## e-FILING REPORT COVER SHEET

REPORT NAME:	Electric Service Reliability Annual Report
COMPANY NAME:	Idaho Power Company
If yes, please s	NTAIN CONFIDENTIAL INFORMATION? No Yes submit only the cover letter electronically. Submit confidential information 001-0070 or the terms of an applicable protective order.
If known, please selec	et designation: RE (Electric) RG (Gas) RW (Water) RO (Other)
Report is required by:	<ul> <li>◯ OAR 860-023-0150</li> <li>☐ Statute</li> <li>☐ Order</li> <li>☐ Other</li> </ul>
Is this report associated If Yes, enter d	ed with a specific docket/case? No Yes ocket number:
Key words:	
If known, please selec	et the PUC Section to which the report should be directed:
Corporate	Analysis and Water Regulation
☐ Economic	and Policy Analysis
Electric an	d Natural Gas Revenue Requirements
Electric Ra	ates and Planning
☐ Natural Ga	s Rates and Planning
Utility Safe	ety, Reliability & Security
Administra	ative Hearings Division
☐ Consumer	Services Section

PLEASE NOTE: Do NOT use this form or e-filing with the PUC Filing Center for:

- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715.



LISA D. NORDSTROM Lead Counsel Inordstrom@idahopower.com

August 17, 2012

**Attention: Filing Center** 

Public Utility Commission of Oregon 550 Capitol Street NE, Suite 215 P. O. Box 2148 Salem, OR 97308-2148

Re: Idaho Power Company's Electric Service Reliability Annual Report for the

Year 2011

Dear Sir or Madam:

Idaho Power Company herewith transmits for electronic filing its Electric Service Reliability Annual Report for the Year 2011 previously sent via Federal Express to J. R. Gonzales, Administrator of Safety, Reliability & Security Division, on April 30, 2012. Idaho Power is filing this report again, but in electronic format, at the Commission's request.

If you have any substantive questions, please call Perry Van Patten at 208-388-5944.

Very truly yours,

Lisa D. Nordstrom

Lin D. Madotrom

LDN:kkt Enclosures

## Idaho Power Company 2011 Electric Service Reliability Annual Report

This document is written to present Idaho Power Company's 2011 Electric Service Reliability Annual Report. The report discusses the performance of Idaho Power Company's Oregon electric service through a narrative summary as well as attached tables and charts.

At the end of 2011, Idaho Power served 19,409 customers from 63 distribution circuits in the far central-eastern portion of Oregon.

The composite performance of the 63 circuits in 2011 included 691 sustained (>5 minutes) Interruptions, 914 momentary events, 73,203 customer hours out, a SAIDI of 3.47, a SAIFI of 1.41 and a MAIFIE of 3.80.

SAIFI remained below threshold for interruptions by.2.31% in 2011. SAIDI was below threshold for customer hours out by 2.32% and MAIFIE momentary interruptions were below threshold by 2.59%. We continue to gather more momentary data through the Sentry units but with the drawback of identifying the majority of causes as unknown.

Attached System CHARTS & TABLES show Oregon system performance (all of IPC's 63 Oregon circuits) over 5 years for the reliability indices of SAIDI, SAIFI and MAIFIE. TABLE 1, TABLE 2 and TABLE 3 lists 5 years of circuit reliability and threshold data for the three reliability indices. TABLE 4 lists 2011 circuit data for the 3 reliability indices in descending order. CHARTS 1-3 provide graphic representation of the circuits in descending order for the 3 reliability indices. Also attached, are charts for each Oregon circuit by reliability index.

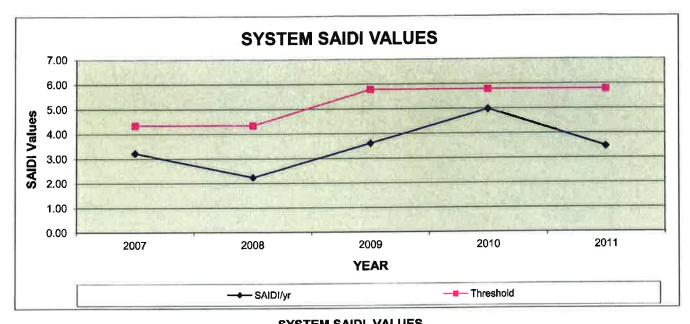
The top 5 causes of Idaho Power Company's sustained interruptions in 2011 were due to Equipment Failure, Loss of Supply, Lightning, Unknown and Adverse Environment. Please refer to TABLE 5 for a breakdown by cause and the associated number of occurrences for each cause as well as the percentage of the total for the last five years. TABLE 6 provides a ranking of the 2011 sustained interruption causes by occurrences and by customer hours without electricity service. The attached CHART for Interruption causes shows 5 years of system data for each of the 12 types of interruption causes. CHART 4 is a pie chart that shows the 12 types of sustained interruption causes as a percent of total.

TABLE 7 lists the circuits that exceeded the threshold level for any of the 3 reliability indices. Four circuits exceeded their SAIDI threshold level, One circuit exceeded the SAIFI threshold level and Four circuits exceeded the MAIFIe threshold level.

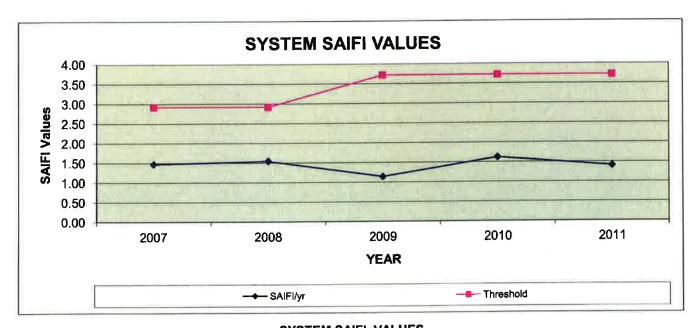
TABLE 8 provides 5 years of line/trench miles and customer count data. Data differentiating overhead from underground service is now available and is included in this table.

Idaho Power Company continues with periodic programs and projects to help improve customer service and electric service reliability. Some of the programs include our annual Oregon safety inspection/reliability patrols, line clearing program and annual maintenance projects.

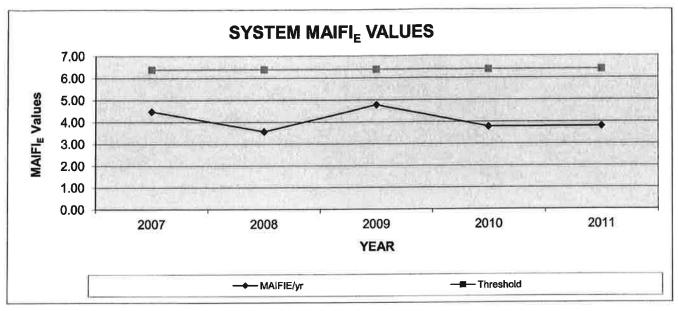
## 5 Years of System Reliability Data and Associated Thresholds



			MISAIDI VALUES		TUDECHOLD
2007	2008	2009	2010	2011	THRESHOLD
3.22	2.24	3.61	4.98	3.47	5.79



			M SAIFI VALUES		TURECUALR
2007	2008	2009	2010	2011	THRESHOLD
1.47	1.54	1.14	1.62	1.41	3.72



		SYSTEM MAIFI <sub>E</sub> VALUES						
2007	2008	2009	2010	2011	THRESHOLD			
4.49	3.57	4.78	3.78	3.80	6.39			

			ABLE 1						
SAID! Values  CIRCUIT 2007 2008 2009 2010 2011 THRESHOLD									
CIRCUIT	2007	2008	2009	2010	2011	THRESHOLD			
A DDAIG			2.24	0.15	1,26	28.37			
ADRN11			2.31	The state of the s	2.63	95.64			
ADRN12	4.47	4.20	3.45	0.50 5.48	1.26	14.91			
CARO11	1.43	1.26 4.02	0.73 0.13	0.94	3.35	6.86			
CARO12 CARO13	0.90 0.43	0.31	0.13	1.75	0.91	1.45			
CWVY11	2.97	3.14	0.33	2.98	2.86	7.88			
CWVY12	8.13	10.44	2.61	50.35	7.80	14.19			
DRKE11	10.50	3.55	9.42	11.67	7.41	13.70			
DUKE11	0.54	5.93	2.96	0.00	9.94	14.12			
DWSY11	54.99	7.28	5.19	2.37	9.50	29.00			
ESTN11	24.68	7.97	1.57	9.72	0.00	34.60			
HCSU11	0.00	0.00	0.00	0.00	0.00	5.37			
HFWY11	2.16	4.10	4.16	21.65	9.59	11.83			
HFWY12	6.99	12.96	7.10	0.18	13.12	26.73			
HGTN11	0.65	1.29	2.30	15.86	2.15	31.26			
HGTN12	0.00	0.00	0.03	3.86	0.13	5.16			
HMDL12	3.26	5.01	10.87	2.48	0.79 0.84	34.47 9.73			
HOLY11	0.26	4.70	3.65	4.48 2.62	0.84	4.86			
HOLY12	0.63	0.25 0.81	1.63 2.01	2.02	0.50	9.34			
HOLY13 HOPE11	2.87 8.82	6.01	3.09	5.67	3.25	12.96			
HRPR11	14.51	5.94	15.35	26.48	8.45	28.69			
HRPR12	14.07	18.58	13.83	11.13	7.12	32.42			
JMSN11	9.07	0.71	4.59	8.24	4.78	10.12			
JMSN12	6.53	0.61	1.01	4.90	0.44	7.58			
JNTA11	44.57	7.40	5.91	7.81	7.19	25.19			
JNTA12	46.01	6.13	1.76	9.38	5.23	19.88			
JNVY11	4.56	3.63	19.28	36.95	36.21	64.44			
JNVY12	2.90	8.71	20.93	44.29	38.47	28.11			
JNVY31	6.16	10.58	31.32	38.77	42.42	128.22			
LIME11	9.85	0.71	7.05	15.90	2.41	51.54			
LIME12	5.03	0.51	0.03	25.53	8.11	12.07 11.26			
MRBT41	2.20	7.05	1.86	1.09	56.83 0.10	25.14			
MRBT42	0.22	0.37	0.28	0.15	0.10	4.20			
NYSA11	0.04 0.40	0.33 2.28	2.71 1.16	1.49	2.65	37.43			
NYSA12 NYSA13	1.18	4.13	1.85	0.22	1.08	16.43			
NYSA14	3.19	0.13	0.70	0.05	0.48	8.58			
OBPR11	0.00	0.00	0.00	0.00	0.00	0.00			
OBPR12	0.00	0.00	0.00	0.00	0.00	1.00			
OIDA11	4.32	1.79	0.06	0.41	0.72	17.65			
OIDA12	2.14	0.00	1.55	4.90	4.92	4.51			
ONTO14	7.50	0.70	0.50	1.23	1.37	17.20			
ONTO18	0.41	0.16	0.03	0.21	0.27	2.90			
ONTO19	0.88	0.22	0.11	1.67	0.33	1.54			
ONTO20	0.83	0.17	1.46	0.33	1.66	3.7!			
ONTO23	11.26	0.00	0.83	0.58	0.29	50.45			
ONTO24	5.07	1.59	1.03	2.18	0.14	6.73			
ONTO25	0.30	0.02	0.12	0.14	0.32	0.60			
OYDM11	0.00	0.20	0.00	0.67	0.00	14.30			
PNCK11	0.07	8.87	1.29	17.36	14.37	18.0			
PNCK12	0.00	1.28	0.00	0.00	14.20	23.00			
PRMA12			1	0.83	4.42	12.1			
PRMA42	0.94	6.22	6.24	6.64	0.27	25.30			
RKVL11	3.83	43.75	21.75	54.96	29.68	78.50			
UNTY11	3.68	2.73	0.65	0.47	1.89	15.0			
UNTY12	5.39	2.51	0.87	0.31	1.66	10.6° 4.3°			
VALE11	0.67	0.37	0.29	0.75	1.08 2.14	39.2			
VALE13	2.98	0.43	34.59	19,98	5.43	20.4			
VALE14	6.95	0.48	0.92 0.53	2.67 0.54	0.63	7.3			
VALE15	0.35	5.48	7.79	1.52	0.35	33.4			
WESR13 WESR14	0.85 1.10	0.22 0.17	0.91	0.52	0.42	56.5			

5 Years of Circuit SAIFI Data and Associated Thresholds	5 Voore	of Circ	Lift SAIFLE	Data and A	Associated	<b>Thresholds</b>
---	---------	---------	-------------	------------	------------	-------------------

