

e-FILING REPORT COVER SHEET

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REPORT NAME:	2013 Major Event Report
COMPANY NAME:	Pacific Power
DOES REPORT CON	TAIN CONFIDENTIAL INFORMATION? No Yes
	abmit only the cover letter electronically. Submit confidential information as directed in the terms of an applicable protective order.
If known, please select	designation: RE (Electric) RG (Gas) RW (Water) RO (Other)
Report is required by:	☐OAR OAR 860-023-0160 ☐Statute
	Order Other
Is this report associated	d with a specific docket/case? ⊠No ☐Yes
If yes, enter do	eket number:
List applicable Key W Major Event Report	ords for this report to facilitate electronic search:
• Ann • OUS	ly file with the PUC Filing Center: ual Fee Statement form and payment remittance or S or RSPF Surcharge form or surcharge remittance or other Telecommunications Reporting or

• Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.

Any daily safety or safety incident reports or



March 22, 2013

VIA ELECTRONIC FILING

Public Utility Commission of Oregon 550 Capitol Street NE, Suite 215 Salem, OR 97310-2551

Attn: Filing Center

RE: Major Event Report, OAR 860-023-0160

On February 24, 2013 PacifiCorp d/b/a Pacific Power (Company) noted a loss of supply to five circuits and almost 6000 Pacific Power customers in Coos Bay, Oregon. The Company now submits this Major Event Report designating this event a major event in accordance with OAR 860-023-0160.

Please contact Bryce Dalley, Director, Regulatory Affairs, at (503) 813-6389 with any questions.

Very truly yours,

William R. Griffith

Vice President, Regulation

Enclosure

Report to the Oregon Utility Commission

Electric Service Reliability - Major Event Report

Event Date: February 24, 2013

Date Submitted: March 19, 2013

Reliability Reporting Region(s): CoastPlus region

(Primarily in Coos Bay)

Exclude from Reporting Status: Yes

Report Prepared by: Diane DeNuccio

Report Approved by: Heide Caswell

Event Description

On February 24, 2013, birds made contact with the bus work in Lockhart substation resulting in loss of supply to five circuits and almost 6000 Pacific Power customers in Coos Bay. Customers were step-restored over a period of between four and eight hours as repairs were made and each of the affected circuits was closed in.

	CoastPlus
Sustained Interruptions	9
Customers Sustained	5,842
Customer Minutes Lost	2,622,660
CAIDI ¹	449

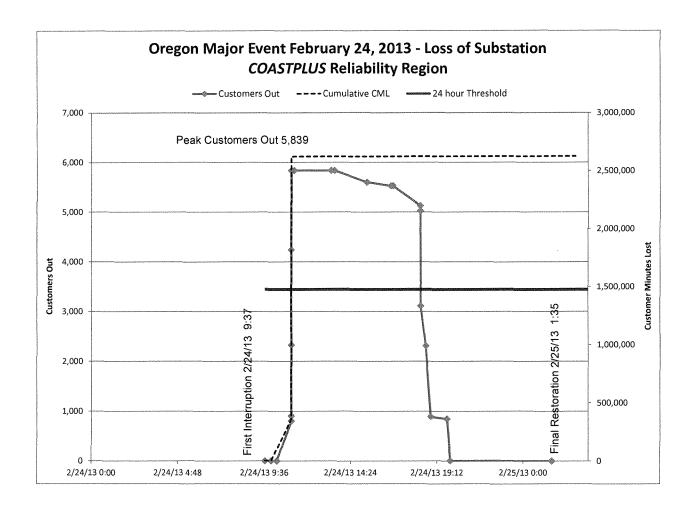
Restoration

Substation crews made necessary repairs and step-restored all affected customers.

Restoration Intervals

Reliability Region	Total Customers Sustained	< 3 Hrs	> 3 < 24 Hrs	> 24 < 48 Hrs	> 48 < 72 Hrs	> 72 < 96 Hrs	>= 96 Hrs
CoastPlus	5,842	2	5,840				

¹ Customer Average Interruption Duration Index = customer minutes lost divided by customers sustained 1 of 2



SAIDI, SAIFI, CAIDI by Reliability Reporting Region and System-wide

Please see the attached system-generated reports.

Major Event Declaration

PacifiCorp designates these events and the consequences thereof a major event in accordance with OAR 860-023-0160. This is a major event because it exceeded the design or operating limits of the system, and the CML Threshold for the reliability reporting region as calculated annually by the company according to IEEE P1366 methodology (commonly referred to as the 2.5 beta method). Current year thresholds for the reliability reporting regions are shown below.

