implementing SB 408 significantly changed the outcome of Avista's 2009 Tax Report. Under the amended rule, Avista paid \$1,024,000 less in state and federal taxes than it collected in rates. Staff and CUB therefore proposed a refund of that amount, plus interest, in opening testimony. Avista initially objected to the refund, claiming that it would result in confiscatory rates. In the stipulation, however, Avista agreed to the refund and also agreed to withdraw its confiscatory rate claim. In return, Staff, CUB, and NWIGU agreed to support Avista's request for early rate implementation in docket UG 201 (Avista's request for a general rate revision).

The Stipulating Parties also agreed that Avista could eliminate a liability in the amount of \$911,709 for deferred state income taxes from its books. This balance accumulated as a result of Avista's use of the normalization method for recording state income taxes in Oregon. Because the flow-through method of accounting was used in setting customer rates, customers did not contribute to the accumulation of this balance. Thus, removing this balance improves Avista's earnings, but does not affect customer rates.

The Stipulating Parties state that a refund of \$1,024,000, plus interest, is consistent with applicable Commission rules, and that rates implementing this refund are fair, just, and reasonable. The Stipulating Parties further state that the other provisions of the

⁴ Order No. 11-064, Docket No. AR 547 (Feb 22, 2011).

ORDER NO. 11-118

stipulation, which do not affect customer rates, are reasonable. No party objected to the stipulation.

IV. CONCLUSION

The Commission encourages parties to a proceeding to voluntarily resolve issues to the extent that settlement is in the public interest. The active parties to this docket entered into a stipulation that resolves all outstanding issues.

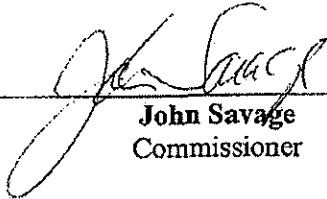
The Commission has examined the stipulation and the joint testimony. We conclude that rates implementing the refund authorized by the stipulation are fair, just, and reasonable. We therefore adopt the stipulation in its entirety.

V. ORDER


IT IS ORDERED that:

1. The stipulation attached as Appendix A is adopted.
2. Avista Corporation, dba Avista Utilities, must file compliance tariff sheets with a June 1, 2011 effective date as set forth in the stipulation.

Made, entered, and effective APR 11 2011



John Savage
 Commissioner



Susan K. Ackerman
 Commissioner



A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-001-0720. A copy of the request must also be served on each party to the proceedings as provided in OAR 860-001-0180(2). A party may appeal this order by filing a petition for review with the Court of Appeals in compliance with ORS 183.480 through 183.484.

BEFORE THE PUBLIC UTILITY COMMISSION

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OF OREGON

UG 171(4)

In the Matter of
Avista Corporation, dba AVISTA
UTILITIES
Annual Tax Filing Under ORS 757.268

STIPULATION

This Stipulation resolves all issues among the Parties to this Stipulation related to Avista's 2009 Tax Report filed in UG 171(4), pursuant to Senate Bill 408 ("SB 408"). SB 408 is codified in ORS 757.267, 757.268 and 757.210. Those statutes are implemented through OAR 860-022-0041.

PARTIES

The parties to this Stipulation are Avista Corporation (Avista), the Citizens' Utility Board ("CUB"), the Northwest Industrial Gas Users ("NWIGU"), and the Staff of the Public Utility Commission of Oregon ("Staff") (collectively, the "Parties").

BACKGROUND

SB 408 requires most Oregon public utilities to file an annual tax report with the Public Utility Commission of Oregon ("Commission") that provides information on: (1) the amount of taxes paid by the utility to units of government or that was paid by affiliated groups and that is properly attributed to the utility's regulated operations; and (2) the amount of taxes authorized to be collected in rates. ORS 757.268(1). The law requires the Commission to review the tax report to determine whether the amount of taxes paid differs from the amount of taxes included in rates by more than \$100,000. ORS 757.268(4). If so, the Commission must require the public utility to establish an automatic adjustment clause to account for the difference. Id. The Commission must complete its review of the tax report and order an automatic adjustment clause

ORDER NO. 11-119

1 (“AAC”) if necessary within 180 days after the tax report is filed. ORS 757.268(4); OAR 860-
2 022-0041(7).

3 **I. INTRODUCTION**

4 As required by SB 408, on October 14, 2010, Avista filed its tax report for calendar year
5 2009 (the “Tax Report”). Amendments to the filing were made on October 26 and 29, 2010. On
6 November 4, 2010, Administrative Law Judge Sarah K. Wallace entered a procedural schedule
7 for the docket. On November 22, 2010, Staff convened a workshop. On December 23, 2010,
8 Staff and NWIGU each filed issue lists (attached to Joint Testimony filed herewith) with respect
9 to the Tax Report. On January 11, 2011, Staff and CUB filed testimony in this matter. On
10 January 19, 2011, a settlement conference was held, which was a continuation of an earlier
11 conference held on November 22, 2010.

12 For the 2009 tax period, Avista proposed to surcharge approximately \$1.5 million, which
13 includes interest of approximately \$230,000 that would accrue during the deferral period.
14 Avista’s original filing concluded that the amount representing taxes paid for 2009 was based
15 upon the balance of deferred taxes during the tax period (the (4)(d) limitation). This amount was
16 compared to the calculation of taxes collected to determine a variance of approximately \$1.3
17 million *more* of taxes paid than taxes collected. Because the current rule language in OAR 860-
18 022-0041(4)(d) seems to require that the comparison of the (4)(d) limitation apply to all three
19 methods, Avista relied upon this balance for taxes paid. Staff, CUB and NWIGU believe the
20 language adopted in Commission Order 07-401 contradicts the intent of SB408. Thus, Staff
21 CUB and NWIGU believe Avista should rely upon the outcome of the stand-alone method for
22 taxes paid. Using the stand-alone method for taxes paid without application of the (4)(d)
23 limitation results in a *refund* of approximately \$1.0 million, before interest (or \$1,209,551 with
24 interest). Avista, therefore, agrees to submit a revised 2009 Tax Report, contemporaneous with
25 the filing of this Stipulation and Joint Testimony, compliant with the terms of the protective
26 order.

1 The Parties agree that Avista will withdraw its claim that implementation of the refund results in
2 confiscatory rates and violates ORS 756.040. In return, the Parties agree to support Avista's
3 request for early rate implementation in Docket No. UG 201.

4 **II. SPECIFIC TERMS**

5 A. The Parties have agreed to the terms of this Stipulation and to submit the
6 Stipulation to the Commission. The Parties request that the Commission issue an order
7 approving the Stipulation and implementation of its terms.

8 B. For reasons explained in the accompanying Joint Testimony, the Parties agree to
9 implement a refund of \$1,209,551 on June 1, 2011, and amortized on an equal margin basis over
10 a 12-month period.

11 **Table 1**
Amortization Summary
AVISTA 2009 Tax Report

	<u>State / Federal</u>
Surcharge (Refund)	(\$ 1,024,000)
Estimated interest through May 2011	(\$ 173,485)
Estimated interest June 2011 – May 2012 *	<u>(\$ 12,066)</u>
Estimated amount to amortize	<u>(\$ 1,209,551)</u>

15 * Blended treasury rate of 2.01% calculated by AVISTA per the methodology
16 prescribed by Order No. 08-263 in Docket UM 1147.

17 This includes interest of \$173,485 that has accrued beginning July 1, 2009 through May 31,
18 2011. Approximately \$12,066 of additional interest will accrue during the amortization phase
19 beginning June 1, 2011 through May 31, 2012. The resulting net rate impact of eliminating the
20 existing refund and implementing the new refund will be an overall *decrease* to current rates of
21 approximately 0.20 percent¹. The Parties further agree that rates reflecting this refund are fair,
22 just, and reasonable.

23 C. Avista has accumulated deferred state income tax (ADSIT) on its books related to
24 its Oregon gas operations amounting to \$911,709. Oregon rates reflect the flow-through method
25 for state income taxes. The Parties agree that Avista will make a book entry to the ADSIT

26 ¹ See Exhibit A to this Stipulation for a summary of the proposed amortization amount.

1 balance, reducing it to a zero balance on the balance sheet. The resulting entry will have a
2 positive impact on Avista's balance sheet but will have no impact on customers' retail rates.
3 This is appropriate because the balance related to the residual deferred taxes has already been
4 flowed through to ratepayers. It is, therefore, appropriate to remove the residual balance of
5 deferred taxes without a ratepayer impact.

6 **III. GENERAL TERMS**

7 A. The Parties agree that this Stipulation represents a compromise in the positions of
8 the Parties. Without the written consent of all Parties, evidence of conduct or statements,
9 including but not limited to term sheets or other documents created solely for use in settlement
10 conferences in this docket, are confidential and are not admissible in the instant or any
11 subsequent proceeding unless independently discoverable or offered for other purposes allowed
12 under ORS 40.190. Nothing in this paragraph precludes a Party from stating as a factual matter
13 what the Parties agreed to in this Stipulation.

14 B. This Stipulation will be offered into the record of this proceeding as evidence
15 pursuant to OAR 860-001-0350(7). The Parties agree to support this Stipulation throughout this
16 proceeding and in any appeal, provide witnesses, if necessary, to sponsor this Stipulation at the
17 hearing and recommend that the Commission issue an order adopting settlements contained
18 herein.

19 C. The Parties have negotiated this Stipulation as an integrated document. If the
20 Commission rejects all or any material portion of this Stipulation, or imposes additional material
21 conditions in approving this Stipulation, any Party disadvantaged by such action shall have the
22 rights provided in OAR 860-001-0350(9) and shall be entitled to seek reconsideration or appeal
23 of the Commission's Order.

24 D. By entering into this Stipulation, no Party shall be deemed to have approved,
25 admitted, or consented to the facts, principles, methods, or theories employed by any other Party
26 in arriving at the terms of this Stipulation. Except as provided in this Stipulation, no Party shall

ORDER NO.

31 "1113"

1 be deemed to have agreed that any provision of this Stipulation is appropriate for resolving
2 issues in any other proceeding.

3 E. The Stipulation may be executed in counterparts and each signed counterpart shall
4 constitute an original document.

5 This Stipulation is entered into by each Party on the date entered below such Party's
6 signature.

7 AVISTA CORPORATION

NORTHWEST INDUSTRIAL GAS USERS

8 Dated: 1-31-11

Dated: _____

9 By: David Meyer
10 Print name

By: _____
Print name

11 Signed: David Meyer
12 by
13 MM Noward

Signed: _____

16 PUBLIC UTILITY COMMISSION STAFF

CITIZENS' UTILITY BOARD

17 Dated: _____

Dated: _____

18 By: _____
Print name

By: _____
Print name

19 Signed: _____

Signed: _____

ORDER NO. 11-1110

1 be deemed to have agreed that any provision of this Stipulation is appropriate for resolving
2 issues in any other proceeding.

3 E. The Stipulation may be executed in counterparts and each signed counterpart shall
4 constitute an original document.

5 This Stipulation is entered into by each Party on the date entered below such Party's
6 signature.

7 AVISTA CORPORATION
8 Dated: _____
9 By: _____
10 Print name
11 Signed: _____
12
13
14

NORTHWEST INDUSTRIAL GAS USERS
Dated: 11/31/2011
By: Paula E. Pyron
Print name
Signed: Paula E. Pyron

15 PUBLIC UTILITY COMMISSION STAFF
16 Dated: _____
17 By: _____
18 Print name
19 Signed: _____
20
21
22
23
24
25
26

CITIZENS' UTILITY BOARD
Dated: _____
By: _____
Print name
Signed: _____

ORDER NO.

11-11-11

1 be deemed to have agreed that any provision of this Stipulation is appropriate for resolving
2 issues in any other proceeding.

3 E. The Stipulation may be executed in counterparts and each signed counterpart shall
4 constitute an original document.

5 This Stipulation is entered into by each Party on the date entered below such Party's
6 signature.

7	AVISTA CORPORATION	NORTHWEST INDUSTRIAL GAS USERS
8	Dated: _____	Dated: _____
9	By: _____	By: _____
10	Print name	Print name
11	Signed: _____	Signed: _____

15	PUBLIC UTILITY COMMISSION STAFF	CITIZENS' UTILITY BOARD
16	Dated: <u>1/31/11</u>	Dated: _____
17	By: <u>Mike Weitch</u>	By: _____
18	Print name	Print name
19	Signed: <u>Mike Weitch</u>	Signed: _____

ORDER NO. 11 000

1 be deemed to have agreed that any provision of this Stipulation is appropriate for resolving
2 issues in any other proceeding.

3 E. The Stipulation may be executed in counterparts and each signed counterpart shall
4 constitute an original document.

5 This Stipulation is entered into by each Party on the date entered below such Party's
6 signature.

7	AVISTA CORPORATION	NORTHWEST INDUSTRIAL GAS USERS
8	Dated: _____	Dated: _____
9	By: _____	By: _____
10	Print name	Print name
11	Signed: _____	Signed: _____

15	PUBLIC UTILITY COMMISSION STAFF	CITIZENS' UTILITY BOARD
16	Dated: _____	Dated: <u>1-31-11</u>
17	By: _____	By: <u>G.C. McCracken</u>
18	Print name	Print name
19	Signed: _____	Signed: <u>[Signature]</u>

ORDER NO.