TABLE 2

ADRN11 ADRN12 CARO11 CARO12	2007	2008	2009	2010	2011	THRESHOLD
ADRN12 CARO11						
ADRN12 CARO11						
CARO11			2.20	0.10	1.15	13.00
			1.73	0.11	3.37	8.00
CAPOIS	1.52	2.67	0.47	4.47	1.38	9.50
CANUIZ	1.77	2.41	0.24	1.07	4.27	7.24
CARO13	0.15	2.06	0.05	1.07	1.16	3.14
CWVY11	1.02	2.02	0.13	0.27	1.20	3.21
CWVY12	2.43	2.66	0.73	3.17	0.47	3.65
DRKE11	3.91	1.04	5.30	4.35	2.3/	6.49
DUKE11	0.96	1.70	2.31	0.00	3.48	7.09
DWSY11	8.58	4.95	3.25	1.29	3.37	8.77 6.00
ESTN11	3.00	3.00	1.00	7.00 0.00	0.00 0.00	3.00
HCSU11	0.00	0.00	0.00 1.50	5.14	3.51	7.30
HFWY11 HFWY12	1.09 3.07	2.08 6.07	2,46	0.11	4.33	11.48
HGTN11	0.27	0.29	1.02	3.29	1.69	5.78
HGTN12	0.00	0.00	0.01	1.14	0.99	2.05
HMDL12	2.46	3.61	7.60	2.34	0.55	22.56
HOLY11	0.19	3.28	3.33	3.14	1.29	6.79
HOLY12	0.33	0.20	1.17	3.27	1.28	4.34
HOLY13	0.47	0.65	1.31	2.42	1.06	3.58
HOPE11	5.55	4.46	3.20	2.24	1.8/	7.44
HRPR11	6.17	4.12	3.21	8.06	3.87	9.17
HRPR12	5.87	5.07	3.52	4.37	3.25	8.07
JMSN11	2.25	1.26	2.26	3.77	4.06	4.40
JMSN12	2.10	1.19	0.52	1.48	0.24	5.36
JNTA11	5.88	4.25	2.27	3.42	3.38	6.56
JNTA12	7.45	2.88	1.12	4.30	2.06	6.07
JNVY11	1.24	1.16	6.26	8.19	/.00	19.99
JNVY12	1.16	3.24	6.12	7.56	/.43	30.10
JNVY31	1.92	1.67	8.59	8.26 1.94	/.62 1.32	16.6
LIME11	3.02	0.31 0.29	2.52 0.04	5.04	3.55	4.80
LIME12 MRBT41	1.79 2.32	0.59	0.39	1.22	1.83	2.89
MRBT42	0.89	0.20	0.20	0.10	0.10	3.3
NYSA11	0.02	1.10	1.86	0.77	0.14	4.5
NYSA12	1.10	2.58	1.20	0.95	2.01	23.14
NYSA13	1.56	3.94	1.95	0.16	0.40	15.90
NYSA14	2.65	0.99	1.17	0.03	0.30	5.6
OBPR11	0.00	0.00	0.00	0.00	0.00	0.00
OBPR12	0.00	0.00	0.00	0.00	0.00	1.00
OIDA11	2.37	0.80	0.03	0.66	1.14	9.6
OIDA12	2.00	0.00	1.00	4.00	3.00	4.0
ONTO14	2.38	0.98	1.00	1.00	3.10	7.5
ONTO18	0.90	0.18	0.04	0.10	0.20	3.3
ONTO19	0.82	0.16	0.05	0.53	0.16	1.0
ONTO20	1.00	0.07	0.12	0.21	0.46	1.40 17.3
ONTO23	3.70	0.00	1.98	1.02 1.90	0.22	4.5
ONTO24	3.22	1.31	0.50 0.04	0.09	0.07	1.3
ONTO25	0.24	0.01 0.23	0.00	0.09	0.13	5.7
OYDM11 PNCK11	0.00 0.05	4.32	0.61	3.95	4.31	7.7
PNCK11 PNCK12	0.00	1.00	0.00	0.00	5.00	5.50
PRMA12	0.00	1.00	0.00	0.50	3.00	4.8
PRMA42	1.15	4.37	3.94	3.16	0.18	17.6
RKVL11	1.38	6.79	5.96	6.28	6.11	10.8
UNTY11	1.14	2.13	0.19	0.16	0.44	5.9
UNTY12	1.89	2.03	0.22	0.82	0.55	4.2
VALE11	0.35	1.12	0.24	0.31	0.66	3.8
VALE13	1.61	1.23	0.49	3.58	0.81	3.5
VALE14	1.10	1.23	0.49	1.55	3.08	5.3
VALE15	1.03	3.10	0.24	0.23	0.56	4.2
WESR13	0.63	0.15	2.25	0.47	0.02	6.7
WESR14	2.05	0.08	0.22	0.35	0.24	12.6

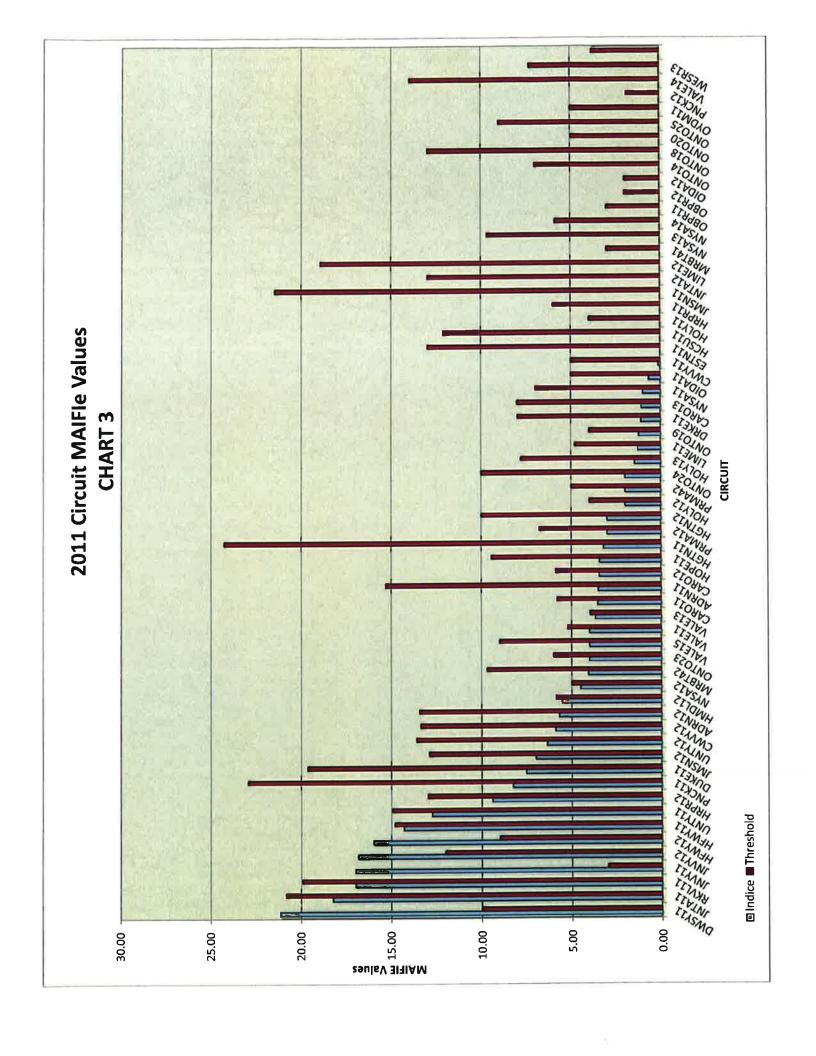
TABLE 3

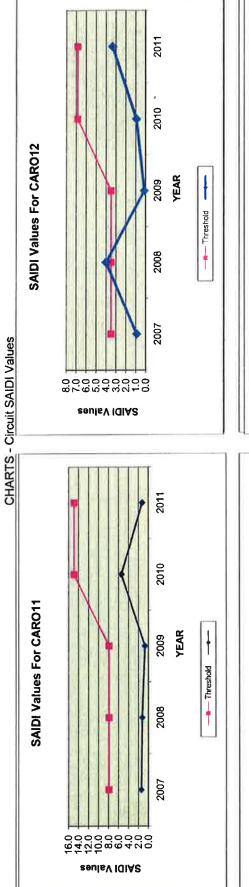
CIDCUIT	2007	2008	MAIFIE Values 2009	2010	2011	THRESHOLD
CIRCUIT	2007	2006	2009	2010	2011	THE STIPLE
ADRN11			2.91	1.73	3.46	5.87
ADRN12			5.36	2.61	5.54	5.87
CARO11	3.09	3.91	3.04	2.81	3.52	15.33
CARO12	2.34	3.33	2.00	4.27	3.44 1.00	9.46 6.99
CARO13	1.11 8.96	3.00 10.00	4.00 10.00	3.00 7.00	0.00	13.00
CWVY11 CWVY12	8.96 15,26	10.55	9.98	11.62	5.71	13.45
DRKE11	6.00	2.00	19.13	6.04	1.09	8.00
DUKE11	10.04	6.00	6.00	2.00	7.00	12.91
DWSY11	10.06	16.76	5.87	19.53	18.26	20.84
ESTN11	2.00	0.00	0.00	0.00	0.00	12.13
HCSU11	0.00	0.00	0.00	0.00	0.00	4.00
HFWY11	11.18	5.27	9.50	15.60	12.75 14.32	14.95 14.81
HFWY12	13.11	9.03	8.79	9.20 1.20	3.00	6.78
HGTN11 HGTN12	3.06 2.00	2.11 1.00	4.10 2.00	0.00	2.00	4.00
HMDL12	7.00	11.80	40.98	20.03	4.52	5.00
HOLY11	2.03	4.00	3.00	1.00	0.00	6.00
HOLY12	0.00	5.00	2.00	1.00	2.00	5.00
HOLY13	3.14	6.16	5.28	1.49	1.29	4.80
HOPE11	10.33	17.00	6.00	22.17	3.22	24.29
HRPR11	10.89	14.30	7.00	17.00	0.00	21.50
HRPR12	14.81	21.64	7.65	23.07	8.27	22.95
JMSN11	11.00	9.00	14.00	13.00	0.00 <b>6.3</b> 8	13.00 13.62
JMSN12	9.57	8.38	9.93	6.00 19.00	17.00	19.95
JNTA11	7.14 6.56	18.00 16.00	4.00 4.00	20.00	0.00	18.97
JNTA12 JNVY11	6.43	9.22	12.45	6.36	16.85	12.00
JNVY12	6.00	10.00	22.00	14.00	16.00	9.00
JNVY31	9.77	11.81	24.03	19.54	21.16	10.00
LIME11	7.00	1.00	8.00	4.77	1.25	4.00
LIME12	4.66	1.27	2.00	2.35	0.00	3.00
MRBT41	4.00	4.00	11.00	5.00	0.00	9.69
MRBT42	3.00	7.00	3.00	0.00	4.00 0.68	6.00 5.00
NYSA11	1.00	1.00 5.78	0.00	0.60 1.08	4.07	9.70
NYSA12 NYSA13	2.19 3.29	5.78 1.86	4.62 0.07	0.00	0.00	5.87
NYSA13	1.75	1.00	0.39	1.00	0.00	3.00
OBPR11	0.00	0.00	3.59	3.59	0.00	2.00
OBPR12	0.00	0.00	0.00	0.00	0.00	2.00
QIDA11	5.17	5.19	0.00	1.30	0.14	5.00
OIDA12	1.00	0.00	0.00	1.00	0.00	7.00
ONTO14	1.00	0.00	2.00	1.00	0.00	13.00
ONTO18	1.00	1.00	4.00	1.00	0.00 1.11	5.00 7.99
ONTO19	3.02	1.00	2.00	6.00 1.00	0.00	9.03
ONTO20 ONTO23	2.00 5.00	0.00 3.63	5.17 0.00	1.00	4.00	9.00
ONTO23	7.19	3.00	2.00	14.00	1.49	7.81
ONTO25	1.99	3.63	17.45	1.00	0.00	5.00
OYDM11	2.00	9.45	0.00	0.00	0.00	1.88
PNCK11	8.84	0.00	8.70	6.23	<b>7.5</b> 5	19.66
PNCK12	4.00	34.96	20.00	0.00	0.00	14.00
PRMA12				0.00	3.00	10.00
PRMA42	4.65	4.00	14.07	9.00	2.00 17.00	10.00 3.00
RKVL11	6.00	14.13	10.07	11.00	9.40	13.00
UNTY11 UNTY12	9.25 8.95	12.90 3.00	3.27 6.61	14.00 7.5 <del>6</del>	5.91	13.38
VALE11	8.95 1.77	3.00 3.71	2.07	7.5 <del>6</del> 1.54	3.67	3.99
VALE11	7.36	4.00	2.70	10.37	3.56	5.82
VALE14	6.06	1.47	0.52	2.00	0.00	7.31
VALE15	1.00	3.00	1.00	0.67	4.00	5.23
WESR13	3.83	11.00	0.52	3.79	0.00	3.83
WESR14	10.00	0.00	1.00	1.00	0.00	10.00

