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November 9, 2023

Via Electronic Filing

OREGON PUBLIC UTILITY COMMISSION ATTENTION: FILING CENTER

PO BOX: 1088

SALEM OR 97308-1088

RE: <u>Docket No. UW 196</u> – In the Matter of SEAVEY LOOP WATER COMPANY, Request for a General Rate Revision

Attached for filing are the following exhibits:

Joint Testimony in support of Stipulation Exh 100-105 public version Joint Testimony in support of Stipulation Exh 100-105 confidential and Stipulation

Complete with Service List and Certificate of Service

/ s/ Kay Barnes Oregon Public Utility Commission (971) 375-5079 Kay.barnes@puc.oregon.gov



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CERTIFICATE OF SERVICE

UW 196

I certify that I have, this day, served the foregoing document upon all parties of record in this proceeding by delivering a copy in person or by mailing a copy properly addressed with first class postage prepaid, or by electronic mail pursuant to OAR 860-001-0180 to the following parties or attorneys of parties.

Dated this 9th day of November, 2023 at Salem, Oregon

Kay Barnes

Kay Barnes

Public Utility Commission 201 High Street SE Suite 100 Salem, Oregon 97301-3612

Telephone: (971) 375-5079

CASE: UW 196 WITNESS: YAMADA-PUTTMAN

PUBLIC UTILITY COMMISSION
OF
OREGON

EXHIBIT 100

Joint Testimony in Support of Stipulation

November 9, 2023

Q. Please state your name and qualifications.

A. My name is Stephanie Yamada. I am a Senior Utility Analyst in the Rates and Telecommunications Section of the Rates, Safety and Utility Performance Program of the PUC. My witness qualification statement is included in Exhibit Stipulating Parties/101.

My name is Thomas J. Puttman, PE, AICP, LEED AP. I have served as Manager of Seavey Loop Water Company, LLC (Seavey Loop or Company) since its acquisition in 2018. I am a licensed professional engineer and certified planner, specializing in utility investment, development, and management. I currently manage a portfolio of utilities across the western US.

Q. What is the purpose of your joint testimony?

A. The purpose of this testimony is to introduce and support the Stipulation entered into by Seavey Loop and Staff of the Oregon Public Utilities Commission (Staff) in Docket No. UW 196, Seavey Loop's request for a general rate revision. The Stipulation resolves all issues in this docket.

Q. Who are the parties in Docket No. UW 196?

- A. The Parties in UW 196 are Seavey Loop and Staff (each a Stipulating Party and together the Stipulating Parties) and Intervenors Carrie Rose, Yeager (Robert) St. John, and Diana Chin (collectively, the Intervenors). The Stipulating Parties and Intervenors are all of the Parties to this proceeding.
- Q. Please discuss the process by which a settlement was reached.
- A. After reviewing the Application and the Company's responses to Data

 Requests (DRs), Staff provided an initial settlement offer to the UW 196 Parties

| 1 | | on August 1, 2023. The Parties held settlement conferences on |
|----------------------------|----|--|
| 2 | | August 8, 2023 and September 6, 2023, and exchanged proposals via email. |
| 3 | | The Company and Staff reached a settlement in principle via email on |
| 4 | | October 13, 2023. |
| 5 | Q. | Is there any known opposition to the Stipulation? |
| 6 | Α. | Yes. During the September 6, 2023, settlement conference, Carrie Rose and |
| 7 | | Diana Chin expressed their intent to oppose a stipulation entered into between |
| 8 | | Staff and the Company. Yeager St. John was not present at that meeting and |
| 9 | | has not expressed opposition to the Stipulation. |
| 10 | Q. | Did you prepare any exhibits for this docket? |
| 11 | Α. | Yes. We prepared Exhibit Stipulating Parties/101 (Witness Qualification |
| 12 | | Statements), consisting of one page, Exhibit Stipulating Parties/102 (Summary |
| 13 | | Tables), consisting of four pages, Exhibit Stipulating Parties/103 (Discovery |
| 14 | | Responses), consisting of 10 pages, Exhibit Stipulating Parties/104 |
| 15 | | (Confidential Discovery Responses), consisting of 34 pages, and Exhibit |
| 16 | | Stipulating Parties/105 (Customer Comments), consisting of seven pages. |
| 17 | Q. | How is your testimony organized? |
| 18 | Α. | Our testimony is organized as follows: |
| 19 20 21 22 23 | | Exhibit 100 – Joint Testimony Issue 1 – Summary Recommendation |
| 24 | | Table 2: Company vs Stipulated Hourly Labor Rates10 |
| 25 26 | | Issue 4 – Summary of Seavey Loop's General Rate Filing |