UG 171(4)
Stipulation Exhibit A
Page 1 of 1

AVISTA UTILITIES

2009 Tax Period Refund, Interest & Amortization Summary (estimated as of January 2011)

<u>Line</u>	<u>Interest Period</u>	
1		Actual 2009 refund (tax report) (\$1,024,000)
2	July 1, 2009 - October 31, 2009	Interest at Cost of Capital (ROR) - 8.21% (28,313)
3	November 1, 2009 - May 31, 2011	Interest at Cost of Capital (ROR) - 8.19% (145,172)
4		Total 2009 refund (\$1,197,485)
5		Beginning balance (Amortization) June 2011 - May 2012 (\$1,197,485)
6	June 1, 2011 - May 31, 2012	Projected interest at 2011 Blended Treasury Rate 2.01% (12,066)
7	Total projected 2009 tax period refund amortization, including interest (\$1,209,551)	
	Or:	
8		Total 2009 refund (tax report) (\$1,024,000)
9		Add: Total interest (185,551)
10		Total refund (\$1,209,551)
Estimated Rate Impacts		
11		New total refund effective June 1, 2011 (\$1,209,551)
12		Old refund expiring May 31, 2011 (1,004,402)
13		Net revenue change (\$205,149)
14		Estimated base revenue \$101,400,748
15		Estimated rate percentage impact -0.20%


AVISTA UTILITIES
Oregon
Twelve Months Ending December 31, 2011
Restate Debt Interest-Type I

	Rate	Adjustments
OPERATING REVENUES		
1 Total General Business		
2 Transportation		
3 Other		
4 Total Operating Revenues		<u>0</u>
OPERATING EXPENSES		
5 Gas Purchased		
6 Operations & Maintenance		
Uncollectible expense adjustment		
7 Administrative & General		
Commission fees adjustment		
Energy Resource Supplier Assessment adj		
8 Taxes Other Than Income		
Franchise Fee		
9 Depreciation & Amortization		
10 Total Operating Expenses		<u>0</u>
11 OPERATING INCOME BEFORE INCOME TAX		0
INCOME TAXES		
12 Current Federal Income Taxes	0.350000	30,026
13 Deferred Federal Income Taxes		
14 State Income Taxes	0.076000	<u>7,056</u>
15 Total Income Taxes		<u>37,082</u>
16 NET OPERATING INCOME		<u><u>(37,082)</u></u>

Prep by: 

AVISTA UTILITIES
Oregon Jurisdiction
Twelve Months Ending December 31, 2011
Restate Debt Interest

Net Gas Plant per Results Reports (OR-APL-12A)		\$165,582,451
<u>Rate Base Adjustments</u>		
Deferred FIT Rate Base		(33,313,601)
Inventory & Other adjustment		<u>2,976,021</u>
Adjusted Net Rate Base		135,244,871
Adjustment to Rate Base for Type I		<u>(29,672)</u>
Adjusted Net Rate Base (After Type I)		135,215,199
Weighted Cost of Debt		
+ Weighted Cost of Pref. Securities		<u>2.96%</u>
Restate Debt Interest Deduction		4,002,370
Actual Interest Deduction (OR-FIT-12A)		<u>4,095,215</u>
Change in Interest Deduction		(92,845)
Change in Federal Income Tax-Current	35%	<u>30,026</u>
Change in State Income Tax-Current	0.076000	<u>7,056</u>

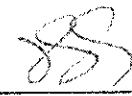
Prep by: 

AVISTA UTILITIES
Oregon Jurisdiction
Twelve Months Ending December 31, 2011

	Capital Structure Ratio	Cost	Weighted Cost
Long Term Debt	49.46%	5.98%	<u>2.96%</u>
Weighted Cost			<u><u>2.96%</u></u>

Note: Capital structure ratio above is 5-quarter average - see below
 Debt cost is 5-quarter average - see below

	% Debt	% Equity	Cost of Debt	Cost of Equity	Weighted Cost		
					Debt	Equity	Total
@ 12/31/10	49.89%	50.11%	5.99%	10.10%	2.988%	5.061%	8.050%
@ 03/31/11	49.14%	50.86%	5.99%	10.10%	2.943%	5.137%	8.080%
@ 06/30/11	48.98%	51.02%	5.98%	10.10%	2.929%	5.153%	8.082%
@ 09/30/11	48.92%	51.08%	5.98%	10.10%	2.925%	5.159%	8.084%
@ 12/31/11	50.38%	49.62%	5.96%	10.10%	3.000%	5.012%	8.012%
	49.46%	50.54%	5.98%	10.10%	2.957%	5.104%	8.062%

Prep by: 

AVISTA UTILITIES
Oregon
Twelve Months Ending December 31, 2011
Weather Normalization - Sales & Purchases

	Rate	Adjustments
OPERATING REVENUES		
1		(8,501,429)
2		Transportation
3		Other
4		<u>(8,501,429)</u>
OPERATING EXPENSES		
5		(5,566,540)
6		Operations & Maintenance
	0.004668	(39,685)
7		Administrative & General
	0.002500	(21,254)
	0.000787	(6,691)
8		Taxes Other Than Income
	0.020461	(173,948)
9		Depreciation & Amortization
10		<u>(5,808,118)</u>
11		OPERATING INCOME BEFORE INCOME TAX (2,693,311)
INCOME TAXES		
		0
12	0.350000	(871,017)
13		Deferred Federal Income Taxes
14	0.076000	<u>(204,692)</u>
15		<u>(1,075,709)</u>
16		<u>(1,617,602)</u>

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2011

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
Schedule 410 Usage Adjustment	(142,471)	(753,041)	(460,399)	(1,154,821)	(1,155,408)	(235,214)	-	-	-	34,283	(110,904)	(844,957)	(4,822,933)
Schedule 420 Usage Adjustment	(65,325)	(384,563)	(233,719)	(594,922)	(591,249)	(122,626)	-	-	-	14,531	(65,113)	(429,839)	(2,472,824)
	(207,796)	(1,137,604)	(694,117)	(1,749,743)	(1,746,657)	(357,840)	-	-	-	48,814	(176,017)	(1,274,796)	(7,295,757)
Schedule 410 Effective Energy Rate	1.12266	1.12266	1.13145	1.14023	1.14023	1.14912	1.14912	1.14912	1.14912	1.14912	1.15096	1.15096	
Excl: Adder Schedules 408, 476-478, 496	0.01096	0.01096	0.01096	0.01096	0.01096	0.00621	0.00621	0.00621	0.00621	0.00621	0.00811	0.00811	
Exclude Prior Gas Cost Amort Rate (Sch 462)	-0.07414	-0.07414	-0.07414	-0.07414	-0.07414	-0.07414	-0.07414	-0.07414	-0.07414	-0.07414	-0.05237	-0.05237	
Exclude LIRAP Rate (Sch 493)	0.00438	0.00438	0.00438	0.00438	0.00438	0.00438	0.00438	0.00438	0.00438	0.00438	0.00438	0.00438	
Net Schedule 410 Rate	1.18146	1.18146	1.19025	1.19903	1.19903	1.21267	1.213	1.213	1.213	1.21267	1.19084	1.19084	
Schedule 420 Effective Energy Rate	1.03467	1.03467	1.04543	1.05619	1.05619	1.06435	1.06435	1.06435	1.06435	1.06435	1.06594	1.06594	
Excl: Adder Schedules 408, 476-478, 496	0.01444	0.01444	0.01444	0.01444	0.01444	0.01090	0.01090	0.01090	0.01090	0.01090	0.01255	0.01255	
Exclude Prior Gas Cost Amort Rate	-0.07414	-0.07414	-0.07414	-0.07414	-0.07414	-0.07414	-0.07414	-0.07414	-0.07414	-0.07414	-0.05237	-0.05237	
Net Schedule 420 Rate	1.09437	1.09437	1.10513	1.11589	1.11589	1.12759	1.12759	1.12759	1.12759	1.12759	1.10576	1.10576	
Weighted Average Cost of Gas	0.76702	0.76702	0.76702	0.76702	0.76702	0.76702	0.76702	0.76702	0.76702	0.76702	0.74672	0.74672	
Schedule 410 Revenue Adjustment	(168,324)	(889,688)	(547,987)	(1,384,666)	(1,385,369)	(285,236)	-	-	-	41,574	(132,069)	(1,006,208)	(5,757,975)
Schedule 420 Revenue Adjustment	(71,489)	(420,854)	(258,289)	(663,867)	(659,769)	(138,272)	-	-	-	16,385	(72,000)	(475,299)	(2,743,454)
Total Revenue Adjustment	(239,813)	(1,310,542)	(806,277)	(2,048,533)	(2,045,138)	(423,509)	-	-	-	57,959	(204,069)	(1,481,507)	(\$8,501,429)
Gas Cost Expense	(159,384)	(872,565)	(532,402)	(1,342,088)	(1,339,721)	(274,470)	-	-	-	37,441	(131,436)	(951,916)	(\$5,586,540)

AVISTA UTILITIES
 OREGON JURISDICTION
 MONTHLY WEATHER CORRECTION
 Twelve Months Ended December 2011

		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
Medford	Actual DDH	787	666	566	478	306	61	0	1	12	257	588	912	4,634
Roseburg	Actual DDH	629	630	522	482	319	89	12	2	23	277	546	791	4,322
Klammath Falls	Actual DDH	1,050	954	847	762	592	291	70	23	130	562	692	1,097	7,270
La Grande	Actual DDH	1,101	910	818	693	490	232	45	17	96	487	835	1,076	6,600
Medford	Normal DDH	765	589	522	388	198	56	5	4	49	281	605	803	4,243
Roseburg	Normal DDH	669	554	491	362	216	80	12	7	58	271	512	697	3,929
Klammath Falls	Normal DDH	1,027	849	773	611	407	198	44	54	193	501	809	1,063	6,529
La Grande	Normal DDH	1,033	854	742	535	331	148	30	36	162	484	787	1,039	6,182
Medford	DDH from Normal	-22	-77	-44	-112	-108	-5	5	3	37	24	17	-109	(391)
Roseburg	DDH from Normal	40	-76	-31	-120	-103	-9	0	5	35	-6	-34	-94	(393)
Klammath Falls	DDH from Normal	-23	-105	-74	-151	-185	-93	-26	31	63	-61	-83	-34	(741)
La Grande	DDH from Normal	-68	-56	-76	-156	-159	-84	-15	19	66	-3	-48	-37	(618)
Medford	410 Cust	51,137	51,053	50,996	50,913	50,863	50,696	50,506	50,366	50,392	50,477	50,758	51,161	50,777
Roseburg	410 Cust	13,205	13,242	13,218	13,208	13,157	13,106	13,037	12,960	12,926	12,945	13,070	13,179	13,104
Klammath Falls	410 Cust	14,071	14,061	14,068	14,025	14,012	13,859	13,808	13,723	13,693	13,771	13,884	14,024	13,917
La Grande	410 Cust	6,547	6,559	6,520	6,506	6,500	6,476	6,428	6,426	6,399	6,444	6,466	6,555	6,488
Medford	420 Cust	6,500	6,512	6,450	6,470	6,465	6,442	6,394	6,392	6,367	6,364	6,400	6,474	6,436
Roseburg	420 Cust	2,118	2,114	2,124	2,106	2,107	2,095	2,083	2,082	2,077	2,093	2,118	2,127	2,104
Klammath Falls	420 Cust	1,643	1,649	1,642	1,646	1,645	1,643	1,628	1,617	1,619	1,621	1,630	1,626	1,634
La Grande	420 Cust	895	903	884	889	879	888	878	875	876	878	881	891	885
Weather-Sensitive Coefficients		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	
Medford	Schedule 410	0.1117	0.1117	0.1117	0.1117	0.1117	0.1117	0	0	0	0.1117	0.1117	0.1117	
Roseburg	Schedule 410	0.1185	0.1185	0.1185	0.1185	0.1185	0.1185	0	0	0	0.1185	0.1185	0.1185	
Klammath Falls	Schedule 410	0.1070	0.107	0.107	0.107	0.107	0.107	0	0	0	0.107	0.107	0.107	
La Grande	Schedule 410	0.1008	0.1008	0.1008	0.1008	0.1008	0.1008	0	0	0	0.1008	0.1008	0.1008	
Medford	Schedule 420	0.4236	0.4236	0.4236	0.4236	0.4236	0.4236	0	0	0	0.4236	0.4236	0.4236	
Roseburg	Schedule 420	0.4606	0.4606	0.4606	0.4606	0.4606	0.4606	0	0	0	0.4606	0.4606	0.4606	
Klammath Falls	Schedule 420	0.4369	0.4369	0.4369	0.4369	0.4369	0.4369	0	0	0	0.4369	0.4369	0.4369	
La Grande	Schedule 420	0.4490	0.449	0.449	0.449	0.449	0.449	0	0	0	0.449	0.449	0.449	
Adjustment to Normal														
Medford	Schedule 410	(125,664)	(439,102)	(250,635)	(636,942)	(613,591)	(28,314)	-	-	-	135,319	96,384	(622,901)	(2,485,445)
Roseburg	Schedule 410	62,592	(119,257)	(48,556)	(187,818)	(160,588)	(13,978)	-	-	-	(9,204)	(52,659)	(146,801)	(676,269)
Klammath Falls	Schedule 410	(34,629)	(157,975)	(111,390)	(226,602)	(277,368)	(138,010)	-	-	-	(89,883)	(123,304)	(51,019)	(1,210,181)
La Grande	Schedule 410	(44,770)	(36,707)	(49,817)	(103,460)	(103,862)	(54,912)	-	-	-	(1,949)	(31,325)	(24,236)	(451,038)
Total Schedule 410		(142,471)	(753,041)	(460,399)	(1,154,821)	(1,155,408)	(235,214)	-	-	-	34,283	(110,904)	(844,957)	(4,822,933)
Medford	Schedule 420	(60,575)	(212,403)	(120,218)	(306,958)	(295,766)	(13,644)	-	-	-	64,699	46,088	(298,920)	(1,197,697)
Roseburg	Schedule 420	39,022	(74,002)	(30,328)	(116,403)	(99,960)	(8,685)	-	-	-	(5,784)	(33,169)	(92,091)	(421,389)
Klammath Falls	Schedule 420	(16,510)	(75,647)	(53,087)	(108,590)	(132,960)	(66,758)	-	-	-	(43,201)	(59,108)	(24,154)	(580,014)
La Grande	Schedule 420	(27,262)	(22,510)	(30,086)	(62,972)	(62,563)	(33,540)	-	-	-	(1,183)	(18,924)	(14,674)	(273,714)
Total Schedule 420		(65,325)	(384,563)	(233,719)	(594,922)	(591,249)	(122,626)	-	-	-	14,531	(65,113)	(429,839)	(2,472,824)
Total Oregon Usage Adjustment		(207,796)	(1,137,604)	(694,117)	(1,749,743)	(1,746,657)	(357,840)	-	-	-	48,814	(176,017)	(1,274,796)	(7,295,757)