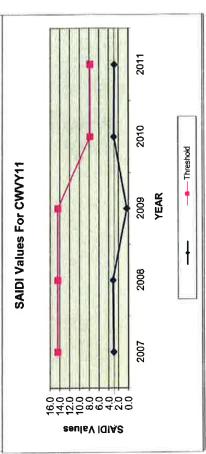
		2011 Descen	ullig Older 3	OLC OL LEGISION				
				TABLE 4				
CIRCUIT	SAIDI	THLD	CIRCUIT	SAIFI	THLD	CIRCUIT	MAIFI <sub>E</sub>	THLD
ADDT44	FC 92	11.26	JNVY31	7.621	30.10	JNVY31	21,16	10.00
MRBT41	56.83				8.88	DWSY11	18.26	20.8
INVY31	42.42	128.22	JNVY12	7.43		7		
NVY12	38.47	28.11	JNVY11	7.00	19.99	JNTA11	17.00	19.9
NVY11	36.21	64.44	RKVL11	6.11	10.84	RKVL11	17.00	3.0
RKVL11	29.68	78.56	PNCK12	5.00	5.50	JNVY11	16.85	12.0
NCK11	14.37	18.07	HFWY12	4.33	11.48	JNVY12	16.00	9.0
NCK12	14.20	23.00	PNCK11	4.31	7.77	HFWY12	14.32	14.8
HFWY12	13.12	26.73	CARO12	4.27	7.24	HFWY11	12.75	14.9
OUKE11	9.94	14.12	JMSN11	4.06	4.40	UNTY11	9.40	13.0
HFWY11	9.59	11.83	HRPR11	3.87	9.12	HRPR12	8.27	22.9
OWSY11	9.50	29.00	LIME12	3.55	4.80	PNCK11	7.55	19.6
RPR11	8.45	28.69	HFWY11	3.51	7.30	DUKE11	7.00	12.9
		12.07	DUKE11	3.48	7.09	JMSN12	6.38	13.6
IME12	8.11				6.56	UNTY12	5.91	13.3
WVY12	7.80	14.19	JNTA11	3.38		4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5.71	13.3
ORKE11	7.41	13.70	DWSY11	3.37	8.77	CWVY12		
NTA11	7.19	25.19	ADRN12	3.37	8.00	ADRM12	5.54	5.8
IRPR12	7.12	32.42	HRPR12	3.25	8.07	HMDL12	4.52	5.0
ALE14	5.43	20.45	ONTO14	3.10	7.55	NYSA12	4.07	9.7
NTA12	5.23	19.88	VALE14	3.08	5.38	MRBT42	4.00	6.0
DIDA12	4.92	4.57	OIDA12	3.00	4.00	ONTO23	4.00	9.0
MSN11	4.78	10.12	PRMA12	3.00	4.85	VALE15	4.00	5.2
RMA12	4.42	12.15	DRKE11	2.37	6.49	VALE11	3.67	3.9
CARO12	3.35	6.86	JNTA12	2.06	6.02	VALE13	3.56	5.8
	3.25	12.96	NYSA12	2.01	23.14	CARO11	3.52	15.3
OPE11					7.44	ADRN11	3.46	5.8
WVY11	2.86	7.88	HOPE11	1.87			3.44	9.4
NYSA12	2.65	37.43	MRBT41	1.83	2.89	CARO12		
DRN12	2.63	95.24	HGTN11	1.69	5.78	HOPE11	3.22	24.2
IME11	2.41	51.54	CARO11	1.38	9.50	HGTN11	3.00	6.7
IGTN11	2.15	31.26	LIME11	1.32	16.61	PRMA12	3.00	10.0
ALE13	2.14	39.28	HOLY11	1.29	6.79	HGTN12	2.00	4.0
NTY11	1.89	15.03	HOLY12	1.28	4.34	HOLY12	2.00	5.0
NTY12	1.66	10.67	CWVY11	1.20	3.21	PRMA42	2.00	10.0
NTO20	1.66	3.75	CARO13	1.16	3.14	ONTO24	1.49	7.8
NTO14	1.37	17.26	ADRN11	1.15	13.00	HOLY13	1.29	4.8
ARO11	1.26	14.91	OIDA11	1.14	9.67	LIME11	1.25	4.0
				1.06	3.58	ONTO19	1.11	7.9
DRN11	1.26	28.07	HOLY13		2.05	DRKE11	1.09	8.0
ALE11	1.08	4.37	HGTN12	0.99				
IYSA13	1.08	16.43	VALE13	0.81	3.57	CARO13	1.00	6.9
ARO13	0.91	1.45	VALE11	0.66	3.87	NYSA11	0.68	5.0
IOLY12	0.89	4.86	VALE15	0.56	4.26	OIDA11	0.14	5.0
OLY11	0.84	9.73	UNTY12	0.55	4.28	CWVY11	0.00	13.0
IMDL12	0.79	34.47	HMDL12	0.55	22.56	ESTN11	0.00	12.1
DIDA11	0.72	17.65	CWVY12	0.47	3.65	HCSU11	0.00	4.0
ALE15	0.63	7.35	ONTO20	0.46	1.40	HOLY11	0.00	6.0
IOLY13	0.50	9.34	UNTY11	0.44	5.97	HRPR11	0.00	21.5
IYSA14	0.48	8.58	NYSA13	0.40	15.90	JMSN11	0.00	13.0
		7.58	NYSA13	0.30	5.62	JNTA12	0.00	18.9
MSN12	0.44			0.30	12.62	LIME12	0.00	3.0
VESR14	0.42	56.58	WESR14				0.00	
YSA11	0.39	4.20	JMSN12	0.24	5.36	MRBT41		9.0
VESR13	0.35	33.48	ONTO23	0.22	17.38	NYSA13	0.00	5.8
NTO19	0.33	1.54	ONTO18	0.20	3.32	NYSA14	0.00	3.0
NTO25	0.32	0.66	ONTO25	0.19	1.33	OBPR11	0.00	2.0
NTO23	0.29	50.45	PRMA42	0.18	17.64	OBPR12	0.00	2.0
RMA42	0.27	25.36	ONTO19	0.16	1.00	OIDA12	0.00	7.0
NTO18	0.27	2.96	NYSA11	0.14	4.52	ONTO14	0.00	13.0
NTO24	0.14	6.73	MRBT42	0.10	3.32	ONTO18	0.00	5.0
					4.51	ONTO20	0.00	9.
GTN12	0.13	5.16	ONTO24	0.07				
IRBT42	0.10	25.14	WESR13	0.02	6.72	ONTO25	0.00	5.0
STN11	0.00	34.60	ESTN11	0.00	6.00	OYDM11	0.00	1.8
CSU11	0.00	5.37	HCSU11	0.00	3.00	PNCK12	0.00	14.0
BPR11	0.00	0.00	OBPR11	0.00	0.00	VALE14	0.00	7.3
BPR12	0.00	1.00	OBPR12	0.00	1.00	WESR13	0.00	3.8
YDM11	0.00	14.36	OYDM11	0.00	5.70	WESR14	0.00	10.0

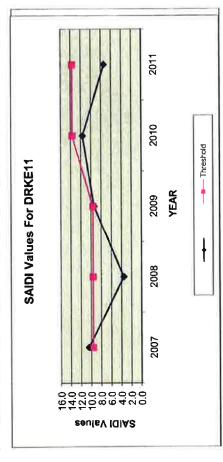
SIAMBO 11AGBO VO ON TO PROPERTY TO THE PROPERTY OF THE PROPE BLOLNO SPANAA CSOLNO SOLVO 610TNO ELYS3M LIVSIN MESKIN ZINSWY MASON MALETS ■Threshold 114010 21 TOWN 11/10H CAROTS 2011 Circuit SAIDI Values CHART 1 EL PSAN MORNIT CIRCUIT "LLUNN HOTAL TIMET SINSAN MAN TO PETT TO PARTY □ Indice Value WANT TO THE PARTY OF THE PARTY LIMET SATATA HAPAIL LASMO HEMILL AN STATE TO STAN STAN MABTAT 20.00 40.00 0.00 80.00 140.00 120.00 100.00 60.00 SAIDI Values

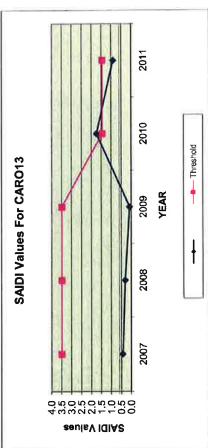
BIOINO CONTO WESPIA PLYSIN ELYSTA ONTOSO ■Threshold curis 2170WH SELLING SLETEN MIETT MOTALETS 2011 Circuit SAIFI Values CHART 2 TWELL TO THE TO MARRIAN HOTAN CAROTT WSA12 HOPETT SIMIN □ Indice Value PRINCETT SIVOIO HAMMA TIME 15 HAPAIL LINSWY C44012 PACKIT PACKIE "Livis STANK ELIN 10.00 15.00 5.00 0.00 30.00 25.00 20.00 35.00 SAIFI Values