| 1 2 | | Issue 5 – Revenue Requirement and Rate Effective DateIssue 6 – Operating Expenses | |
|----------------------------------|----|---|-----------------------|
| 3 | | Table 4: Account 634 Affiliate Labor | |
| 4 | | Table 5: Testing Costs | 16 |
| 5 | | Table 6: Account 636 Affiliate Labor | 17 |
| 6 | | Table 7: Account 637 Affiliate Labor | 18 |
| 7 8 | | Issue 7 – Other Revenue DeductionsIssue 8 – Rate Base | |
| 9 | | Table 8: Rate Base Summary | |
| 10 | | Table 9: Company Proposed Utility Plant in Service | 21 |
| 11 | | Table 10: Stipulated Utility Plant in Service | 22 |
| 12 13 | | Issue 9 – Capital StructureTable 11: Weighted Capital Costs | |
| 14 15 | | Issue 10 – Rate Spread Table 12: Rate Spread | |
| 16 17 | | Issue 11 – Rate Design Table 13: Bill Impacts | |
| 18 19 | | Issue 12 – Customer Comments Issue 13 – Other Issues | |
| 20 21 22 23 24 25 | | Exhibit 101 – Witness Qualification Statement Exhibit 102 – Summary Tables Exhibit 103 – Data Request Responses & Attachments Exhibit 104 – Confidential Data Request Responses & Attachments Exhibit 105 – Public Comments | . 1-4 1-10 1-34 |
| 26 | Q. | Please summarize the background and context of Docket No. UW 19 | 6. |
| 27 | Α. | On April 26, 2023, Seavey Loop filed a request for a General Rate Revision | , |
| 28 | | with proposed rates to become effective on January 1, 2024. In its application | on, |
| 29 | | the Company sought to increase its annual revenues from \$18,750 to \$43,1 | 37, |
| 30 | | representing an increase of 76.89 percent. Seavey Loop selected a test year | ar of |
| 31 | | January 1, 2022 to December 31, 2022. | |
| 32 | | Administrative Law Judge (ALJ) Katharine Mapes held a Prehearing | |
| 33 | | Conference on May 15, 2023, and a Public Comment Hearing on June 8, 20 |)23. |

 On June 8, 2023, with Order No. 23-205, Chief ALJ Nolan Moser suspended Seavey Loop's tariff sheets for a period not to exceed nine months from January 1, 2024. Carrie Rose and Yeager St. John filed petitions to intervene on June 7, 2023, granted by ALJ Mapes on June 14, 2023. Diana Chin submitted a petition to intervene on June 22, 2023, granted by ALJ Mapes on June 28, 2023.

Staff reviewed the Company's filling and responses to data requests from both Staff and intervenor Carrie Rose. The Parties held two settlement conferences on August 8, 2023 and September 6, 2023, to understand and address the issues in this case, and also exchanged settlement terms and proposals via email. As a result of those efforts, on September 12, 2023, Seavey Loop confirmed via email that the Company and Staff had reached a settlement resolving all issues in this docket other than affiliate labor expenses. On September 29, 2023, ALJ Mapes adopted an updated schedule for the filling of a partial stipulation and resolution of contested issues. On October 13, 2023, Seavey Loop notified Staff via email that it would no longer contest the affiliate labor issue, resulting in a full settlement on all issues in this case. Intervenors in this docket have expressed to the Stipulating Parties that they oppose the terms of the Stipulation.