Oregon Historical Average Degree Days Heating

Source: NOAA Publication "Climatological Data Oregon" July Editions "Monthly & Seasonal Heating Degree Days" Summary

Medford Number	Year 12 ME Jul - Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Annual Total
1	10-11	6	16	43	242	630	686	787	666	566	478	306	61	4487
2	09-10	0	1	34	350	665	914	589	531	535	455	306	81	4461
3	08-09	0	9	16	273	555	873	806	582	588	388	142	15	4247
4	07-08	0	0	96	361	601	819	858	637	631	461	186	70	4720
5	06-07	0	0	56	298	582	762	897	631	445	355	139	42	4207
6	05-06	0	0	63	278	654	746	744	589	637	352	128	19	4210
7	04-05	0	1	60	297	669	746	792	558	450	387	163	94	4217
8	03-04	0	0	36	214	648	680	721	575	376	286	166	37	3739
9	02-03	0	12	54	351	571	723	639	612	499	474	225	18	4178
10	01-02	1	0	29	273	538	742	783	553	590	338	213	42	4102
11	00-01	14	0	57	308	738	818	779	644	493	464	112	68	4495
12	99-00	10	18	34	251	449	808	781	543	595	291	200	42	4022
13	98-99	0	0	35	366	574	908	804	643	596	432	276	85	4719
14	97-98	3	0	49	325	519	841	668	572	546	402	326	26	4277
15	96-97	3	0	89	327	544	731	780	614	479	370	103	59	4099
16	95-96	0	6	23	276	473	656	746	508	492	349	254	45	3828
17	94-95	0	0	25	339	782	788	605	465	551	422	170	104	4251
18	93-94	42	15	65	216	747	804	752	649	488	317	138	70	4303
19	92-93	0	1	35	233	583	844	816	643	411	397	150	90	4203
20	91-92	1	1	11	246	541	820	738	476	399	253	48	43	3577
21	90-91	3	5	0	351	680	1022	837	477	588	456	313	82	4814
22	89-90	7	7	40	313	651	906	772	663	489	221	251	55	4375
23	88-89	1	0	62	115	586	822	837	742	538	228	222	24	4177
24	87-88	21	0	26	136	540	786	780	579	544	330	268	106	4116
25	86-87	11	0	197	286	602	833	825	579	524	255	144	32	4288
25 Year Average		5	4	49	281	605	803	765	589	522	366	198	56	4,243

Oregon Historical Average Degree Days Heating

Source: NOAA Publication "Climatological Data Oregon" July Editions "Monthly & Seasonal Heating Degree Days" Summary

Roseburg Number	Year 12 ME Jul - Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Annual Total	
1	10-11	8	18	45	276	522	621	629	630	522	482	319	89	4161	Preliminary Local Clim Data
2	09-10	2	5	46	330	555	805	492	460	515	440	298	109	4057	Preliminary Local Clim Data
3	08-09	4	10	47	299	449	760	734	561	596	405	170	31	4066	Preliminary Local Clim Data
4	07-08	0	1	103	339	622	705	815	596	592	486	220	129	4608	Preliminary Local Clim Data
5	06-07	13	7	57	318	512	684	822	561	416	367	202	80	4039	Preliminary Local Clim Data
6	05-06	1	3	69	251	609	679	631	580	609	354	184	40	4010	Preliminary Local Clim Data
7	04-05	0	0	76	287	566	656	677	553	417	391	193	98	3914	Preliminary Local Clim Data
8	03-04	0	0	35	211	590	642	617	573	387	302	173	76	3606	Preliminary Local Clim Data
9	02-03	1	8	41	338	514	564	520	565	427	437	226	40	3681	Preliminary Local Clim Data
10	01-02	9	0	39	291	439	681	674	529	581	341	255	59	3898	Preliminary Local Clim Data
11	00-01	10	2	58	248	630	654	685	606	468	433	155	112	4061	
12	99-00	28	11	40	253	370	701	696	495	546	299	181	51	3671	
13	98-99	2	1	36	293	459	747	628	564	560	397	296	110	4093	
14	97-98	15	1	45	297	424	719	560	509	477	363	288	43	3741	
15	96-97	12	5	96	286	458	629	641	518	470	348	106	58	3627	
16	95-96	4	21	20	271	371	568	637	539	457	309	252	69	3518	
17	94-95	5	1	39	301	659	638	642	379	477	407	174	100	3822	
18	93-94	31	21	72	205	673	744	631	608	429	299	146	96	3955	
19	92-93	10	12	55	225	478	737	780	634	351	380	160	111	3933	
20	91-92	0	3	27	237	415	672	605	425	367	253	87	37	3128	
21	90-91	10	8	10	307	530	914	798	391	569	410	302	108	4357	
22	89-90	34	21	53	293	491	719	637	623	445	270	236	93	3915	
23	88-89	22	7	89	172	509	743	725	810	554	264	270	67	4232	
24	87-88	34	2	77	198	476	739	710	561	527	350	308	127	4109	
25	86-87	34	0	174	248	486	712	742	572	506	263	190	74	4001	
25 Year Average		12	7	58	271	512	697	669	554	491	362	216	80	3,929	

Oregon Historical Average Degree Days Heating

Source: NOAA Publication "Climatological Data Oregon" July Editions "Monthly & Seasonal Heating Degree Days" Summary

Klamath Falls Number	Year 12 ME Jul - Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Annual Total
1	10-11	38	93	238	473	926	969	1050	954	847	762	592	291	7233 LMT Prelim Local Clim Data
2	09-10	46	75	144	603	867	1200	869	780	834	738	598	234	6988 LMT Prelim Local Clim Data
3	08-09	13	67	170	531	751	1182	1003	813	876	665	332	198	6601 LMT Prelim Local Clim Data
4	07-08	16	55	295	633	796	1205	1256	1083	926	755	426	255	7701 LMT Prelim Local Clim Data
5	06-07	20	61	224	574	822	1037	1150	868	709	625	363	201	6654 LMT Prelim Local Clim Data
6	05-06	15	31	316	578	877	1047	1048	856	977	624	354	133	6856 LMT Prelim Local Clim Data
7	04-05	18	69	289	579	889	984	1113	794	744	686	419	325	6909 LMT Prelim Local Clim Data
8	03-04	21	52	168	446	908	993	1067	856	661	568	436	166	6342 LMT Prelim Local Clim Data
9	02-03	21	126	224	599	804	962	809	862	788	767	451	140	6553 LMT Prelim Local Clim Data
10	01-02	97	42	222	531	854	1093	1120	812	879	615	463	180	6908 LMT Prelim Local Clim Data
11	00-01	87	65	281	592	1008	1009	1053	900	758	752	304	287	7096 7 - 10 Airport per Weatherbank
12	99-00	70	71	139	442	697	1038	988	793	839	555	447	146	6225 Airport per Weatherbank
13	98-99	17	20	149	570	848	1209	893	964	851	673	461	229	6884 Airport per Weatherbank
14	97-98	37	12	132	537	354	1041	907	847	789	667	580	249	6152 Summary of the Day data LMT
15	96-97	26	30	198	457	707	940	957	758	654	574	202	157	5660 Summary of the Day data LMT
16	95-96	37	73	98	452	590	846	946	770	680	521	407	127	5547 Summary of the Day data LMT
17	94-95	18	26	107	520	1023	1091	842	590	761	618	354	213	6163 Summary of the Day data LMT
18	93-94	158	87	171	444	954	1003	911	862	659	539	312	170	6270 Summary of the Day data LMT
19	92-93	26	33	171	416	806	1244	1303	1058	685	619	303	246	6910 Summary of the Day data LMT
20	91-92	9	24	88	399	720	994	949	673	639	447	184	110	5236 Summary of the Day data LMT
21	90-91	36	77	96	504	856	1281	1044	645	866	672	529	275	6881 M Nov, Dec
22	89-90	48	87	165	543	819	997	1001	985	723	429	473	210	6480 Summary of the Day data LMT
23	88-89	29	27	211	311	814	1094	1094	1061	646	450	423	99	6259 Summary of the Day data LMT
24	87-88	128	22	133	317	755	1114	1237	842	748	514	464	219	6493 Summary of the Day data LMT
25	86-87	75	17	393	475	788	997	1076	808	775	439	299	92	6234 Summary of the Day data LMT
25 Year Average		44	54	193	501	809	1,063	1,027	849	773	611	407	198	6,529

M = Data Missing from NOAA data, used IRP data unless otherwise noted. Klamath Falls no longer shown in "Climatological Data Oregon". The LMT station shown for Klamath Falls at the Medford National Weather Service Website is the airport weather station. Prior to 1999, used data from Global Summary of the Day data downloaded from the National Climatic Data Center. This data is measured at Greenwich Mean Time which impacts the daily highs and lows.

Oregon Historical Average Degree Days Heating

Source: NOAA Publication "Climatological Data Oregon" July Editions "Monthly & Seasonal Heating Degree Days" Summary

LaGrande Number	Year 12 ME Jul - Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Annual Total
1	10-11	41	65	173	458	855	1004	1101	910	818	693	490	232	6840 M - Jan, April & June
2	09-10	24	53	96	621	778	1217	867	818	731	609	485	194	6493
3	08-09	16	47	192	509	675	1122	1128	844	922	582	317	106	6460
4	07-08	1	42	186	517	840	1074	1189	852	863	587	306	177	6634
5	06-07	7	34	210	542	782	1061	1166	791	658	528	288	130	6197
6	05-06	23	26	220	485	860	1152	910	913	800	539	302	110	6340
7	04-05	17	42	211	501	798	955	981	851	694	545	297	213	6105
8	03-04	2	3	142	381	946	976	1124	888	616	468	352	144	6042
9	02-03	13	46	149	613	753	924	856	880	677	555	360	79	5905
10	01-02	28	11	95	481	655	1020	1026	914	866	536	368	121	6121
11	00-01	20	19	224	493	967	1049	1105	893	710	599	295	163	6537
12	99-00	37	20	175	431	622	1045	1066	794	796	454	282	101	5823
13	98-99	0	19	91	497	707	1064	930	872	774	633	416	165	6168 M Apr
14	97-98	32	5	112	490	706	1006	913	731	713	544	337	132	5721
15	96-97	21	48	240	506	751	974	1021	833	715	626	254	130	6119 M Feb sub Union
16	95-96	21	69	104	560	679	935	977	920	689	517	403	142	6016
17	94-95	28	8	82	489	940	1006	947	693	736	561	297	157	5944
18	93-94	151	95	182	440	968	960	874	908	660	452	258	169	6117
19	92-93	36	48	220	401	873	1221	1304	1069	780	585	208	208	6953
20	91-92	15	3	102	479	784	892	894	670	588	441	191	84	5143
21	90-91	23	35	40	557	741	1262	1184	646	800	604	443	215	6550 M Feb, Mar, Apr
22	89-90	16	83	167	500	728	952	921	891	712	400	395	178	5943
23	88-89	20	18	181	277	751	1098	1140	1146	792	451	334	58	6266
24	87-88	69	57	122	407	723	1011	1101	874	755	486	344	168	6117
25	86-87	80	2	328	465	797	1003	1104	761	690	386	265	121	6002
25 Year Average		30	36	162	484	787	1,039	1,033	854	742	535	331	148	6,182

M = Data Missing from NOAA data, used IRP data unless otherwise noted

DATE	Klamath Falls	LaGrande	Medford	Roseburg	Klamath	LaGrande	Medford	Roseburg
	Calendar DDH	Calendar DDH	Calendar DDH	Calendar DDH	Billing DDH	Billing DDH	Billing DDH	Billing DDH
Jan-07	1150	1166	897	822	1116	1132	849	749
Feb-07	868	791	631	561	995	1018	769	720
Mar-07	709	658	445	416	851	766	581	510
Apr-07	625	528	355	367	651	593	398	399
May-07	363	288	139	202	553	428	292	320
Jun-07	201	130	42	80	279	223	86	140
Jul-07	16	1	0	0	116	71	17	42
Aug-07	55	42	0	1	33	8	0	1
Sep-07	295	186	96	103	102	74	12	16
Oct-07	633	517	361	339	460	316	210	201
Nov-07	796	840	601	622	634	597	412	423
Dec-07	1205	1074	819	705	998	991	712	677
Jan-08	1256	1189	858	815	1271	1150	879	772
Feb-08	1083	852	637	596	1214	1079	794	752
Mar-08	926	863	631	592	987	817	588	559
Apr-08	755	587	461	486	839	757	568	554
May-08	426	306	186	220	643	500	365	392
Jun-08	255	177	70	129	400	264	158	210
Jul-08	13	16	0	4	118	89	23	52
Aug-08	67	47	9	10	21	19	0	3
Sep-08	170	192	16	47	111	107	15	21
Oct-08	531	509	273	299	303	279	107	129
Nov-08	751	675	555	449	570	548	323	328
Dec-08	1182	1122	873	760	875	806	683	560
Jan-09	1003	1128	806	734	1186	1170	884	769
Feb-09	813	844	582	561	930	1045	720	679
Mar-09	876	922	588	596	840	868	585	589
Apr-09	665	582	388	405	777	776	496	501
May-09	332	317	142	170	580	534	319	336
Jun-09	198	106	15	31	247	181	62	96
Jul-09	46	24	0	2	132	81	11	18
Aug-09	75	53	1	5	49	29	1	4
Sep-09	144	96	34	46	84	61	5	8
Oct-09	603	621	350	330	290	267	138	145
Nov-09	867	778	665	555	632	614	403	361
Dec-09	1200	1217	914	805	1074	1015	830	711
Jan-10	869	867	589	492	1080	1107	803	682
Feb-10	780	818	531	460	844	847	567	492
Mar-10	834	731	535	515	825	800	556	491
Apr-10	738	609	455	440	791	687	492	485
May-10	598	485	306	298	675	559	390	380
Jun-10	234	194	81	109	477	383	230	234
Jul-10	38	41	6	8	165	139	51	68
Aug-10	93	65	16	18	20	17	2	3
Sep-10	238	173	43	45	166	126	30	35
Oct-10	473	458	242	276	273	219	76	92
Nov-10	926	855	630	522	550	518	331	312
Dec-10	969	1004	686	621	1042	1024	708	619
Jan-11	1050	1101	787	629	1117	1140	803	686
Feb-11	954	910	666	630	901	950	687	577
Mar-11	847	818	566	522	954	881	642	615
Apr-11	762	693	478	482	795	749	524	496
May-11	592	490	306	319	677	619	392	407
Jun-11	291	232	61	89	517	399	232	241
Jul-11	70	45	0	12	169	140	21	44
Aug-11	23	17	1	2	47	30	0	8
Sep-11	130	96	12	23	54	37	3	7
Oct-11	562	502	257	277	301	224	97	110
Nov-11	892	835	588	546	691	649	382	382
Dec-11	1097	1076	912	791	1013	989	773	703

