

POWER PURCHASE AGREEMENT

BETWEEN

MARIAH WIND, LLC

**[a new wind Qualifying Facility located in non-PacifiCorp Control Area,
interconnecting to non-PacifiCorp system, with 10,000 kW Facility Capacity Rating, or
Less, and an Intermittent Resource with Mechanical Availability Guarantee]**

AND

PACIFICORP

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POWER PURCHASE AGREEMENT

THIS POWER PURCHASE AGREEMENT (“**Agreement**”), entered into this 13 day of April, 2014, is between Mariah Wind, LLC, "**Seller**" and PacifiCorp (d/b/a Pacific Power & Light Company), an Oregon corporation acting in its regulated utility capacity, "**PacifiCorp**." (Seller and PacifiCorp are referred to individually as a "**Party**" or collectively as the "**Parties**").

RECITALS

- A. Seller intends to construct, own, operate and maintain a wind facility for the generation of electric power, including interconnection facilities, located in Morrow County, Oregon with a Facility Capacity Rating of 10,000 -kilowatts (kW) as further described in **Exhibit A** and **Exhibit B** ("**Facility**"); and
- B. Seller intends to commence delivery of Net Output under this Agreement, for the purpose of Start-up Testing, on September 1, 2015 ("**Scheduled Initial Delivery Date**"); and
- C. Seller intends to operate the Facility as a Qualifying Facility, commencing commercial operations on December 31, 2015 ("**Scheduled Commercial Operation Date**"); and
- D. Seller estimates that the average annual Net Energy to be delivered by the Facility to PacifiCorp is 23,684,800 kilowatt-hours (kWh), which amount of energy PacifiCorp will include in its resource planning; and
- E. Seller shall sell and PacifiCorp shall purchase all Net Output from the Facility in accordance with the terms and conditions of this Agreement; and
- F. This Agreement is a "New QF Contract" under the PacifiCorp Inter-Jurisdictional Cost Allocation Revised Protocol.
- G. Seller intends to transmit Net Output to PacifiCorp via transmission facilities operated by a third party, and PacifiCorp intends to accept scheduled firm delivery of Seller's Net Output, under the terms of this Agreement, including the Generation Scheduling Addendum attached as **Addendum W** and incorporated contemporaneously herewith.
- H. The Parties agree to accept the Jury Trial Waiver, **Addendum X**.

AGREEMENT

NOW, THEREFORE, the Parties mutually agree as follows:

SECTION 1: DEFINITIONS

When used in this Agreement, the following terms shall have the following meanings:

1.1 **“As-built Supplement”** shall be a supplement to **Exhibit A** and **Exhibit B**, provided by Seller following completion of construction of the Facility, describing the Facility as actually built.

1.2 **“Availability”** means the percentage of time that the Facility is capable of producing Net Energy during a Contract Year. The percentage of time during a Contract Year that the Facility is available to produce power is calculated as follows:

$$\% \text{ Availability} = \{[(H \times N) - (\text{Sum of Downtime Hrs for } N \text{ Turbines})] / (H \times N)\} \times 100\%$$

where H is the number of hours in the Contract Year and N is the number of turbines comprising the Facility. Downtime Hours (calculated in 10 minute increments), for each individual unit includes minutes in which the unit is not in “run” status, or is in “run” status but faulted (including any delay in resetting a fault). Notwithstanding the previous sentence, Downtime Hours does not include minutes that a unit is unavailable due to (i) an event of Force Majeure; (ii) a default by PacifiCorp under this Agreement; (iii) Lack of Motive Force at times when the Facility would otherwise be available (including the normal amount of time required by the generating equipment to resume operations following a Lack of Motive Force); or (iv) outages scheduled at least 90 days in advance with PacifiCorp’s written consent, up to 240 hours per unit per year.

1.3 **“Average Annual Generation”** shall have the meaning set forth in Section 4.2.

1.4 **“Billing Period”** means, unless otherwise agreed to, the time period between PacifiCorp's consecutive readings of its power purchase billing meter at the Facility in the normal course of PacifiCorp's business. Such periods typically range between twenty-seven (27) and thirty-four (34) days and may not coincide with calendar months.

1.5 **“Commercial Operation Date”** means the date that the Facility is deemed by PacifiCorp to be fully operational and reliable, which shall require, among other things, that all of the following events have occurred:

1.5.1 PacifiCorp has received a certificate addressed to PacifiCorp from a Licensed Professional Engineer stating (a) the Facility Capacity Rating of the Facility at the anticipated Commercial Operation Date; and (b) that the Facility is able to generate electric power reliably in amounts required by this Agreement and in accordance with all other terms and conditions of this Agreement;

1.5.2 The Facility has completed Start-Up Testing;

1.5.3 PacifiCorp has received a certificate addressed to PacifiCorp from an attorney in good standing in the State of Oregon stating that Seller has obtained all Required Facility Documents (Facilities over 200 kW only) and, if requested by PacifiCorp, in writing, has provided copies of any or all such requested Required Facility Documents.

1.5.4 Seller has complied with the security requirements of Section 10.

1.5.5 PacifiCorp has received an executed copy of **Exhibit F** - Seller's Interconnection Request.

1.6 "**Commission**" means the Oregon Public Utilities Commission.

1.7 "**Contract Price**" means the applicable price for capacity or energy, or both capacity and energy, stated in Sections 5.1 and 5.2.

1.8 "**Contract Year**" means a twelve (12) month period commencing at 00:00 hours Pacific Prevailing Time ("**PPT**") on January 1 and ending on 24:00 hours PPT on December 31; *provided, however*, that the first Contract Year shall commence on the Commercial Operation Date and end on the next succeeding December 31, and the last Contract Year shall end on the Termination Date.

1.9 "**Credit Requirements**" means a long-term credit rating (corporate or long-term senior unsecured debt) of (1) "Baa3" or greater by Moody's, or (2) "BBB-" or greater by S&P, or such other indicia of creditworthiness acceptable to PacifiCorp in its reasonable judgment.

1.10 "**Cut-in Speed**" means the wind speed at which a stationary wind turbine begins producing Net Energy, as specified by the turbine manufacturer, and set forth in **Exhibit A**.

1.11 "**Default Security**", unless otherwise agreed to by the Parties in writing, means the amount of either a Letter of Credit or cash placed in an escrow account sufficient to replace twelve (12) average months of replacement power costs over the term of this Agreement, and shall be calculated by taking the average, over the term of this Agreement, of the positive difference between (a) the monthly forward power prices at Mid-C (as determined by PacifiCorp in good faith using information from a commercially reasonable independent source), multiplied by 110%, minus (b) the average of the Fixed Avoided Cost Prices specified in Schedule 37, and multiplying such difference by (c) 25% of the Average Annual Generation; provided, however, the amount of Default Security shall in no event be less than the amount equal to the payments PacifiCorp would make for three (3) average months based on Seller's average monthly volume over the term of this Agreement and utilizing the average Fixed Avoided Cost Prices specified in Schedule 37. Such amount shall be fixed at the Effective Date of this Agreement.

1.12 "**Effective Date**" shall have the meaning set forth in Section 2.1.

- 1.13 **“Energy Delivery Schedule”** shall have the meaning set forth in Section 4.4.
- 1.14 **“Environmental Attributes”** shall have the meaning set forth in Section 5.5.
- 1.15 **“Excess Output”** shall mean any increment of Net Output produced at a rate, on an hourly basis, exceeding the Facility Capacity Rating.
- 1.16 **“Facility”** shall have the meaning set forth in Recital A.
- 1.17 **“Facility Capacity Rating”** means the sum of the Nameplate Capacity Ratings for all generators comprising the Facility.
- 1.18 **“FERC”** means the Federal Energy Regulatory Commission, or its successor.
- 1.19 **“Guaranteed Availability”** shall have the meaning set forth in Section 4.3.1.
- 1.20 **“Generation Scheduling Addendum”** means **Addendum W**, the portion of this Agreement providing for the measurement, scheduling, and delivery of Net Output from the Facility to the Point of Delivery via a non-PacifiCorp transmission provider.
- 1.21 **“Interconnected Utility”** means Columbia Basin Electric Cooperative, the operator of the electric utility system at the Point of Interconnection.
- 1.22 **“Interconnection Agreement”** means the agreement (or contemporaneous agreements) between Seller and the Interconnected Utility governing interconnection of Seller’s Facility at the Point of Interconnection and associated use of the Interconnected Utility’s system.
- 1.23 **“Lack of Motive Force”** means temporary lack, due to natural causes, of: sunlight (for a solar powered facility), water (for a hydropower facility), current or wave amplitude (for a wave energy facility), or Sufficient Wind (for a wind turbine facility). Lack of Motive Force does not include lack of any motive force due to voluntary actions taken by Seller (e.g. lease or sale of water rights).
- 1.24 **“Letter of Credit”** means an irrevocable standby letter of credit, from an institution that has a long-term senior unsecured debt rating of “A” or greater from S&P or “A2” or greater from Moody’s, in a form reasonably acceptable to PacifiCorp, naming PacifiCorp as the party entitled to demand payment and present draw requests thereunder.
- 1.25 **“Licensed Professional Engineer”** means a person acceptable to PacifiCorp in its reasonable judgment who is licensed to practice engineering in the state of Oregon, who has no economic relationship, association, or nexus with the Seller, and who is not a representative of a consulting engineer, contractor, designer or other individual involved in the development of the Facility, or of a manufacturer or supplier of any equipment installed in the Facility. Such Licensed Professional Engineer shall be licensed in an appropriate engineering discipline for the required certification being made.

1.26 “**Material Adverse Change**” means the occurrence of any event of default under any material agreement to which Seller is a party and of any other development, financial or otherwise, which would have a material adverse effect on Seller, the Facility or Seller’s ability to develop, construct, operate, maintain or own the Facility as provided in this Agreement

1.27 “**Nameplate Capacity Rating**” means the full-load electrical quantities assigned by the designer to a generator and its prime mover or other piece of electrical equipment, such as transformers and circuit breakers, under standardized conditions, expressed in amperes, kilovoltamperes, kilowatts, volts, or other appropriate units. Usually indicated on a nameplate attached to the individual machine or device.

1.28 “**Net Energy**” means the energy component, in kWh, of Net Output.

1.29 “**Net Output**” means all energy and capacity produced by the Facility, less station use and less transformation and transmission losses and other adjustments (e.g., Seller’s load other than station use), if any, up to and including the Point of Interconnection. For purposes of calculating payment under this Agreement, Net Output of energy shall be the amount of energy flowing through the Point of Interconnection, less any station use not provided by the Facility.

1.30 “**Net Replacement Power Costs**” shall have the meaning set forth in Section 11.4.1.

1.31 “**Off-Peak Hours**” means all hours of the week that are not On-Peak Hours.

1.32 “**On-Peak Hours**” means the hours between 6 a.m. Pacific Prevailing Time (“**PPT**”) and 10 p.m. PPT, Mondays through Saturdays, excluding all hours occurring on holidays as provided in Schedule 37.

1.33 “**Output Shortfall**” shall have the meaning set forth in Section 4.3.2.

1.34 “**Point of Delivery**” means the location in PacifiCorp’s system where PacifiCorp has agreed to receive Seller’s Net Energy, as specified in **Exhibit B**.

1.35 “**Point of Interconnection**” means the point of interconnection between Seller’s Facility and the Transmitting Entity’s system, if applicable, as specified in **Exhibit B**.

1.36 “**Prime Rate**” means the publicly announced prime rate for commercial loans to large businesses with the highest credit rating in the United States in effect from time to time quoted by JPMorgan Chase & Co. If a JPMorgan Chase & Co. prime rate is not available, the applicable Prime Rate shall be the announced prime rate for commercial loans in effect from time to time quoted by a bank with \$10 billion or more in assets in New York City, New York, selected by the Party to whom interest based on the Prime Rate is being paid.

1.37 “**Prudent Electrical Practices**” means any of the practices, methods and acts engaged in or approved by a significant portion of the electrical utility industry or any of the practices, methods or acts, which, in the exercise of reasonable judgment in the light of the facts known at the time a decision is made, could have been expected to accomplish the desired

result at the lowest reasonable cost consistent with reliability, safety and expedition. Prudent Electrical Practices is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather to be a spectrum of possible practices, methods or acts.

1.38 “**QF**” means “**Qualifying Facility**,” as that term is defined in the FERC regulations (codified at 18 CFR Part 292) in effect on the Effective Date.

1.39 “**Replacement Price**” means the price at which PacifiCorp, acting in a commercially reasonable manner, purchases for delivery at the Point of Delivery a replacement for any Net Output that Seller is required to deliver under this Agreement plus (i) costs reasonably incurred by PacifiCorp in purchasing such replacement Net Output, and (ii) additional transmission charges, if any, reasonably incurred by PacifiCorp in causing replacement energy to be delivered to the Point of Delivery. If PacifiCorp elects not to make such a purchase, the Replacement Price shall be the market price at the Mid-Columbia trading hub for such energy not delivered, plus any additional cost or expense incurred as a result of Seller’s failure to deliver, as determined by PacifiCorp in a commercially reasonable manner (but not including any penalties, ratcheted demand or similar charges).

1.40 “**Required Facility Documents**” means all licenses, permits, authorizations, and agreements, including an Interconnection Agreement and Transmission Agreement(s), necessary for construction, operation and maintenance of the Facility, and delivery of Facility output, consistent with the terms of this Agreement, including without limitation those set forth in **Exhibit C**.

1.41 “**Schedule 37**” means the Schedule 37 of Pacific Power & Light Company’s Commission-approved tariffs, providing pricing options for Qualifying Facilities of 10,000 kW or less, which is in effect on the Effective Date of this Agreement. A copy of that Schedule 37 is attached as **Exhibit G**.

1.42 “**Scheduled Commercial Operation Date**” shall have the meaning set forth in Recital C.

1.43 “**Scheduled Initial Delivery Date**” shall have the meaning set forth in Recital B.

1.44 “**Start-Up Testing**” means the completion of required factory and start-up tests as set forth in **Exhibit E** hereto.

1.45 “**Sufficient Wind**” means any hour during which the average wind speed is equal to or greater than the manufacturer’s rated Cut-in Speed for the wind turbines comprising the Facility.

1.46 “**Termination Date**” shall have the meaning set forth in Section 2.4.

1.47 “**Transmission Agreement**” means the agreement (or contemporaneous agreements) between Seller and the Transmitting Entity providing for Seller’s uninterrupted right to transmit Net Output to the Point of Delivery.

1.48 “**Transmitting Entity(s)**” means Bonneville Power Administration, the (non-PacifiCorp) operator of the transmission system at the Point of Delivery.

SECTION 2: TERM; COMMERCIAL OPERATION DATE

2.1 This Agreement shall become effective after execution by both Parties (“**Effective Date**”).

2.2 **Time is of the essence for this Agreement**, and Seller's ability to meet certain requirements prior to the Commercial Operation Date and to deliver Net Output by the Scheduled Commercial Operation Date is critically important. Therefore,

2.2.1 By January 1, 2015, Seller shall provide PacifiCorp with a copy of an executed Interconnection Agreement and an executed Transmission Agreement, which shall be consistent with all material terms and requirements of this Agreement.