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ISSUE 1 – SUMMARY RECOMMENDATION

- Q. Please summarize The Stipulating Parties' recommendation in this case.
- A. The Stipulating Parties recommend that the Commission adopt in its entirety the Stipulation agreed to in Docket No. UW 196. The Stipulating Parties agreed to a revenue requirement of \$40,291, which represents an increase of 65.21 percent, or \$15,904, compared to test year revenues of \$24,387. The Stipulating Parties agreed to a 7.75 percent rate of return on a rate base of \$135,030, as summarized on the Revenue Requirement summary found in Exhibit Stipulating Parties/102, Yamada-Puttman/1-2.

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ISSUE 2 – COMPANY DESCRIPTION AND REGULATORY HISTORY

Q. Please describe Seavey Loop.

A. Seavey Loop is a rate- and service-regulated water utility serving 37 residential domestic customers in the vicinity of Eugene, Oregon. The system was originally constructed and began providing service in or around 1962. The utility is owned by Infrastructure Capital Holdings, LLC (ICH), which is in turn owned 82.5 percent by Concentric Equity Partners (CEC) and 17.5 percent by Puttman Capital.¹ Puttman Capital is owned by Thomas J. Puttman.

Q. Has Seavey Loop experienced any recent changes in ownership?

A. Yes. The sale of Seavey Loop was previously approved by the Commission with Order No. 19-069, issued March 1, 2019, in Docket No. UP 387.

Q. Has Seavey Loop experienced any recent changes in regulation?

A. Yes. With Order No. 23-049, issued February 22, 2023, in Docket No. WJ 46, the Commission asserted rate regulation over Seavey Loop. The present case is the Company's first rate case under PUC rate regulation.

¹ Exhibit Stipulating Parties/103, Seavey Loop's response to Staff's DR 1.

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ISSUE 3 – AFFILIATE LABOR

- Q. Please describe the relationships between Seavey Loop and its affiliates.
- A. Seavey Loop is owned by Infrastructure Capital Holdings, LLC (ICH), which is in turn owned by Concentric Equity Partners (CEP) and Puttman Capital.²

 Puttman Capital is owned by Thomas J. Puttman, who also owns Puttman Infrastructure, Inc. (Puttman Infrastructure).³ While all of these entities share affiliated interest relationships with Seavey Loop as defined in ORS 757.015, the Company transacts only with Puttman Capital and Puttman Infrastructure (each an Affiliate, collectively Affiliates) for the provision of certain management, Operations and Maintenance (O&M), and customer-related services.⁴
- Q. Has the Commission previously approved affiliated interest agreements between Seavey Loop and the Affiliates?
- A. Yes. Such agreements were previously approved with Order No. 20-061, issued March 3, 2020, in Docket No. UI 432.
- Q. What is the lower of cost or market requirement found in OAR 860-036-2230(2)(e)?
- A. OAR 860-036-2230(2)(e) states that when services or supplies are sold to a water utility by an affiliate, sales must be recorded in the water utility's accounts at the affiliate's cost or the market rate, whichever is lower.

² Exhibit Stipulating Parties/103, Seavey Loop's response to Staff's DR 1.

³ Exhibit Stipulating Parties/103, Seavey Loop's response to Staff's DR 1.

⁴ Docket No. UI 432 Staff Report

Q. What were Staff's findings regarding the Company's compliance with OAR 860-036-2230 in Docket No. UI 432?

- A. The Staff Report submitted in that docket states, "[b]ased on Staff's analysis of hourly costs, it appears that individual components of the costs associated with the Agreements may not meet the lower of costs versus market as required in OAR 860-036-2230." Staff further states that "Staff has concerns regarding the costs associated with the agreements and compliance with 860-036-2230, but believes that the reasonableness of the relevant costs, their appropriate ratemaking treatment, and the propriety of any waiver of the lower of cost-versus-market rule (if any) will best be determined in Seavey Loop's next rate case proceeding." Docket No. UW 196 is the Company's first rate case proceeding under PUC rate regulation.
- Q. Please describe the goods and/or services provided to Seavey Loop by Puttman Infrastructure.
- A. Pursuant to the Services Agreement between Seavey Loop and Puttman Infrastructure, Puttman Infrastructure provides certain management, development, Operations & Maintenance (O&M), and customer-related services to Seavey Loop.⁷
- Q. Has there been any change in the provision of goods and/or services since the conclusion of Docket No. UI 432?

