## e-FILING REPORT COVER SHEET

Oregon Gener	rator Interconnection Activitie	s Report
Idaho Power (	Company	
submit only the	e cover letter electronically. S	ubmit confidential information
ct designation:		as) 🗌 RW (Water)
CAR Statute Order Other	860-082-0065(3) Order No. 10-132	
-		Xes Yes
nection, genera	tion	
ct the PUC Sec	tion to which the report should	d be directed:
Analysis and V	Vater Regulation	
and Policy Ana	alysis	
d Natural Gas	Revenue Requirements	
ates and Planni	ng	
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al Fee Stateme or RSPF Surch ther Telecomm aily safety or s	ent form and payment remitt narge form or surcharge rem nunications Reporting or safety incident reports or	tance or
	Idaho Power ( NTAIN CONFI submit only the 001-0070 or the ot designation: C desig	$ \bigcirc OAR \qquad 860-082-0065(3) \\ \bigcirc Statute \\ \bigcirc Order \qquad Order No. 10-132 $

PUC FM050 (Rev. 8/25/11)



Lisa D. Nordstrom Lead Counsel Inordstrom@idahopower.com

May 14, 2012

### **VIA ELECTRONIC FILING**

Public Utility Commission of Oregon 550 Capitol Street NE, Suite 215 P. O. Box 2148 Salem, OR 97308-2148

### RE: Oregon Generator Interconnection Activities Report

Dear Commission Staff:

Please find attached Idaho Power Company's annual report summarizing Idaho Power's interconnection activities for 2011. Filed in accordance with OAR 860-082-0065(3) and Order No. 10-132, this report includes a summary of all small and large generation applications and completions for the year. As the report indicates, in 2011, Idaho Power received five small generator project applications and no large generator project applications. As of the date of this filing, one of the small projects has advanced to a generation interconnection agreement and been placed into service.

Sincerely,

Lin D. Modotrom

Lisa D. Nordstrom Lead Counsel

LDN:kkt

Enclosure

cc: Dave Angell Donovan Walker Orlando Ciniglio Josh Harris Lisa Rackner RA Files Legal Files

## 2012 Oregon Generation Annual Report (860-082-0065) Includes GI data for 2011

- a. # complete applications received: SMALL
  - LARGE
- b. # interconnections completed: SMALL LARGE
- c. For each Application received:
  - SMALL

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IC nameplate	20.00	10.00	10.00	10.00	10.00			
IC Type	Biogas	Wind	Wind	Wind	Wind			
	GI 361	GI 384	GI 385	GI 386	GI 387			

LARGE

d. Location by zip code for Proposed and Completed interconnections

## facilities ò بنائممك لممنما 2

na
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Proposed faciliti	
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May 11, 2012

**IDAHO POWER COMPANY** 

na

97814

GI 233

# e. For each Tier 3 & Tier 4 interconnection approval (1):

## Basic Telemetry configuration, if applicable.

na	na	na	na	na	SCADA			
GI 361	GI 384	GI 385	GI 386	GI 387	GI 233			

## f. For each Tier 4 interconnection approval (1):

				Total Estimated
IC	IC facilities	Estimated IC costs	Estimated IC costs System Upgrades	Upgrade Costs
GI 361	na			
GI 384	na			
GI 385	na			
GI 386	na			
GI 387	na			
GI 233	3 MW	\$ 235,000.00	235,000.00 \$ 313,000.00	\$

## footnotes:

(1) from the Generator Interconnection Agreement