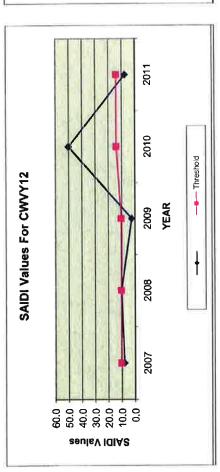




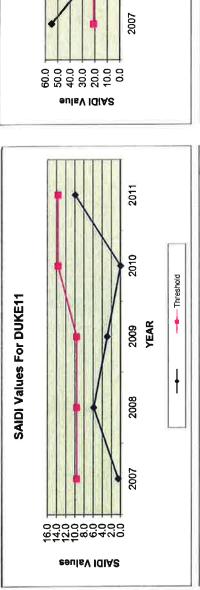








**SAIDI Values For DWSY11** 



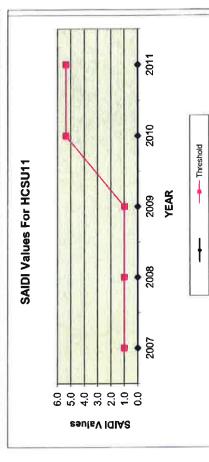
2011

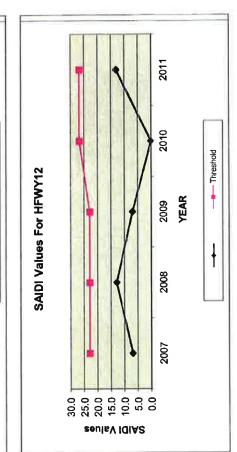
2010

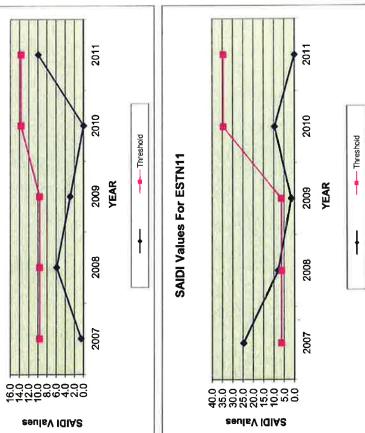
2009 YEAR

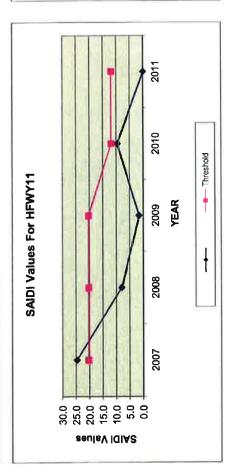
2008

Threshold

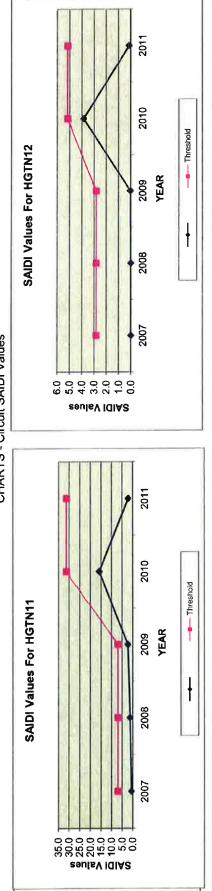


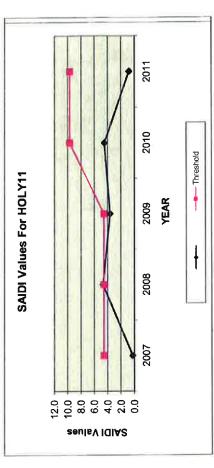


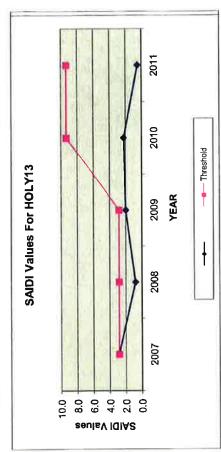


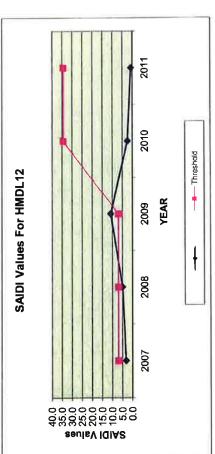


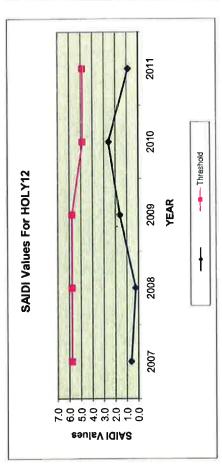
Page 2 of 11



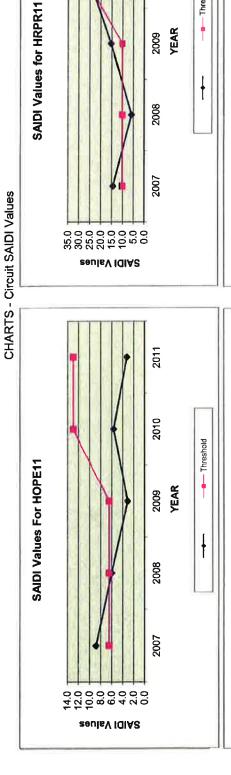








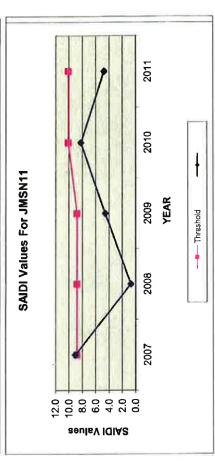
Page 3 of 11

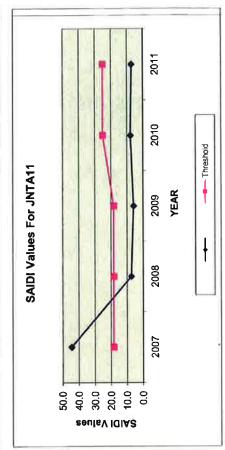


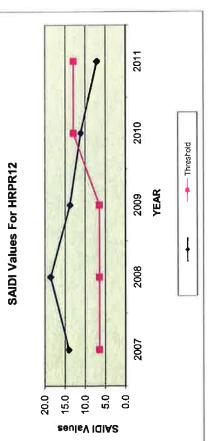
2010

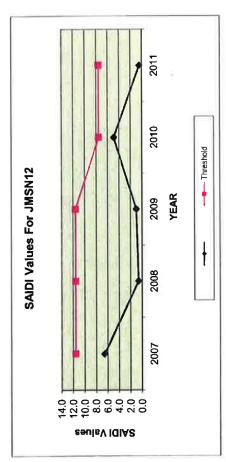
2009 YEAR

Threshold





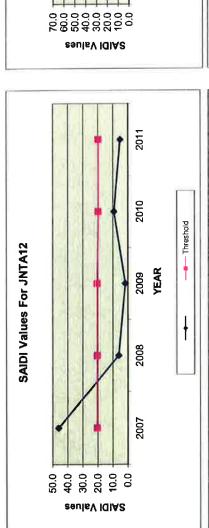




Page 4 of 11

CHARTS - Circuit SAIDI Values

SAID! Values For JNVY11

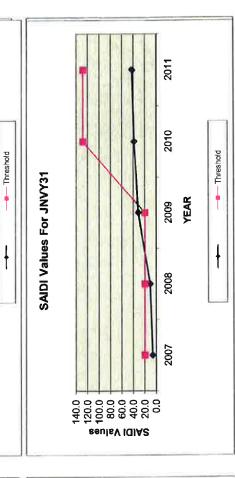


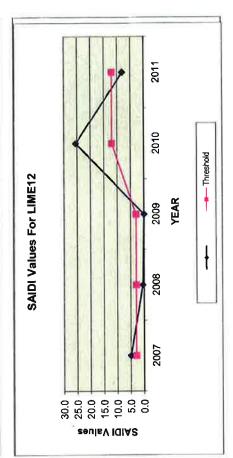
2011

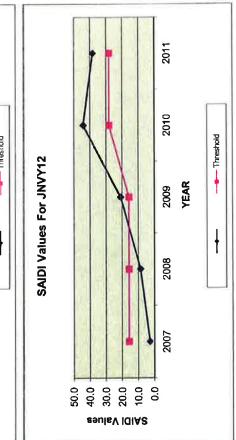
2010

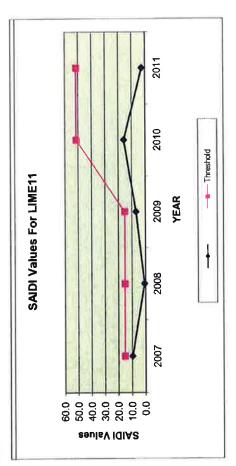
2009 **YEAR** 

2008



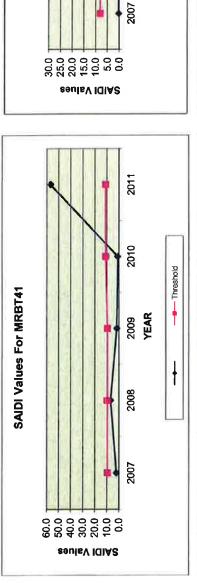


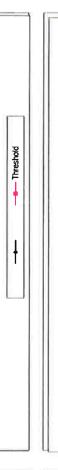




Page 5 of 11

SAIDI Values For MRBT42



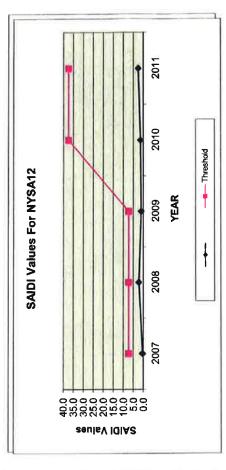


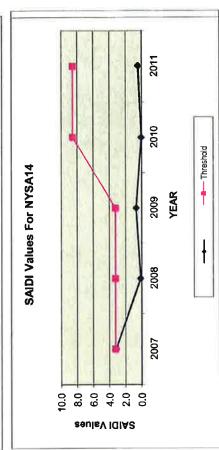
2011

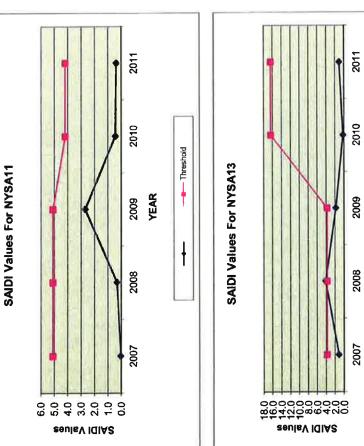
2010

2009 YEAR

2008



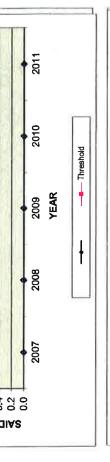




Page 6 of 11

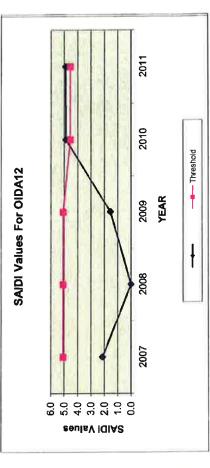
Threshold

YEAR



Threshold

**SAIDI Values for OIDA11** 



2011

2010

2009

2008

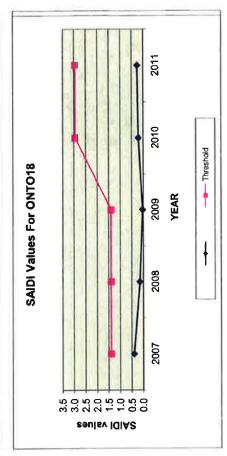
2007

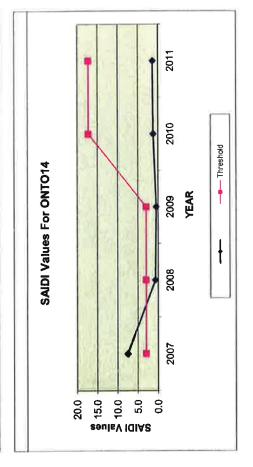
seulsV IGIA2 0. 0. 0. 0. 0. 0. 0.