⁵ Docket No. UI 432 Staff Report.

⁶ Docket No. UI 432 Staff Report.

⁷ Exhibit Stipulating Parties/104, Confidential Service Agreement, provided in Seavey Loop's response to Staff's DR 2.

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A. The Company states that there has been no change in the provision of goods and/or services since the conclusion of Docket No. UI 432.8

Q. What affiliate costs did Seavey Loop propose to include in rates in the present proceeding?

A. Seavey Loop proposed to include the cost of affiliate labor provided by Puttman Infrastructure as summarized in Table 1 below.⁹

| Table 1: Company Proposed Affiliate Labor Rates | | | | |
|---|-------|----------|------------|--|
| | | Hourly | | |
| Function | Hours | Rate | Total | |
| General Manager | 25.00 | \$195.00 | \$4,875.00 | |
| Development Manager | 2.00 | \$131.00 | \$262.00 | |
| Project Manager | 0.75 | \$91.00 | \$68.25 | |
| Accounting | 5.00 | \$74.00 | \$370.00 | |
| Accounting | 26.00 | \$80.00 | \$2,080.00 | |
| Accounting | 5.00 | \$81.00 | \$405.00 | |
| Customer Service | 42.00 | \$56.00 | \$2,352.00 | |
| Capitalized | N/A | N/A | (\$550.00) | |
| Total | | | \$9,862.25 | |

Q. What labor rates did the Stipulating Parties agree to use in computing the cost of labor provided by Puttman Infrastructure?

A. The Stipulating Parties' agreed-upon Puttman Infrastructure labor rates are summarized in Table 2 as follows.

⁸ Exhibit Stipulating Parties/103, Seavey Loop's response to Staff's DR 3.

⁹ Exhibit Stipulating Parties/103, Seavey Loop's response to Staff's DR 5.b.iii.

| Table 2: Company vs Stipulated Hourly Labor Rates | | | | | |
|---|---------------------|------------|--------------|-------------|--|
| Function | Company Proposal | Stipulated | Diff (\$) | Diff (%) | |
| General Manager | \$195.00 | \$72.70 | (\$122.30) | -63% | |
| Development Manager | \$131.00 | \$65.58 | (\$65.42) | -50% | |
| Project Manager | \$91.00 | \$57.62 | (\$33.38) | -37% | |
| Accounting | \$74.00 | \$51.45 | (\$22.55) | -30% | |
| Accounting | \$80.00 | \$51.45 | (\$28.55) | -36% | |
| Accounting | \$81.00 | \$51.45 | (\$29.55) | -36% | |
| Customer Service | \$56.00 | \$31.68 | (\$24.32) | -43% | |

This labor is distributed across Accounts 634, 636, and 637 and is discussed by account later in this testimony.

Q. How were the Stipulating Parties' agreed-upon affiliate labor rates calculated?

- A. The stipulated affiliate labor rates reflect a blending of market rates for comparable labor as provided by the American Water Works Association (AWWA) and the Oregon Employment Department (OED). The Stipulating Parties began with 2019 AWWA rates for each position and escalated those figures to 2022 amounts based on changes in the CPI. The result was then averaged with 2022 OED rates for each position and further escalated by 4.5 percent to reflect 2023 market rates. Finally, that amount was escalated by an additional 41.84 percent to account for non-salary employment costs, such as employee benefits.
- Q. Do the Stipulating Parties agree that the methodology described in the previous question is generally appropriate for calculating affiliate labor costs for inclusion in rates?

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7 8 A. No. Although the Stipulating Parties agree to use this methodology and the resulting labor rates for the purposes of this case, Seavey Loop does not generally agree that this methodology, or the labor resulting rates, are appropriate.