			2013 Major Event Thresholds
Reliability Region	Tmed SAIDI	Tmed CML	Operating Areas within Region
Central OR	4.48	347,505	Bend/Redmond, Madras
CoastPlus	9.82	1,475,758	Clatsop/Astoria, Coos Bay/Coquille, Hood River, Lincoln City, Portland
Northeast OR	9.68	249,447	Enterprise, Hermiston, Milton-Freewater, Pendleton, Walla Walla
Southern OR	11.26	2,533,923	Grants Pass, Klamath Falls, Lakeview, Medford, Roseburg/Myrtlecreek
WImVIy	13.09	1,585,648	Albany, Corvallis, Cottage Grove/J. City, Dallas/Independence, Lebanon, Stayton

PacifiCorp Major Event Report Customer Analysis

Oregon			02/24/13	through	02/24/13											***************************************
02/24/2013 to 02/24/2013		Cus	stomer Analy	sis			Customers		Majo	r Event	Only					
PacifiCorp Major Events Report Customer Analysis	Sustained Customer s Off	% Sustained Customers Off	CML	Number of Sustained Interruptions	Customer Count	<= 5 min	> 5 min < 3 hrs	1	> 24 hrs < 48 hrs		>= 72 hrs < 96 hrs	>= 96 hrs	Sustained Customer s Restored in 3 Hours	SAIDI	SAIFI	CAIDI
PacifiCorp	5,842	0%	2,622,660	9	1,863,510	0	2	5,840	0	0	0	0	0%	1.41	0.00	449
Pacific Power	5,842	1%	2,622,660	9	783,825	0	2	5,840	0	0	0	0	0%	3.35	0.01	449
Oregon	5,842	1%	2,622,660	9	599,772	0	2	5,840	0	0	0	0	0%	4.37	0.01	449
CoastPlus	5,842	4%	2,622,660	9	149,513	0	2	5,840	0	0	0	0	0%	17.54	0.04	449
COOS BAY/COQUILLE	5,839	21%	2,621,473	7	27,200	0	1	5,838	0	0	0	0	0%	96.378	0.215	449
HOOD RIVER	2	0%	1,063	1	9,269	0	0	2	0	0	0	0	0%	0.115	0.000	
LINCOLN CITY	1	0%	123	1	12,052	0	1	0	0	0	0	0	100%	0.010	0.000	123
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	Custome	er Interrupted	d by Date										
	02/24/2013	through	02/24/2013										
		%											Sustaine
	Sustained	Sustained		Number of			1						Custome
	Customer	Customers		Sustained	Customer	<= 5	> 5 min < 3	>= 3 hrs	> 24 hrs	>= 48 hrs	>= 72 hrs	>= 96	s Restor
Date	s Off	Off	CML	Interruptions	Count	min	hrs	<= 24 hrs	< 48 hrs	< 72 hrs	< 96 hrs	hrs	in 3 Hou
2/24/2013	5,842	1%	2,622,660	9	599,772	0	2	5,840	0	0	0	0	0%
													1

PacifiCorp Major Event Report SSC by Op Area Analysis

Oregon	Event		02/24/13	through	02/24/13		Month		02/01/13	through	02/28/13		YTD	FY2013	01/01/13	through	02/28/13	
02/24/2013 to 02/24/2013	Major	Events Inc	luded	Мајог	r Events Exclu	ded	Major	Events Inc	luded	Majo	r Events Exclud	ded	Major	Events Inci	luded	Major	Events Exclu	ıded
PacifiCorp Major																		
Events Report SSC by											THE PERSONNEL PROPERTY OF THE PERSONNEL PROP							
Op Area	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI
PacifiCorp	1.68	0.00	352	0.25	0.00	158	7.47	0.05	140	4.87	0.05	106	17.89	0.16	110	13.52	0.15	91
	1			0.201	3,33		11111	0.00		1.01	0.00	100	17.00	0.10		10.02		
Pacific Power	3.36	0.01	443	0.01	0.00	88	9.99	0.06	157	3.89	0.05	83	18.96	0.19	102	12.86	0.17	76
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Oregon	4.38	0.01	448	0.01	0.00	151	8.23	0.06	136	3.86	0.05	76	18.68	0.21	88	14.31	0.20	71
CoastPlus	17.54	0.04	449		I		21.11	0.07	282	3.57	0.04	100	33.63	0.30	111	16.09	0.26	61
CLATSOP (ASTORIA)	T 1				T		3.03	0,06	47	3.03	0.06	47	13.53	0.21	65	13.53	0.21	65
COOS BAY/COQUILLE	96.38	0.21	449				101.11	0.29	349	4.74	0.08	63	107.33	0.34	316	10.95	0.12	65 88
HOOD RIVER	0.11	0.00	532				1.02	0.00	409	0.90	0.00	398	1.28	0.00	269	1.16	0.00	257
LINCOLN CITY	0.01	0.00	123				7.13	0.03	280	7.12	0.03	280		0.06	219	13.89	0.06	219
PORTLAND							3.07	0.02	170	3.07	0.02	170	20.67	0.39	53	20.67	0.39	53
	 																	