DDH

AVISTA UTILITIES
 OREGON WEATHER SENSITIVITY
 5 yr Regression Results from 1/07 - 12/11
 Heating Degree Days October through June
 Seasonal Adjustment to Baseload

Intercept is Summer Baseload
 Season is Adjustment to Baseload October through June

Y = Billed Monthly Usage per Customer
 X = Monthly Billing Cycle Average Heating Degree Days
 R Square at least .6
 t-Stat for X variable >2

Description	R Square	Intercept	Season	Weather Sensitivity
Medford				
Schedule 410	0.9819	14.04	-9.24	0.1117
Schedule 420	0.9581	79.31	-42.13	0.4236
Roseburg				
Schedule 410	0.9788	12.83	-10.81	0.1185
Schedule 420	0.9628	73.00	-57.23	0.4606
Klamath Falls				
Schedule 410	0.9748	12.82	-25.42	0.1070
Schedule 420	0.9519	76.38	-128.24	0.4369
La Grande				
Schedule 410	0.9415	14.22	-18.84	0.1008
Schedule 420	0.9348	71.81	-108.01	0.4490

AVISTA UTILITIES
 OREGON WEATHER SENSITIVITY
 5 yr Regression Results from 1/07 - 12/11
 Heating Degree Days October through June
 Seasonal Adjustment to Baseload

Intercept is Summer Baseload
 Season is Adjustment to Baseload October through June

Empirical Test

		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
Medford	DDH	787	666	566	478	306	61	0	1	12	257	588	912	4,634
Roseburg	DDH	629	630	522	482	319	89	12	2	23	277	546	791	4,322
Klamath Falls	DDH	1,050	954	847	762	592	291	70	23	130	562	892	1,097	7,270
La Grande	DDH	1,101	910	818	693	490	232	45	17	95	487	835	1,076	6,800
Medford	410 Cust	51,137	51,053	50,996	50,913	50,863	50,896	50,506	50,366	50,392	50,477	50,758	51,161	50,777
Roseburg	410 Cust	13,205	13,242	13,218	13,208	13,157	13,106	13,037	12,960	12,926	12,945	13,070	13,179	13,104
Klamath Falls	410 Cust	14,071	14,061	14,068	14,025	14,012	13,869	13,808	13,723	13,693	13,771	13,884	14,024	13,917
La Grande	410 Cust	6,547	6,559	6,520	6,506	6,500	6,476	6,428	6,426	6,399	6,444	6,496	6,555	6,488
Medford	420 Cust	6,500	6,512	6,450	6,470	6,465	6,442	6,394	6,392	6,367	6,364	6,400	6,474	6,436
Roseburg	420 Cust	2,118	2,114	2,124	2,106	2,107	2,095	2,083	2,082	2,077	2,093	2,118	2,127	2,104
Klamath Falls	420 Cust	1,843	1,649	1,642	1,646	1,645	1,643	1,628	1,617	1,619	1,621	1,630	1,626	1,634
La Grande	420 Cust	885	903	884	889	879	888	878	875	876	878	881	891	885
Predicted 410		7,852,633	6,888,571	5,918,990	5,135,520	3,508,848	1,131,930	1,295,764	1,194,046	1,494,936	3,083,696	6,117,044	8,870,505	52,492,482
Predicted 420		4,134,315	3,664,206	3,145,680	2,758,490	1,922,941	708,903	925,585	872,809	1,027,217	1,703,647	3,247,295	4,643,596	28,754,666
Predicted Total		11,986,948	10,552,777	9,064,650	7,894,010	5,431,789	1,840,834	2,221,349	2,066,854	2,522,153	4,787,343	9,364,340	13,514,101	81,247,149
Billed 410		8,187,288	7,084,847	6,823,847	5,609,674	4,279,474	2,825,678	1,400,044	1,061,681	1,084,351	1,429,237	3,513,129	7,010,960	50,310,188
Billed 420		4,233,530	3,806,701	3,515,928	2,875,311	2,239,408	1,523,098	962,806	805,327	825,178	966,322	1,868,319	3,631,200	27,253,128
Billed Total		12,420,796	10,891,548	10,339,775	8,484,985	6,518,882	4,348,776	2,362,850	1,867,008	1,909,529	2,395,559	5,381,448	10,642,160	77,563,316
Unbilled 410		-215,500	-119,692	-845,472	-823,024	-1,246,286	-1,123,316	-321,278	39,086	-73,639	1,250,300	2,348,142	2,048,279	917,600
Unbilled 420		-152,320	40,523	-545,560	-434,640	-812,449	-563,124	-45,561	92,222	-53,051	777,977	933,588	999,653	437,258
Unbilled Total		(367,820)	(79,169)	(1,391,032)	(1,257,664)	(1,858,735)	(1,686,440)	(366,839)	131,308	(126,690)	2,028,277	3,281,730	3,047,932	1,354,858
Calendar 410		7,971,766	6,965,155	5,978,375	4,786,650	3,033,188	1,702,362	1,078,766	1,100,767	1,010,712	2,679,537	5,861,271	9,059,239	51,227,788
Calendar 420		4,081,210	3,847,224	2,970,368	2,440,671	1,626,959	859,974	917,245	897,549	772,127	1,744,299	2,801,907	4,630,853	27,690,386
Calendar Total		12,052,976	10,812,379	8,948,743	7,227,321	4,660,147	2,662,338	1,996,011	1,998,316	1,782,839	4,423,836	8,663,178	13,690,092	78,918,174
Predicted - Calendar 410		(119,133)	(76,584)	(59,385)	348,870	475,660	(570,432)	216,998	93,279	484,224	404,159	255,773	(188,734)	1,264,694
Predicted - Calendar 420		53,105	(183,018)	175,292	317,819	295,982	(251,071)	8,340	(24,740)	255,090	(40,852)	445,388	12,743	1,064,280
Predicted - Calendar Total		(66,028)	(259,602)	115,907	666,689	771,642	(821,502)	225,338	68,538	739,314	363,507	701,162	(175,991)	2,328,975
Percent 410 Error														2.47%
Percent 420 Error														3.84%
Percent Total Error														2.95%

Regression Results

Dependent Variable: KF410
 Method: Least Squares
 Date: 04/13/12 Time: 10:30
 Sample: 2007M01 2011M12
 Included observations: 60

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	12.81909	1.469	8.726407	0.00E+00
KF_QDDH	0.107032	0.00304	35.2099	0.00E+00
SEASON	-25.42247	2.839928	-8.951798	0.00E+00
R-squared	0.975636	Mean dependent var	53.90041	
Adjusted R-squared	0.974781	S.D. dependent var	35.82634	
S.E. of regression	5.689411	Akaike info criterion	6.363797	
Sum squared resid	1845.056	Schwarz criterion	6.468515	
Log likelihood	-187.9139	Hannan-Quinn criter.	6.404758	
F-statistic	1141.248	Durbin-Watson stat	1.496043	
Prob(F-statistic)	0.00E+00			

Dependent Variable: KF420
 Method: Least Squares
 Date: 04/13/12 Time: 10:43
 Sample: 2007M01 2011M12
 Included observations: 60

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	76.37919	7.970281	9.582998	0.00E+00
KF_QDDH	0.436899	0.016493	26.49	0.00E+00
SEASON	-128.2442	15.40846	-8.322972	0.00E+00
R-squared	0.953539	Mean dependent var	225.7187	
Adjusted R-squared	0.951908	S.D. dependent var	140.7616	
S.E. of regression	30.86877	Akaike info criterion	9.746073	
Sum squared resid	54314.2	Schwarz criterion	9.850791	
Log likelihood	-289.3822	Hannan-Quinn criter.	9.787034	
F-statistic	584.9111	Durbin-Watson stat	1.318578	
Prob(F-statistic)	0.00E+00			

Dependent Variable: LG410
 Method: Least Squares
 Date: 04/13/12 Time: 10:49
 Sample: 2007M01 2011M12
 Included observations: 60

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	14.21746	2.226866	6.384514	0.00E+00
LG_QDDH	0.100784	0.004309	23.38854	0.00E+00
SEASON	-18.83659	3.962051	-4.754252	0.00E+00
R-squared	0.943436	Mean dependent var	52.96488	
Adjusted R-squared	0.941451	S.D. dependent var	35.64347	
S.E. of regression	8.624615	Akaike info criterion	7.195824	
Sum squared resid	4239.887	Schwarz criterion	7.300542	
Log likelihood	-212.8747	Hannan-Quinn criter.	7.236785	
F-statistic	475.3516	Durbin-Watson stat	1.483839	
Prob(F-statistic)	0.00E+00			

Dependent Variable: LG420
 Method: Least Squares
 Date: 04/13/12 Time: 10:51
 Sample: 2007M01 2011M12
 Included observations: 60

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	71.8125	10.05633	7.141024	0.00E+00
LG_QDDH	0.449029	0.01946	23.07484	0.00E+00
SEASON	-108.0129	17.89227	-6.036846	0.00E+00
R-squared	0.936977	Mean dependent var	226.3784	
Adjusted R-squared	0.934766	S.D. dependent var	152.492	
S.E. of regression	38.948	Akaike info criterion	10.21104	
Sum squared resid	86465.98	Schwarz criterion	10.31576	
Log likelihood	-303.3312	Hannan-Quinn criter.	10.252	
F-statistic	423.7157	Durbin-Watson stat	1.724045	
Prob(F-statistic)	0.00E+00			

Regression Results

Dependent Variable: MD410
 Method: Least Squares
 Date: 04/13/12 Time: 10:54
 Sample: 2007M01 2011M12
 Included observations: 60

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	14.03801	1.092523	12.84917	0.00E+00
MD_QDDH	0.111732	0.002553	43.76057	0.00E+00
SEASON	-9.243221	1.770573	-5.220468	0.00E+00
R-squared	0.982469	Mean dependent var	47.88034	
Adjusted R-squared	0.981854	S.D. dependent var	31.41108	
S.E. of regression	4.231322	Akaike info criterion	5.771613	
Sum squared resid	1020.533	Schwarz criterion	5.87633	
Log likelihood	-170.1484	Hannan-Quinn criter.	5.812573	
F-statistic	1597.182	Durbin-Watson stat	1.158525	
Prob(F-statistic)	0.00E+00			

Dependent Variable: RG410
 Method: Least Squares
 Date: 04/13/12 Time: 10:57
 Sample: 2007M01 2011M12
 Included observations: 60

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	12.8271	1.082712	11.8472	0.00E+00
RG_QDDH	0.118456	0.00304	38.96201	0.00E+00
SEASON	-10.8069	1.870096	-5.778792	0.00E+00
R-squared	0.979489	Mean dependent var	45.3623	
Adjusted R-squared	0.978769	S.D. dependent var	28.77918	
S.E. of regression	4.193326	Akaike info criterion	5.753572	
Sum squared resid	1002.287	Schwarz criterion	5.858289	
Log likelihood	-169.6072	Hannan-Quinn criter.	5.794533	
F-statistic	1361.01	Durbin-Watson stat	1.764645	
Prob(F-statistic)	0.00E+00			

Dependent Variable: MD420
 Method: Least Squares
 Date: 04/13/12 Time: 10:55
 Sample: 2007M01 2011M12
 Included observations: 60

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	79.30791	6.264603	12.65969	0.00E+00
MD_QDDH	0.423638	0.014641	28.9359	0.00E+00
SEASON	-42.13053	10.15259	-4.14973	1.00E-04
R-squared	0.959526	Mean dependent var	202.3097	
Adjusted R-squared	0.958105	S.D. dependent var	118.5388	
S.E. of regression	24.2627	Akaike info criterion	9.264464	
Sum squared resid	33554.69	Schwarz criterion	9.369182	
Log likelihood	-274.9339	Hannan-Quinn criter.	9.305425	
F-statistic	675.6497	Durbin-Watson stat	1.519421	
Prob(F-statistic)	0.00E+00			

Dependent Variable: RG420
 Method: Least Squares
 Date: 04/13/12 Time: 10:59
 Sample: 2007M01 2011M12
 Included observations: 60

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	72.99611	5.414378	13.4819	0.00E+00
RG_QDDH	0.460571	0.015204	30.29317	0.00E+00
SEASON	-57.23323	9.351893	-6.119962	0.00E+00
R-squared	0.963858	Mean dependent var	188.0856	
Adjusted R-squared	0.96259	S.D. dependent var	108.4176	
S.E. of regression	20.9698	Akaike info criterion	8.97275	
Sum squared resid	25064.75	Schwarz criterion	9.077467	
Log likelihood	-266.1825	Hannan-Quinn criter.	9.013711	
F-statistic	760.0571	Durbin-Watson stat	1.81815	
Prob(F-statistic)	0.00E+00			