20.0

YEAR

-- Threshold

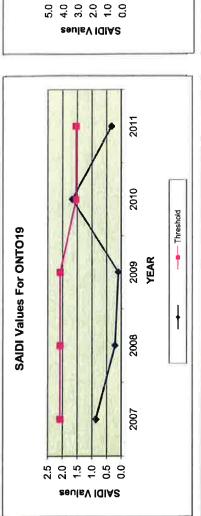




Page 7 of 11

CHARTS - Circuit SAIDI Values

SAIDI Values For ONTO20



2011

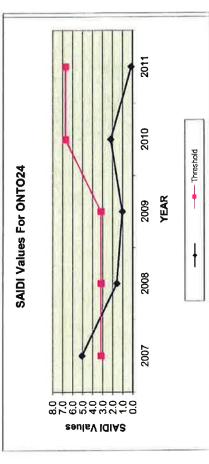
2010

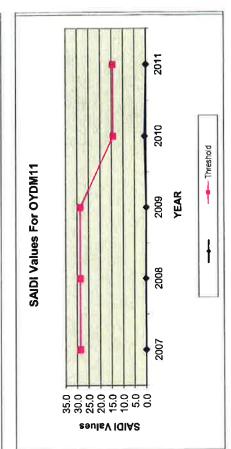
2009 YEAR

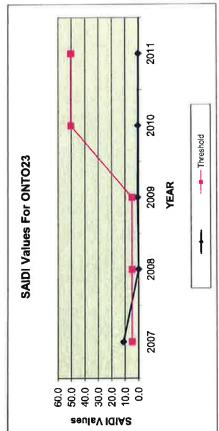
2008

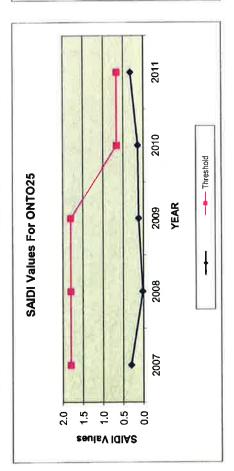
2007

-- Threshold





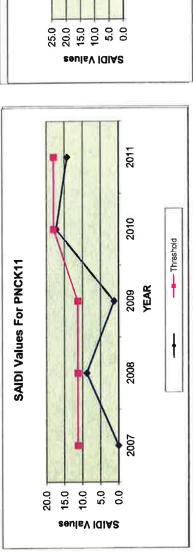


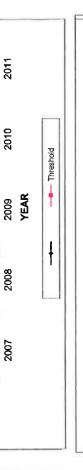


Page 8 of 11

CHARTS - Circuit SAIDI Values

**SAIDI Values For PNCK12** 

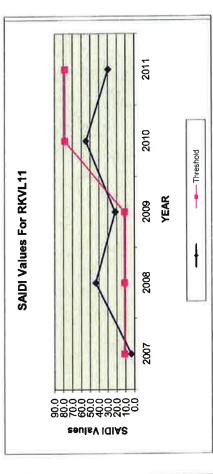


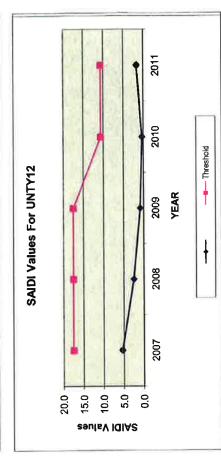


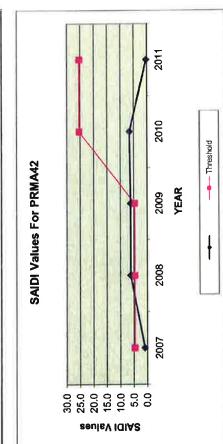
2011

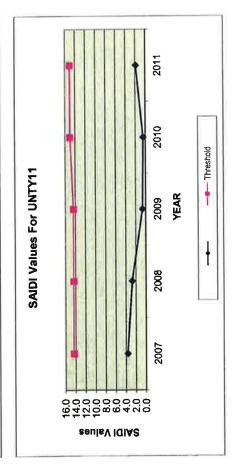
2010

2008



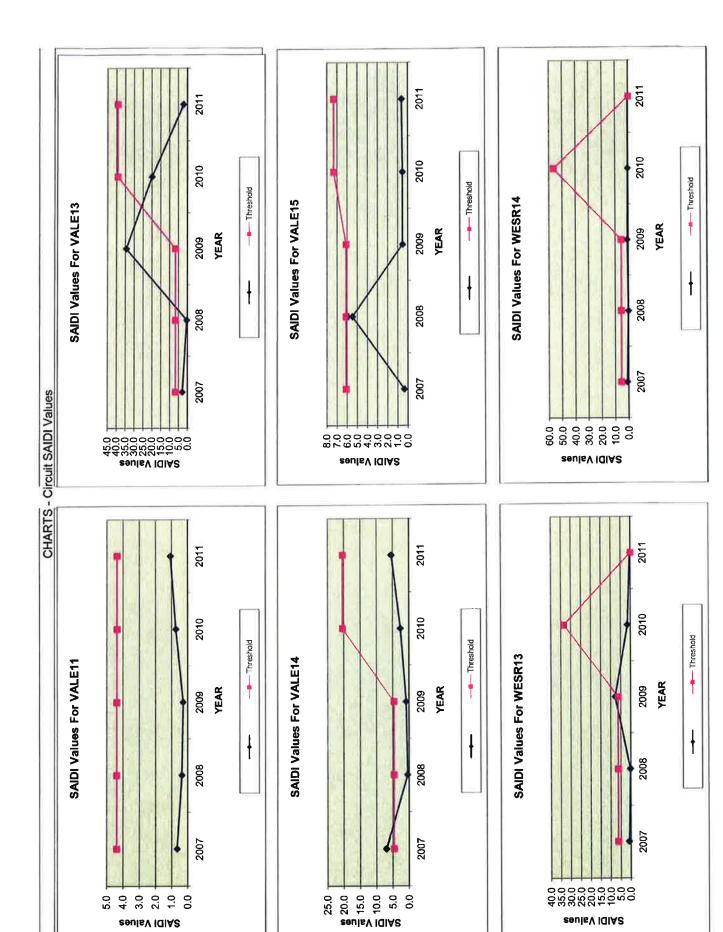




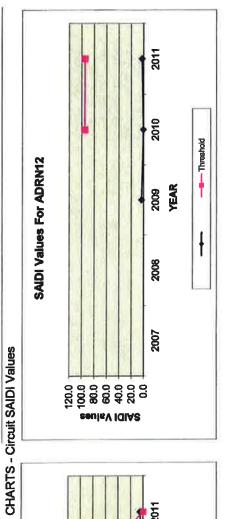


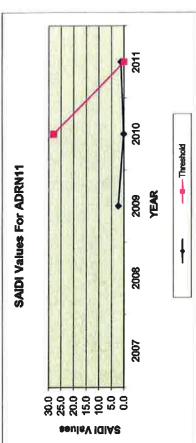
Page 9 of 11

SAID! Values



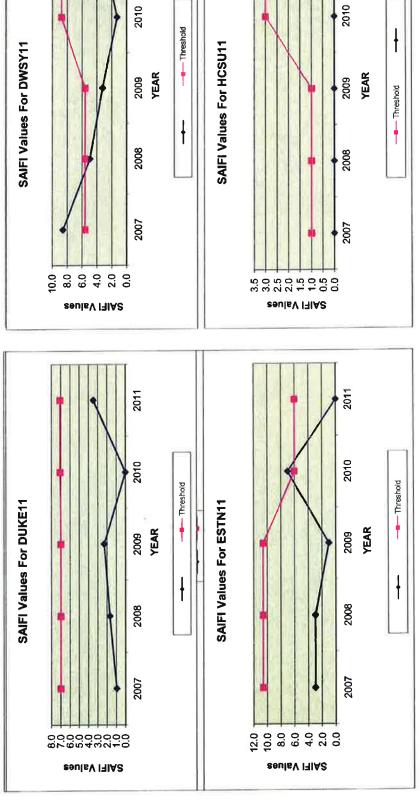
SAIDI Values

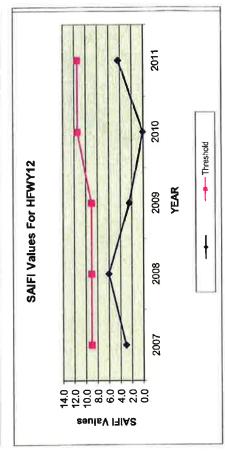




Page 1 of 11

CHARTS - Circuit SAIFI Values





2011

2010

2009 YEAR

2008

2007

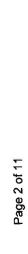
00000000000

SAIFI Values

**SAIFI Values For HFWY11** 

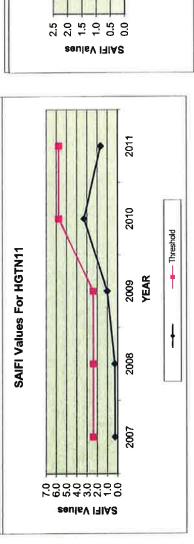
Threshold

+



CHARTS - Circuit SAIFI Values

**SAIFI Values For HGTN12** 



2010

2009

2008

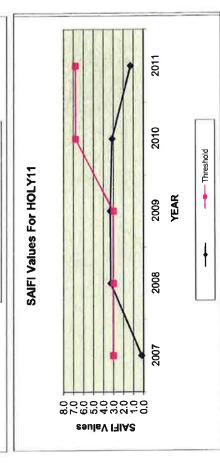
2007

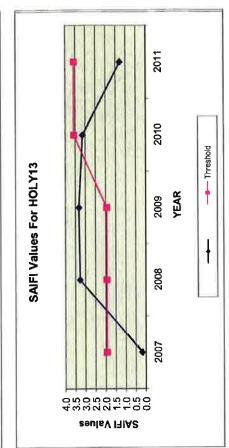
2006

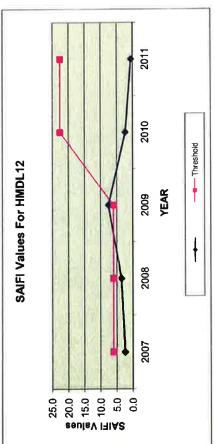
YEAR

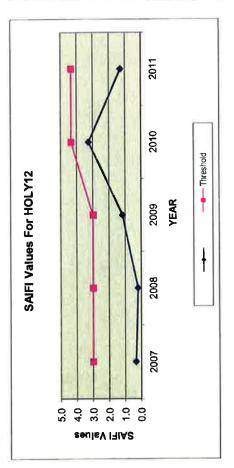
Threshold

--- SAIFI VALUES

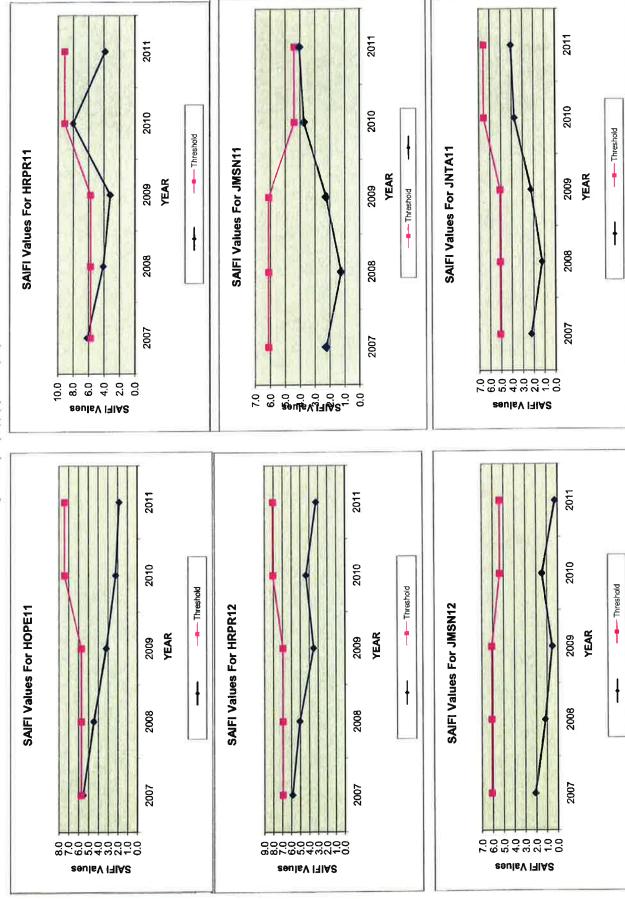






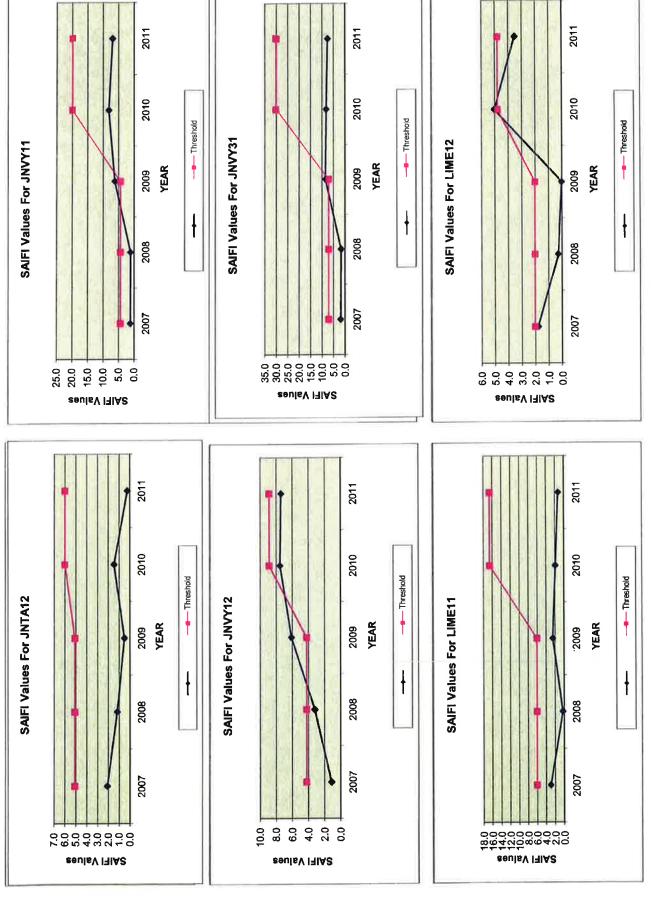


Page 3 of 11



Page 4 of 11

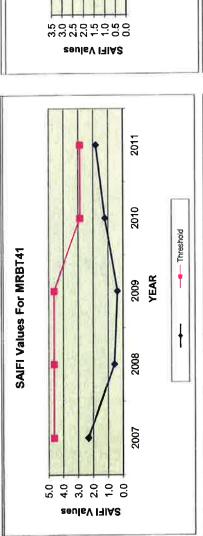
CHARTS - Circuit SAIFI Values



Page 5 of 11

CHARTS - Circuit SAIFI Values

**SAIFI Values For MRBT42** 



2011

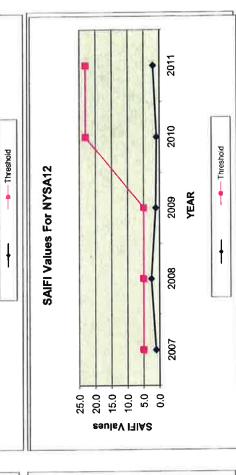
2010

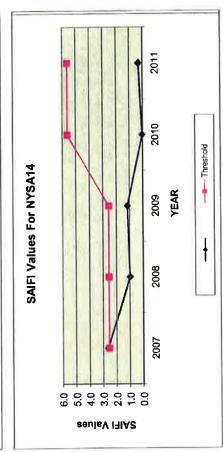
2009

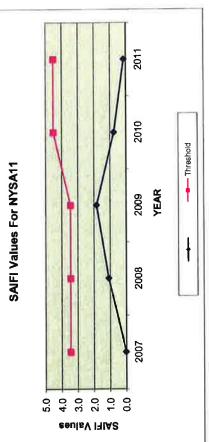
2008

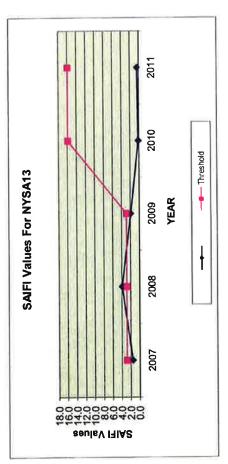
2007

YEAR

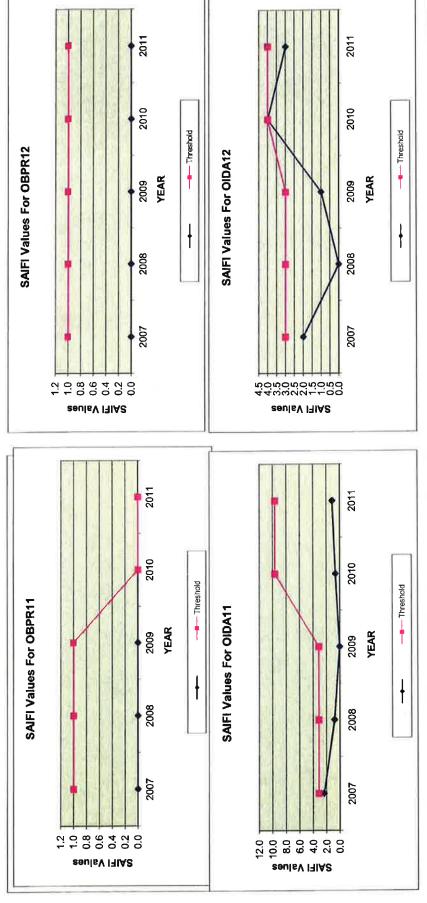


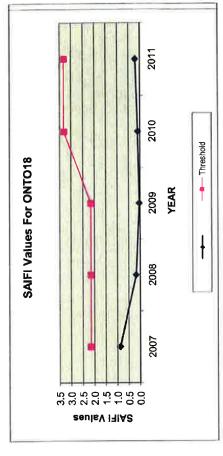






Page 6 of 11





2010

2009

2008

2007

8.0 6.0 7.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0

SAIFI Values

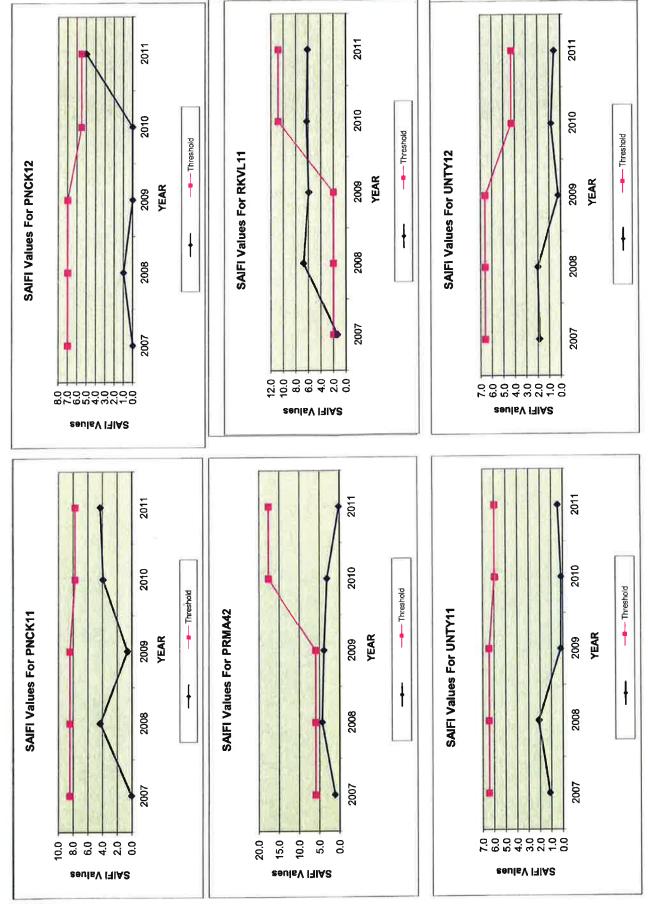
YEAR

**SAIFI Values For ONTO14** 

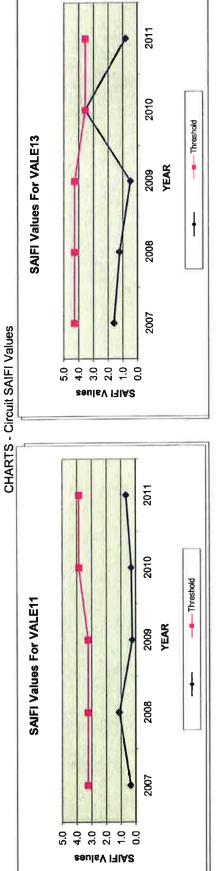
--- Threshold

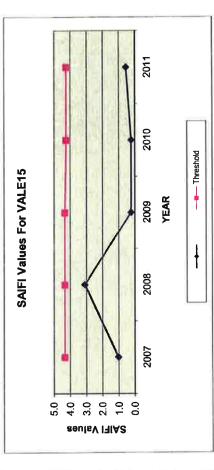
Page 7 of 11

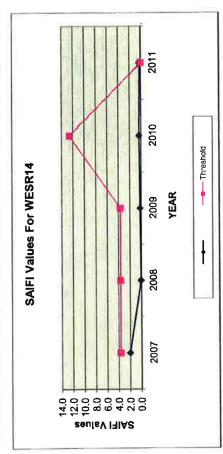
Page 8 of 11

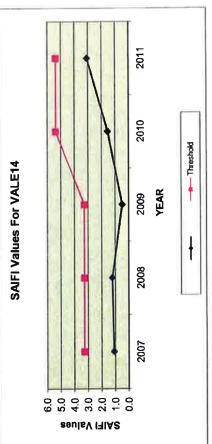


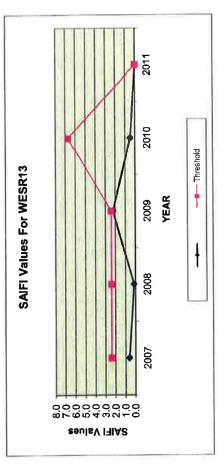
Page 9 of 11

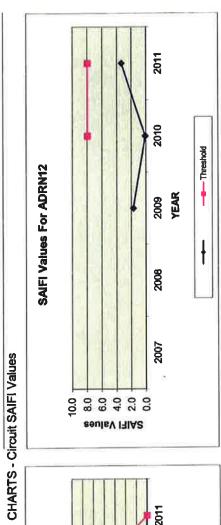


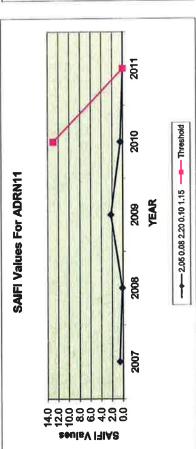


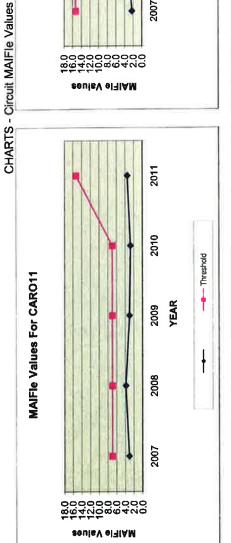


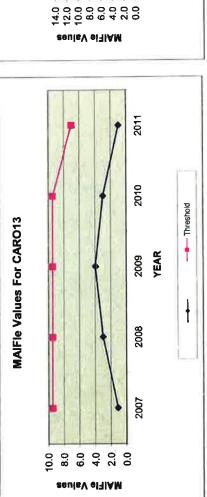












MAIFIe Values For CWVY12

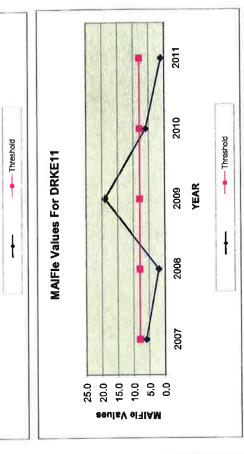
2011

2010

2009 YEAR

2008

2007



2011

2010

2009

2008

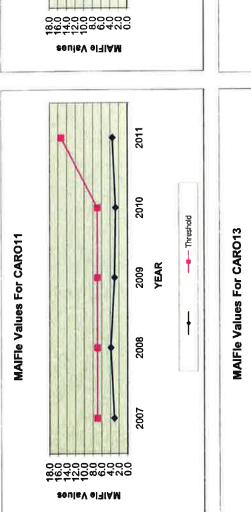
2007

seulsV elilAM

YEAR

Threshold

t



2011

2010

2008

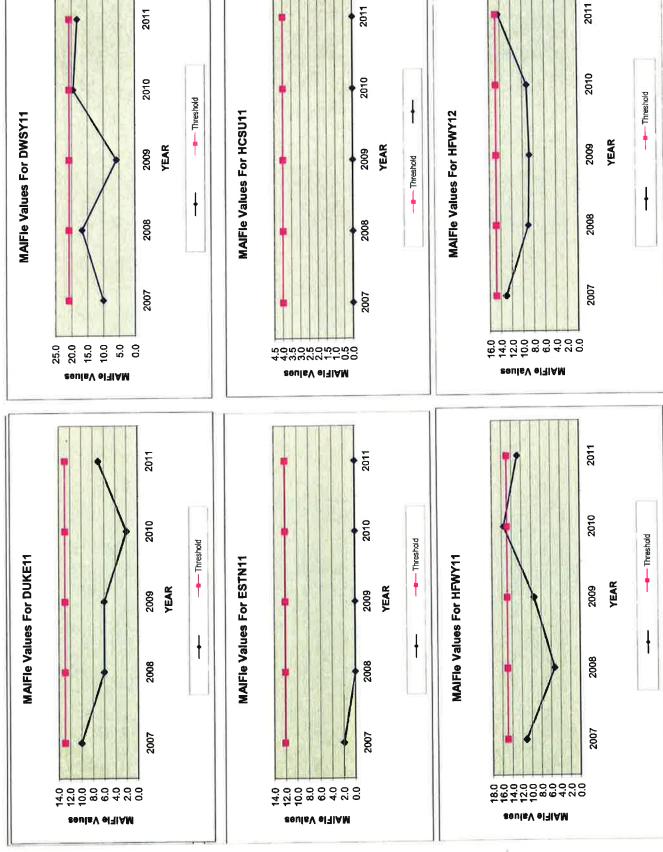
2007

YEAR

**MAIFIe Values For CARO12** 

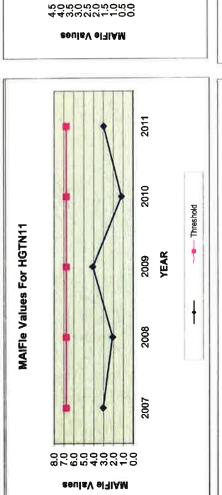
Threshold

**MAIFIe Values For CWVY11** 



Page 2 of 11

**MAIFIe Values For HGTN12** 



2011

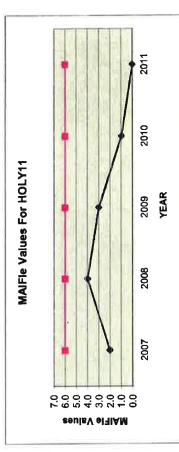
2010

2008

2007

YEAR 2009

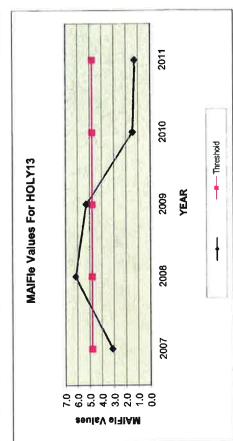
Threshold

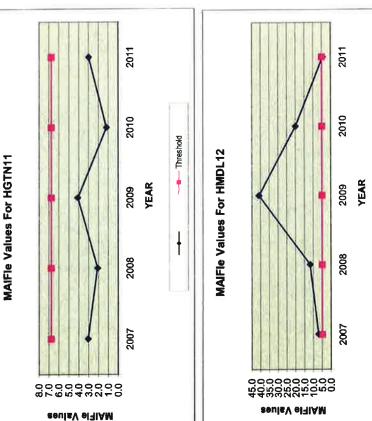


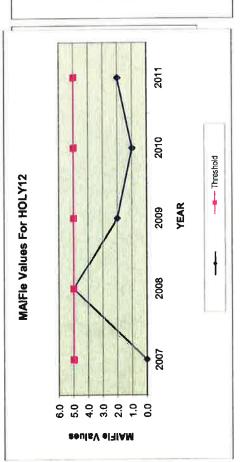
- Threshold

Threshold

ł



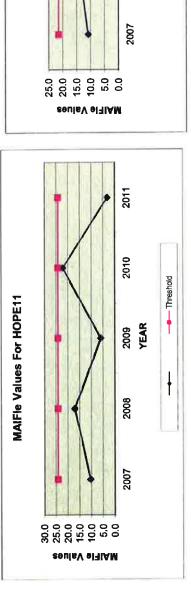


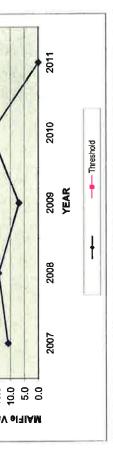


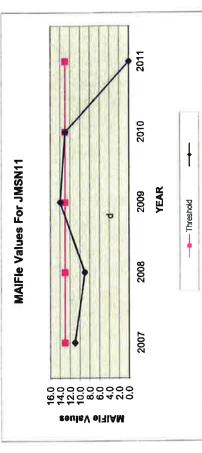
Page 3 of 11

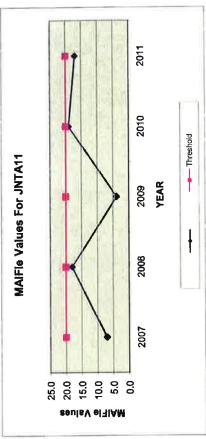
CHARTS - Circuit MAIFIe Values

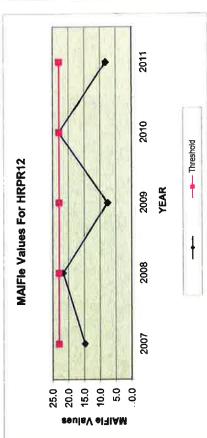
MAIFIe Values For HRPR11

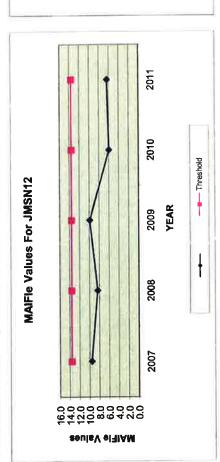




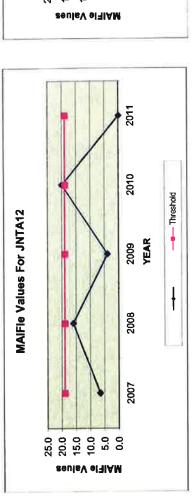


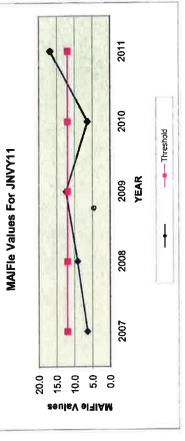


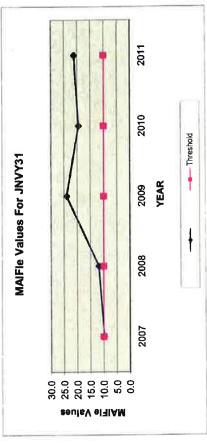


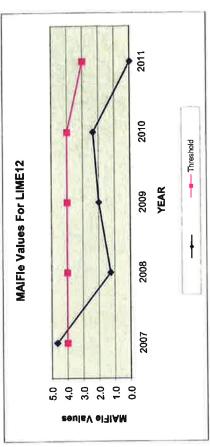


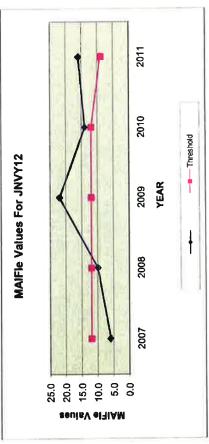
Page 4 of 11

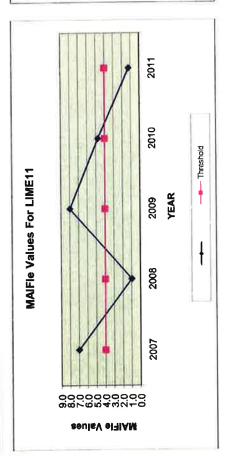






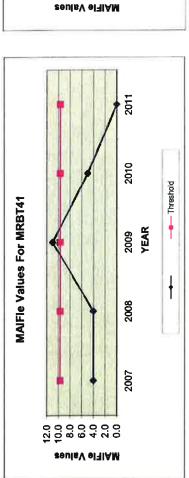






CHARTS - Circuit MAIFIe Values

**MAIFIe Values For MRBT42** 





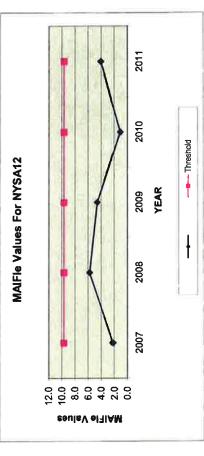
2011

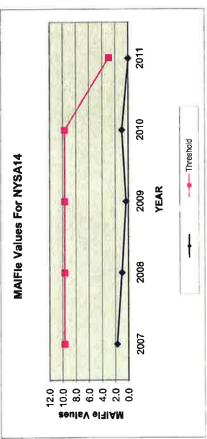
2010

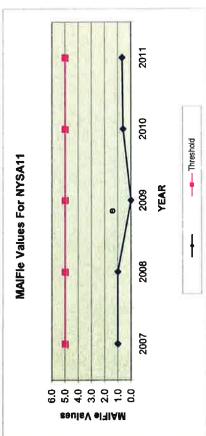
2008

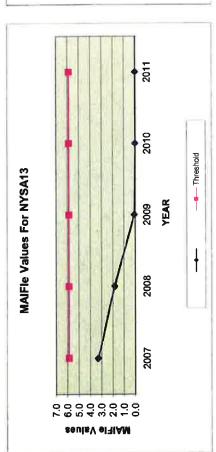
2007

8.0 6.0 4.0 0.0





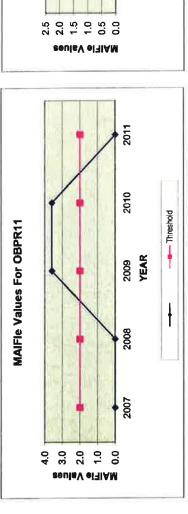


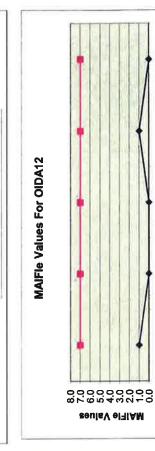


Page 6 of 11

CHARTS - Circuit MAIFIe Values

**MAIFIe Values For OBPR12** 





2011

2010

2009

2007

YEAR

- Threshold

2011

2010

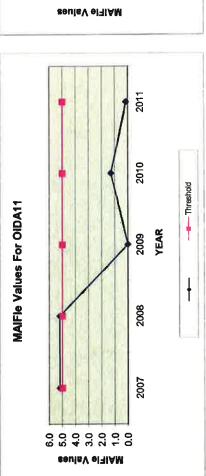
2009

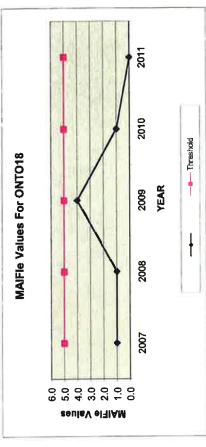
2008

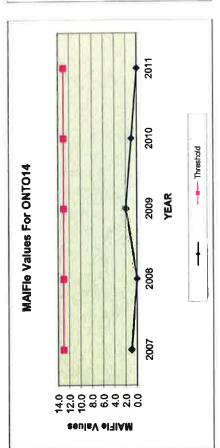