2.2.2 Upon completion of construction, Seller, in accordance with Section 6.1, shall provide PacifiCorp with an As-built Supplement acceptable to PacifiCorp;

2.2.3 By the date thirty (30) days after the Effective Date, Seller shall provide Default Security required under Sections 10.1 or 10.2, as applicable.

2.3 Seller shall cause the Facility to achieve Commercial Operation on or before the Scheduled Commercial Operation Date. If Commercial Operation occurs after the Scheduled Commercial Operation Date, Seller shall be in default, and liable for delay damages specified in Section 11.

2.4 Except as otherwise provided herein, this Agreement shall terminate on August 31, 2030 [enter Date that is no later than 20 years after the Scheduled Initial Delivery Date] (“**Termination Date**”).

SECTION 3: REPRESENTATIONS AND WARRANTIES

3.1 PacifiCorp represents, covenants, and warrants to Seller that:

3.1.1 PacifiCorp is duly organized and validly existing under the laws of the State of Oregon.

3.1.2 PacifiCorp has the requisite corporate power and authority to enter into this Agreement and to perform according to the terms of this Agreement.

- 3.1.3 PacifiCorp has taken all corporate actions required to be taken by it to authorize the execution, delivery and performance of this Agreement and the consummation of the transactions contemplated hereby.
 - 3.1.4 The execution and delivery of this Agreement does not contravene any provision of, or constitute a default under, any indenture, mortgage, or other material agreement binding on PacifiCorp or any valid order of any court, or any regulatory agency or other body having authority to which PacifiCorp is subject.
 - 3.1.5 This Agreement is a valid and legally binding obligation of PacifiCorp, enforceable against PacifiCorp in accordance with its terms (except as the enforceability of this Agreement may be limited by bankruptcy, insolvency, bank moratorium or similar laws affecting creditors' rights generally and laws restricting the availability of equitable remedies and except as the enforceability of this Agreement may be subject to general principles of equity, whether or not such enforceability is considered in a proceeding at equity or in law).
- 3.2 Seller represents, covenants, and warrants to PacifiCorp that:
- 3.2.1 Seller is a limited liability company duly organized and validly existing under the laws of Oregon.
 - 3.2.2 Seller has the requisite power and authority to enter into this Agreement and to perform according to the terms hereof, including all required regulatory authority to make wholesale sales from the Facility.
 - 3.2.3 Seller has taken all actions required to authorize the execution, delivery and performance of this Agreement and the consummation of the transactions contemplated hereby.
 - 3.2.4 The execution and delivery of this Agreement does not contravene any provision of, or constitute a default under, any indenture, mortgage, or other material agreement binding on Seller or any valid order of any court, or any regulatory agency or other body having authority to which Seller is subject.
 - 3.2.5 This Agreement is a valid and legally binding obligation of Seller, enforceable against Seller in accordance with its terms (except as the enforceability of this Agreement may be limited by bankruptcy, insolvency, bank moratorium or similar laws affecting creditors' rights generally and laws restricting the availability of equitable remedies and except as the enforceability of this Agreement may be subject to general principles of equity, whether or not such enforceability is considered in a proceeding at equity or in law).

- 3.2.6 The Facility is and shall for the term of this Agreement continue to be a QF, and Seller will operate the Facility in a manner consistent with its FERC QF certification. Seller has provided to PacifiCorp the appropriate QF certification (which may include a FERC self-certification) prior to PacifiCorp's execution of this Agreement. At any time during the term of this Agreement, PacifiCorp may require Seller to provide PacifiCorp with evidence satisfactory to PacifiCorp in its reasonable discretion that the Facility continues to qualify as a QF under all applicable requirements and, if PacifiCorp is not satisfied that the Facility qualifies for such status, a written legal opinion from an attorney who is (a) in good standing in the state of Oregon, and (b) who has no economic relationship, association or nexus with the Seller or the Facility, stating that the Facility is a QF and providing sufficient proof (including copies of all documents and data as PacifiCorp may request) demonstrating that Seller has maintained and will continue to maintain the Facility as a QF.
- 3.2.7 Compliance with Partial Stipulation in Commission Proceeding No. UM-1129. Seller will not make any changes in its ownership, control, or management during the term of this Agreement that would cause it to not be in compliance with the definition of a Small Cogeneration Facility or Small Power Production Facility provided in PacifiCorp's Schedule 37 tariff approved by the Commission at the time this Agreement is executed. Seller will provide, upon request by PacifiCorp not more frequently than every 36 months, such documentation and information as reasonably may be required to establish Seller's continued compliance with such Definition. PacifiCorp agrees to take reasonable steps to maintain the confidentiality of any portion of the above-described documentation and information that the Seller identifies as confidential except PacifiCorp will provide all such confidential information the Public Utility Commission of Oregon upon the Commission's request.
- 3.2.8 Additional Seller Creditworthiness Warranties. Seller need not post security under Section 10 for PacifiCorp's benefit in the event of Seller default, provided that Seller warrants all of the following:
- (a) Neither the Seller nor any of its principal equity owners is or has within the past two (2) years been the debtor in any bankruptcy proceeding, is unable to pay its bills in the ordinary course of its business, or is the subject of any legal or regulatory action, the result of which could reasonably be expected to impair Seller's ability to own and operate the Facility in accordance with the terms of this Agreement.
 - (b) Seller has not at any time defaulted in any of its payment obligations for electricity purchased from PacifiCorp.

- (c) Seller is not in default under any of its other agreements and is current on all of its financial obligations, including construction related financial obligations.
- (d) Seller owns, and will continue to own for the term of this Agreement, all right, title and interest in and to the Facility, free and clear of all liens and encumbrances other than liens and encumbrances related to third-party financing of the Facility.
- (e) **[Applicable only to Sellers with a Facility having a Facility Capacity Rating greater than 3,000 kW]** Seller meets the Credit Requirements.

Seller hereby declares (Seller initial one only):

_____ Seller affirms and adopts all warranties of this Section 3.2.8, and therefore is not required to post security under Section 10; or

 X Seller does not affirm and adopt all warranties of this Section 3.2.8, and therefore Seller elects to post the security specified in Section 10.

3.3 Notice. If at any time during this Agreement, any Party obtains actual knowledge of any event or information which would have caused any of the representations and warranties in this Section 3 to have been materially untrue or misleading when made, such Party shall provide the other Party with written notice of the event or information, the representations and warranties affected, and the action, if any, which such Party intends to take to make the representations and warranties true and correct. The notice required pursuant to this Section shall be given as soon as practicable after the occurrence of each such event.

SECTION 4: DELIVERY OF POWER AND PERFORMANCE GUARANTEE

4.1 Commencing on the Commercial Operation Date, unless otherwise provided herein, Seller will sell and PacifiCorp will purchase all Net Output from the Facility delivered to the Point of Delivery.

4.2 Average Annual Generation. Seller estimates that the Facility will generate, on average, 23,684,800 kWh per Contract Year (“**Average Annual Generation**”). Seller may, upon at least six months prior written notice, modify the Average Annual Generation every other Contract Year.

4.3 Performance Guaranty.

4.3.1 Guaranteed Availability. Seller guarantees that the annual Availability of the Facility (the “**Guaranteed Availability**”) for (i) the first Contract

Year shall be no less than 0.80, and (ii) for the second Contract Year shall be no less than 0.85. Beginning with the third Contract Year and for each Contract Year thereafter, the Guaranteed Availability for each Contract Year shall be 0.875, with such annual Availability to be calculated for purposes of this Section 4.3.1 for each Contract Year.

4.3.2 Liquidated Damages for Output Shortfall. If the Availability in any given Contract Year falls below the Guaranteed Availability for that Contract Year, the resulting shortfall shall be expressed in kWh as the “**Output Shortfall.**” The Output Shortfall shall be calculated in accordance with the following formula:

$$\text{Output Shortfall} = (\text{Guaranteed Availability} - \text{Availability}) \times \text{Average Annual Generation}$$

If an Output Shortfall occurs in any given Contract Year, Seller may owe PacifiCorp liquidated damages in accordance with Section 11. Each Party agrees and acknowledges that (a) the damages that PacifiCorp would incur due to the Facility’s failure to achieve the Guaranteed Availability would be difficult or impossible to predict with certainty, and (b) the liquidated damages contemplated by Section 11 are a fair and reasonable calculation of such damages.

4.4 Energy Delivery Schedule. Seller has provided a monthly schedule of Net Energy expected to be delivered by the Facility (“**Energy Delivery Schedule**”), incorporated into **Exhibit D.**

SECTION 5: PURCHASE PRICES

5.1 Seller shall have the option to select one of four pricing options: Fixed Avoided Cost Prices (“Fixed Price”), Firm Market Indexed Avoided Cost Prices (“Firm Electric Market”), Gas Market Indexed Avoided Cost Prices (“Gas Market”), or Banded Gas Market Indexed Avoided Cost Prices (“Banded Gas Market”), as published in Schedule 37. Once an option is selected the option will remain in effect for the duration of the Facility’s contract. Seller has selected the following (Seller to initial one):

- | | |
|--------------|----------------------|
| <u> X </u> | Fixed Price |
| _____ | Firm Electric Market |
| _____ | Gas Market |
| _____ | Banded Gas Market |

A copy of Schedule 37, and a table summarizing the purchase prices under the pricing option selected by Seller, is attached as **Exhibit G.**

5.2 (Fixed Price Sellers Only). In the event Seller elects the Fixed Price payment method, PacifiCorp shall pay Seller the applicable On-Peak and Off-Peak rates specified in **Schedule 37** during the first fifteen (15) years after the Scheduled Initial Delivery Date. Thereafter, PacifiCorp shall pay Seller market-based rates, using the following pricing option (Seller to initial one):

- _____ Firm Electric Market
- _____ Gas Market
- _____ Banded Gas Market

5.3 If the Seller elects a gas market indexed price option, the index shall be the Opal Gas Market Index as provided in Schedule 37. In the event that Platt ceases to publish the Opal Gas Market Index, the Company shall replace the index with a similar gas index.

5.4 For all Excess Output and for all Net Output delivered prior to the Commercial Operation Date, PacifiCorp shall pay Seller the lesser of: (1) the Contract Price in Section 5.1, or (2) ninety-three percent (93%) of the blended market index price for day-ahead non-firm energy at Mid-Columbia, California Oregon Border (COB), Four Corners and Palo Verde market indices as reported by *Intercontinental Exchange (ICE) Day Ahead Power Price Report*, for the On-Peak and Off-Peak periods. PacifiCorp shall document its calculation of the blended rate, upon request, to Seller. Such payment will be accomplished by adjustments pursuant to Section 9.2.

5.5 Environmental Attributes. PacifiCorp waives any claim to Seller's ownership of Environmental Attributes under this Agreement. Environmental Attributes include, but are not limited to, Green Tags, Green Certificates, Renewable Energy Credits (RECs) and Tradable Renewable Certificates (TRCs) (as those terms are commonly used in the regional electric utility industry) directly associated with the production of energy from the Seller's Facility.

SECTION 6: OPERATION AND CONTROL

6.1 As-Built Supplement. Upon completion of initial (and any subsequent) construction of the Facility, Seller shall provide PacifiCorp an As-built Supplement to specify the actual Facility as built. The As-built Supplement must be reviewed and approved by PacifiCorp, which approval shall not unreasonably be withheld, conditioned or delayed.

6.2 Incremental Utility Upgrades. At start-up (and at any other time upon at least six month's prior written notice), Seller may increase Net Output, if such increase is due to normal variances in estimated versus actual performance, changed Facility operations, or improvements in Facility efficiency. Seller may not increase Net Output under this Agreement by installing additional generating units. In the case of substantial upgrades, PacifiCorp may require Seller to comply with Section 3.2.8(e) (in the event that the Facility upgrade causes the Facility Capacity Rating to exceed 3,000 kW) and increase its Average Annual Generation in Section 4.2 (if appropriate). PacifiCorp may also update Seller's security obligation (if applicable). So long as the Facility Capacity Rating after the upgrade is 10,000 kW or less,

Seller will continue to receive the Contract Price for the Net Output, as set forth in Sections 5.1 and 5.2 of this Agreement. If Seller increases the Facility Capacity Rating above 10,000 kW, then (on a going forward basis) PacifiCorp shall pay Seller the Contract Price for the fraction of total Net Output equal to 10,000 kW divided by the Facility Capacity Rating of the upgraded Facility. For the remaining fraction of Net Output, PacifiCorp and Seller shall agree to a new negotiated rate. Seller shall be responsible for ensuring that any planned increase in the Facility Capacity Rating or the maximum instantaneous capacity of the Facility complies with Seller's Interconnection Agreement, Transmission Agreement and any other relevant agreements.

6.3 Seller shall operate and maintain the Facility in a safe manner in accordance with this Agreement, the Interconnection Agreement, Prudent Electrical Practices and in accordance with the requirements of all applicable federal, state and local laws and the National Electric Safety Code as such laws and code may be amended from time to time. PacifiCorp shall have no obligation to purchase Net Output from the Facility to the extent the interconnection and transmission pathway between the Facility and the Point of Delivery is disconnected, suspended or interrupted, in whole or in part, pursuant to the Interconnection Agreement or Transmission Agreement(s), or to the extent generation curtailment is required as a result of Seller's non-compliance with the Interconnection Agreement or Transmission Agreement(s). PacifiCorp shall have the right to inspect the Facility to confirm that Seller is operating the Facility in accordance with the provisions of this Section 6.3 upon reasonable notice to Seller. Seller is solely responsible for the operation and maintenance of the Facility. PacifiCorp shall not, by reason of its decision to inspect or not to inspect the Facility, or by any action or inaction taken with respect to any such inspection, assume or be held responsible for any liability or occurrence arising from the operation and maintenance by Seller of the Facility.

6.4 Scheduled Outages. Seller may cease operation of the entire Facility or individual units, if applicable, for maintenance or other purposes. Seller shall exercise its best efforts to notify PacifiCorp of planned outages at least ninety (90) days prior, and shall reasonably accommodate PacifiCorp's request, if any, to reschedule such planned outage in order to accommodate PacifiCorp's need for Facility operation.

6.5 Unplanned Outages. In the event of an unscheduled outage or curtailment exceeding twenty-five (25) percent of the Facility Capacity Rating (other than curtailments due to Lack of Motive Force), Seller immediately shall notify PacifiCorp of the necessity of such unscheduled outage or curtailment, the time when such has occurred or will occur and the anticipated duration. Seller shall take all reasonable measures and exercise its best efforts to avoid unscheduled outage or curtailment, to limit the duration of such, and to perform unscheduled maintenance during Off-Peak hours.