Y	M	Month	KB DDH	LB DDH	MB DDH	RB DDH	Season	NUM	Trend	KF QDDH	LG QDDH	Md QDDH	Rg QDDH	KF410	LG410	MD410	RG410	Tot410	KF420	LG420	MD420	RG420	Tot420
2007	1	January	1116	1132	849	749	1	1	1	1116	1132	849	749	113.27	98.08	108.13	99.64	106.89	511.25	417.25	445.65	412.42	446.73
2007	2	February	995	1018	759	720	1	1	2	995	1018	769	720	105.43	124.08	100.17	93.51	101.85	450.39	522.79	411.79	364.49	417.18
2007	3	March	851	766	581	510	1	1	3	851	766	581	510	84.89	80.40	73.47	66.30	74.78	381.05	330.58	310.13	263.42	310.22
2007	4	April	651	593	398	399	1	1	4	651	593	398	399	50.09	50.90	47.58	50.45	48.68	222.62	198.39	209.04	208.25	210.03
2007	5	May	553	428	292	320	1	1	5	553	428	292	320	49.92	44.43	37.37	34.57	39.56	222.74	170.48	164.35	139.84	168.66
2007	6	June	279	223	86	140	1	1	6	279	223	86	140	20.65	21.49	18.98	21.25	19.57	106.73	83.65	97.92	101.40	98.74
2007	7	July	116	71	17	42	0	1	7	0	0	0	0	13.10	15.92	15.13	12.84	14.48	82.75	77.69	66.40	87.91	85.46
2007	8	August	33	8	0	1	0	1	8	0	0	0	0	11.33	11.38	12.76	12.30	12.34	68.88	60.35	77.75	68.12	73.21
2007	9	September	102	74	12	16	0	1	9	0	0	0	0	12.11	13.21	14.54	13.04	13.81	82.25	75.48	87.14	77.03	83.66
2007	10	October	460	316	210	201	1	1	10	460	316	210	201	32.50	26.18	26.88	25.44	27.54	145.24	104.45	130.00	74.35	119.51
2007	11	November	634	597	412	423	1	1	11	634	597	412	423	52.48	41.73	47.25	51.57	48.37	221.26	165.46	201.81	218.43	204.93
2007	12	December	998	991	712	677	1	1	12	998	991	712	677	91.38	90.15	82.36	77.97	83.70	376.49	374.05	332.72	321.65	340.37
2008	1	January	1271	1150	879	772	1	2	13	1271	1150	879	772	125.70	115.80	105.97	99.17	108.97	549.53	497.90	429.61	417.53	450.73
2008	2	February	1214	1078	784	752	1	2	14	1214	1079	794	752	117.89	115.24	101.32	98.08	104.55	513.31	504.76	414.39	386.03	430.90
2008	3	March	987	817	588	559	1	2	15	987	817	588	559	83.00	78.76	73.37	68.78	74.67	336.49	326.72	302.87	269.57	303.30
2008	4	April	838	757	568	554	1	2	16	839	757	568	554	73.52	75.86	63.67	68.63	68.71	288.14	302.70	261.37	266.75	269.66
2008	5	May	643	500	365	392	1	2	17	643	500	365	392	54.24	60.79	44.46	44.78	47.39	217.60	237.14	188.18	198.44	198.44
2008	6	June	400	264	158	210	1	2	18	400	264	158	210	31.22	27.63	24.59	26.05	26.15	125.78	104.74	114.65	85.93	110.00
2008	7	July	118	89	23	52	0	2	19	0	0	0	0	14.13	20.67	15.66	16.21	15.87	78.71	86.28	86.24	84.37	84.78
2008	8	August	21	19	0	3	0	2	20	0	0	0	0	10.80	12.78	13.09	11.33	12.41	70.83	69.82	74.41	68.87	72.08
2008	9	September	111	107	15	21	0	2	21	0	0	0	0	13.50	12.71	13.91	12.02	13.46	80.61	68.88	79.01	72.35	76.99
2008	10	October	303	279	107	129	1	2	22	303	279	107	129	19.51	16.72	18.71	21.43	19.11	101.76	74.65	96.37	110.97	98.18
2008	11	November	570	548	323	328	1	2	23	570	548	323	328	47.25	44.75	37.19	36.52	39.33	194.28	177.12	157.07	157.11	164.14
2008	12	December	875	806	683	560	1	2	24	875	808	683	560	75.79	64.37	76.50	62.44	73.26	308.62	260.03	306.96	271.41	296.58
2009	1	January	1186	1170	884	789	1	3	25	1186	1170	884	789	109.75	120.46	108.10	100.06	108.08	470.70	548.00	432.35	411.59	443.42
2009	2	February	930	1045	720	679	1	3	26	930	1045	720	679	98.59	98.28	88.14	81.02	89.55	395.32	436.23	348.64	304.45	364.27
2009	3	March	840	868	589	589	1	3	27	840	868	585	588	83.38	81.15	73.78	71.67	75.61	333.41	355.10	290.87	281.58	300.58
2009	4	April	777	776	496	501	1	3	28	777	776	496	501	68.42	49.63	39.14	37.47	40.78	267.78	337.09	236.55	228.72	247.51
2009	5	May	580	534	319	335	1	3	29	580	534	319	335	45.70	49.63	39.14	37.47	40.78	149.09	194.05	158.97	142.24	157.75
2009	6	June	247	181	62	96	1	3	30	247	181	62	96	19.38	22.88	18.58	19.66	19.21	86.36	90.01	80.48	89.23	89.59
2009	7	July	132	81	11	18	0	3	31	0	0	0	0	14.35	16.00	14.00	12.82	14.03	76.99	87.24	77.02	54.34	73.47
2009	8	August	49	29	1	4	0	3	32	0	0	0	0	10.64	10.50	11.66	11.22	12.56	65.37	57.81	68.17	60.25	66.38
2009	9	September	84	61	5	8	0	3	33	0	0	0	0	11.90	11.38	13.24	11.19	12.56	67.07	60.38	73.53	81.51	73.06
2009	10	October	290	267	138	145	1	3	34	290	267	138	145	26.33	13.65	20.36	20.96	20.93	115.97	68.94	102.06	101.62	101.33
2009	11	November	632	614	403	361	1	3	35	632	614	403	361	42.04	58.49	43.29	42.95	44.20	166.46	237.63	177.80	151.89	175.98
2009	12	December	1074	1015	830	711	1	3	36	1074	1015	830	711	88.36	77.27	85.59	73.98	83.60	348.28	330.31	333.82	305.76	330.27
2010	1	January	1080	1107	803	682	1	4	37	1080	1107	803	682	103.21	113.13	95.28	80.32	95.63	396.80	508.81	379.92	306.34	378.99
2010	2	February	844	847	567	492	1	4	38	844	847	567	492	93.39	83.41	74.45	68.30	77.32	371.32	362.90	291.78	253.17	301.99
2010	3	March	825	800	556	491	1	4	39	825	800	556	491	84.91	80.18	70.28	62.96	72.32	325.06	367.58	346.61	242.87	325.32
2010	4	April	791	587	492	485	1	4	40	791	687	492	485	72.33	72.11	60.51	58.64	63.06	269.87	286.20	173.66	222.53	207.93
2010	5	May	675	559	380	380	1	4	41	675	559	380	380	57.14	50.62	42.93	42.24	45.76	233.41	201.45	172.72	153.87	180.36
2010	6	June	477	383	230	234	1	4	42	477	383	230	234	36.81	37.78	29.56	29.11	31.32	135.15	148.70	126.68	120.14	128.46
2010	7	July	165	139	51	68	0	4	43	0	0	0	0	16.84	18.81	17.08	15.92	16.98	92.08	81.27	69.13	76.42	86.50
2010	8	August	20	17	2	3	0	4	44	0	0	0	0	0.89	12.38	12.01	11.63	11.63	65.20	85.24	67.58	66.96	66.93
2010	9	September	166	126	30	35	0	4	45	0	0	0	0	14.49	12.88	13.95	12.33	13.70	85.83	67.43	79.83	70.57	77.94
2010	10	October	273	219	76	92	1	4	46	273	219	76	92	18.07	17.39	17.22	18.60	17.58	94.80	79.39	88.39	82.56	89.40
2010	11	November	550	518	331	312	1	4	47	550	518	331	312	41.47	35.89	36.40	37.25	37.33	168.47	143.40	151.91	162.55	155.89
2010	12	December	1042	1024	708	619	1	4	48	1042	1024	708	619	97.35	79.94	76.88	79.38	79.50	397.36	340.60	306.17	288.01	317.46
2011	1	January	1117	1140	803	686	1	5	49	1117	1140	803	686	114.28	110.12	93.96	79.80	96.37	457.03	406.60	366.16	314.97	379.48
2011	2	February	901	950	687	577	1	5	50	901	950	687	577	84.35	101.30	82.03	79.01	83.43	335.78	442.06	336.84	312.36	340.55
2011	3	March	954	861	642	615	1	5	51	954	861	642	615	88.67	91.11	78.16	75.39	80.47	360.16	391.83	301.48	298.32	316.75
2011	4	April	795	749	524	496	1	5	52	795	749	524	496	78.45	75.14	63.25	60.58	66.27	295.89	305.57	252.90	228.23	258.78
2011	5	May	677	619	392	407	1	5	53	677	619	392	407	61.12	65.99	47.74	43.01	50.63	223.70	269.23	197.33	177.33	201.82
2011	6	June	517	399	232	241	1	5	54	517	399	232	241	40.47	38.84	32.24	28.88	33.58	146.45	146.66	139.31	121.64	137.61
2011	7	July	169	140	21	44	0	5	55	0	0	0	0	15.82	20.53	16.62	16.13	16.71	87.04	88.42	88.03	84.88	87.68
2011	8	August	47	30	0	8	0	5	56	0	0	0	0	11.34	12.84	13.09	12.68	12.72	67.33	69.53	75.56	73.31	73.44
2011	9	September	54	37	3	7	0	5	57	0	0	0	0	12.05	11.26	13.66	11.52	13.00	74.74	63.38	79.21	69.47	75.43
2011	10	October	301	224	97	110	1	5	58	301	224	97	110	20.09	13.80	16.66	17.						

AVISTA UTILITIES
Oregon
Twelve Months Ending December 31, 2011
Gas Cost Adjustment - Type II

	Rate	Adjustments
OPERATING REVENUES		
1		Total General Business
2		Transportation
3		Other
4		Total Operating Revenues
		(7,647,932)
		<u>(7,647,932)</u>
OPERATING EXPENSES		
5		Gas Purchased
6		Operations & Maintenance
		Uncollectible expense adjustment
7		Administrative & General
		Commission fees adjustment
		Energy Resource Supplier Assessment adj
8		Taxes Other Than Income
		Franchise Fee
9		Depreciation & Amortization
10		Total Operating Expenses
		(7,275,963)
		<u>(7,275,963)</u>
11		OPERATING INCOME BEFORE INCOME TAX
		(371,969)
INCOME TAXES		
		0
12	0.350000	Current Federal Income Taxes
13		Deferred Federal Income Taxes
14	0.076000	State Income Taxes
15		Total Income Taxes
		(120,295)
		<u>(28,270)</u>
		<u>(148,565)</u>
16		NET OPERATING INCOME
		<u>(223,404)</u>

Prep by: AIB

AVISTA UTILITIES
Oregon
Twelve Months Ending December 31, 2011
Sales For Resale and Gas Cost analysis

	Sales for Resale			Gas Cost Expense			Net Gas Costs		
	Accounts	Deferred	Passed-through	Accounts*	Deferred	Passed-through	90%	10%	Total
	483000-483700	90%	10%	804000-808200	90%	10%			
Jan-11	(8,844,263)	(7,959,837)	(884,426)	14,715,409	13,243,868	1,471,541	5,284,031.18	587,114.58	5,871,145.76
Feb-11	(7,070,409)	(6,363,368)	(707,041)	12,470,790	11,223,711	1,247,079	4,860,342.90	540,038.10	5,400,381.00
Mar-11	(5,801,743)	(5,221,569)	(580,174)	10,631,604	9,568,444	1,063,160	4,346,874.90	482,986.10	4,829,861.00
Apr-11	(4,697,716)	(4,227,945)	(469,772)	7,796,493	7,016,844	779,649	2,788,899.30	309,877.70	3,098,777.00
May-11	(4,734,077)	(4,260,669)	(473,408)	7,288,085	6,559,276	728,808	2,298,607.20	255,400.80	2,554,008.00
Jun-11	(6,645,883)	(5,981,295)	(664,588)	7,859,493	7,073,544	785,949	1,092,249.00	121,361.00	1,213,610.00
Jul-11	(7,745,074)	(6,970,566)	(774,507)	8,659,131	7,793,218	865,913	822,651.30	91,405.70	914,057.00
Aug-11	(4,681,059)	(4,212,953)	(468,106)	5,632,095	5,068,886	563,210	855,932.40	95,103.60	951,036.00
Sep-11	(3,870,602)	(3,483,542)	(387,060)	4,716,585	4,244,926	471,658	761,384.70	84,598.30	845,983.00
Oct-11	(9,168,800)	(8,251,920)	(916,880)	11,351,341	10,216,207	1,135,134	1,964,286.90	218,254.10	2,182,541.00
Nov-11	(8,535,572)	(7,682,014)	(853,557)	12,438,041	11,194,237	1,243,804	3,512,222.10	390,246.90	3,902,469.00
Dec-11	(4,684,122)	(4,215,710)	(468,412)	10,401,661	9,361,495	1,040,166	5,145,785	571,754	5,717,539.00
	(76,479,320)	(68,831,388)	(7,647,932)	113,960,727	102,564,655	11,396,073	33,733,267	3,748,141	37,481,408
							68,831,388	7,647,932	76,479,320
							37,080,984	4,120,109	41,201,093

**excludes transportation accounts and/or misc expenses not included in PGA.

Sales for Resale
Collections from Customers

AVISTA UTILITIES
Oregon
Twelve Months Ending December 31, 2011
Sales For Resale and Gas Cost Analysis