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ACCUMATION AND ACCUMA																		

PacifiCorp Major Event Report SSC by State Analysis

Oregon	Event		02/24/13	through	02/24/13		Month	(2/01/13	through	02/28/13		YTD	FY2013	01/01/13	through	02/28/13	
02/24/2013 to 02/24/2013	Major i	Events Inc	luded	Мајог	Events Excl	uded	Major L	Events Incl	uded	Major	Events Exclu	ded	Major	Events Inc	luded	Major	Events Exclu	ıded
PacifiCorp Major																		
Events Report SSC by			1								1						l	
State	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI
PacifiCorp	1.68	0.00	352	0.25	0.00	158	7.47	0.05	140	4,87	0.05	106	17.89	0.16	110	13.52	0.15	91
. долгоогр	1.00	0.00	002	0.20	0.00	100	7.37	0.00	140	4.07	0.00]	100	17.00	0.10	1101	10.02	0.10	
Pacific Power	3.36	0.01	443	0.01	0.00	88	9.99	0.06	157	3.89	0.05	83	18.96	0.19	102	12.86	0.17	76
Oregon	4.38	0.01	448	0.01	0.00	151	8.23	0.06	136	3.86	0.05	76	18.68	0.21	88	14.31	0.20	71
CoastPlus	4.37	0.01	449		Į.		5.26	0.02	282	0.89	0.01	100	8.38	0.08	111	4.01	0.07	61
CLATSOP (ASTORIA)					<u> </u>		0.12	0.00	47	0.12	0.00	47	0.55	0.01	65	0.55	0.01	65
COOS BAY/COQUILLE	4.37	0.01	449				4.59	0.01	349	0.21	0.00	63	4.87	0.02	316	0.50	0.01	65 88
HOOD RIVER	0.00	0.00	532				0.02	0.00	409	0.01	0.00	398	0.02	0.00	269	0.02	0.00	257
LINCOLN CITY	0.00	0.00	123				0.14	0.00	280	0.14	0.00	280	0.28	0.00	219	0.28	0.00	219
PORTLAND							0.40	0.00	170	0.40	0.00	170	2.67	0.05	53	2.67	0.05	53
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PacifiCorp Major Event Report SSC by Region Analysis

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Oregon	Event		02/24/13	through	02/24/13		Month		02/01/13	through	02/28/13		YTD	FY2013	01/01/13	through	02/28/13	
02/24/2013 to 02/24/2013	Major	Events Inc	luded	Major E	vents Exc	luded	Major i	Events Inc	luded	Major	Events Exc	luded	Major i	Events Inc	luded	Major I	Events Exc	luded
PacifiCorp Major																		
Events Report SSC							l											
by Region	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI
i Danisi Comp	1.00	0.00	352	0.05	0.001	450	7 47	0.05	140	4.07	0.051	400	47.00	0.46	440	40.50	0.45	041
PacifiCorp	1.68	0.00	352	0.25	0.00	158	7.47	0.05	140	4.87	0.05	106	17.89	0.16	110	13.52	0.15	91
Pacific Power	3.36	0.01	443	0.01	0.00	88	9.99	0.06	157	3.89	0.05	83	18.96	0.19	102	12.86	0.17	76
CHMCATAGA CANADA CA						<u> </u>												
Oregon	4.38	0.01	448	0.01	0.00	151	8.23	0.06	136	3.86	0.05	76	18.68	0.21	88	14.31	0.20	71
CoastPlus	4.37	0.01	449				5.26	0.02	282	0.89	0.01	100	8.38	0.08	111	4.01	0.07	61
CoastPlus	17.54	0.04	449				21.11	0.07	282	3.57	0.04	100	33.63	0.30	111	16.09	0.26	61
CLATSOP (ASTORIA)	1			T			0.49	0.01	47	0.49	0.01	47	2.19	0.03	65	2.19	0.03	65
COOS BAY/COQUILLE	17.53	0.04	449				18.39	0.05	349	0.86	0.01	63		0.06	316	1.99		88
HOOD RIVER	0.01	0.00	532				0.06	0.00	409	0.06	0.00	398		0.00	269	0.07	0.00	
LINCOLN CITY	0.00	0.00	123				0.57	0.00	280	0.57	0.00	280	1.12	0.01	219	1.12	0.01	219
PORTLAND							1.59	0.01	170	1.59	0.01	170	10.71	0.20	53	10.71	0.20	