- Q. Do the stipulated Puttman Infrastructure labor rates comply with the "lower of cost or market" requirement found in OAR 860-036-2230?
- A. Yes. Because the stipulated rates are based on market rates and lower than the affiliate cost, they comply with the "lower of cost or market" requirement.

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ISSUE 4 – SUMMARY OF SEAVEY LOOP'S GENERAL RATE FILING

- Q. Please describe Seavey Loop's general rate case application.
- A. Seavey Loop filed its Application for a General Rate Revision (Application) in the present docket on April 26, 2023. The Company selected a test year of January 1, 2022 to December 31, 2022. In its Application, Seavey Loop proposed total annual revenues of \$43,137, representing an increase of 76.89 percent over test year revenues of \$24,387. The Company's request reflected a Rate of Return (ROR) of 7.75 percent on a rate base of \$181,633.
- Q. What rate changes did Seavey Loop propose in its Application?
- A. Seavey Loop's proposed rate changes are summarized in Table 3 as follows.

Table 3: Company Proposed Rate Changes

| | Current | Proposed |
|-------------------|---------|----------|
| Monthly Base Rate | \$56.99 | \$97.16 |

Q. What are the primary drivers for Seavey Loop's requested revenue increase?

A. The primary drivers are recent capital investments made by Seavey Loop "to replace assets that had reached end of life and to continue to provide quality water to customers." These capital investments include the relining of the concrete storage tank, the addition of a new booster pump station, reroofing and painting the treatment plant, and installing gated chain link fencing for security.

¹⁰ Docket No. UW 196, Seavey Loop Application for a General Rate Revision, Question 11.

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ISSUE 5 – REVENUE REQUIREMENT AND RATE EFFECTIVE DATE

- Q. Please summarize the revenue requirement agreed to by the Stipulating Parties.
- A. The Stipulating Parties agreed to a total revenue requirement of \$40,291, which represents an increase of \$15,904, or 65.21 percent, over test year revenues. The agreed-upon amounts included in each account are summarized in the Adjustment Summary, included as Exhibit Stipulating Parties/102, Yamada-Puttman/3-4, and explained in more detail below.
- Q. Did the Stipulating Parties agree on a rate effective date?
- A. The Stipulating Parties agree that rates in this case will become effective as determined by the Commission.

ISSUE 6 – OPERATING EXPENSES

- Q. Do the Stipulating Parties agree to make certain adjustments to operating expenses in the Partial Stipulation?
- A. Yes. As a result of their settlement discussions and in the context of the overall settlement, the Stipulating Parties agree that the stipulated rates in this case reflect operating expense amounts as negotiated for the following Accounts: 611 (Telephone/Communications), 615 (Purchased Power), 618 (Chemical/Treatment Expense), 619.1 (Postage), 620 (O&M Materials/Supplies), 634 (Contract Services Management Fees), 635 (Contract Services Testing), 636 (Contract Services Labor), 637 (Contract Services Billing/Collection), 638 (Contract Services Meter Reading), 639 (Contract Services Other), 657 (General Liability Insurance), 667 (PUC Gross Revenue Fee), 674 (Consumer Confidence Report), and 675 (Miscellaneous Expense).
- Q. Please explain the amount included in Account 611 (Telephone/Communications).
- A. The Stipulating Parties agreed to include \$2,016 in this account, representing monthly payments of \$168 to Comcast Business for Business Internet with one static IP address, one Business Voice line, and voice equipment. An internet connection is necessary for certain utility equipment utilized by the Company.
- Q. Please explain the amount included in Account 615 (Purchased Power).

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18 19 A. The Stipulating Parties agreed to include the test year amount of \$1,935 for the cost of electricity provided by the Emerald People's Utility District. This amount is reasonable for a utility of the Company's size.