SECTION 7: FUEL/MOTIVE FORCE

Prior to the Effective Date of this Agreement, Seller provided to PacifiCorp a fuel or motive force plan acceptable to PacifiCorp in its reasonable discretion and attached hereto as **Exhibit D-1**, together with a certification from a Licensed Professional Engineer to PacifiCorp attached hereto as **Exhibit D-2**, certifying that the implementation of the fuel or motive force plan can

reasonably be expected to provide fuel or motive force to the Facility for the duration of this Agreement adequate to generate power and energy in quantities necessary to deliver the Average Annual Generation set forth by Seller in Section 4.

SECTION 8: METERING AT THE POINT OF INTERCONNECTION

8.1 Seller shall pay for and design, furnish, install, own, inspect, test, maintain and replace all metering equipment required in order to calculate Availability of the Facility. Data required to calculate Availability include, but are not limited to: hourly average wind velocity measured at turbine hub height; and ambient air temperature. Seller shall make available all such data to PacifiCorp in electronic format.

8.2 Metering shall be performed at the location and in a manner consistent with this Agreement, as specified in **Exhibit B**. Seller shall provide to PacifiCorp metered Facility Net Output in hourly increments, and any other energy measurements required to administer this Agreement. If the Transmitting Entity requires Seller to telemeter data, PacifiCorp shall be entitled to receive the same data Seller provides to the Transmitting Entity, if such data is useful to PacifiCorp's administration of this Agreement. All quantities of energy purchased hereunder shall be adjusted to account for electrical losses, if any, between the point of metering and the Point of Interconnection. The loss adjustment shall be 0 % of the kWh energy production recorded on the Facility output meter.

8.3 PacifiCorp shall have reasonable access to inspection, testing, repair and replacement of the metering equipment. If any of the inspections or tests discloses a measurement error exceeding two percent (2%), either fast or slow, proper correction, based upon the inaccuracy found, shall be made of previous readings for the actual period during which the metering equipment rendered inaccurate measurements if that period can be ascertained. If the actual period cannot be ascertained, the proper correction shall be made to the measurements taken during the time the metering equipment was in service since last tested, but not exceeding three (3) Billing Periods, in the amount the metering equipment shall have been shown to be in error by such test. Any correction in billings or payments resulting from a correction in the meter records shall be made in the next monthly billing or payment rendered following the repair of the meter.

8.4 Telemetering. In support of PacifiCorp's calculation of Availability, Seller shall pay for and PacifiCorp shall design, furnish, install, own, inspect, test, maintain and replace telemetering equipment capable of transmitting all data required pursuant to Section 8.1 regardless of whether the Facility is directly interconnected to PacifiCorp's system, one of multiple wind generation facilities on a common transmission line, or the Net Output is to be wheeled to PacifiCorp by another utility. Seller shall provide PacifiCorp a location at its Facility for such telemetering equipment, and shall provide PacifiCorp reasonable access thereto.

SECTION 9: BILLINGS, COMPUTATIONS, AND PAYMENTS

9.1 On or before the thirtieth (30th) day following the end of each Billing Period, PacifiCorp shall send to Seller payment for Seller's deliveries of Net Output to PacifiCorp, together with computations supporting such payment. PacifiCorp may offset any such payment to reflect amounts owing from Seller to PacifiCorp pursuant to this Agreement or any other agreement between the Parties.

9.2 Corrections. PacifiCorp shall have up to eighteen months to adjust any payment made pursuant to Section 9.1. In the event PacifiCorp determines it has overpaid Seller (for Excess Output or otherwise), PacifiCorp may adjust Seller's future payment accordingly in order to recapture any overpayment in a reasonable time.

9.3 Annual Invoicing for Output Shortfall. Beginning on the first January 31 occurring after the Commercial Operation Date, and continuing on January 31 of each Contract Year thereafter, PacifiCorp shall deliver to Seller an invoice showing PacifiCorp's computation of Net Output and Output Shortfall, if any, for the prior Contract Year and any resulting amount due PacifiCorp as liquidated damages. In preparing such invoices, PacifiCorp shall utilize the meter data provided to PacifiCorp for the Contract Year in question, but may also rely on historical averages and such other information as may be available to PacifiCorp at the time of invoice preparation, if the meter data for such Contract Year is then incomplete or otherwise not available. To the extent required, PacifiCorp shall true up any such invoice as promptly as practicable following its receipt of actual results for the relevant Contract Year. Seller shall pay to PacifiCorp, by wire transfer or by any other means agreed to by the Parties in writing, the amount set forth as due in such invoice.

9.4 Any amounts owing after the due date thereof shall bear interest at the Prime Rate plus two percent (2%) from the date due until paid; *provided, however*, that the interest rate shall at no time exceed the maximum rate allowed by applicable law.

SECTION 10: SECURITY

Unless Seller has adopted the creditworthiness warranties contained in Section 3.2.8, Seller must provide security (if requested by PacifiCorp) in the form of a cash escrow, letter of credit, senior lien, or step-in rights. Seller hereby elects to provide, in accordance with the applicable terms of this Section 10, the following security (Seller to initial one selection only):

- Cash Escrow
- Letter of Credit
- Senior Lien
- Step-in Rights
- Seller has adopted the Creditworthiness Warranties of Section 3.2.8.

In the event Seller's obligation to post default security (under Section 10 or Section 11.1.4) arises solely from Seller's delinquent performance of construction-related financial obligations, upon Seller's request, PacifiCorp will excuse Seller from such obligation in the event Seller has negotiated financial arrangements with its construction lenders that mitigate Seller's financial risks to PacifiCorp's reasonable satisfaction.

[SKIP THIS SECTION 10.1 UNLESS SELLER SELECTED CASH ESCROW ALTERNATIVE]

10.1 Cash Escrow Security. Seller shall deposit in an escrow account established by PacifiCorp in a banking institution acceptable to both Parties, the Default Security. Such sum shall earn interest at the rate applicable to money market deposits at such banking institution from time to time. To the extent PacifiCorp receives payment from the Default Security, Seller shall, within fifteen (15) days, restore the Default Security as if no such deduction had occurred.

[SKIP THIS SECTION 10.2 UNLESS SELLER SELECTED LETTER OF CREDIT ALTERNATIVE]

10.2 Letter of Credit Security. Seller shall post and maintain in an amount equal to the Default Security: (a) a guaranty from a party that satisfies the Credit Requirements, in a form acceptable to PacifiCorp in its discretion, or (b) a Letter of Credit in favor of PacifiCorp. To the extent PacifiCorp receives payment from the Default Security, Seller shall, within fifteen (15) days, restore the Default Security as if no such deduction had occurred.

[SKIP THIS SECTION 10.3 UNLESS SELLER SELECTED SENIOR LIEN ALTERNATIVE]

10.3 Senior Lien. Before the Scheduled Commercial Operation Date, Seller shall grant PacifiCorp a senior, unsubordinated lien on the Facility and its assets as security for performance of this Agreement by executing, acknowledging and delivering a security agreement and a deed of trust or a mortgage, in a recordable form (each in a form satisfactory to PacifiCorp in the reasonable exercise of its discretion). Pending delivery of the senior lien to PacifiCorp, Seller shall not cause or permit the Facility or its assets to be burdened by liens or other encumbrances that would be superior to PacifiCorp's, other than workers', mechanics', suppliers' or similar liens, or tax liens, in each case arising in the ordinary course of business that are either not yet due and payable or that have been released by means of a performance bond posted within eight (8) calendar days of the commencement of any proceeding to foreclose the lien.

[SKIP THIS SECTION 10.4 UNLESS SELLER SELECTED STEP-IN RIGHTS ALTERNATIVE]

10.4 Step-in Rights (Operation by PacifiCorp Following Event of Default of Seller).

10.4.1 Prior to any termination of this Agreement due to an Event of Default of Seller, as identified in Section 11, PacifiCorp shall have the right, but not the obligation, to possess, assume control of, and operate the Facility as

agent for Seller (in accordance with Seller's rights, obligations, and interest under this Agreement) during the period provided for herein. Seller shall not grant any person, other than the lending institution providing financing to the Seller for construction of the Facility ("Facility Lender"), a right to possess, assume control of, and operate the Facility that is equal to or superior to PacifiCorp's right under this Section 10.4.

- 10.4.2 PacifiCorp shall give Seller ten (10) calendar days notice in advance of the contemplated exercise of PacifiCorp's rights under this Section 10.4. Upon such notice, Seller shall collect and have available at a convenient, central location at the Facility all documents, contracts, books, manuals, reports, and records required to construct, operate, and maintain the Facility in accordance with Prudent Electrical Practices. Upon such notice, PacifiCorp, its employees, contractors, or designated third parties shall have the unrestricted right to enter the Facility for the purpose of constructing and/or operating the Facility. Seller hereby irrevocably appoints PacifiCorp as Seller's attorney-in-fact for the exclusive purpose of executing such documents and taking such other actions as PacifiCorp may reasonably deem necessary or appropriate to exercise PacifiCorp's step-in rights under this Section 10.4.
- 10.4.3 During any period that PacifiCorp is in possession of and constructing and/or operating the Facility, no proceeds or other monies attributed to operation of the Facility shall be remitted to or otherwise provided to the account of Seller until all Events of Default of Seller have been cured.
- 10.4.4 During any period that PacifiCorp is in possession of and operating the Facility, Seller shall retain legal title to and ownership of the Facility and PacifiCorp shall assume possession, operation, and control solely as agent for Seller.
- (a) In the event PacifiCorp is in possession and control of the Facility for an interim period, Seller shall resume operation and PacifiCorp shall relinquish its right to operate when Seller demonstrates to PacifiCorp's reasonable satisfaction that it will remove those grounds that originally gave rise to PacifiCorp's right to operate the Facility, as provided above, in that Seller (i) will resume operation of the Facility in accordance with the provisions of this Agreement, and (ii) has cured any Events of Default of Seller which allowed PacifiCorp to exercise its rights under this Section 10.4.
- (b) In the event that PacifiCorp is in possession and control of the Facility for an interim period, the Facility Lender, or any nominee or transferee thereof, may foreclose and take possession of and operate the Facility and PacifiCorp shall relinquish its right to

operate when the Facility Lender or any nominee or transferee thereof, requests such relinquishment.

- 10.4.5 PacifiCorp's exercise of its rights hereunder to possess and operate the Facility shall not be deemed an assumption by PacifiCorp of any liability attributable to Seller. If at any time after exercising its rights to take possession of and operate the Facility PacifiCorp elects to return such possession and operation to Seller, PacifiCorp shall provide Seller with at least fifteen (15) calendar days advance notice of the date PacifiCorp intends to return such possession and operation, and upon receipt of such notice Seller shall take all measures necessary to resume possession and operation of the Facility on such date.

SECTION 11: DEFAULTS AND REMEDIES

11.1 Events of Default. The following events shall constitute defaults under this Agreement:

- 11.1.1 Breach of Material Term. Failure of a Party to perform any material obligation imposed upon that Party by this Agreement (including but not limited to failure by Seller to meet any deadline set forth in Section 2) or breach by a Party of a representation or warranty set forth in this Agreement.
- 11.1.2 Default on Other Agreements. Seller's failure to cure any default under any commercial or financing agreements or instrument (including the Interconnection Agreement and any Transmission Agreement(s)) within the time allowed for a cure under such agreement or instrument.
- 11.1.3 Insolvency. A Party (a) makes an assignment for the benefit of its creditors; (b) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy or similar law for the protection of creditors, or has such a petition filed against it and such petition is not withdrawn or dismissed within sixty (60) days after such filing; (c) becomes insolvent; or (d) is unable to pay its debts when due.
- 11.1.4 Material Adverse Change. A Material Adverse Change has occurred with respect to Seller and Seller fails to provide such performance assurances as are reasonably requested by PacifiCorp, including without limitation the posting of additional Default Security, within thirty (30) days from the date of such request;
- 11.1.5 Delayed Commercial Operations. Seller's failure to achieve the Commercial Operation Date by the Scheduled Commercial Operation Date.

11.1.6 Underdelivery. If Seller's Facility has a Facility Capacity Rating of 100 kW or less, Seller's failure to satisfy an Availability of forty percent (40%) or more for two (2) consecutive years; else Seller's failure to satisfy an Availability of fifty percent (50%) or more for one year.

11.2 Notice; Opportunity to Cure.

11.2.1 Notice. In the event of any default hereunder, the non-defaulting Party must notify the defaulting Party in writing of the circumstances indicating the default and outlining the requirements to cure the default.

11.2.2 Opportunity to Cure. A Party defaulting under Section 11.1.1 or 11.1.5 shall have thirty (30) days to cure after receipt of proper notice from the non-defaulting Party. This thirty (30) day period shall be extended by an additional ninety (90) days if (a) the failure cannot reasonably be cured within the thirty (30) day period despite diligent efforts, (b) the default is capable of being cured within the additional ninety (90) day period, and (c) the defaulting Party commences the cure within the original thirty (30) day period and is at all times thereafter diligently and continuously proceeding to cure the failure.

11.2.3 Seller Default Under Other Agreements. Seller shall cause any notices of default under any of its commercial or financing agreements or instruments to be sent by the other party to such agreements or instruments, or immediately forwarded, to PacifiCorp as a notice in accordance with Section 23.

11.2.4 Seller Delinquent on Construction-related Financial Obligations. Seller promptly shall notify PacifiCorp (or cause PacifiCorp to be notified) anytime it becomes delinquent under any construction related financing agreement or instrument related to the Facility. Such delinquency may constitute a Material Adverse Change, subject to Section 11.1.4.

11.3 Termination.

11.3.1 Notice of Termination. If a default described herein has not been cured within the prescribed time, above, the non-defaulting Party may terminate this Agreement at its sole discretion by delivering written notice to the other Party and may pursue any and all legal or equitable remedies provided by law or pursuant to this Agreement; *provided, however* that PacifiCorp shall not terminate: (a) for a default under Section 11.1.5 unless PacifiCorp is in a resource deficient state during the period Commercial Operation is delayed; or (b) for a default under Section 11.1.6, unless such default is material. The rights provided in Section 10 and this Section 11 are cumulative such that the exercise of one or more rights shall not constitute a waiver of any other rights. Further, the Parties

may by mutual written agreement amend this Agreement in lieu of a Party's exercise of its right to terminate.

11.3.2 In the event this Agreement is terminated because of Seller's default and Seller wishes to again sell Net Output to PacifiCorp following such termination, PacifiCorp in its sole discretion may require that Seller shall do so subject to the terms of this Agreement, including but not limited to the Contract Price, until the Termination Date (as set forth in Section 2.4). At such time Seller and PacifiCorp agree to execute a written document ratifying the terms of this Agreement.

11.3.3 Damages. If this Agreement is terminated as a result of Seller's default, Seller shall pay PacifiCorp the positive difference, if any, obtained by subtracting the Contract Price from the sum of the Replacement Price for the Average Annual Generation that Seller was otherwise obligated to provide at the Guaranteed Availability for a period of twenty-four (24) months from the date of termination plus any cost incurred for transmission purchased to deliver the replacement power to the Point of Delivery, plus the estimated administrative cost to the utility to acquire replacement power. Amounts owed by Seller pursuant to this paragraph shall be due within five (5) business days after any invoice from PacifiCorp for the same.