	Sales for Resale			Gas Cost Expense			Net Gas Costs		
	Accounts	Deferred	Passed-through	Accounts*	Deferred	Passed-through	90%	10%	Total
	483000-483700	90%	10%	804000-808200	90%	10%			
Jan-11	(8,844,263)	(7,959,837)	(884,426)	14,715,409	13,243,868	1,471,541	5,284,031.18	587,114.58	5,871,145.76
Feb-11	(7,070,409)	(6,363,368)	(707,041)	12,470,790	11,223,711	1,247,079	4,860,342.90	540,038.10	5,400,381.00
Mar-11	(5,801,743)	(5,221,569)	(580,174)	10,631,604	9,568,444	1,063,160	4,346,874.90	482,986.10	4,829,861.00
Apr-11	(4,697,716)	(4,227,945)	(469,772)	7,796,493	7,016,844	779,649	2,788,899.30	309,877.70	3,098,777.00
May-11	(4,734,077)	(4,260,669)	(473,408)	7,288,085	6,559,276	728,808	2,298,607.20	255,400.80	2,554,008.00
Jun-11	(6,645,883)	(5,981,295)	(664,588)	7,859,493	7,073,544	785,949	1,092,249.00	121,361.00	1,213,610.00
Jul-11	(7,745,074)	(6,970,566)	(774,507)	8,659,131	7,793,218	865,913	822,651.30	91,405.70	914,057.00
Aug-11	(4,681,059)	(4,212,953)	(468,106)	5,632,095	5,068,886	563,210	855,932.40	95,103.60	951,036.00
Sep-11	(3,870,602)	(3,483,542)	(387,060)	4,716,585	4,244,926	471,658	761,384.70	84,598.30	845,983.00
Oct-11	(9,168,800)	(8,251,920)	(916,880)	11,351,341	10,216,207	1,135,134	1,964,286.90	218,254.10	2,182,541.00
Nov-11	(8,535,572)	(7,682,014)	(853,557)	12,438,041	11,194,237	1,243,804	3,512,222.10	390,246.90	3,902,469.00
Dec-11	(4,684,122)	(4,215,710)	(468,412)	10,401,661	9,361,495	1,040,166	5,145,785	571,754	5,717,539.00
	(76,479,320)	(68,831,388)	(7,647,932)	113,960,727	102,564,655	11,396,073	33,733,267	3,748,141	37,481,408

**excludes transportation accounts and/or misc expenses not included in PGA.

Sales for Resale	68,831,388	7,647,932	76,479,320
Collections from Customers	37,080,984	4,120,109	41,201,093
Net Gas Operating Expense	65,483,670	7,275,963	72,759,634

OREGON Gas Costs		Apr-11
Demand Cost.		
NWP Fixed		\$ 535,187.00
NWP Variable		\$ 17,826.58
NWP Capacity Release		\$ (125,707.00)
	NWP Total	\$ 427,286.58
GTN Fixed		\$ 1,484,880.22
GTN Variable		\$ 31,182.38
GTN Capacity Release		\$ (24,787.21)
	Current Month GTN Estimate	\$ 1,491,275.39
Transcanada Foothills Fixed		\$ 111,193.84
Transcanada Foothills Variable		\$ -
	ANG Total	\$ 111,193.84
NOVA Fixed		\$ 223,243.11
NOVA Variable		\$ -
	NOVA Total	\$ 223,243.11
WEI (Spectra) Fixed		\$ 28,669.73
WEI (Spectra) Variable		\$ -
	WEI (Duke) Total	\$ 28,669.73
Questar Fixed		\$ 123.67
		\$ -
		\$ -
		\$ -
		\$ -
	Counterparty Invoice Total	\$ 123.67
Tuscarora Fixed		\$ 2,409.23
Coos Bay Fixed		\$ -
Weyerhaeuser Recall Rights		\$ -
Northwest Natural - Mist		\$ -
Intercompany transportation		\$ -
Total Demand Costs from Purchase Journals	804001 GD OR	\$ 2,284,201.55
less variable costs charged to commodity		\$ (49,008.96)
Plus 20% Sharing over Costs		\$ -
Plus CDN Demand Charges		\$ 300,077.16
Total Demand Costs to be Deferred		\$ 2,535,269.75
Commodity Purchases		
Broker Fees	804017 GD OR	\$ -
Misc	804000 GD OR	\$ -
Cochrane Extraction Credit	811000 GD OR	\$ (44,636.55)
Financial Com Cost/(Benefit)	804000 GD OR	\$ -
FX Hedge Cost/(Benefit)	804010 GD OR	\$ (42,801.44)
System Gas purchases	804000 GD OR	\$ 8,318,223.94
Off System Cost Bookout	804700 GD OR	\$ -
Interco Purchases from Themat	804730 GD OR	\$ -
Total Commodity Costs from Purchase Journals		\$ 8,230,785.95
Storage (injections)/Withdrawals	808100/(808200)	\$ (207.42)
GST currency exchange difference	804000 GD OR	\$ -
Broker Fees	804017 GD OR	\$ (54,141.97)
Newedge Transaction Fees	804017 GD OR	\$ 346.12
OR Imbalance	804000 GD OR	\$ (179,218.71)
OR Off System Sales Revenue	483000 GD OR	\$ (4,897,716.46)
less CDN Demand Charges		\$ (300,077.16)
plus variable costs from Demand		\$ 49,008.98
Total Commodity Costs to be Deferred		\$ 3,098,779.31
Total Net Gas Costs for Deferral		\$ 5,634,049.06
		\$ -
		\$ 5,634,049.06
		\$ 5,634,049.06
Recon to Purchase Journals		\$ 5,634,049.06
Deferral Gas Costs		\$ 5,634,049.06
Purchase Journal Gas Costs		\$ 5,634,049.06
	20% Sharing	\$ -

Demand			
Demand Expenses for Deferral			2,535,269.75
Oregon PGA Demand Revenue			
Rate Schedules:		PGA Rate	Demand Revenue
410 Residential	4,788,650	0.27570	\$ 1,319,679.41
420 Commercial	2,440,671	0.27570	\$ 672,892.99
424 Industrial	380,418	0.27570	\$ 104,881.24
440 Interruptible	NA	0.00000	\$ -
444 Seasonal	0	0.27570	\$ -
Total Demand Volumes	7,607,739		\$ 2,097,453.64
	Check	7,607,739	0.27570
Demand Deferral Expenses			\$ 2,535,269.75
Demand PGA Revenue			\$ 2,097,453.64
Amount to be deferred	191910 GD OR		\$ 437,816.11

Commodity			
			\$ 3,098,779.31
Oregon PGA Commodity Revenue			
Rate Schedules:		PGA Rate	Commodity Revenue
410 Residential	4,788,650	0.49132	\$ 2,351,776.88
420 Commercial	2,440,671	0.49132	\$ 1,199,150.48
424 Industrial	380,418	0.49132	\$ 186,906.97
440 Interruptible	280,746	0.49132	\$ 137,936.12
444 Seasonal	0	0.49132	\$ -
	7,888,485		\$ 3,875,770.45
	Check	7,888,485	0.49132
Commodity Deferral Expenses			\$ 3,098,779.31
Commodity PGA Revenue			\$ 3,875,770.45
		Difference	\$ (776,991.14)
90% Allowed for recovery from Customers			\$ (699,292.03)
Amount to be deferred	191909 GD OR		\$ (699,292.03)

Misc Calculations for Demand and Commodity Deferrals

CDN demand charges:		
Sumas & Huntingdon purchase volumes:		634,983
Actual rate per Westcoast:	\$	0.47259
		\$ 300,077.16

JET Entry	
Debits	Credits
1,419,357.14	(1,419,357.14)

OREGON Gas Costs		May-11
Demand Costs		
NWP Fixed	\$	563,006.00
NWP Variable	\$	32,507.90
NWP Capacity Release	\$	(129,897.00)
NWP Total		\$ 455,616.90
GTN Fixed	\$	561,510.00
GTN Variable	\$	-
GTN Capacity Release	\$	-
Current Month GTN Estimate		\$ 561,510.00
Transcanada Foothills Fixed	\$	66,392.82
Transcanada Foothills Variable	\$	-
ANG Total		\$ 66,392.82
NOVA Fixed	\$	121,712.48
NOVA Variable	\$	-
NOVA Total		\$ 121,712.48
WEI (Spectra) Fixed	\$	27,392.17
WEI (Spectra) Variable	\$	-
WEI (Duke) Total		\$ 27,392.17
Questar Fixed	\$	17.16
Third party capacity release	\$	923.70
		\$ -
		\$ -
Counterparty Invoice Total		\$ 940.86
Tuscarora Fixed	\$	2,411.28
Coos Bay Fixed	\$	-
Weyerhaeuser Recall Rights	\$	-
Northwest Natural - Mist	\$	81,250.00
Intercompany transportation	\$	-
Total Demand Costs from Purchase Journals 804001 GD OR		\$ 1,317,226.49
less variable costs charged to commodity	\$	(32,507.90)
Plus 20% Sharing over Costs	\$	-
Plus CDN Demand Charges	\$	(337,633.68)
Total Demand Costs to be Deferred		\$ 947,084.91
Commodity Purchases		
Broker Fees 804017 GD OR	\$	-
Misc 804000 GD OR	\$	-
Cochrane Extraction Credit 811000 GD OR	\$	(26,745.56)
Financial Com Cost/(Benefit) 804000 GD OR	\$	-
FX Hedge Cost/(Benefit) 804010 GD OR	\$	11,819.73
System Gas purchases 804000/804600	\$	7,617,228.03
Off System Cost Bookout 804700 GD OR	\$	-
Interco Purchases from Thermal 804730 GD OR	\$	129,328.06
Total Commodity Costs from Purchase Journals		\$ 7,731,630.26
Storage (Injections)/Withdrawals 808100/(808200)	\$	(826,314.64)
GST currency exchange difference 804000 GD OR	\$	-
Broker Fees 804017 GD OR	\$	512,109.02
Newedge Transaction Fees 804017 GD OR	\$	518.23
OR Imbalance 804000 GD OR	\$	-
OR Off System Sales Revenue 483000 GD OR	\$	(4,734,076.62)
less CDN Demand Charges	\$	337,633.68
plus variable costs from Demand	\$	32,507.90
Total Commodity Costs to be Deferred		\$ 2,564,007.83
Total Net Gas Costs for Deferral		\$ 3,501,092.74
		\$ -
		\$ 3,501,092.74
		\$ 3,501,092.74
Recon to Purchase Journals		\$ -
Deferral Gas Costs	\$	3,501,092.74
Purchase Journal Gas Costs	\$	3,501,092.74
20% Sharing	\$	-

Demand			
Demand Expenses for Deferral			\$ 947,084.91
Oregon PGA Demand Revenue			
Rate Schedules:	PGA Rate	Demand Revenue	
410 Residential	3,033,188	0.27570	\$ 836,249.93
420 Commercial	1,626,959	0.27570	\$ 448,552.60
424 Industrial	261,982	0.27570	\$ 72,228.44
440 Interruptible	NA	0.00000	\$ -
444 Seasonal	0	0.27570	\$ -
Total Demand Volumes	4,922,129		\$ 1,357,030.97
Check	4,922,129		0.27570
Demand Deferral Expenses			\$ 947,084.91
Demand PGA Revenue			\$ 1,357,030.97
Amount to be deferred 191910 GD OR			\$ (409,946.06)

Commodity			
			\$ 2,564,007.83
Oregon PGA Commodity Revenue			
Rate Schedules:	PGA Rate	Commodity Revenue	
410 Residential	3,033,188	0.49132	\$ 1,480,265.93
420 Commercial	1,626,959	0.49132	\$ 799,357.50
424 Industrial	261,982	0.49132	\$ 128,717.00
440 Interruptible	281,619	0.49132	\$ 138,365.05
444 Seasonal	0	0.49132	\$ -
	5,203,748		\$ 2,556,705.48
Check	5,203,748		0.49132
Commodity Deferral Expenses			\$ 2,554,007.83
Commodity PGA Revenue			\$ 2,556,705.48
Difference			\$ (2,697.65)
90% Allowed for recovery from Customers			\$ (2,427.89)
Amount to be deferred 191909 GD OR			\$ (2,427.89)

Misc Calculations for Demand and Commodity Deferrals

CDN demand charges:		Adj fr prior months
Sumas & Huntingdon purchase volumes:	232,910	
Actual rate per Westcoast:	\$ 0.46115	
	\$ 107,406.45	(\$445,040.13)

check

check

Oregon sharing

(269.76)

0.00

(269.76)

JET Entry	
Debits	Credits
907,387.67	(907,387.67)

OREGON Gas Cost*		Jul-11
Demand Costs		
NWP Fixed		\$ 651,455.18
NWP Variable		\$ 21,993.00
NWP Capacity Release		\$ (138,337.00)
	NWP Total	\$ 435,111.18
GTN Fixed		\$ 581,509.90
GTN Variable		\$ 7,094.06
GTN Capacity Release		\$ (7,223.46)
	Current Month GTN Estimate	\$ 581,380.50
Transcanada Foothills Fixed		\$ 70,274.15
Transcanada Foothills Variable		\$ -
	ANG Total	\$ 70,274.15
NOVA Fixed		\$ 114,670.37
NOVA Variable		\$ -
	NOVA Total	\$ 114,670.37
WEI (Spectra) Fixed		\$ 27,981.31
WEI (Spectra) Variable		\$ -
	WEI (Duke) Total	\$ 27,981.31
Questar Fixed		\$ -
Third party capacity release		\$ (399.47)
		\$ -
		\$ -
	Counterparty Invoice Total	\$ (399.47)
		\$ 2,425.00
Tuscarora Fixed		\$ -
Coos Bay Fixed		\$ -
Weyerhaeuser Recall Rights		\$ -
Northwest Natural		\$ (1,875.79)
Intercompany transportation		\$ -
Total Demand Costs from Purchase Journals	804001 GD OR	\$ 1,209,567.25
less variable costs charged to commodity		\$ (29,087.06)
Plus 20% Sharing over Costs		\$ -
Plus CDN Demand Charges		\$ 150,691.88
Total Demand Costs to be Deferred		\$ 1,331,172.07
Commodity Purchases		
Broker Fees	804000 GD OR	\$ 5,455,921.29
Misc	804017 GD OR	\$ 6,664.06
Cochrane Extraction Credit	804000 GD OR	\$ 1,876.79
Financial Com Cost/(Benefit)	811000 GD OR	\$ (11,541.14)
FX Hedge Cost/(Benefit)	804800 GD OR	\$ 21,140.21
Off System Cost Bookout	804010 GD OR	\$ (17,983.99)
Interco Purchases from Thermal	804700 GD OR	\$ -
	804730 GD OR	\$ 3,721,629.60
Total Commodity Costs from Purchase Journals		\$ 9,176,805.82
Storage (Injections)/Withdrawals	808100/(808200)	\$ (331,148.93)
GST currency exchange difference	804000 GD OR	\$ -
Broker Fees	804017 GD OR	\$ 0.00
Newedge Transaction Fees	804017 GD OR	\$ 1,432.76
OR Imbalance	804000 GD OR	\$ (66,353.84)
OR Off System Sales Revenue	483000/483600/483730	\$ (7,745,073.79)
less CDN Demand Charges		\$ (150,691.88)
plus variable costs from Demand		\$ 29,087.06
Total Commodity Costs to be Deferred		\$ 914,057.20
Total Net Gas Costs for Deferral		\$ 2,245,229.27
		\$ -
		\$ 2,245,229.27
		\$ 2,245,229.27
Recon to Purchase Journals		\$ 2,245,229.27
Deferral Gas Costs		\$ 2,245,229.27
Purchase Journal Gas Costs		\$ -
	20% Sharing	\$ 2,245,229.27