- Q. Please explain the amount included in Account 618 (Chemical/Treatment).
- A. The Stipulating Parties agreed to include \$237 in this account to reflect the cost of chemicals provided by Oregon Water Services (OWS). Such chemicals are necessary for water treatment.
- Q. Please explain the amount included in Account 619.1 (Postage).
- A. The Stipulating Parties agreed to include the test year amount of \$180. This amount is reasonable for a utility of the Company's size.
- Q. Please explain the amount included in Account 620 (O&M Materials/Supplies).
- A. The Stipulating Parties agreed to include the test year amount of \$33.
- Q. Please explain the amount included in Account 634 (Contract Services – Management).
- A. This account consists of management labor provided by Puttman

 Infrastructure. The Stipulating Parties agreed to include labor as summarized in Table 4, following, at the stipulated affiliate labor rates discussed previously.

| Table 4: Account 634 Affiliate Labor | | | | | |
|--------------------------------------|---------|---------|---------|--|--|
| Position Hours Rate Total | | | | | |
| General Manager | 13 | \$72.70 | \$945 | | |
| Accounting | 13 | \$51.45 | \$669 | | |
| Capitalization | N/A | 15.5% | (\$250) | | |
| Total | \$1,364 | | | | |

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The Stipulating Parties reduced the total by \$250 to reflect the percentage of related affiliate labor that was capitalized in the test year.

- Q. Please explain the amount included in Account 635 (Contract Services – Testing).
- A. The Stipulating Parties agreed to include \$2,604 to reflect the Company's projected testing schedule and associated costs, ¹¹ as summarized in Table 5 below.

| Table 5: Testing Costs | | | | | |
|------------------------|---------------|-----------------|---------|------------------|--|
| Test | Frequency | Avg per Year | Cost | Cost per Year | |
| Lead & Copper | Every 3 years | 0.33 | \$55 | \$18 | |
| DBP | Every 3 years | 0.33 | \$320 | \$107 | |
| Arsenic | Every 9 years | 0.11 | \$53 | \$6 | |
| IOC | Every 9 years | 0.11 | \$2,178 | \$242 | |
| VOC | Every 3 years | 0.33 | \$2,178 | \$726 | |
| SOC | Every 3 years | 0.33 | \$2,178 | \$726 | |
| RAD | Every 6 years | 0.17 | \$325 | \$54 | |
| Nitrate | Every Year | 1.00 | \$53 | \$53 | |
| Bacteria (dist) | Monthly | 12.00 | \$56 | \$672 | |
| Total | | | | \$2,604 | |

- Q. Please explain the amount included in Account 636 (Contract Services – Labor).
- A. The Stipulating Parties agreed to include \$1,650 attributable to affiliate labor provided by Puttman Infrastructure, as summarized in Table 6 as follows.

¹¹ Exhibit Stipulating Parties/103, Seavey Loop's response to Staff's DR 8.

| Table 6: Account 636 Affiliate Labor | | | | |
|--------------------------------------|---------|---------|-------|--|
| Position | Total | | | |
| Accounting | 12 | \$51.45 | \$617 | |
| Development Manager | 2 | \$65.58 | \$131 | |
| General Manager | 12 | \$72.70 | \$872 | |
| Project Manager | 0.5 | \$57.62 | \$29 | |
| Total | \$1,650 | | | |

The Stipulating Parties also agreed to include an additional \$5,475 in this account, which is attributable to services provided by Oregon Water Services (OWS). Specifically, OWS performs the day-to-day operation and maintenance for the system, as described in the Operations Agreement between the Company and OWS. 12 The Company contracts with OWS for these services because Seavey Loop does not directly employ any employees. Contracting with OWS is likely more cost effective than maintaining and staffing an office in the utility's vicinity on a full-time basis. The resulting total in this account is \$7,125.

- Q. Please explain the amount included in Account 637 (Contract Services – Billing/Collection).
- A. This account consists of accounting and customer service labor provided by Puttman Infrastructure. The Stipulating Parties agreed to include labor as summarized in Table 7 below, at the stipulated affiliate labor rates that were previously discussed.