11.3.4 If this Agreement is terminated because of Seller's default, PacifiCorp may foreclose upon any security provided pursuant to Section 10 to satisfy any amounts that Seller owes PacifiCorp arising from such default.

11.4 Damages.

11.4.1 Failure to Deliver Net Output. In the event of Seller default under Subsection 11.1.5 or Subsection 11.1.6, then Seller shall pay PacifiCorp the positive difference, if any, obtained by subtracting the Contract Price from the Replacement Price for any Output Shortfall (under Section 4.3) during the period of default ("**Net Replacement Power Costs**"); *provided, however*, that the positive difference obtained by subtracting the Contract Price from the Replacement Price shall not exceed the Contract Price, and the period of default under this Section 11.4.1 shall not exceed one Contract Year.

11.4.2 Recoupment of Damages.

- (a) Default Security Available. If Seller has posted Default Security, PacifiCorp may draw upon that security to satisfy any damages, above.
- (b) Default Security Unavailable. If Seller has not posted Default Security, or if PacifiCorp has exhausted the Default Security,

PacifiCorp may collect any remaining amount owing by partially withholding future payments to Seller over a reasonable period of time, which period shall not be less than the period over which the default occurred. PacifiCorp and Seller shall work together in good faith to establish the period, and monthly amounts, of such withholding so as to avoid Seller's default on its commercial or financing agreements necessary for its continued operation of the Facility.

SECTION 12: INDEMNIFICATION AND LIABILITY

12.1 Indemnities.

12.1.1 Indemnity by Seller. Seller shall release, indemnify and hold harmless PacifiCorp, its directors, officers, agents, and representatives against and from any and all loss, fines, penalties, claims, actions or suits, including costs and attorney's fees, both at trial and on appeal, resulting from, or arising out of or in any way connected with (a) the energy delivered by Seller under this Agreement to and at the Point of Delivery, (b) any facilities on Seller's side of the Point of Delivery, (c) Seller's operation and/or maintenance of the Facility, or (d) arising from this Agreement, including without limitation any loss, claim, action or suit, for or on account of injury, bodily or otherwise, to, or death of, persons, or for damage to, or destruction or economic loss of property belonging to PacifiCorp, Seller or others, excepting only such loss, claim, action or suit as may be caused solely by the fault or gross negligence of PacifiCorp, its directors, officers, employees, agents or representatives.

12.1.2 Indemnity by PacifiCorp. PacifiCorp shall release, indemnify and hold harmless Seller, its directors, officers, agents, Lenders and representatives against and from any and all loss, fines, penalties, claims, actions or suits, including costs and attorney's fees, both at trial and on appeal, resulting from, or arising out of or in any way connected with the energy delivered by Seller under this Agreement after the Point of Delivery, including without limitation any loss, claim, action or suit, for or on account of injury, bodily or otherwise, to, or death of, persons, or for damage to, or destruction or economic loss of property, excepting only such loss, claim, action or suit as may be caused solely by the fault or gross negligence of Seller, its directors, officers, employees, agents, Lenders or representatives.

12.2 No Dedication. Nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to, or any liability to any person not a Party to this Agreement. No undertaking by one Party to the other under any provision of this Agreement shall constitute the dedication of that Party's system or any portion thereof to the other Party or

to the public, nor affect the status of PacifiCorp as an independent public utility corporation or Seller as an independent individual or entity.

12.3 No Consequential Damages. EXCEPT TO THE EXTENT SUCH DAMAGES ARE INCLUDED IN THE LIQUIDATED DAMAGES, DELAY DAMAGES, COST TO COVER DAMAGES OR OTHER SPECIFIED MEASURE OF DAMAGES EXPRESSLY PROVIDED FOR IN THIS AGREEMENT, NEITHER PARTY SHALL BE LIABLE TO THE OTHER PARTY FOR SPECIAL, PUNITIVE, INDIRECT, EXEMPLARY OR CONSEQUENTIAL DAMAGES, WHETHER SUCH DAMAGES ARE ALLOWED OR PROVIDED BY CONTRACT, TORT (INCLUDING NEGLIGENCE), STRICT LIABILITY, STATUTE OR OTHERWISE.

SECTION 13: INSURANCE (FACILITIES OVER 200KW ONLY)

13.1 Certificates. Prior to connection of the Facility to PacifiCorp's electric system, or another utility's electric system if delivery to PacifiCorp is to be accomplished by wheeling, Seller shall secure and continuously carry insurance in compliance with the requirements of this Section. Seller shall provide PacifiCorp insurance certificate(s) (of "ACORD Form" or the equivalent) certifying Seller's compliance with the insurance requirements hereunder. Commercial General Liability coverage written on a "claims-made" basis, if any, shall be specifically identified on the certificate. If requested by PacifiCorp, a copy of each insurance policy, certified as a true copy by an authorized representative of the issuing insurance company, shall be furnished to PacifiCorp.

13.2 Required Policies and Coverages. Without limiting any liabilities or any other obligations of Seller under this Agreement, Seller shall secure and continuously carry with an insurance company or companies rated not lower than "B+" by the A.M. Best Company the insurance coverage specified below:

13.2.1 Commercial General Liability insurance, to include contractual liability, with a minimum single limit of \$1,000,000 to protect against and from all loss by reason of injury to persons or damage to property based upon and arising out of the activity under this Agreement.

13.2.2 All Risk Property insurance providing coverage in an amount at least equal to the full replacement value of the Facility against "all risks" of physical loss or damage, including coverage for earth movement, flood, and boiler and machinery. The Risk policy may contain separate sub-limits and deductibles subject to insurance company underwriting guidelines. The Risk Policy will be maintained in accordance with terms available in the insurance market for similar facilities.

13.3 The Commercial General Liability policy required herein shall include i) provisions or endorsements naming PacifiCorp, its Board of Directors, Officers and employees as additional insureds, and ii) cross liability coverage so that the insurance applies separately to

each insured against whom claim is made or suit is brought, even in instances where one insured claims against or sues another insured.

13.4 All liability policies required by this Agreement shall include provisions that such insurance is primary insurance with respect to the interests of PacifiCorp and that any other insurance maintained by PacifiCorp is excess and not contributory insurance with the insurance required hereunder, and provisions that such policies shall not be canceled or their limits of liability reduced without 1) ten (10) days prior written notice to PacifiCorp if canceled for nonpayment of premium, or 2) thirty (30) days prior written notice to PacifiCorp if canceled for any other reason.

13.5 Insurance coverage provided on a "claims-made" basis shall be maintained by Seller for a minimum period of five (5) years after the completion of this Agreement and for such other length of time necessary to cover liabilities arising out of the activities under this Agreement.

SECTION 14: FORCE MAJEURE

14.1 As used in this Agreement, "**Force Majeure**" or "**an event of Force Majeure**" means any cause beyond the reasonable control of the Seller or of PacifiCorp which, despite the exercise of due diligence, such Party is unable to prevent or overcome. By way of example, Force Majeure may include but is not limited to acts of God, fire, flood, storms, wars, hostilities, civil strife, strikes, and other labor disturbances, earthquakes, fires, lightning, epidemics, sabotage, restraint by court order or other delay or failure in the performance as a result of any action or inaction on behalf of a public authority which by the exercise of reasonable foresight such Party could not reasonably have been expected to avoid and by the exercise of due diligence, it shall be unable to overcome, subject, in each case, to the requirements of the first sentence of this paragraph. Force Majeure, however, specifically excludes the cost or availability of fuel or motive force resources to operate the Facility or changes in market conditions that affect the price of energy or transmission. If either Party is rendered wholly or in part unable to perform its obligation under this Agreement because of an event of Force Majeure, that Party shall be excused from whatever performance is affected by the event of Force Majeure to the extent and for the duration of the event of Force Majeure, after which such Party shall re-commence performance of such obligation, provided that:

- 14.1.1 the non-performing Party, shall, within two (2) weeks after the occurrence of the Force Majeure, give the other Party written notice describing the particulars of the occurrence; and
- 14.1.2 the suspension of performance shall be of no greater scope and of no longer duration than is required by the event of Force Majeure; and
- 14.1.3 the non-performing Party uses its best efforts to remedy its inability to perform.

14.2 No obligations of either Party which arose before the Force Majeure causing the suspension of performance shall be excused as a result of the event of Force Majeure.

14.3 Neither Party shall be required to settle any strike, walkout, lockout or other labor dispute on terms which, in the sole judgment of the Party involved in the dispute, are contrary to the Party's best interests.

14.4 PacifiCorp may terminate the Agreement if Seller fails to remedy Seller's inability to perform, due to an event of Force Majeure, within six months after the occurrence of the event.

SECTION 15: SEVERAL OBLIGATIONS

Nothing contained in this Agreement shall ever be construed to create an association, trust, partnership or joint venture or to impose a trust or partnership duty, obligation or liability between the Parties. If Seller includes two or more parties, each such party shall be jointly and severally liable for Seller's obligations under this Agreement.

SECTION 16: CHOICE OF LAW

This Agreement shall be interpreted and enforced in accordance with the laws of the State of Oregon, excluding any choice of law rules which may direct the application of the laws of another jurisdiction.

SECTION 17: PARTIAL INVALIDITY

It is not the intention of the Parties to violate any laws governing the subject matter of this Agreement. If any of the terms of the Agreement are finally held or determined to be invalid, illegal or void as being contrary to any applicable law or public policy, all other terms of the Agreement shall remain in effect. If any terms are finally held or determined to be invalid, illegal or void, the Parties shall enter into negotiations concerning the terms affected by such decision for the purpose of achieving conformity with requirements of any applicable law and the intent of the Parties to this Agreement.

SECTION 18: WAIVER

Any waiver at any time by either Party of its rights with respect to a default under this Agreement or with respect to any other matters arising in connection with this Agreement must be in writing, and such waiver shall not be deemed a waiver with respect to any subsequent default or other matter.

SECTION 19: GOVERNMENTAL JURISDICTIONS AND AUTHORIZATIONS

This Agreement is subject to the jurisdiction of those governmental agencies having control over either Party or this Agreement. Seller shall at all times maintain in effect all local, state and federal licenses, permits and other approvals as then may be required by law for the construction, operation and maintenance of the Facility, and shall provide upon request copies of the same to PacifiCorp.

SECTION 20: REPEAL OF PURPA

This Agreement shall not terminate upon the repeal of the PURPA, unless such termination is mandated by federal or state law.

SECTION 21: SUCCESSORS AND ASSIGNS

This Agreement and all of the terms hereof shall be binding upon and inure to the benefit of the respective successors and assigns of the Parties. No assignment hereof by either Party shall become effective without the written consent of the other Party being first obtained and such consent shall not be unreasonably withheld, conditioned or delayed. Notwithstanding the foregoing, either Party may assign this Agreement without the other Party's consent to a lender as part of a financing transaction or as part of (a) a sale of all or substantially all of the assigning Party's assets, or (b) a merger, consolidation or other reorganization of the assigning Party.

SECTION 22: ENTIRE AGREEMENT

22.1 This Agreement supersedes all prior agreements, proposals, representations, negotiations, discussions or letters, whether oral or in writing, regarding PacifiCorp's purchase of Net Output from the Facility. No modification of this Agreement shall be effective unless it is in writing and signed by both Parties.

22.2 By executing this Agreement, Seller releases PacifiCorp from any claims, known or unknown, that may have arisen prior to the Effective Date.

SECTION 23: NOTICES

23.1 All notices except as otherwise provided in this Agreement shall be in writing, shall be directed as follows and shall be considered delivered if delivered in person or when deposited in the U.S. Mail, postage prepaid by certified or registered mail and return receipt requested.

Notices	PacifiCorp	Seller
All Notices	PacifiCorp	Mariah Wind LLC

Notices	PacifiCorp	Seller
	825 NE Multnomah Street Portland, OR 97232 Attn: Contract Administration, Suite 600 Phone: (503) 813 - 5954 Facsimile: (503) 813 - 6291 Duns: 00-790-9013 Federal Tax ID Number: 93-0246090	Attn: Chris Mason PO Box 605 Victor, ID 83455 Phone: 406-579-2136 Duns: 962600867 Federal Tax ID Number: 59-3828009
All Invoices:	(same as street address above) Attn: Back Office, Suite 700 Phone: (503) 813 - 5578 Facsimile: (503) 813 - 5580	
Scheduling:	(same as street address above) Attn: Resource Planning, Suite 600 Phone: (503) 813 - 6090 Facsimile: (503) 813 - 6265	
Payments:	(same as street address above) Attn: Back Office, Suite 700 Phone: (503) 813 - 5578 Facsimile: (503) 813 - 5580	
Wire Transfer:	Bank One N.A. ABA: ACCT: NAME: PacifiCorp Wholesale	
Credit and Collections:	(same as street address above) Attn: Credit Manager, Suite 700 Phone: (503) 813 - 5684 Facsimile: (503) 813 - 5609	
With Additional Notices of an Event of Default or Potential Event of Default to:	(same as street address above) Attn: PacifiCorp General Counsel Phone: (503) 813-5029 Facsimile: (503) 813-7252	


23.2 The Parties may change the person to whom such notices are addressed, or their addresses, by providing written notices thereof in accordance with this Section 23.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed in their respective names as of the date first above written.

PacifiCorp

Seller

By:  _____ 

By: 

Name: Bruce Griswold

Name: Christopher K. Mason

Title: Director, Short Term Origination

Title: managing partner
GM

and QF Contracts

EXHIBIT A
DESCRIPTION OF SELLER'S FACILITY
[Seller to Complete]

Seller's Facility consists of four, (4) wind turbine generators manufactured by General Electric. More specifically, each generator at the Facility is described as:

Type (synchronous or inductive):

Model: GE XL 2.5 - 100

Number of Phases: 3

Rated Output (kW): 2,500

Rated Output (kVA): 2800 KVA

Rated Voltage (line to line): 690 V

Rated Current (A): Stator: 2094 A; Rotor: 2094 A

Maximum kW Output: 2500 kW

Maximum kVA Output: 2800 kVA

Minimum kW Output: 0 kW

Manufacturer's Guaranteed Cut-in Wind Speed [if applicable]: 3 m/s

Facility Capacity Rating: 10,000 kW at or above rated wind speed and below cut-out speed

Identify the maximum output of the generator(s) and describe any differences between that output and the Nameplate Capacity Rating:

The maximum output of the generator(s) is 10 MW. There is no difference between that output and the Nameplate Capacity Rating.

Station service requirements, and other loads served by the Facility, if any, are described as follows: Operation and maintenance building loads, turbine standby loads, and turbine cutout loads total approximately 170,000 Kwh per year.

Location of the Facility: The Facility is to be constructed in the vicinity of Fivemiles NE of Lexington, Oregon –Morrow County
Between Baseline Lane and Beach Lane

T1N R26E section 28: E1/2 of SW1/4 in Morrow County, Oregon. The location is more particularly described as follows:

A parcel of land in Township 1 North, Range 26, East of the Willamette Meridian, in the County of Morrow and State of Oregon, described as follows:

Section 28: The West Half of the Southwest Quarter

Section 29: The Southeast Quarter

Section 33: The Northwest Quarter of the Northeast Quarter, the North Half of the Northwest Quarter, the Southwest Quarter of the Northwest Quarter

EXCEPTING THEREFROM all roads and road right of way. [legal description of parcel]

Power factor requirements:

Rated Power Factor (PF) or reactive load (kVAR): 0.95 inductive to 0.95 capacitive.