2007

YEAR

Threshold



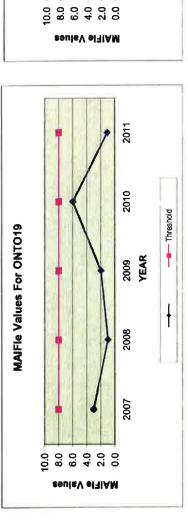


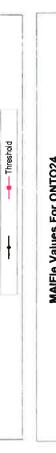


Page 7 of 11

CHARTS - Circuit MAIFIe Values

**MAJFIe Values For ONTO20** 





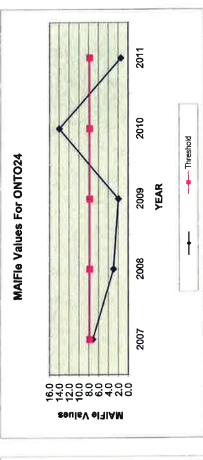
2011

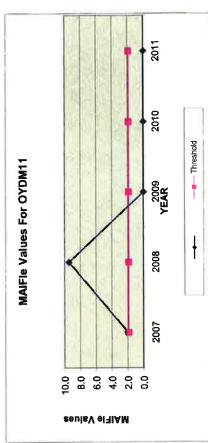
2010

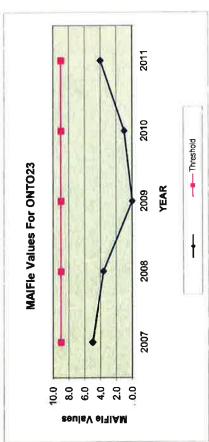
2009 YEAR

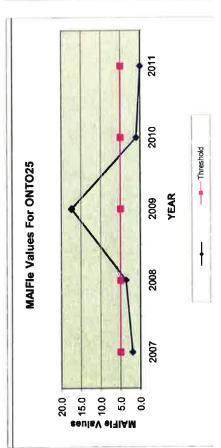
2008

2007









Page 8 of 11

YEAR

2009

2008

2007

64400 00000000000

MAIFIe Values

2011

2010

2009

2008

2007

YEAR

Threshold

MAIFIe Values For UNTY12

2011

**MAIFIe Values For PNCK12** 

CHARTS - Circuit MAIFle Values

Threshold

YEAR

2008

2007

YEAR

2009

2007

25.0 20.0 15.0 10.0 5.0

MAIFIe Values

MAIFIe Values For RKVL11



2011

2010

2009 YEAR

2008

2007

2009 YEAR

2008

2007

64400 00000000000

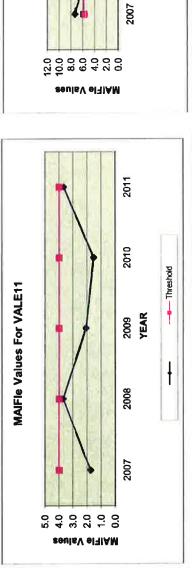
SOUISV OITIAM

+

Threshold

CHARTS - Circuit MAIFIe Values

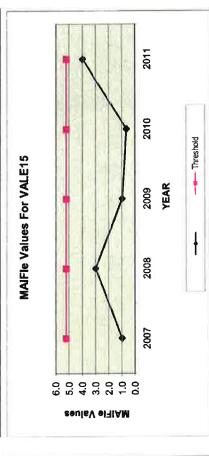
**MAIFIe Values For VALE13** 

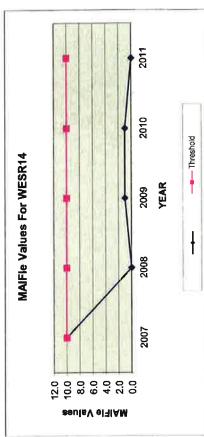


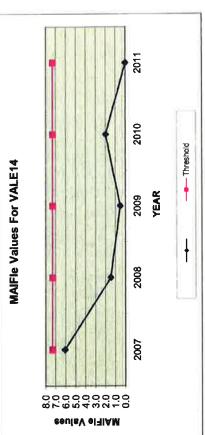
2011

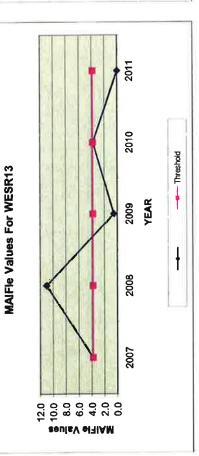
2010

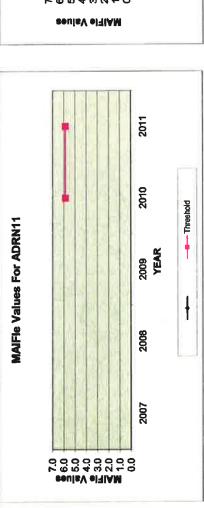
2009 YEAR Threshold

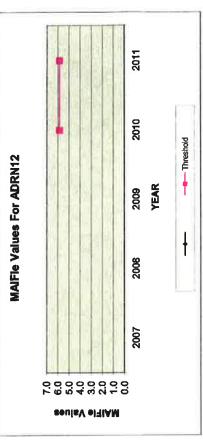






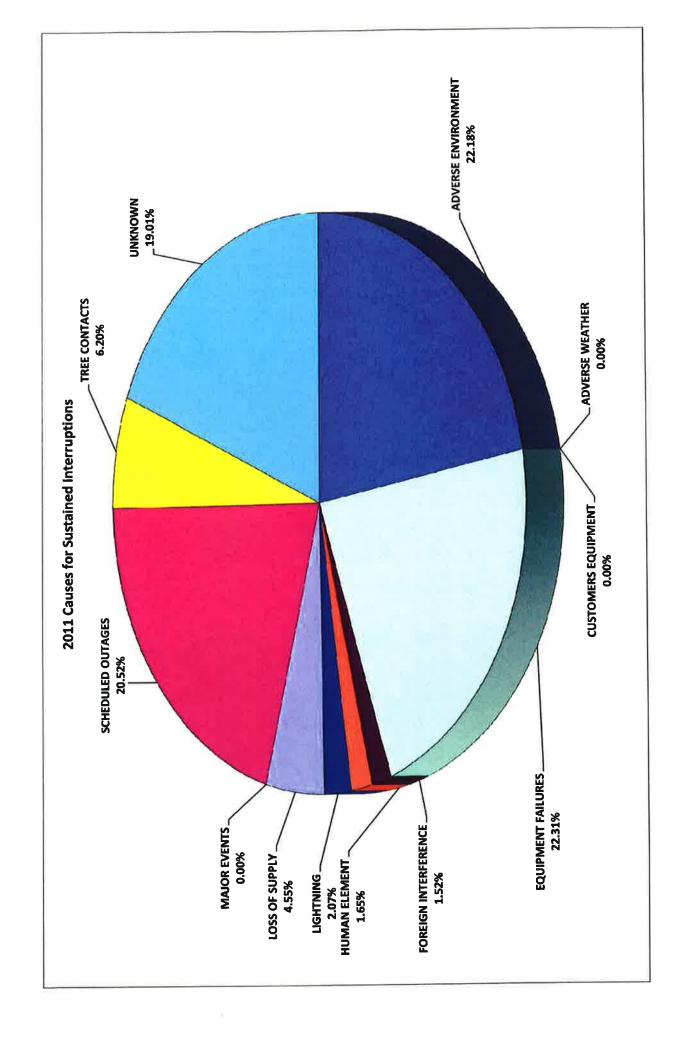






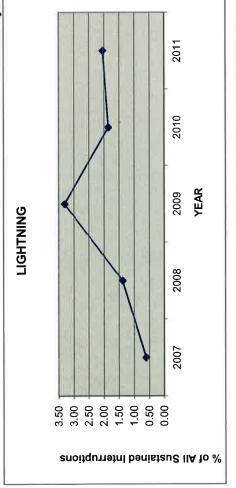
			5 Years of §	Sustained Into	5 Years of Sustained Interruption Causes					
				TABLE 5	<b>6</b>					
		NUMBER of	A SUSTAINE	SUSTAINED INTERRUPTIONS	SUOIL	PERCENT of		TOTAL SUSTAINED INTERRUPTIONS	UPTIONS	
CAUSE	2002	2008	2009	2010	2011	2007	2008	2009	2010	2011
ADVERSE ENVIRONMENT	16	2	12	66	161	3.21	0.31	5.09	11.47%	22.18%
ADVERSE WEATHER	59	48	40	0	0	11.82	7.37	96.9	0.00%	0.00%
CUSTOMERS EQUIPMENT	*42	*15	6*	<b>L</b> *	ço *	0.00	0.00	0.00	%00.0	0.00%
EQUIPMENT FAILURES	80	151	110	216	162	16.03	23.20	19.13	25.03%	22.31%
FOREIGN INTERFERENCE	17	119	66	63	п	14.23	18.28	17.22	7.30%	1.52%
HUMAN ELEMENT	21	36	7	20	12	4.21	5.53	1.22	2.32%	1.65%
LIGHTNING	ĸ	o	19	16	15	0.60	1.38	3.30	1.85%	2.07%
LOSS OF SUPPLY	13	38	19	26	33	2.61	5.84	3.30	3.01%	4.55%
MAJOR EVENTS	0	0	0	0	0	0.00	0.00	0.00	0.00%	0.00%
SCHEDULED OUTAGES	91	112	2	155	149	18.24	17.20	11.13	17.96%	20.52%
TREE CONTACTS	27	22	25	49	45	5.41	3.38	4.35	2.68%	6.20%
UNKNOWN	118	114	180	219	138	23.65	17.51	31.30	25.38%	19.01%
TOTAL	499	651	575	870	726	100.00	100.00	100.00	100.00%	100.00%
* = Not Included in Calculations										

NUMBER of SUSTAINED INTERRUPTIONS   2000				5 Years of S	ustained Inte	5 Years of Sustained Interruption Causes	10				
2007         LOUNBER OF SUBSTAINED INTERRUPTIONS         PERCENT of TOTAL SUSTAINED INTERRUPTIONS         2007         2008         2010         2011         2007         2008         2010         2011         2007         2008         2010         2011         2011         2011         2009         211,774         2009         2010         2011         2009         11,47%         2009         11,47%         2009         11,47%         2009         11,47%         2009         11,47%         2009         11,47%         2009         11,47%         2009         11,47%         2009         11,47%         2009         11,47%         2009         11,47%         20         11,47%         20         11,47%         20         11,47%         20         11,47%         20         11,47%         20         11,47%         20         11,47%         20					TABLE	ĮQ.					
16 2 12 99 161 321 031 209 11478  59 48 40 0 0 0 1182 737 6.96 0.0094  442 715 110 216 162 162 2320 0.000 0.009  71 119 99 63 11 1423 18.28 17.22 7.3094  71 119 99 63 11 1423 18.28 17.22 7.3094  71 33 38 19 26 33 2.61 5.84 3.30 3.0148  71 112 64 155 349 18.24 17.20 11.13 17.9694  71 112 64 155 149 18.24 17.20 11.13 17.9694  71 118 114 180 219 138 23.65 17.51 31.30 25.8894  70 69 651 575 870 726 100.00 100.00 100.009 100.0094	CAUSE	2007	NUMBER 2008	of SUSTAINE 2009	D INTERRUF 2010	TIONS 2011	PERCENT o	f TOTAL SUST 2008	TAINED INTERF	RUPTIONS 2010	2011
48         40         0         0         1182         737         6586         0.00%           *15         *9         *7         *8         0.00         0.00         0.00         0.00%           151         110         216         162         16.03         23.20         19.13         25.03%           119         99         63         11         14.23         18.28         17.22         7.30%           36         7         20         12         4.21         5.53         1.22         2.32%           9         19         16         15         0.60         1.38         3.30         3.01%           9         19         16         15         0.60         1.38         3.30         3.01%           9         19         26         33         2.61         5.84         3.30         3.01%           112         64         155         149         18.24         17.20         11.13         17.56%           22         25         49         45         5.41         3.38         4.35         5.68%           65.1         575         870         100.00         100.00         100.00	ADVERSE ENVIRONMENT	16	2	12	66	161	3.21	0.31	2.09	11.47%	22.18%
