e-FILING REPORT COVER SHEET

REPORT NAME: OAR 860-084-0430)	Oregon Solar	Incentive Program Bi-Annual Report (Compliance Filing for
COMPANY NAME:	Pacific Power	
If yes, please s	submit only the	IDENTIAL INFORMATION? \(\subseteq \text{ No } \subseteq \text{ Yes} \) The cover letter electronically. Submit confidential information the terms of an applicable protective order.
If known, please selec	ct designation:	
Report is required by:	OAR Statute Order Other	Enter Rule number; 860-084-0430 Enter Statute; e.g., ORS 757.135 Order No.; e.g. 10-062 Enter reason; e.g., at Request of Lee Sparling
*	ed with a special ocket number:	fic docket/case? No Yes
Key words: Solar Pro	ogram	
If known, please selec	ct the PUC Sec	tion to which the report should be directed:
Corporate	Analysis and W	Vater Regulation
☐ Economic	and Policy Ana	alysis
	d Natural Gas	Revenue Requirements
Electric Ra	ates and Planni	ng
☐ Natural Ga	as Rates and Pla	anning
Utility Safe	ety, Reliability	& Security
Administra	ative Hearings	Division
Consumer	Services Section	on

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- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715.



February 16, 2012

VIA OVERNIGHT DELIVERY

Oregon Public Utility Commission 550 Capitol Street NE, Ste 215 Salem, OR 97301-2551

Attention:

Filing Center

RE:

Compliance Filing for OAR 860-084-0430

Oregon Solar Incentive Program, Bi-Annual Report - February 2012

Enclosed for filing by PacifiCorp d/b/a Pacific Power is the Company's Bi-Annual Report for the period July 15, 2011 through January 31, 2012, for the Oregon Solar Incentive Program. This filing is submitted in compliance with OAR 860-084-0430.

Summary of Pilot Program -- July 15, 2011 through January 31, 2012

PacifiCorp d/b/a Pacific Power has offered four reservation periods for capacity under the Solar Photovoltaic Incentive Rate Pilot Program. The available capacity in the first three reservation periods was fully subscribed within minutes. The October 3, 2011 reservation period saw significant changes which resulted in the reservation period closing with capacity remaining available for small-scale projects.

July 1, 2010, Reservation Period Results

The July 1, 2010 reservation period has concluded with 61 projects fully interconnected with contracts in place, and operating. Sixteen (16) projects have withdrawn their reservation or failed to meet the two-month deadline as required by OAR 860-084-0230(3). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

		July	1 Reservation 1	Period		
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	71	436	58	371.566	13	63.21
Medium	5	388	2	124.58	3	254.85
Large	1	500	1	497.50	-	

October 1, 2010, Reservation Period Results

The October 1, 2010 reservation period has also concluded with 70 projects fully interconnected with contracts in place, and operating. Forty three (43) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0230(3). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

		October 1,	2010, Reserva	ition Period		
:	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	106	831	64	449.002	42	360.01
Medium	7	598	6	402.27	1	100

April 1, 2011, Reservation Period Results

Applicants from the April 1, 2011 reservation period are continuing to progress through the interconnection process. As of January 31, 2012, 67 projects are fully interconnected with contracts in place, and operating. Eight (8) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0230(3). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

		April 1,	2011, Reservati	ion Period		
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	115	937	65	511.84	7	56.33
Medium	7	548	2	121.932	-	-
Large	2	652	-	_	1	300

October 3, 2011, Reservation Period Results

Applicants from the October 3, 2011 reservation period are beginning to go through the interconnection process. As of January 31, 2012, 9 projects are fully interconnected with contracts in place, and operating. Twelve (12) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0230(3). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

		October 3,	2011, Reserva	tion Period		
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	100	797.89	9	51.985	11	80.62
Medium	5	434.72	-	-	1	41.6

Confidential Attachment

OAR 860-084-0430(2) requires each utility to provide a quarterly report that includes the raw data collected pursuant to OAR 860-084-0400 and OAR 860-084-0420. This information is included as Confidential Attachment 1. As authorized under OAR 860-084-0420, the information for completed applications is also being submitted to the Oregon Department of Energy, the Energy Trust of Oregon and the Oregon Department of Revenue. This is designated as confidential consistent with OAR 860-084-0420.

Informal inquiries on this filing may be directed to Joelle Steward, Regulatory Manager, at (503) 813-5542.

Oregon Public Utility Commission February 16, 2012 Page 3

Sincerely,

adrin Killy / Hy
Andrea L. Kelly

Vice President, Regulation

Enclosures

cc: Oregon Department of Revenue

Kacia Brockman, Energy Trust of Oregon Robert Delmar, Oregon Department of Energy