EXHIBIT B

SELLER'S INTERCONNECTION FACILITIES

[Seller to provide its own diagram and description]

POINT OF DELIVERY / SELLER'S INTERCONNECTION FACILITIES

Instructions to Seller:

1. Describe the point(s) of metering, including the type of meter(s), and the owner of the meter(s).

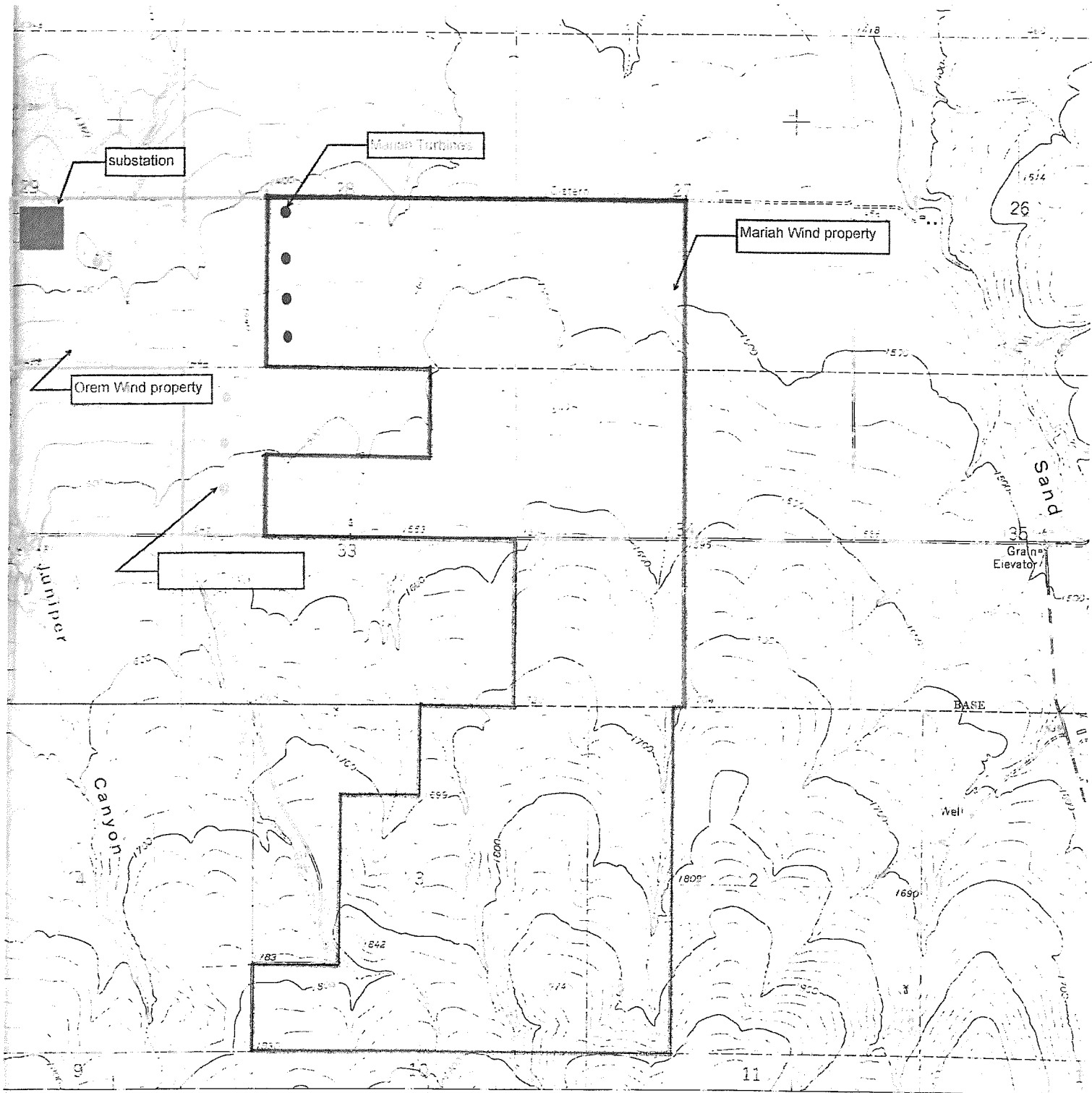
The two separate projects, Mariah Wind and Orem Family Wind, will interconnect through the same substation on the premises. Each will have its own separate meter at the collector site. The meters will be placed on the low side of the step-up transformer and owned by the Bonneville Power Administration

2. Provide single line diagram of Facility including station use meter, Facility output meter(s), Interconnection Facilities, Point of Interconnection,

The one-line diagram is attached.

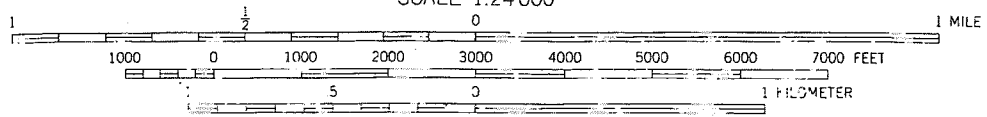
3. Specify the Point of Delivery, and any transmission facilities on Seller's side of the Point of Delivery used to deliver Net Output.

The Point of Delivery is PacifiCorp's Troutdale Substation, Troutdale, Oregon. The project will interconnect with the Columbia Basin Electric Cooperative 69 kV system at the project site. Approximately ¼ mile of new 69kV overhead line will connect the collector station to the CBEC line. From the point of interconnection, the project will transmit the output approximately five miles over the 69 kV CBEC system to the BPA Ione substation, from there the output will be transmitted via BPA's system to the Point of Delivery at Troutdale via Boardman.

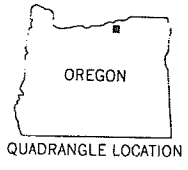


298 35' 299 301 32'30" 302

SCALE 1:24 000

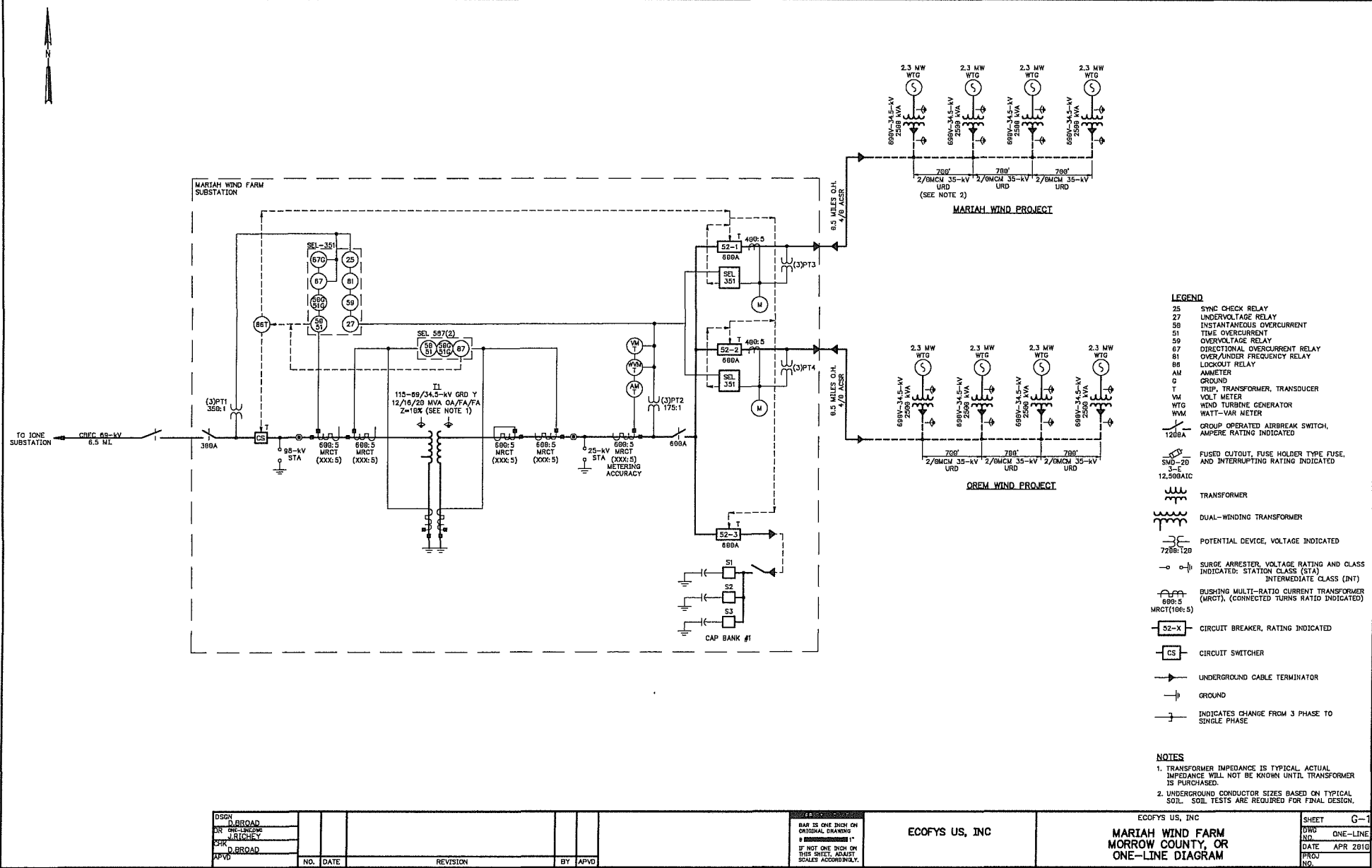


CONTOUR INTERVAL 20 FEET
DATUM IS MEAN SEA LEVEL



30 NORTH
35-EET

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225, OR WASHINGTON, D. C. 20242
A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST



- LEGEND**
- 25 SYNC CHECK RELAY
 - 27 UNDERVOLTAGE RELAY
 - 58 INSTANTANEOUS OVERCURRENT
 - 51 TIME OVERCURRENT
 - 59 OVERVOLTAGE RELAY
 - 67 DIRECTIONAL OVERCURRENT RELAY
 - OVER/JUNDER FREQUENCY RELAY
 - 86 LOCKOUT RELAY
 - AM AMMETER
 - G GROUND
 - T TRIP, TRANSFORMER, TRANSDUCER
 - V4 VOLT METER
 - WTG WIND TURBINE GENERATOR
 - WYM WATT-VAR METER
 - GROUP OPERATED AIRBREAK SWITCH, AMPERE RATING INDICATED
 - 120BA FUSED CUTOUT, FUSE HOLDER TYPE FUSE, AND INTERRUPTING RATING INDICATED
 - SMD-20 3-C 12.508AIC TRANSFORMER
 - DUAL-WINDING TRANSFORMER
 - POTENTIAL DEVICE, VOLTAGE INDICATED
 - 728B:12B SURGE ARRESTER, VOLTAGE RATING AND CLASS INDICATED; STATION CLASS (STA) INTERMEDIATE CLASS (INT)
 - 69B:5 BUSHING MULTI-RATIO CURRENT TRANSFORMER (MRCT), (CONNECTED TURNS RATIO INDICATED)
 - S2-X CIRCUIT BREAKER, RATING INDICATED
 - CS CIRCUIT SWITCHER
 - UNDERGROUND CABLE TERMINATOR
 - GROUND
 - INDICATES CHANGE FROM 3 PHASE TO SINGLE PHASE

- NOTES**
1. TRANSFORMER IMPEDANCE IS TYPICAL. ACTUAL IMPEDANCE WILL NOT BE KNOWN UNTIL TRANSFORMER IS PURCHASED.
 2. UNDERGROUND CONDUCTOR SIZES BASED ON TYPICAL SOIL. SOIL TESTS ARE REQUIRED FOR FINAL DESIGN.

DSGN D.BROAD					
DR ONE-LINE V.RICHEY					
CHK D.BROAD					
APVD	NO.	DATE	REVISION	BY	APVD

BAR IS ONE INCH ON ORIGINAL DRAWING
 IF NOT ONE INCH ON THIS SHEET, ADJUST SCALES ACCORDINGLY.

ECOFYS US, INC

ECOFYS US, INC
 MARIAH WIND FARM
 MORROW COUNTY, OR
 ONE-LINE DIAGRAM

SHEET	G-1
NO.	ONE-LINE
DATE	APR 2016
PROJ	
NO.	

PREF. TITINARY

**EXHIBIT D-1
SELLER'S MOTIVE FORCE PLAN**

A. MONTHLY DELIVERY SCHEDULES AND SCHEDULED MAINTENANCE

Month	Average Energy (kWh)
January	2,402,080
February	1,583,120
March	2,155,160
April	2,156,920
May	1,990,720
June	2,133,040
July	1,869,360
August	1,944,240
September	1,645,680
October	1,489,600
November	2,263,120
December	2,051,920

Seller provide an estimate of the average monthly Net Output of the Facility, and explain the basis for the estimate.