15   110   216   16.03   23.20   19.13   25.03%   23.20   23.20   29.13   25.03%   23.20   29.13   25.03%   23.20   29.13   25.03%   23.20   29.13   25.03%   23.20   29.13   23.20   29.13   23.20   29.13   23.20%   23	VERSE WEATHER	29	48	40	0	0	11.82	7.37	96.9	0.00%	0.00%
80         151         110         216         16.03         23.20         19.13         25.03%           71         119         99         63         11         14.23         18.28         17.22         7.30%           21         36         7         20         12         4.21         5.53         17.22         7.30%           3         9         19         16         15         0.60         1.38         3.30         1.85%           13         38         19         26         33         2.61         5.84         3.30         1.85%           0         0         0         0         0         0.00         <	ISTOMERS EQUIPMENT	*42	*15	6*	47	00	0.00	0.00	0.00	0.00%	0.00%
71         119         99         63         11         14.23         18.28         17.22         7.30%           21         36         7         20         12         4.21         5.53         1.22         2.32%           3         9         19         16         15         0.60         1.38         3.30         1.85%           13         38         19         26         33         2.61         5.84         3.30         1.85%           0         0         0         0         0         0.00         0.00         0.00         0.00         0.00%	<b>UIPMENT FAILURES</b>	80	151	110	216	162	16.03	23.20	19.13	25.03%	22.31%
21         36         7         20         12         4.21         5.53         1.12         2.32%           3         9         19         16         15         0.60         1.38         3.30         1.85%           13         38         19         26         33         2.61         5.84         3.30         1.85%           0         0         0         0         0         0.00         0.00         0.00         0.00% <td< td=""><td>DREIGN INTERFERENCE</td><td>17</td><td>119</td><td>66</td><td>63</td><td></td><td>14.23</td><td>18.28</td><td>17.22</td><td>7.30%</td><td>1.52%</td></td<>	DREIGN INTERFERENCE	17	119	66	63		14.23	18.28	17.22	7.30%	1.52%
PPLY 13 38 19 16 15 60 0 138 3.30 1.88% PPLY 13 38 19 26 33 2.61 5.84 3.30 1.88% NTS 0 0 0 0 0 0 0.00 0.00 0.00 0.00% OUTAGES 91 112 64 155 149 18.24 17.20 11.13 17.96% ACTS 27 22 25 49 45 5.41 3.38 4.35 5.68% ACTS 118 114 180 219 138 23.65 17.51 31.30 25.38% 499 651 575 870 726 100.00 100.00 100.00 100.00% 100.00%	JMAN ELEMENT	21	36	7	20	12	4.21	5.53	1.22	2.32%	1.65%
13         38         19         26         33         2.61         5.84         3.30         3.01%           0         0         0         0         0         0.00         0.00         0.00%         <	SHTNING	m	6	19	16		09:0	1.38	3.30	1.85%	2.07%
0         0         0         0         0.00	SS OF SUPPLY	13	38	19	26	33	2.61	5.84	3.30	3.01%	4.55%
91     112     64     155     149     18.24     17.20     11.13     17.96%       27     22     25     49     45     5.41     3.38     4.35     5.68%       118     114     180     219     138     23.65     17.51     31.30     25.36%       499     651     575     870     726     100.00     100.00     100.00     100.00%     100.00%       Ilations	AJOR EVENTS	0	0	0	0	0	0.00	0.00	0.00	0.00%	0.00%
ONTACTS     27     22     25     49     45     5.41     3.38     4.35     5.68%       WWN     118     114     180     219     138     23.65     17.51     31.30     25.38%       WWN     499     651     575     870     726     100.00     100.00     100.00     100.00%     100       Included in Calculations	HEDULED OUTAGES	91	112	64	155	149	18.24	17.20	11.13	17.96%	20.52%
Wolvey         118         114         180         219         138         23.65         17.51         31.30         25.38%,           499         651         575         870         726         100.00	LEE CONTACTS	27	22	25	49	45	5.41	3.38	4.35	2.68%	6.20%
Included in Calculations 499 651 575 870 <b>726</b> 100.00 100.00 100.00%	VKNOWN	118	114	180	219	138	23.65	17.51	31.30	25.38%	19.01%
= Not Included in Calculations	)TAL	499	651	575	870		100.00	100.00	100.00	100.00%	100.00%
	Not included in Calculations										