Demand			
Demand Expenses for Deferral			1,331,172.07
Oregon PGA Demand Revenue			
Rate Schedules:		PGA Rate	Demand Revenue
410 Residential	1,078,766	0.27570	\$ 297,415.79
420 Commercial	917,245	0.27570	\$ 252,884.45
424 Industrial	255,392	0.27570	\$ 70,411.57
440 Interruptible	NA	0.00000	\$ -
444 Seasonal	2,503	0.27570	\$ 690.08
Total Demand Volumes	2,253,906		\$ 621,401.89
	Check	2,253,906	0.27570
Demand Deferral Expenses			\$ 1,331,172.07
Demand PGA Revenue			\$ 621,401.89
Amount to be deferred	191910 GD OR		\$ 709,770.18

Commodity			
			914,057.20
Oregon PGA Commodity Revenue			
Rate Schedules:		PGA Rate	Commodity Revenue
410 Residential	1,078,766	0.49132	\$ 530,019.31
420 Commercial	917,245	0.49132	\$ 450,660.81
424 Industrial	255,392	0.49132	\$ 125,479.20
440 Interruptible	168,985	0.49132	\$ 83,025.71
444 Seasonal	2,503	0.49132	\$ 1,229.77
	Check	2,422,891	0.49132
Commodity Deferral Expenses			\$ 914,057.20
Commodity PGA Revenue			\$ 1,190,414.80
		Difference	\$ (276,357.60)
90% Allowed for recovery from Customers			\$ (248,721.84)
Amount to be deferred	191909 GD OR		\$ (248,721.84)

Misc Calculations for Demand and Commodity Deferrals

CDN demand charges:		Adj fr prior months
Sumas & Huntingdon purchase volumes:	322,308	
Actual rate per Westcoast:	\$ 0.46754	
	\$ 150,691.88	\$ 0.00

check

check

Oregon sharing

(27,635.76)
0.00
(27,635.76)

JET Entry	
Debits	Credits
943,194.26	(943,194.26)

OREGON Gas Coe ¹		Aug-11
Demand Costs		
NWP Fixed		\$ 553,006.00
NWP Variable		\$ 49,720.62
NWP Capacity Release		\$ (129,897.00)
	NWP Total	\$ 472,829.62
GTN Fixed		\$ 561,609.90
GTN Variable		\$ 6,661.28
GTN Capacity Release		\$ (7,237.71)
	Current Month GTN Estimate	\$ 560,933.47
Transcanada Foothills Fixed		\$ 66,755.98
Transcanada Foothills Variable		\$ -
	ANG Total	\$ 66,755.98
NOVA Fixed		\$ 139,597.32
NOVA Variable		\$ -
	NOVA Total	\$ 139,597.32
WEI (Spectra) Fixed		\$ 26,925.91
WEI (Spectra) Variable		\$ -
	WEI (Duke) Total	\$ 26,925.91
Qwestar Fixed		\$ -
Third party capacity release		\$ 20.15
		\$ -
		\$ -
	Counterparty Invoice Total	\$ 20.15
Tuscarora Fixed		\$ 2,406.64
Coos Bay Fixed		\$ 336.00
Weyerhaeuser Recall Rights		\$ -
Northwest Natural (Mist)		\$ -
Intercompany transportation		\$ -
Total Demand Costs from Purchase Journals	804001 GD OR	\$ 1,289,805.09
less variable costs charged to commodity		\$ (56,381.90)
Plus 20% Sharing over Costs		\$ -
Plus CDN Demand Charges		\$ 155,474.50
Total Demand Costs to be Deferred		\$ 1,368,897.69
Commodity Purchases		
Broker Fees	804017 GD OR	\$ -
Misc	804000 GD OR	\$ -
Cochrane Extraction Credit	811000 GD OR	\$ (17,430.97)
Financial Com Cost/(Benefit)	804600 GD OR	\$ 3,522.40
FX Hedge Cost/(Benefit)	804010 GD OR	\$ 40,753.46
Off System Cost Bookout	804700 GD OR	\$ -
Interco Purchases from Thermal	804730 GD OR	\$ 2,303,081.33
Total Commodity Costs from Purchase Journals		\$ 6,971,969.77
Storage (injections)/Withdrawals	808100/(808200)	\$ (1,265,393.14)
GST currency exchange difference	804000 GD OR	\$ -
Broker Fees	804017 GD OR	\$ 12,607.87
Newedge Transaction Fees	804017 GD OR	\$ 304.98
OR Imbalance	804000 GD OR	\$ 11,698.69
OR Off System Sales Revenue	483000/483600/483730	\$ (4,681,059.24)
less CDN Demand Charges		\$ (155,474.50)
plus variable costs from Demand		\$ 56,381.90
Total Commodity Costs to be Deferred		\$ 951,036.33
Total Net Gas Costs for Deferral		\$ 2,319,934.02
		\$ -
		\$ 2,319,934.02
		\$ 2,319,934.02
Recon to Purchase Journals		\$ 2,319,934.02
Deferral Gas Costs		\$ 2,319,934.02
Purchase Journal Gas Costs		\$ 2,319,934.02
	20% Sharing	\$ 2,319,934.02

Demand			
Demand Expenses for Deferral			\$ 1,368,897.69
Oregon PGA Demand Revenue			
Rate Schedules:		PGA Rate	Demand Revenue
410 Residential	1,100,767	0.27570	\$ 303,481.46
420 Commercial	897,549	0.27570	\$ 247,454.26
424 Industrial	237,297	0.27570	\$ 65,422.78
440 Interruptible	NA	0.00000	\$ -
444 Seasonal	4,239	0.27570	\$ 1,168.69
Total Demand Volumes	2,239,852		\$ 617,527.19
	Check	2,239,852	0.27570
Demand Deferral Expenses			\$ 1,368,897.69
Demand PGA Revenue			\$ 617,527.19
Amount to be deferred	191910 GD OR		\$ 751,370.50

Commodity			
			\$ 951,036.33
Oregon PGA Commodity Revenue			
Rate Schedules:		PGA Rate	Commodity Revenue
410 Residential	1,100,767	0.49132	\$ 540,828.84
420 Commercial	897,549	0.49132	\$ 440,983.77
424 Industrial	237,297	0.49132	\$ 116,588.76
440 Interruptible	168,120	0.49132	\$ 82,600.72
444 Seasonal	4,239	0.49132	\$ 2,082.71
	Check	2,407,972	\$ 0.49132
Commodity Deferral Expenses			\$ 951,036.33
Commodity PGA Revenue			\$ 1,183,084.80
		Difference	\$ (232,048.47)
90% Allowed for recovery from Customers			\$ (208,843.62)
Amount to be deferred	191909 GD OR		\$ (208,843.62)

Misc Calculations for Demand and Commodity Deferrals			
CDN demand charges:			
Sumas & Huntington purchase volumes:		340,908	Adj fr prior months
Actual rate per Westcoast:	\$	0.45606	
	\$	155,474.50	\$0.00

JET Entry	
Debits	Credits
985,350.20	(985,350.20)

check

check

Oregon sharing

(23,204.85)
0.00
(23,204.85)

OREGON Gas Co ²		Sep-11
Demand Costs		
NWP Fixed		\$ 533,648.55
NWP Variable		\$ 42,393.00
NWP Capacity Release		\$ (125,707.00)
	NWP Total	\$ 450,334.55
GTN Fixed		\$ 543,396.68
GTN Variable		\$ 1,992.69
GTN Capacity Release		\$ (6,997.61)
	Current Month GTN Estimate	\$ 538,391.76
Transcanada Foothills Fixed		\$ 64,562.23
Transcanada Foothills Variable		\$ -
	ANG Total	\$ 64,562.23
NOVA Fixed		\$ 130,368.14
NOVA Variable		\$ -
	NOVA Total	\$ 130,368.14
WEI (Spectra) Fixed		\$ 26,132.27
WEI (Spectra) Variable		\$ -
	WEI (Duke) Total	\$ 26,132.27
Questar Fixed		\$ 14.76
Third party capacity release		\$ -
		\$ -
		\$ -
	Counterparty Invoice Total	\$ 14.76
Tuscarora Fixed		\$ 2,471.25
Coos Bay Fixed		\$ -
Weyerhaeuser Recall Rights		\$ -
Northwest Natural (Mist)		\$ -
Intercompany transportation		\$ -
Total Demand Costs from Purchase Journals	804001 GD OR	\$ 1,212,274.96
less variable costs charged to commodity		\$ (44,385.69)
Plus 20% Sharing over Costs		\$ -
Plus CDN Demand Charges		\$ 148,101.04
Total Demand Costs to be Deferred		\$ 1,315,990.31
Commodity Purchases		
Broker Fees	804017 GD OR	\$ -
Misc	804000 GD OR	\$ -
Extraction Credits	811000 GD OR	\$ (67,312.74)
Financial Com Cost/(Benefit)	804800 GD OR	\$ 13,849.50
FX Hedge Cost/(Benefit)	804010 GD OR	\$ 19,822.74
Off System Cost Bookout	804700 GD OR	\$ -
Interco Purchases from Thermal	804730 GD OR	\$ 348,399.47
Total Commodity Costs from Purchase Journals		\$ 5,446,856.35
Storage (Injections)/Withdrawals	808100/(808200)	\$ (597,602.38)
GST currency exchange difference	804000 GD OR	\$ 5,799.39
Broker Fees	804017 GD OR	\$ 5,692.73
Newedge Transaction Fees	804017 GD OR	\$ 1,656.50
OR Imbalance	804000 GD OR	\$ (42,102.19)
OR Off System Sales Revenue	483000/483600/483730	\$ (3,870,601.71)
less CDN Demand Charges		\$ (148,101.04)
plus variable costs from Demand		\$ 44,385.69
Total Commodity Costs to be Deferred		\$ 845,983.34
Total Net Gas Costs for Deferral		\$ 2,161,973.65
		\$ -
		\$ 2,161,973.65
		\$ 2,161,973.65
Recon to Purchase Journals		\$ 2,161,973.65
Deferral Gas Costs		\$ 2,161,973.65
Purchase Journal Gas Costs		\$ 2,161,973.65
	20% Sharing	\$ 2,161,973.65

Demand			
Demand Expenses for Deferral			1,315,990.31
Oregon PGA Demand Revenue			
Rate Schedules:		PGA Rate	Demand Revenue
410 Residential	1,010,712	0.27570	\$ 278,653.30
420 Commercial	772,127	0.27570	\$ 212,875.41
424 Industrial	207,614	0.27570	\$ 57,239.18
440 Interruptible	NA	0.00000	\$ -
444 Seasonal	138,739	0.27570	\$ 38,250.34
Total Demand Volumes	2,129,192		\$ 587,018.23
	Check	2,129,192	0.27570
Demand Deferral Expenses			\$ 1,315,990.31
Demand PGA Revenue			\$ 587,018.23
Amount to be deferred	191910 GD OR		\$ 728,972.08

Commodity			
			\$ 845,983.34
Oregon PGA Commodity Revenue			
Rate Schedules:		PGA Rate	Commodity Revenue
410 Residential	1,010,712	0.49132	\$ 496,563.02
420 Commercial	772,127	0.49132	\$ 379,361.44
424 Industrial	207,614	0.49132	\$ 102,004.91
440 Interruptible	330,674	0.49132	\$ 162,466.75
444 Seasonal	138,739	0.49132	\$ 68,165.25
	Check	2,459,866	\$ 0.49132
Commodity Deferral Expenses			\$ 845,983.34
Commodity PGA Revenue			\$ 1,208,581.37
		Difference	\$ (362,598.03)
90% Allowed for recovery from Customers			\$ (326,338.23)
Amount to be deferred	191909 GD OR		\$ (326,338.23)

Misc Calculations for Demand and Commodity Deferrals			
CDN demand charges:			
Sumas & Huntington purchase volumes.		345,885	
Actual rate per Westcoast:	\$	0.42818	
	\$	148,101.04	\$0.00

JET Entry	
Debits	Credits
959,310.17	(959,310.17)

check

check

Oregon sharing

(36,259.80)
0.00
(36,259.80)