Monthly Diurnal Theoretical Energy Output (kWh)

4 turbines

Mariah Wind Oregon
GE 2.5 100m

Hour	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Mean
01	97,244	70,649	102,029	106,490	101,584	121,242	104,810	113,600	85,709	65,201	109,397	93,128	1,171,083
02	108,927	67,031	100,026	101,429	95,909	114,027	105,701	113,378	81,294	68,872	112,520	91,459	1,160,574
03	110,485	69,242	99,581	100,568	94,574	112,843	104,365	101,918	76,880	68,093	114,781	89,679	1,143,009
04	106,591	74,166	98,135	101,645	90,902	105,629	94,797	98,802	74,080	69,206	113,489	88,343	1,115,785
05	104,365	74,468	99,915	97,661	87,119	95,507	90,346	92,794	69,235	72,655	108,105	85,673	1,077,844
06	108,816	77,282	98,802	92,277	83,337	85,063	81,779	82,335	68,373	69,985	105,521	79,442	1,033,012
07	107,592	71,955	93,239	84,094	75,993	77,203	69,095	77,328	66,005	63,643	98,738	85,562	970,446
08	106,034	71,151	87,676	80,971	73,879	72,465	62,530	72,321	60,298	61,306	97,015	87,119	932,767
09	113,600	66,730	85,005	80,864	66,869	62,451	55,409	61,640	56,529	62,308	100,676	90,457	902,539
10	108,371	63,715	89,679	75,803	64,088	56,852	44,172	49,512	51,468	56,077	100,460	87,676	847,873
11	108,705	61,906	81,890	73,434	60,750	53,084	41,279	47,510	48,992	54,408	91,954	76,549	800,460
12	101,139	64,117	73,323	73,326	61,084	53,407	42,169	49,957	49,853	54,074	84,955	76,661	784,065
13	94,797	64,418	73,323	71,496	57,968	54,053	45,284	48,845	48,777	54,408	84,632	77,773	775,774
14	93,462	61,202	75,326	75,265	61,306	58,898	47,398	52,628	53,299	49,735	82,371	84,449	795,338
15	94,352	59,795	79,999	82,048	70,764	66,543	52,850	57,078	53,084	57,746	80,971	81,445	836,674
16	89,345	52,861	80,777	90,124	77,996	74,403	64,644	62,308	64,605	59,304	77,956	82,891	877,214
17	89,456	52,459	82,113	95,830	82,891	85,063	74,992	68,427	70,527	61,195	75,695	81,556	920,205
18	84,338	56,378	86,674	96,046	88,900	97,338	79,554	78,997	75,695	51,849	71,819	82,446	950,034
19	92,905	57,383	89,790	92,815	86,452	106,921	87,231	79,887	70,204	53,740	80,325	79,776	977,430
20	96,688	63,011	83,670	89,585	87,231	108,428	92,460	91,793	79,895	60,750	83,340	91,793	1,028,644
21	95,019	69,342	88,455	96,907	101,361	107,459	93,462	95,130	82,371	69,095	87,647	87,342	1,073,591
22	89,901	69,141	98,468	100,030	112,265	116,827	109,150	110,040	84,309	72,433	91,631	86,897	1,141,092
23	99,692	71,754	104,032	96,153	106,591	122,426	114,713	117,606	86,570	69,540	101,968	92,349	1,183,394
24	100,249	72,960	103,253	102,075	100,916	124,902	111,152	120,387	87,647	63,977	107,136	91,459	1,186,114
Mean	2,402,072	1,583,118	2,155,178	2,156,937	1,990,730	2,133,033	1,869,342	1,944,222	1,645,698	1,489,599	2,263,104	2,051,925	23,684,958

Monthly Diurnal Theoretical Energy Output (kWh)

Mariah Wind Oregon

GE 2.5 100m

Hour	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Mean
01	24,311	17,662	25,507	26,623	25,396	30,310	26,203	28,400	21,427	16,300	27,349	23,282	292,771
02	27,232	16,758	25,007	25,357	23,977	28,507	26,425	28,344	20,324	17,218	28,130	22,865	290,143
03	27,621	17,310	24,895	25,142	23,644	28,211	26,091	25,479	19,220	17,023	28,695	22,420	285,752
04	26,648	18,542	24,534	25,411	22,726	26,407	23,699	24,701	18,520	17,302	28,372	22,086	278,946
05	26,091	18,617	24,979	24,415	21,780	23,877	22,587	23,198	17,309	18,164	27,026	21,418	269,461
06	27,204	19,320	24,701	23,069	20,834	21,266	20,445	20,584	17,093	17,496	26,380	19,861	258,253
07	26,898	17,989	23,310	21,023	18,998	19,301	17,274	19,332	16,501	15,911	24,684	21,390	242,611
08	26,509	17,788	21,919	20,243	18,470	18,116	15,633	18,080	15,074	15,327	24,254	21,780	233,192
09	28,400	16,682	21,251	20,216	16,717	15,613	13,852	15,410	14,132	15,577	25,169	22,614	225,635
10	27,093	15,929	22,420	18,951	16,022	14,213	11,043	12,378	12,867	14,019	25,115	21,919	211,968
11	27,176	15,476	20,473	18,359	15,187	13,271	10,320	11,877	12,248	13,602	22,989	19,137	200,115
12	25,285	16,029	18,331	18,332	15,271	13,352	10,542	12,489	12,463	13,519	21,239	19,165	196,016
13	23,699	16,105	18,331	17,874	14,492	13,513	11,321	12,211	12,194	13,602	21,158	19,443	193,943
14	23,365	15,301	18,831	18,816	15,327	14,724	11,850	13,157	13,325	12,434	20,593	21,112	198,835
15	23,588	14,949	20,000	20,512	17,691	16,636	13,213	14,270	13,271	14,436	20,243	20,361	209,169
16	22,336	13,215	20,194	22,531	19,499	18,601	16,161	15,577	16,151	14,826	19,489	20,723	219,303
17	22,364	13,115	20,528	23,958	20,723	21,266	18,748	17,107	17,632	15,299	18,924	20,389	230,051
18	21,084	14,095	21,669	24,011	22,225	24,334	19,888	19,749	18,924	12,962	17,955	20,612	237,509
19	23,226	14,346	22,447	23,204	21,613	26,730	21,808	19,972	17,551	13,435	20,081	19,944	244,358
20	24,172	15,753	20,918	22,396	21,808	27,107	23,115	22,948	19,974	15,187	20,835	22,948	257,161
21	23,755	17,336	22,114	24,227	25,340	26,865	23,365	23,783	20,593	17,274	21,912	21,836	268,398
22	22,475	17,285	24,617	25,007	28,066	29,207	27,287	27,510	21,077	18,108	22,908	21,724	285,273
23	24,923	17,939	26,008	24,038	26,648	30,606	28,678	29,401	21,643	17,385	25,492	23,087	295,848
24	25,062	18,240	25,813	25,519	25,229	31,226	27,788	30,097	21,912	15,994	26,784	22,865	296,529
Mean	600,518	395,779	538,795	539,234	497,683	533,258	467,335	486,056	411,424	372,400	565,776	512,981	5,921,239

Monthly Diurnal Theoretical Power Output (kW)

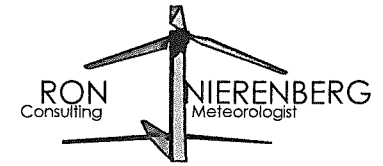
Mariah Wind Oregon GE single turbine

Hour	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Mean
01	784	631	823	887	819	1010	845	916	714	526	912	751	802
02	878	598	807	845	773	950	852	914	677	555	938	738	794
03	891	618	803	838	763	940	842	822	641	549	957	723	782
04	860	662	791	847	733	880	764	797	617	558	946	712	764
05	842	665	806	814	703	796	729	748	577	586	901	691	738
06	878	690	797	769	672	709	660	664	570	564	879	641	708
07	868	642	752	701	613	643	557	624	550	513	823	690	665
08	855	635	707	675	596	604	504	583	502	494	808	703	639
09	916	596	686	674	539	520	447	497	471	502	839	729	618
10	874	569	723	632	517	474	356	399	429	452	837	707	581
11	877	553	660	612	490	442	333	383	408	439	766	617	548
12	816	572	591	611	493	445	340	403	415	436	708	618	537
13	764	575	591	596	467	450	365	394	406	439	705	627	532
14	754	546	607	627	494	491	382	424	444	401	686	681	545
15	761	534	645	684	571	555	426	460	442	466	675	657	573
16	721	472	651	751	629	620	521	502	538	478	650	668	600
17	721	468	662	799	668	709	605	552	588	494	631	658	630
18	680	503	699	800	717	811	642	637	631	418	598	665	650
19	749	512	724	773	697	891	703	644	585	433	669	643	669
20	780	563	675	747	703	904	746	740	666	490	695	740	704
21	766	619	713	808	817	895	754	767	686	557	730	704	735
22	725	617	794	834	905	974	880	887	703	584	764	701	781
23	804	641	839	801	860	1020	925	948	721	561	850	745	810
24	808	651	833	851	814	1041	896	971	730	516	893	738	812
Mean	807	589	724	749	669	741	628	653	571	501	786	689	676

% Annual	10.1	6.7	9.1	9.1	8.4	9.0	7.9	8.2	6.9	6.3	9.6	8.7
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Annual Energy Output: 5,918.5 MWh

A



744	672	744	720	744	720	744	744	720	744	720	744
600518	395779	538795	539234	497683	533258	467335	486056	411424	372400	565776	512981
5921239.404											
10.14176304	6.684063136	9.099353845	9.106779168	8.405040733	9.005855397	7.892526792	8.208678838	6.948283387	6.289217826	9.555026186	8.663411648

EXHIBIT D-2
ENGINEER'S CERTIFICATION
OF
MOTIVE FORCE PLAN

Seller provide a written declaration from a Licensed Professional Engineer to PacifiCorp that the Facility is likely capable under average conditions foreseeable during the term of this Agreement of meeting Seller's estimated average, maximum, and minimum Net Output.

See attached letter.

**EXHIBIT D-2
ENGINEER'S CERTIFICATION
OF
MOTIVE FORCE PLAN**

I, Diane Broad, being a Licensed Professional Engineer in the State of Oregon, provide my professional, informed opinion on the Motive Force Plan contained in Exhibit D-1. I have reviewed design documents and wind resource analysis for the Mariah Wind Farm, a planned facility consisting of four (4) GE 2.5xl wind turbines and located in Morrow County, Oregon. I declare that the planned wind facility as designed is likely capable under average conditions to deliver the average monthly Net Output shown in Exhibit D-1.

Diane Broad

Diane Broad

PE #70992, expires 12/31/2013

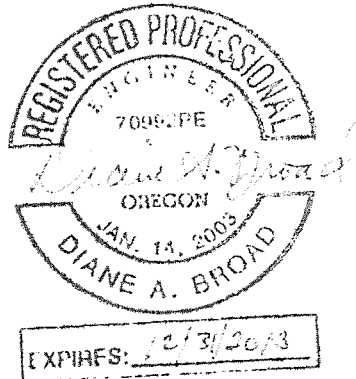


EXHIBIT E

START-UP TESTING

Required factory testing includes such checks and tests necessary to determine that the equipment systems and subsystems have been properly manufactured and installed, function properly, and are in a condition to permit safe and efficient start-up of the Facility, which may include but are not limited to (as applicable): **[Seller identify appropriate tests]**

1. Pressure tests of all steam system equipment;
2. Calibration of all pressure, level, flow, temperature and monitoring instruments;
3. Operating tests of all valves, operators, motor starters and motor;
4. Alarms, signals, and fail-safe or system shutdown control tests;
5. Insulation resistance and point-to-point continuity tests;
6. Bench tests of all protective devices;
7. Tests required by manufacturer of equipment; and
8. Complete pre-parallel checks with PacifiCorp.

Required start-up tests are those checks and tests necessary to determine that all features and equipment, systems, and subsystems have been properly designed, manufactured, installed and adjusted, function properly, and are capable of operating simultaneously in such condition that the Facility is capable of continuous delivery into PacifiCorp's electrical system, which may include but are not limited to (as applicable):

1. Turbine/generator mechanical runs including shaft, vibration, and bearing temperature measurements;
2. Running tests to establish tolerances and inspections for final adjustment of bearings, shaft run-outs;
3. Brake tests;
4. Energization of transformers;
5. Synchronizing tests (manual and auto);
6. Stator windings dielectric test;
7. Armature and field windings resistance tests;
8. Load rejection tests in incremental stages from 5, 25, 50, 75 and 100 percent load;
9. Heat runs;
10. Tests required by manufacturer of equipment;
11. Excitation and voltage regulation operation tests;
12. Open circuit and short circuit; saturation tests;
13. Governor system steady state stability test;
14. Phase angle and magnitude of all PT and CT secondary voltages and currents to protective relays, indicating instruments and metering;
15. Auto stop/start sequence;
16. Level control system tests; and
17. Completion of all state and federal environmental testing requirements.

EXHIBIT F

Seller Authorization to Release Generation Data to PacifiCorp

[Interconnection Customer Letterhead]

Transmission Services
Attn: Director, Transmission Services
825 NE Multnomah, Suite 1600
Portland, OR 97232

RE: BPA, CBEC Interconnection Request

Dear Sir:

Mariah Wind, LLC hereby voluntarily authorizes PacifiCorp's Transmission business unit to share Mariah Wind, LLC 's generator interconnection information and generator meter data with Marketing Affiliate employees of PacifiCorp Energy, including, but not limited to those in the Commercial and Trading group. Mariah Wind, LLC acknowledges that PacifiCorp did not provide it any preferences, either operational or rate-related, in exchange for this voluntary consent.



Name

Managing Member

Title

April 6, 2012

Date

EXHIBIT G
SCHEDULE 37 and PRICING SUMMARY TABLE

**AVOIDED COST PURCHASES FROM
QUALIFYING FACILITIES OF 10,000 KW OR LESS**Page 1

Available

To owners of Qualifying Facilities making sales of electricity to the Company in the State of Oregon.

Applicable

For power purchased from Qualifying Facilities with a nameplate capacity of 10,000 kW or less or that, together with any other electric generating facility using the same motive force, owned or controlled by the same person(s) or affiliated person(s), and located at the same site, has a nameplate capacity of 10,000 kW or less. Owners of these Qualifying Facilities will be required to enter into a written power sales contract with the Company.

Definitions**Cogeneration Facility**

A facility which produces electric energy together with steam or other form of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

Qualifying Facilities

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

Small Power Production Facility

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

On-Peak Hours or Peak Hours

On-peak hours are defined as 6:00 a.m. to 10:00 p.m. Pacific Prevailing Time Monday through Saturday, excluding NERC holidays.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

Off-Peak Hours

All hours other than On-Peak.

West Side Gas Market Index

The monthly indexed gas price shall be the average of the price indexes published by Platts in "Inside FERC's Gas Market Report" monthly price report for Northwest Pipeline Corp. Rock Mountains, Northwest Pipeline Corp. Canadian Border, and Rockies/Northwest Stanfield, OR.

Excess Output

Excess output shall mean any increment of Net Output delivered at a rate, on an hourly basis, exceeding the Facility Nameplate Capacity. PacifiCorp shall pay Seller the Off-peak Price as described and calculated under pricing option 5 for all Excess Output.

(continued)

**AVOIDED COST PURCHASES FROM
QUALIFYING FACILITIES OF 10,000 KW OR LESS****Same Site**

Generating facilities are considered to be located at the same site as the QF for which qualification for the standard rates and standard contract is sought if they are located within a five-mile radius of any generating facilities or equipment providing fuel or motive force associated with the QF for which qualification for the standard rates and standard contract is sought.

Person(s) or Affiliated Person(s)

A natural person or persons or any legal entity or entities sharing common ownership, management or acting jointly or in concert with or exercising influence over the policies or actions of another person or entity. Two facilities will not be held to be owned or controlled by the same person(s) or affiliated person(s) solely because they are developed by a single entity. Two facilities will not be held to be owned or controlled by the same person(s) or affiliated person(s) if such common person or persons is a "passive investor" whose ownership interest in the QF is primarily related to utilizing production tax credits, green tag values and MACRS depreciation as the primary ownership benefit. A unit of Oregon local government may also be a "passive investor" if the local governmental unit demonstrates that it will not have an equity ownership interest in or exercise any control over the management of the QF and that its only interest is a share of the cash flow from the QF, which share will not exceed 20%. The 20% cash flow share limit may only be exceeded for good cause shown and only with the prior approval of the Commission.

Shared Interconnection and Infrastructure

QFs otherwise meeting the separate ownership test and thereby qualified for entitlement to the standard rates and standard contract will not be disqualified by utilizing an interconnection or other infrastructure not providing motive force or fuel that is shared with other QFs qualifying for the standard rates and standard contract so long as the use of the shared interconnection complies with the interconnecting utility's safety and reliability standards, interconnection contract requirements and Prudent Electrical Practices as that term is defined in the interconnecting utility's approved standard contract.