	2011 Sustained Inte	2011 Sustained Interruption Cause Ranking	king	
	TA	TABLE 6		
CAUSE	OCCURRENCES	CUSTOMER	OCCURRENCES	HOURS OUT
		HOURS OUT	RANKING	RANKING
JNKNOWN	138	9482.50	4	ıv
TREE CONTACTS	45	1567.23	'n	
SCHEDULED OUTAGES	149	16516.89	m	Н
MAJOR EVENTS	0	00:00		
LOSS OF SUPPLY	33	11480.00		m
IGHTNING	15	10436.41		4
HUMAN ELEMENT	12	418.52		
FOREIGN INTERFERENCE	11	161.51		The state of the s
EQUIPMENT FAILURES	162	15263.82	-	2
CUSTOMERS EQUIPMENT	*	24.89		
ADVERSE WEATHER	0	0.00		
ADVERSE ENVIRONMENT	161	5966.86	2	
TOTAL	734	71318.63		

LOSS OF SUPPLY



2011

2010

2009

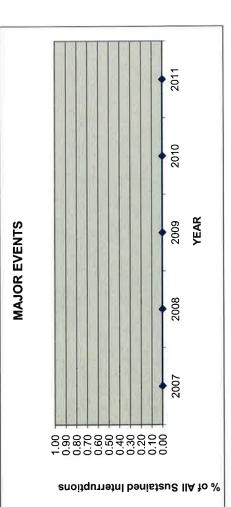
2008

2007

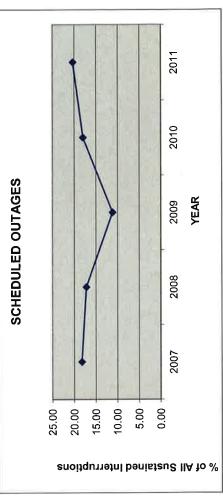
7.00 6.00 5.00 4.00 3.00 2.00 1.00

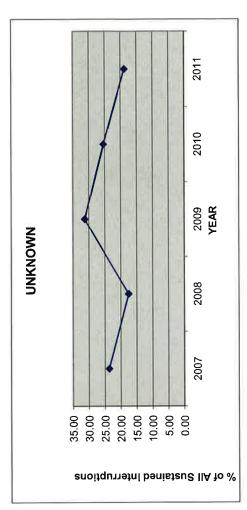
% of All Sustained Interruptions

YEAR



TREE CONTACTS







2011

2010

2009

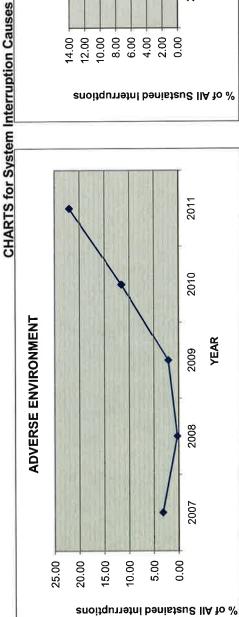
2008

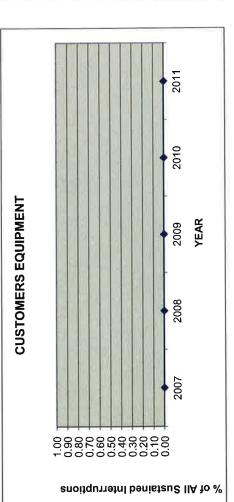
2007

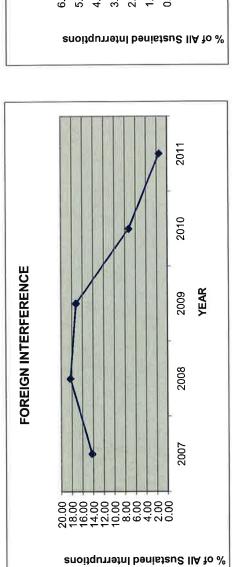
7.00 6.00 5.00 3.00 2.00 0.00

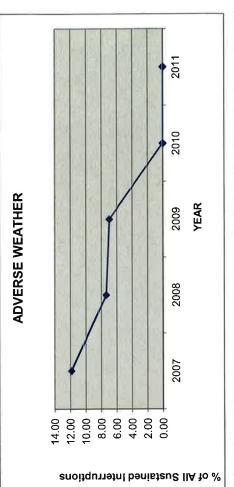
% of All Sustained Interruptions

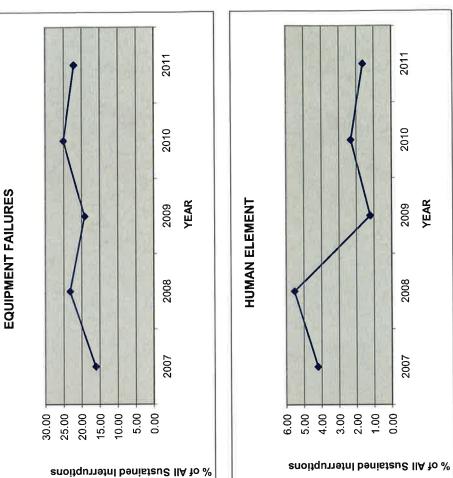
YEAR











SAIDI VALUES   SAIFI VALUES   MAIFI <sub>E</sub> VALUES			Ore	gon Circuits	Exceeding t	Oregon Circuits Exceeding the Threshold Limit in 2011	imit in 2011.			
SAIDI VALUES         SAIFI VALUES         MAIFIE VALUES           2011 THRESHOLD         CIRCUIT         2011 THRESHOLD         CIRCUIT         2011 THRESHOLD           38.47         28.11         10.85         10.85           56.83         11.26         JINYTIZ         15.00           4.92         4.57         KKVLII         17.00					TABL	E7				
2011         THRESHOLD         CIRCUIT         2011         THRESHOLD         CIRCUIT         2011         THRESHOLD           38.47         28.11         15.83           56.83         11.26         JINVY11         16.00           4.92         4.57         LOUD           KRVL11         17.00		SAIDI VALUE	S		SAIFI VALUI	ES	Ž	AIFI <sub>E</sub> VALU	ES	
38.47 28.11 10.85 56.83 11.26 JNVY12 16.00 4.92 4.57 RKVL11 17.00		2011	THRESHOLD	CIRCUIT	2011	THRESHOLD		2011	THRESHOLD	
56.83 11.26 JNVY12 16.00 4.92 4.57 JNVY31 21.16	JIVYIZ	38.47					JIVYTI	10.85		
4.92 4.57 JNVY51 21.15 HKVL11 17.00	MKB141	56.83					JUVY12	16.00		
17.00	UIDAIZ	4.92	4.5/				JNVY31	91.12		
							KKVLII	17.00	i i	

OH Line (Pole) Miles         UG Trench Miles         Distribution All Trench Miles           YEAR         MILES         YEAR         MILES         YEAR         MILES           2011         2112.82         2011         2201.3         2201.6.82         2200.682           2009         2,343.87         2009         2,206.82         200.682         2,204.62           2008         2,343.87         2008         84.36         2008         2,204.62           2007         2298.29         2007         90.28         2007         2,208.01           2007         2298.29         2007         90.28         2007         2,208.01           Transmission Line (Structure/Pole) Miles •			TAB	TABLE 8			
YEAR         MILES         YEAR         MILES           2011         87.77         2010         2.206.59           2009         92.13         2009         2.206.82           2008         84.36         2.008         2.204.62           2007         90.28         2.007         2,208.01           2007         2,208.01         2,208.01           2007         2,208.01         2,208.01           2010         2,011         19,394.00           2011         19,447.00           2009         19,487.00           2007         19,543.00           2007         19,543.00	H Line (Pol	e) Miles	UG Trench N	Illes	Distribution	All Trench Miles	
2011 87.77 2011 2200.59 2010 92.13 2010 2,206.82 2009 92.11 2009 2,215.54 2008 84.36 2008 2,204.62 2007 90.28 2007 2,208.01  Customer Counts  YEAR COUNT 2011 19,394.00 2009 19,493.00 2008 19,493.00 2008 19,493.00	YEAR	MILES	YEAR	MILES	YEAR	MILES	i
2010 92.13 2010 2,206.82 2009 92.11 2009 2215.54 2008 84.36 2008 2,204.62 2007 2,208.01 2007 2,208.01 2007 2,208.01 2008 2011 19,394.00 2010 19,447.00 2008 19,487.00 2007 19,543.00 2007 19,543.00	2011	2112.82	2011	71.78	2011	2200.59	
2009 92.11 2009 2215.54 2008 84.36 2.004.62 2007 2,208.01 2007 2,208.01  Customer Counts  YEAR COUNT 2011 19,394.00 2009 19,493.00 2008 19,487.00 2007 19,543.00	2010	2,114.69	2010	92.13	2010	2,206.82	
2008 84.36 2,204.62 2007 90.28 2,007 2,208.01  Customer Counts  YEAR COUNT 2011 19,394.00 2010 19,447.00 2009 19,487.00 2007 19,543.00	2009	2120.26	2009	92.11	2009	2215.54	
2007 2007 2,208.01  Customer Counts  YEAR COUNT 2011 19,394.00 2010 2010 19,447.00 2009 19,487.00 20007 19,543.00	2008	2,343.87	2008	84.36	2008	2,204.62	
Cuestomer Counts           YEAR         COUNT           2011         19,394.00           2010         19,447.00           2009         19,493.00           2007         19,543.00	2007	2298.29	2007	90.28	2007	2,208.01	
REAL         COUNT           685.22         2011         19,394.00           675.12         2010         19,447.00           667.75         2009         19,447.00           8 667.59         2009         19,487.00           7 662.21         2007         19,543.00	ansmissio	n Line (Structure/Pole) Miles			Customer C	ounts	
685.22     2011     19,394.00       675.12     2010     19,447.00       667.75     2009     19,487.00       662.21     2007     19,543.00	YEAR	MILES			YEAR	COUNT	W 50/HO
675.12 2010 19,447.00 19,647.00 19,647.00 19,647.00 19,647.00 19,647.00 19,647.00 19,647.00 19,647.00 19,647.00 19,647.00 19,647.00 19,543.00 19,647.00 19,543.00 19,647.00 19,543.00 19,647.00 19,6	2011	685.22			2011	19,394.00	87/13
662.21 2009 19,493.00 2009 19,487.00 2008 19,487.00 2008 19,543.00	2010	675.12			2010	19,447.00	87/13
\$ 667.59 2008 19,487.00 19,543.00 19,543.00	2009	667.75			5003	19,493.00	87/13
662.21 19,543.00	2008	657.59			2008	19,487.00	88/12
otes:	2002	662.21			2002	19,543.00	88/12
	otes:						