OREGON Gas Coe'		Oct-11
Demand Costs		
NWP Fixed		\$ 563,006.00
NWP Variable		\$ (1,937.60)
NWP Capacity Release		\$ (129,897.00)
	NWP Total	\$ 421,171.40
GTN Fixed		\$ 627,221.65
GTN Variable		\$ 6,365.97
GTN Capacity Release		\$ (7,031.77)
	Current Month GTN Estimate	\$ 626,555.75
Transcanada Foothills Fixed		\$ 89,823.07
Transcanada Foothills Variable		\$ -
	ANG Total	\$ 89,823.07
NOVA Fixed		\$ 140,933.01
NOVA Variable		\$ -
	NOVA Total	\$ 140,933.01
WEI (Spectra) Fixed		\$ 28,839.80
WEI (Spectra) Variable		\$ -
	WEI (Duke) Total	\$ 28,839.80
Questar Fixed		\$ -
Third party capacity release		\$ 14.76
		\$ -
		\$ -
	Counterparty Invoice Total	\$ 14.76
Tuscarora Fixed		\$ 2,438.09
Coos Bay Fixed		\$ -
Weyerhaeuser Recall Rights		\$ -
Northwest Natural (Mist)		\$ -
Intercompany transportation		\$ -
Total Demand Costs from Purchase Journals	804001 GD OR	\$ 1,309,775.88
less variable costs charged to commodity		\$ (4,428.37)
Plus 20% Sharing over Costs		\$ -
Plus CDN Demand Charges		\$ 34,746.99
Total Demand Costs to be Deferred		\$ 1,340,094.50
Commodity Purchases		
Broker Fees	804000 GD OR	\$ 8,773,176.51
Misc	804017 GD OR	\$ -
Extraction Credits	804000 GD OR	\$ -
Financial Com Cost/(Benefit)	811000 GD OR	\$ (12,238.88)
FX Hedge Cost/(Benefit)	804600 GD OR	\$ 40,795.35
Off System Cost Bookout	804010 GD OR	\$ (61,139.15)
Interco Purchases from Thermal	804700 GD OR	\$ -
	804730 GD OR	\$ 4,557,053.28
Total Commodity Costs from Purchase Journals		\$ 11,297,647.11
Storage (Injections)/Withdrawals	808100/(808200)	\$ 2,463.28
GST currency exchange difference	804000 GD OR	\$ -
Broker Fees	804017 GD OR	\$ 2,158.51
Newedge Transaction Fees	804017 GD OR	\$ 402.16
OR Imbalance	804000 GD OR	\$ 78,988.51
OR Off System Sales Revenue	483000/483600/483730	\$ (9,168,800.06)
less CDN Demand Charges		\$ (34,746.99)
plus variable costs from Demand		\$ 4,428.37
Total Commodity Costs to be Deferred		\$ 2,182,540.89
Total Net Gas Costs for Deferral		\$ 3,522,635.39
		\$ -
		\$ 3,522,635.39
		\$ 3,522,635.39
Recon to Purchase Journals		\$ 3,522,635.39
Deferral Gas Costs		\$ 3,522,635.39
Purchase Journal Gas Costs		\$ -
	20% Sharing	\$ 3,522,635.39

Demand			
Demand Expenses for Deferral			1,340,094.50
Oregon PGA Demand Revenue			
Rate Schedules:		PGA Rate	Demand Revenue
410 Residential	2,679,537	0.27570	\$ 738,748.35
420 Commercial	1,744,299	0.27570	\$ 480,903.23
424 Industrial	319,008	0.27570	\$ 87,950.51
440 Interruptible	NA	0.00000	\$ -
444 Seasonal	36,215	0.27570	\$ 9,984.48
Total Demand Volumes	4,779,059		\$ 1,317,586.57
	Check	4,779,059	0.27570
Demand Deferral Expenses			\$ 1,340,094.50
Demand PGA Revenue			\$ 1,317,586.57
Amount to be deferred	191910 GD OR		\$ 22,507.93

check

Commodity			
			\$ 2,182,540.89
Oregon PGA Commodity Revenue			
Rate Schedules:		PGA Rate	Commodity Revenue
410 Residential	2,679,537	0.49132	\$ 1,316,510.12
420 Commercial	1,744,299	0.49132	\$ 857,008.98
424 Industrial	319,008	0.49132	\$ 156,735.01
440 Interruptible	275,233	0.49132	\$ 135,227.48
444 Seasonal	36,215	0.49132	\$ 17,793.15
	5,054,292		\$ 2,483,274.74
	Check	5,054,292	\$ 0.49132
Commodity Deferral Expenses			\$ 2,182,540.89
Commodity PGA Revenue			\$ 2,483,274.74
		Difference	\$ (300,733.85)
90% Allowed for recovery from Customers			\$ (270,660.47)
Amount to be deferred	191909 GD OR		\$ (270,660.47)

check

Misc Calculations for Demand and Commodity Deferrals

CDN demand charges:		Adj fr prior months
Sumas & Huntington purchase volumes:	77,341	
Actual rate per Westcoast:	\$ 0.44927	
	\$ 34,746.99	\$0.00

Oregon sharing

(30,073.38)

0.00

(30,073.38)

JET Entry	
Debits	Credits
746,145.32	(746,145.32)

OREGON Gas Cor		Nov-11
Demand Costs		
NWP Fixed		\$ 535,167.00
NWP Variable		\$ 27,779.71
NWP Capacity Release		\$ (125,707.00)
	NWP Total	\$ 437,239.71
GTN Fixed		\$ 1,650,035.49
GTN Variable		\$ 7,895.44
GTN Capacity Release		\$ (56,636.64)
	Current Month GTN Estimate	\$ 1,601,294.29
Transcanada Foothills Fixed		\$ 117,941.82
Transcanada Foothills Variable		\$ -
	ANG Total	\$ 117,941.82
NOVA Fixed		\$ 248,694.93
NOVA Variable		\$ -
	NOVA Total	\$ 248,694.93
WEI (Spectra) Fixed		\$ 27,209.95
WEI (Spectra) Variable		\$ -
	WEI (Duke) Total	\$ 27,209.95
Questar Fixed		\$ 14.76
Third party capacity release		\$ -
		\$ -
		\$ -
	Counterparty Invoice Total	\$ 14.76
Tuscarora Fixed		\$ 2,439.26
Coos Bay Fixed		\$ -
Weyerhaeuser Recall Rights		\$ -
Northwest Natural (Mist)		\$ -
Intercompany transportation		\$ -
Total Demand Costs from Purchase Journals	804001 GD OR	\$ 2,434,834.72
less variable costs charged to commodity		\$ (35,675.15)
Plus 20% Sharing over Costs		\$ -
Plus CDN Demand Charges		\$ 214,152.15
Total Demand Costs to be Deferred		\$ 2,613,311.72
Commodity Purchases		
Broker Fees	804017 GD OR	\$ -
Misc	804000 GD OR	\$ -
Extraction Credits	811000 GD OR	\$ (39,477.44)
Financial Com Cost/(Benefit)	804600 GD OR	\$ 232,892.85
FX Hedge Cost/(Benefit)	804010 GD OR	\$ 42,680.83
Off System Cost Bookout	804700 GD OR	\$ -
Interco Purchases from Thermal	804730 GD OR	\$ 1,258,908.84
Total Commodity Costs from Purchase Journals		\$ 12,489,332.03
Storage (Injections)/Withdrawals	808100/(808200)	\$ 39,321.59
GST currency exchange difference	804000 GD OR	\$ -
Broker Fees	804017 GD OR	\$ 3,885.45
Newedge Transaction Fees	804017 GD OR	\$ 811.74
OR Imbalance	804000 GD OR	\$ 83,167.16
OR Off System Sales Revenue	483000/483600/483730	\$ (8,535,571.61)
less CDN Demand Charges		\$ (214,152.15)
plus variable costs from Demand		\$ 35,675.15
Total Commodity Costs to be Deferred		\$ 3,902,469.36
Total Net Gas Costs for Deferral		\$ 6,515,781.08
		\$ -
		\$ 6,515,781.08
		\$ 6,515,781.08
Recon to Purchase Journals		\$ 6,515,781.08
Deferral Gas Costs		\$ 6,515,781.08
Purchase Journal Gas Costs		\$ 6,515,781.08
	20% Sharing	\$ 6,515,781.08

Demand			
Demand Expenses for Deferral			2,613,311.72
Oregon PGA Demand Revenue			
Rate Schedules:		PGA Rate	Demand Revenue
410 Residential	5,861,271	See Attached	\$ 1,798,018.10
420 Commercial	2,801,907	See Attached	\$ 869,967.19
424 Industrial	379,847	See Attached	\$ 118,221.92
440 Interruptible	NA	0.00000	\$ -
444 Seasonal	10,467	See Attached	\$ 2,885.75
Total Demand Volumes	9,053,492		\$ 2,789,092.96
	Check	9,053,492	0.30807
Demand Deferral Expenses			\$ 2,613,311.72
Demand PGA Revenue			\$ 2,789,092.96
Amount to be deferred	191910 GD OR		\$ (175,781.24)

check

Commodity			
			\$ 3,902,469.36
Oregon PGA Commodity Revenue			
Rate Schedules:		PGA Rate	Commodity Revenue
410 Residential	5,861,271	See Attached	\$ 2,585,389.71
420 Commercial	2,801,907	See Attached	\$ 1,219,021.68
424 Industrial	379,847	See Attached	\$ 164,802.24
440 Interruptible	298,856	See Attached	\$ 133,021.57
444 Seasonal	10,467	See Attached	\$ 5,142.65
	Check	9,349,548	\$ 0.43931
Commodity Deferral Expenses			\$ 3,902,469.36
Commodity PGA Revenue			\$ 4,107,377.85
		Difference	\$ (204,908.49)
90% Allowed for recovery from Customers			\$ (184,417.64)
Amount to be deferred	191909 GD OR		\$ (184,417.64)

check

Misc Calculations for Demand and Commodity Deferrals			
CDN demand charges:			Adj fr prior months
Sumas & Huntingdon purchase volumes:		489,077	
Actual rate per Westcoast:	\$	0.43787	
	\$	214,152.15	\$0.00

Oregon sharing

(20,490.85)
0.00
(20,490.85)

JET Entry	
Debits	Credits
5,349,565.63	(5,349,565.63)

OREGON Gas Cos		Dec-11
Demand Costs		
NWP Fixed		\$ 553,006.00
NWP Variable		\$ 47,323.54
NWP Capacity Release		\$ (129,897.00)
	NWP Total	\$ 470,432.54
GTN Fixed		\$ 1,711,691.46
GTN Variable		\$ 11,634.87
GTN Capacity Release		\$ (58,586.53)
	Current Month GTN Estimate	\$ 1,664,639.80
Transcanada Foothills Fixed		\$ 121,899.62
Transcanada Foothills Variable		\$ -
	ANG Total	\$ 121,899.62
NOVA Fixed		\$ 254,764.92
NOVA Variable		\$ -
	NOVA Total	\$ 254,764.92
WEI (Spectra) Fixed		\$ 27,175.10
WEI (Spectra) Variable		\$ -
	WEI (Duke) Total	\$ 27,175.10
Questar Fixed		\$ 1,863.04
Third party capacity release		\$ -
		\$ -
		\$ -
	Counterparty Invoice Total	\$ 1,863.04
Tuscarora Fixed		\$ 2,436.11
Coos Bay Fixed		\$ -
Weyerhaeuser Recall Rights		\$ -
Northwest Natural (Mist)		\$ -
Intercompany transportation		\$ -
Total Demand Costs from Purchase Journals	804001/002 GD OR	\$ 2,543,211.13
less variable costs charged to commodity		\$ (58,958.41)
Plus 20% Sharing over Costs		\$ -
Plus CDN Demand Charges		\$ 87,545.29
Total Demand Costs to be Deferred		\$ 2,571,798.01
Commodity Purchases		
Broker Fees	804000 GD OR	\$ 8,372,872.06
Misc	804000 GD OR	\$ 5,042.03
Extraction Credits	811000 GD OR	\$ (55,759.96)
Financial Com Cost/(Benefit)	804600 GD OR	\$ 128,179.88
FX Hedge Cost/(Benefit)	804010 GD OR	\$ (9,314.15)
Off System Cost Bookout	804700 GD OR	\$ -
Interco Purchases from Thermal	804730 GD OR	\$ 1,173,962.46
Total Commodity Costs from Purchase Journals		\$ 9,614,982.32
Storage (Injections)/Withdrawals	808100/(808200)	\$ 873,707.28
GST currency exchange difference	804000 GD OR	\$ 37,319.81
Broker Fees	804017 GD OR	\$ 0.00
Newedge Transaction Fees	804017 GD OR	\$ 1,172.07
OR Imbalance	804000 GD OR	\$ (96,933.77)
OR Off System Sales Revenue	483000/483600/483730	\$ (4,684,121.83)
less CDN Demand Charges		\$ (87,545.29)
plus variable costs from Demand		\$ 58,958.41
Total Commodity Costs to be Deferred		\$ 5,717,639.00
Total Net Gas Costs for Deferral		\$ 8,289,337.01
		\$ -
		\$ 8,289,337.01
		\$ 8,289,337.01
Recon to Purchase Journals		\$ 8,289,337.01
Deferral Gas Costs		\$ 8,289,337.01
Purchase Journal Gas Costs		\$ 8,289,337.01
	20% Sharing	\$ 8,289,337.01

Demand			
Demand Expenses for Deferral			2,571,798.01
Oregon PGA Demand Revenue			
Rate Schedules:		PGA Rate	Demand Revenue
410 Residential	9,059,239	See Attached	\$ 2,789,777.98
420 Commercial	4,630,863	See Attached	\$ 1,426,120.06
424 Industrial	394,847	See Attached	\$ 121,504.10
440 Interruptible	NA	0.00000	\$ -
444 Seasonal	3,009	See Attached	\$ 928.61
Total Demand Volumes	14,087,949		\$ 4,338,330.75
	Check	14,087,948	0.30795
Demand Deferral Expenses			\$ 2,571,798.01
Demand PGA Revenue			\$ 4,338,330.75
Amount to be deferred			191910 GD OR
			\$ (1,766,632.74)

check

Commodity			
			\$ 5,717,639.00
Oregon PGA Commodity Revenue			
Rate Schedules:		PGA Rate	Commodity Revenue
410 Residential	9,059,239	See Attached	\$ 3,978,634.12
420 Commercial	4,630,863	See Attached	\$ 2,033,685.60
424 Industrial	394,847	See Attached	\$ 173,551.72
440 Interruptible	363,658	See Attached	\$ 156,394.76
444 Seasonal	3,009	See Attached	\$ 1,318.27
	14,441,606		\$ 6,343,584.67
	Check	14,441,606	\$ 0.43926
Commodity Deferral Expenses			\$ 5,717,539.00
Commodity PGA Revenue			\$ 6,343,584.67
			Difference
90% Allowed for recovery from Customers			\$ (628,045.67)
			\$ (563,441.10)
Amount to be deferred			191909 GD OR
			\$ (563,441.10)

check

Misc Calculations for Demand and Commodity Deferrals

CDN demand charges:		Adj fr prior months
Sumas & Huntington purchase volumes:	199,202	
Actual rate per Westcoast:	\$ 0.43948	
	\$ 87,545.29	\$ 0.00

Oregon sharing

(62,604.57)

0.00

(62,604.57)

JET Entry	
Debits	Credits
3,394,991.86	(3,394,991.86)