Dispute Resolution

Upon request, the QF will provide the purchasing utility with documentation verifying the ownership, management and financial structure of the QF in reasonably sufficient detail to allow the utility to make an initial determination of whether or not the QF meets the above-described criteria for entitlement to the standard rates and standard contract. Any dispute concerning a QF's entitlement to the standard rates and standard contract shall be presented to the Commission for resolution.

Self Supply Option

Owner shall elect to sell all Net Output to PacifiCorp and purchase its full electric requirements from PacifiCorp or sell Net Output surplus to its needs at the Facility site to PacifiCorp and purchase partial electric requirements service from PacifiCorp, in accordance with the terms and conditions of the power purchase agreement and the appropriate retail service.

(continued)

Pricing Options**1. Fixed Avoided Cost Prices**

Prices are fixed at the time that the contract is signed by both the Qualifying Facility and the Company and will not change during the term of the contract. Fixed Avoided Cost Prices are available for a contract term of up to 15 years and prices under a longer term contract (up to 20 years) will thereafter be under either the Firm Market Indexed, the Banded Gas Market Indexed or the Gas Market Indexed Avoided Cost pricing option.

2. Gas Market Indexed Avoided Cost Prices

Fixed prices apply during the resource sufficiency period (2012 through 2015), thereafter a portion of avoided cost prices are indexed to actual monthly West Side Gas Market Index prices. The remaining portion of avoided cost prices will be fixed at the time that the contract is signed by both the Qualifying Facility and the Company and will not change during the term of the contract. Prices are available for a term of up to 20 years.

3. Banded Gas Market Indexed Avoided Cost Prices

Fixed prices apply during the resource sufficiency period (2012 through 2015), thereafter a portion of avoided cost prices are indexed to actual monthly West Side Gas Market Index prices. The remaining portion of avoided cost prices will be fixed at the time that the contract is signed by both the Qualifying Facility and the Company and will not change during the term of the contract. The gas indexed portion of the avoided cost prices are banded to limit the amount that prices can vary with changes in gas prices. Prices are available for a term of up to 20 years.

4. Firm Market Indexed Avoided Cost Prices

Firm market index avoided cost prices are available to Qualifying Facilities that contract to deliver firm power. Monthly on-peak / off-peak prices paid are a blending of Intercontinental Exchange (ICE) Day Ahead Power Price Report at market hubs for on-peak and off-peak prices. The monthly blending matrix is available upon request.

5. Non-firm Market Index Avoided Cost Prices

Non- Firm market index avoided cost prices are available to Qualifying Facilities that do not elect to provide firm power. Qualifying Facilities taking this option will have contracts that do not include minimum delivery requirements, default damages for construction delay, for under delivery or early termination, or default security for these purposes. Monthly On-Peak / Off-Peak prices paid are a blending of ICE Day Ahead Power Price Report at market hubs for on-peak and off-peak prices. The monthly blending matrix is available upon request.

(continued)

**AVOIDED COST PURCHASES FROM
QUALIFYING FACILITIES OF 10,000 KW OR LESS****Monthly Payments**

A Qualifying Facility shall select the option of payment at the time of signing the contract under one of three Pricing Options as specified above. Once an option is selected the option will remain in effect for the duration of the Facility's contract.

Fixed Avoided Cost Prices

In accordance with the terms of a contract with a Qualifying Facility, the Company shall pay for all separately metered kilowatt-hours of On-Peak and Off-Peak generation at the fixed prices as provided in this tariff. The definition of On-Peak and Off-Peak is as defined in the definitions section of this tariff.

Gas Market Indexed Avoided Cost Prices

In accordance with the terms of a contract with a Qualifying Facility, the Company shall pay for all separately metered kilowatt-hours of On-Peak and Off-Peak generation at On-Peak and Off-Peak prices calculated each month.

To calculate the Off-Peak price, multiply the West Side Gas Market Index price in \$/MMBtu by 0.696 to get actual gas price in cents/kWh. The Off-Peak Energy Adder is added to the actual gas price to get the Off-Peak Price.

The On-Peak price is the Off-Peak price plus the On-Peak Capacity Adder.

Banded Gas Indexed Avoided Cost Prices

In accordance with the terms of a contract with a Qualifying Facility, the Company shall pay for all separately metered kilowatt-hours of On-Peak and Off-Peak generation at On-Peak and Off-Peak prices calculated each month.

To calculate the Off-Peak price, multiply the West Side Gas Market Index price in \$/MMBtu by 0.696 to get actual gas price in cents/kWh. This price is banded such that the actual gas price shall be no lower than the Gas Market Index Floor nor greater than the Gas Market Index Ceiling as listed in the price section of this tariff. The Off-Peak Energy Adder is added to the actual gas price to get the Off-Peak Price.

The On-Peak price is the Off-Peak price plus the On-Peak Capacity Adder.

Firm Market Indexed and Non-firm Market Index Avoided Cost Prices

In accordance with the terms of a contract with a Qualifying Facility, the Company shall pay for all separately metered kilowatt-hours of On-Peak and Off-Peak generation at the market prices calculated at the time of delivery. The definition of On-Peak and Off-Peak is as defined in the definitions section of this tariff.

(continued)

**AVOIDED COST PURCHASES FROM
 QUALIFYING FACILITIES OF 10,000 KW OR LESS**
Avoided Cost Prices
Pricing Option 1 – Fixed Avoided cost Prices ¢/kWh

Deliveries During Calendar Year	On-Peak Energy Price	Off-Peak Energy Price
	(a)	(b)
2012	3.09	2.32
2013	3.72	2.62
2014	4.13	2.80
2015	4.39	2.99
2016	6.04	3.69
2017	6.32	3.91
2018	6.66	4.21
2019	6.99	4.50
2020	6.94	4.41
2021	7.23	4.65
2022	7.67	5.04
2023	7.92	5.24
2024	7.89	5.16
2025	8.09	5.32
2026	8.39	5.57
2027	8.66	5.78
2028	8.88	5.95
2029	9.07	6.09
2030	9.20	6.16

(continued)

**AVOIDED COST PURCHASES FROM
QUALIFYING FACILITIES OF 10,000 KW OR LESS**
Avoided Cost Prices (Continued)
Pricing Option 2 – Gas Market Indexed Avoided Cost Prices ¢/kWh

Deliveries During Calendar Year	Fixed Prices		Gas Market Index		Forecast West Side Gas Market Index Price (2)	Estimated Prices (3)	
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Capacity Adder (1)	Off-Peak Energy Adder		On- Peak Energy Price	Off-Peak Energy Price
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
			Avoided Firm Capacity Costs / (0.876 * 88.6% * 57%)	Total Avoided Energy Costs - ((e) * 0.696)		(g) + (c)	((e) * 0.696) + (d)
2012	3.09	2.32					
2013	3.72	2.62					
2014	4.13	2.80					
2015	4.39	2.99					
			Market Based Prices 2012 through 2015				
2016			2.36	0.44	\$4.66	6.042	3.685
2017			2.40	0.47	\$4.95	6.316	3.914
2018			2.45	0.47	\$5.38	6.660	4.212
2019			2.49	0.47	\$5.79	6.988	4.496
2020			2.53	0.47	\$5.66	6.943	4.409
2021			2.58	0.48	\$5.98	7.225	4.645
2022			2.63	0.50	\$6.53	7.667	5.041
2023			2.67	0.52	\$6.78	7.916	5.242
2024			2.72	0.53	\$6.66	7.885	5.163
2025			2.77	0.54	\$6.87	8.093	5.322
2026			2.82	0.55	\$7.21	8.385	5.565
2027			2.87	0.57	\$7.49	8.655	5.781
2028			2.93	0.60	\$7.69	8.877	5.948
2029			2.98	0.62	\$7.85	9.070	6.086
2030			3.04	0.64	\$7.92	9.197	6.156
2031			3.10	0.64	\$8.06	9.348	6.246
2032			3.16	0.65	\$8.21	9.526	6.365
2033			3.22	0.66	\$8.37	9.705	6.484
2034			3.29	0.68	\$8.53	9.902	6.616

- (1) Avoided Firm Capacity Costs are equal to the fixed costs of a SCCT as identified in the Company's 2011 IRP.
 (2) A heat rate of 0.696 is used to adjust gas prices from \$/MMBtu to ¢/kWh
 (3) Estimated avoided cost prices based upon forecast West Side Gas Market Index prices.
 Actual prices will be calculated each month using actual index gas prices.

(continued)

**AVOIDED COST PURCHASES FROM
QUALIFYING FACILITIES OF 10,000 KW OR LESS**
Avoided Cost Prices (Continued)
Pricing Option 3 – Banded Gas Market Indexed Avoided Cost Prices ¢/kWh

Deliveries During Calendar Year	Fixed Prices		Banded Gas Market Index				Forecast West Side Gas Market Index Price (2)	Estimated Prices (3)	
	On-Peak	Off-Peak	On-Peak	Off-Peak	Gas Market Index			On-Peak	Off-Peak
	Energy	Energy	Capacity	Energy	Floor	Ceiling	Energy	Energy	
	Price	Price	Adder (1)	Adder	90%	110%			Price
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
			Avoided Firm Capacity Costs / (0.876 * 88.6% * 57%)	Total Avoided Energy Costs - ((e) * 0.696)	(g) * 0.696 * 90%	(g) * 0.696 * 110%	\$/MMBtu	(i) + (c)	MIN(MAX((g) * 0.696), (e), (f) + (d))
2012	3.09	2.32							
2013	3.72	2.62			Market Based Prices				
2014	4.13	2.80			2010 through 2013				
2015	4.39	2.99							
2016			2.36	0.44	2.92	3.57	\$4.66	6.04	3.69
2017			2.40	0.47	3.10	3.79	\$4.95	6.32	3.91
2018			2.45	0.47	3.37	4.12	\$5.38	6.66	4.21
2019			2.49	0.47	3.63	4.43	\$5.79	6.99	4.50
2020			2.53	0.47	3.55	4.33	\$5.66	6.94	4.41
2021			2.58	0.48	3.75	4.58	\$5.98	7.23	4.65
2022			2.63	0.50	4.09	5.00	\$6.53	7.67	5.04
2023			2.67	0.52	4.25	5.19	\$6.78	7.92	5.24
2024			2.72	0.53	4.17	5.10	\$6.66	7.89	5.16
2025			2.77	0.54	4.30	5.26	\$6.87	8.09	5.32
2026			2.82	0.55	4.52	5.52	\$7.21	8.39	5.57
2027			2.87	0.57	4.69	5.73	\$7.49	8.66	5.78
2028			2.93	0.60	4.82	5.89	\$7.69	8.88	5.95
2029			2.98	0.62	4.92	6.01	\$7.85	9.07	6.09
2030			3.04	0.64	4.96	6.06	\$7.92	9.20	6.16
2031			3.10	0.64	5.05	6.17	\$8.06	9.35	6.25
2032			3.16	0.65	5.14	6.29	\$8.21	9.53	6.37
2033			3.22	0.66	5.24	6.41	\$8.37	9.71	6.48
2034			3.29	0.68	5.34	6.53	\$8.53	9.90	6.62

- (1) Avoided Firm Capacity Costs are equal to the fixed costs of a SCCT as identified in the Company's 2011 IRP.
- (2) A heat rate of 0.696 is used to adjust gas prices from \$/MMBtu to ¢/kWh
- (3) Estimated avoided cost prices based upon forecast West Side Gas Market Index prices.
Actual prices will be calculated each month using actual index gas prices.

(continued)

**AVOIDED COST PURCHASES FROM
QUALIFYING FACILITIES OF 10,000 KW OR LESS****Example of Gas Pricing Options available to the Qualifying Facility**

An example of the two gas pricing options using different assumed gas prices is provided at the end of this tariff.

Qualifying Facilities Contracting Procedure

Interconnection and power purchase agreements are handled by different functions within the Company. Interconnection agreements (both transmission and distribution level voltages) are handled by the Company's transmission function (PacifiCorp Transmission Services) while power purchase agreements are handled by the Company's merchant function (PacifiCorp Commercial and Trading).

It is recommended that the owner initiate its request for interconnection 18 months ahead of the anticipated in-service date to allow time for studies, negotiation of agreements, engineering, procurement, and construction of the required interconnection facilities. Early application for interconnection will help ensure that necessary interconnection arrangements proceed in a timely manner on a parallel track with negotiation of the power purchase agreement.

1. Qualifying Facilities up to 10,000 kW

APPLICATION: To owners of existing or proposed QFs with a design capacity less than or equal to 10,000 kW who desire to make sales to the Company in the state of Oregon. Such owners will be required to enter into a written power purchase agreement with the Company pursuant to the procedures set forth below.

I. Process for Completing a Power Purchase Agreement**A. Communications**

Unless otherwise directed by the Company, all communications to the Company regarding QF power purchase agreements should be directed in writing as follows:

PacifiCorp
Manager-QF Contracts
825 NE Multnomah St, Suite 600
Portland, Oregon 97232

The Company will respond to all such communications in a timely manner. If the Company is unable to respond on the basis of incomplete or missing information from the QF owner, the Company shall indicate what additional information is required. Thereafter, the Company will respond in a timely manner following receipt of all required information.

(continued)

**AVOIDED COST PURCHASES FROM
QUALIFYING FACILITIES OF 10,000 KW OR LESS****B. Procedures**

1. The Company's approved generic or standard form power purchase agreements may be obtained from the Company's website at www.pacificorp.com, or if the owner is unable to obtain it from the website, the Company will send a copy within seven days of a written request.
2. In order to obtain a project specific draft power purchase agreement the owner must provide in writing to the Company, general project information required for the completion of a power purchase agreement, including, but not limited to:
 - (a) demonstration of ability to obtain QF status;
 - (b) design capacity (MW), station service requirements, and net amount of power to be delivered to the Company's electric system;
 - (c) generation technology and other related technology applicable to the site;
 - (d) proposed site location;
 - (e) schedule of monthly power deliveries;
 - (f) calculation or determination of minimum and maximum annual deliveries;
 - (g) motive force or fuel plan;
 - (h) proposed on-line date and other significant dates required to complete the milestones;
 - (i) proposed contract term and pricing provisions (i.e., fixed, deadband, gas indexed);
 - (j) status of interconnection or transmission arrangements;
 - (k) point of delivery or interconnection;
3. The Company shall provide a draft power purchase agreement when all information described in Paragraph 2 above has been received in writing from the QF owner. Within 15 business days following receipt of all information required in Paragraph 2, the Company will provide the owner with a draft power purchase agreement including current standard avoided cost prices and/or other optional pricing mechanisms as approved by the Oregon Public Utilities Commission in this Schedule 37.
4. If the owner desires to proceed with the power purchase agreement after reviewing the Company's draft power purchase agreement, it may request in writing that the Company prepare a final draft power purchase agreement. In connection with such request, the owner must provide the Company with any additional or clarified project information that the Company reasonably determines to be necessary for the preparation of a final draft power purchase agreement. Within 15 business days following receipt of all information requested by the Company in this paragraph 4, the Company will provide the owner with a final draft power purchase agreement.

(continued)

B. Procedures (continued)

- 5 After reviewing the final draft power purchase agreement, the owner may either prepare another set of written comments and proposals or approve the final draft power purchase agreement. If the owner prepares written comments and proposals the Company will respond in 15 business days to those comments and proposals.

6. When both parties are in full agreement as to all terms and conditions of the draft power purchase agreement, the Company will prepare and forward to the owner within 15 business days, a final executable version of the agreement. Following the Company's execution a completely executed copy will be returned to the owner. Prices and other terms and conditions in the power purchase agreement will not be final and binding until the power purchase agreement has been executed by both parties.

II. Process for Negotiating Interconnection Agreements

[NOTE: Section II applies only to QFs connecting directly to PacifiCorp's electrical system. An off-system QF should contact its local utility or transmission provider to determine the interconnection requirements and wheeling arrangement necessary to move the power to PacifiCorp's system.]

In addition to negotiating a power purchase agreement, QFs intending to make sales to the Company are also required to enter into an interconnection agreement that governs the physical interconnection of the project to the Company's transmission or distribution system. The Company's obligation to make purchases from a QF is conditioned upon the QF completing all necessary interconnection arrangements. It is recommended that the owner initiate its request for interconnection 18 months ahead of the anticipated in-service date to help ensure that necessary interconnection arrangements proceed in a timely manner on a parallel track with negotiation of the power purchase agreement.

Because of functional separation requirements mandated by the Federal Energy Regulatory Commission, interconnection and power purchase agreements are handled by different functions within the Company. Interconnection agreements (both transmission and distribution level voltages) are handled by the Company's transmission function (including but not limited to PacifiCorp Transmission Services) while power purchase agreements are handled by the Company's merchant function (including but not limited to PacifiCorp's Commercial and Trading Group).

(continued)

II. Process for Negotiating Interconnection Agreements (continued)

A. Communications

Initial communications regarding interconnection agreements should be directed to the Company in writing as follows:

PacifiCorp
Director – Transmission Services
825 NE Multnomah St, Suite 1600
Portland, Oregon 97232

Based on the project size and other characteristics, the Company will direct the QF owner to the appropriate individual within the Company's transmission function who will be responsible for negotiating the interconnection agreement with the QF owner. Thereafter, the QF owner should direct all communications regarding interconnection agreements to the designated individual, with a copy of any written communications to the address set forth above.

B. Procedures

Generally, the interconnection process involves (1) initiating a request for interconnection, (2) undertaking studies to determine the system impacts associated with the interconnection and the design, cost, and schedules for constructing any necessary interconnection facilities, and (3) executing an interconnection agreement to address facility construction, testing, acceptance, ownership, operation and maintenance issues. Consistent with PURPA and Oregon Public Utility Commission regulations, the owner is responsible for all interconnection costs assessed by the Company on a nondiscriminatory basis. For interconnections impacting the Company's Transmission and Distribution System, the Company will process the interconnection application through PacifiCorp Transmission Services.

(continued)

**AVOIDED COST PURCHASES FROM
QUALIFYING FACILITIES OF 10,000 KW OR LESS**
Example of Gas Pricing Options given Assumed Gas Prices ¢/kWh

Banded Gas Market Index												
Year	Prices Listed in the Tariff				Example using assumed Gas Prices						Compared to Fixed Prices	
	On-Peak Capacity Adder	Off-Peak Energy Adder	Gas Market Index		Assumed Gas Price \$/MMBtu	Actual Energy Price	Fuel Index		Price Paid to QF		Off-Peak Price	On-Peak Price
	(a)	(b)	Floor 90%	Ceiling 110%	(e)	(f)	Floor / Ceiling Component	Type of Price	Off-Peak Price	On-Peak Price	(k)	(l)
						(e) x 0.696			(b) + (g)	(a) + (i)		
2016	2.36	0.44	2.92	3.57	\$2.00	1.39	2.92	Floor	3.36	5.72	3.69	6.04
					\$4.00	2.78	2.92	Floor	3.36	5.72		
					\$5.00	3.48	3.48	Actual	3.92	6.28		
					\$7.00	4.87	3.57	Ceiling	4.01	6.37		
					\$10.00	6.96	3.57	Ceiling	4.01	6.37		

Gas Market Method												
Year	Prices Listed in the Tariff				Example using assumed Gas Prices						Compared to Fixed Prices	
	On-Peak Capacity Adder	Off-Peak Energy Adder	Fuel Index		Assumed Gas Price \$/MMBtu	Actual Energy Price	Fuel Index		Price Paid to QF		Off-Peak Price	On-Peak Price
	(a)	(b)	Floor 90%	Ceiling 110%	(e)	(f)	Floor / Ceiling Component	Type of Price	Off-Peak Price	On-Peak Price	(k)	(l)
						(e) x 0.696			(b) + (i)	(a) + (i)		
2016	2.36	0.44	Not Relevant		\$2.00	1.39			1.83	4.19	3.69	6.04
					\$4.00	2.78			3.22	5.58		
					\$5.00	3.48	Not Relevant		3.92	6.28		
					\$7.00	4.87			5.31	7.67		
					\$10.00	6.96			7.40	9.76		

ADDENDUM W

GENERATION SCHEDULING ADDENDUM

WHEREAS, Seller's Facility is not located within the control area of PacifiCorp;

WHEREAS, Seller's Facility will not interconnect directly to PacifiCorp's System;

WHEREAS, Seller and PacifiCorp have not executed, and will not execute, a Generation Interconnection Agreement in conjunction with the Power Purchase Agreement;

WHEREAS, Seller has elected to exercise its right under PURPA to deliver Net Output from its QF Facility to PacifiCorp via one (or more) Transmitting Entities.

WHEREAS, PacifiCorp desires that Seller schedule delivery of Net Output on a firm, hourly basis;

WHEREAS, PacifiCorp does not intend to buy, and Seller does not intend to deliver, more or less than Net Output from the Facility (except as expressly provided, below);

THEREFORE, Seller and PacifiCorp do hereby agree to the following, which shall become part of their Power Purchase Agreement:

DEFINITIONS

The meaning of the terms defined in the Power Purchase Agreement and this **Addendum W** shall apply to this Generation Scheduling Addendum:

"Day" means midnight to midnight, prevailing local time at the Point of Delivery, or any other mutually agreeable 24-hour period.

"Energy Imbalance Accumulation," or **"EIA,"** means the accumulated difference between Seller's Net Output and the energy actually delivered at the Point of Delivery. A positive accumulated difference indicates Seller's net delivery of Supplemented Output to PacifiCorp.

"Firm Delivery" means uninterruptible transmission service that is reserved and/or scheduled between the Point of Interconnection and the Point of Delivery pursuant to Seller's Transmission Agreement.

"Settlement Period" means one month.

"Supplemented Output" means any increment of scheduled hourly energy or capacity delivered to the Point of Delivery in excess of the Facility's Net Output during that same hour.

"Surplus Delivery" means any energy delivered by the Facility in excess of hourly Net Output that is not offset by the delivery of energy in deficit of hourly Net Output during the Settlement Period. PacifiCorp shall accept Surplus Delivery, but shall not pay for it.

ADDENDUM W-ctd.

**SELLER'S OBLIGATIONS IN LIEU OF THOSE CONTAINED IN A
GENERATION INTERCONNECTION AGREEMENT.**

1. **Seller's Responsibility to Arrange for Delivery of Net Output to Point of Delivery.** Seller shall arrange for the Firm Delivery of Net Output to the Point of Delivery. Seller shall comply with the terms and conditions of the Transmission Agreement(s) between the Seller and the Transmitting Entity(s). Whenever Seller fails to provide for Firm Delivery of Net Output, all Net Output delivered via non-firm transmission rights shall be deemed Excess Output, and therefore subject to the payment provision in Section 5.4.

2. **Seller's Responsibility to Schedule Delivery.** Seller shall coordinate with the Transmitting Entity(s) to provide PacifiCorp with a schedule of the next Day's hourly scheduled Net Output deliveries at least 24 (twenty-four) hours prior to the beginning of the day being scheduled, and otherwise in accordance with the WECC Prescheduling Calendar (which is updated annually and may be downloaded at: <http://www.wecc.biz/>).

3. **Seller's Responsibility to Maintain Interconnection Facilities.** PacifiCorp shall have no obligation to install or maintain any interconnection facilities on Seller's side of the Point of Interconnection. PacifiCorp shall not pay any costs arising from Seller interconnecting its Facility with the Transmitting Entity(s).

4. **Seller's Responsibility to Pay Transmission Costs.** Seller shall make all arrangements for, and pay all costs associated with, transmitting Net Output to PacifiCorp, scheduling energy into the PacifiCorp system and any other costs associated with delivering the Seller's Net Output to the Point of Delivery.

5. **Energy Reserve Requirements.** The Transmitting Entity shall provide all generation reserves as required by the WECC and/or as required by any other governing agency or industry standard to deliver the Net Energy to the Point of Delivery, at no cost to PacifiCorp.

6. **Seller's Responsibility to Report Net Output.** On or before the tenth (10th) day following the end of each Billing Period, Seller shall send a report documenting hourly station service, Excess Output, and Net Output from the Facility during the previous Billing Period, in columnar format substantially similar to the attached **Example 1**. If requested, Seller shall provide an electronic copy of the data used to calculate Net Output, in a standard format specified by PacifiCorp. For each day Seller is late delivering the certified report, PacifiCorp shall be entitled to postpone its payment deadline in Section 9 of this Power Purchase Agreement by one day. Seller hereby grants PacifiCorp the right to audit its certified reports of hourly Net Output. In the event of discovery of a billing error resulting in underpayment or overpayment, the Parties agree to limit recovery to a period of three years from the date of discovery.

7. **Seller's Supplemental Representations and Warranties.** In addition to the Seller's representations and warranties contained in Section 3 of this Agreement, Seller warrants that:

- (a) Seller's Supplemented Output, if any, results from Seller's purchase of some form of energy imbalance ancillary service;

ADDENDUM W-ctd.

(b) The Transmitting Entity(s) requires Seller to procure the service, above, as a condition of providing transmission service;

(c) The Transmitting Entity requires Seller to schedule deliveries of Net Output in increments of no less than one (1) megawatt;

(d) Seller is not attempting to sell PacifiCorp energy or capacity in excess of its Net Output; and

(e) The energy imbalance service, above, is designed to correct a mismatch between energy scheduled by the QF and the actual real-time production by the QF.

8. **Seller's Right to Deliver Supplemented Output.** In reliance upon Seller's warranties in Section 5, above, PacifiCorp agrees to accept and pay for Supplemented Output; *provided, however, that* Seller agrees to achieve an EIA of zero (0) kilowatt-hours during On-Peak Hours and zero (0) kilowatt-hours during Off-Peak Hours at the end of each Settlement Period.

(a) **Remedy for Seller's Failure to Achieve zero EIA.** In the event Seller does not achieve zero EIA at the end of each Settlement Period, PacifiCorp will declare any positive balance to be Surplus Delivery, and Seller's EIA will be reset to zero. PacifiCorp will include an accounting of Surplus Delivery in each monthly statement provided to Seller pursuant to Section 9.1 of this Agreement.

(b) **Negative Energy Imbalance Accumulations.** Any negative EIA (indicating that the Transmitting Entity has delivered less than Seller's Net Output), will be reset to zero at the end of each Settlement Period without any corresponding compensation by PacifiCorp.

(c) **PacifiCorp's Option to Change EIA Settlement Period.** In the event PacifiCorp reasonably determines that doing so likely will have a *de minimis* net effect upon the cost of Seller's Net Output to PacifiCorp, it may elect to enlarge the Settlement Period, up to a maximum of one Contract Year. Conversely, if PacifiCorp reasonably determines, based on the QF's performance during the current year, that reducing the Settlement Period likely will significantly lower the net cost of Seller's Net Output to PacifiCorp, it shall have the right to shorten Seller's EIA settlement period beginning the first day of the following Contract Year. However, in no case shall the Settlement Period be less than one month.

ADDENDUM W—Example 1

Example of Seller's Output Reporting Requirement

		A	B	C	D	E
				(=A-B)		(=Max (0, C-D))
		Meter Reading [‡]	Meter	Net	Facility	Excess Output
Day	Hour	at Point of	reading at	Output	Capacity	
	ending	Interconnection	Station	(MWh)	Rating	(MWh)
	(HE)	(MWh)	Power		(MW)	
			Meter*			
			(MWh)			
1	7:00	0.50	0.01	0.49	1.50	
1	8:00	0.50	0.02	0.48	1.50	
1	9:00	0.50	0.01	0.49	1.50	
1	10:00	0.50	0.01	0.49	1.50	
1	11:00	0.50	0.01	0.49	1.50	
1	12:00	1.60	0.01	1.59	1.50	0.09
1	13:00	1.70	0.01	1.69	1.50	0.19
1	14:00	1.60	0.01	1.59	1.50	0.09
1	15:00	1.50	0.01	1.49	1.50	
1	16:00	1.50	0.01	1.50	1.50	
1	17:00	1.50	0.00	1.50	1.50	
1	18:00	1.50	0.01	1.49	1.50	
1	19:00	0.50	0.02	0.48	1.50	
1	20:00	0.50	0.01	0.49	1.50	

[‡] Seller shall show adjustment of Meter Reading for losses, if any, between point of metering and the Point of Interconnection, in accordance with Section 8.1.

* Does not apply if Station Service is provided from the gross output of the Facility.

ADDENDUM X

JURY TRIAL WAIVER

PacifiCorp and Mariah Wind, LLC ("Mariah Wind") are parties to that certain Power Purchase Agreement executed the date last written below (the "PPA"). This Addendum X to the PPA is entered into by and between PacifiCorp and Mariah Wind and is intended to be interpreted and applied to the PPA.

Whereas, the Parties for their respective business purposes have an interest in not presenting a dispute to a jury for trial should a dispute arise between the Parties;

NOW, THEREFORE, for independent consideration, the receipt and sufficiency of which is acknowledged by both Parties, the Parties do hereby declare and agree as follows:

TO THE FULLEST EXTENT PERMITTED BY LAW, EACH OF THE PARTIES HERETO WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS AGREEMENT. EACH PARTY FURTHER WAIVES ANY RIGHT TO CONSOLIDATE ANY ACTION IN WHICH A JURY TRIAL HAS BEEN WAIVED WITH ANY OTHER ACTION IN WHICH A JURY TRIAL CANNOT BE OR HAS NOT BEEN WAIVED.

This Addendum X to the PPA is executed and made effective this 1st day of April, 2014.

PacifiCorp

Mariah Wind, LLC

By: _____

By: _____

Name: Bruce Griswold

Name: Chris Mason

Title: Director, Short-Term Origination
and QF Contracts

Title: General Manager / Member