¹² See Id., Oregon Water Services Operations Agreement, provided in response to Staff's DR 6.

| Table 7: Account 637 Affiliate Labor | | | | | |
|--------------------------------------|---------|---------|---------|--|--|
| Position Hours Rate Total | | | | | |
| Accounting | 11.00 | \$51.45 | \$566 | | |
| Customer Service | 42.00 | \$31.68 | \$1,330 | | |
| Project Manager | 0.25 | \$57.62 | \$14 | | |
| Total | \$1,911 | | | | |

Q. Please explain the amount included in Account 638 (Contract Services – Meter Reading).

- A. While the Company initially proposed to include \$5,613 in this account, the Stipulating Parties agreed to reduce this amount to \$0. The Company's initial proposal included amounts attributable to system operation services provided by OWS, which the Stipulating Parties agreed to include in Account 636 instead.
- Q. Please explain the amount included in Account 639 (Contract Services – Other).
- A. This account includes the cost of landscape maintenance services on the utility's property. While the Company initially proposed \$0 in this account, it later revised this amount to \$1,965, stating that "all landscaping maintenance invoices have been moved from Accounts 304 and 638 to Account 639." The Stipulating Parties agree that water utilities commonly require the areas surrounding water supply and storage facilities to be maintained and free of overgrown vegetation. Consequently, the Stipulating Parties agree to include 50 percent of the Company's proposed amount, or \$983.

¹³ See Id., Seavey Loop's Attachment B provided in response to Staff's DR 4.

ISSUE 7 – OTHER REVENUE DEDUCTIONS

- Q. Please explain the amount included in Account 403 (Depreciation Expense).
- A. The Stipulating Parties agreed to include \$5,800 in this account, representing 2023 depreciation expense. This includes a full 12 months of depreciation on new assets placed into service during the test year, incorporating adjustments to the original cost of certain assets as discussed elsewhere in this testimony.
- Q. Please explain the amount included in Account 408.11 (Property Tax).
- A. The Stipulating Parties agreed to include the test year amount of \$386.
- Q. Please explain the amount included in Account 409.10 (Federal Income Tax).
- A. The Stipulating Parties included \$1,705 in this account, representing a federal tax rate of 21 percent applied to federal taxable income of \$8,119. This is the standard methodology for calculating federal income tax expense in water rate cases.
- Q. Please explain the amount included in Account 409.11 (Oregon Income Tax).
- A. The Stipulating Parties included \$574 in this account, representing a state tax rate of 6.6 percent applied to state taxable income of \$8,693. This is the standard methodology for calculating state income tax expense in water rate cases.

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ISSUE 8 – RATE BASE

- Q. Please summarize the utility rate base agreed to by the Stipulating Parties.
- A. The Stipulating Parties' agreed-upon rate base is summarized in Table 8 below.

Table 8: Rate Base Summary

| Acco | ount | Utility Proposed | Adjustments | Stipulated |
|------|----------------------------|---------------------|-------------|------------|
| 101 | Utility Plant in Service | \$186,921 | \$(38,568) | \$148,353 |
| 108 | - Accumulated Depreciation | \$7,074 | \$8,029 | \$15,103 |
| WC | + Working Cash | \$1,786 | \$(6) | \$1,780 |
| | Total Rate Base | \$181,633 | \$(46,603) | \$135,030 |

- Q. Please explain the amount included in Account 101 (Utility Plant in Service).
- A. As shown in the Plant schedule submitted with the Application, Seavey Loop's proposed Utility Plant in Service of \$186,921 is summarized by account in Table 9 as follows.

| Ta | Table 9: Company Proposed Utility Plant in Service | | | | |
|------|--|-----------|--|--|--|
| 301 | Organization | \$20,386 | | | |
| 303 | Land and Land Rights | \$8,449 | | | |
| 304 | Structures and Improvements | \$17,029 | | | |
| 305 | Collecting and Impounding Reservoirs | \$59,185 | | | |
| 309 | Supply Main | \$18,995 | | | |
| 310 | Power Generation Equipment | \$276 | | | |
| 311 | Pumping Equipment | \$19,813 | | | |
| 320 | Water Treatment Equipment | \$29,339 | | | |
| 333 | Services | \$2,640 | | | |
| 334 | Meters and Meter Installations | \$936 | | | |
| 347 | Electronic/Computer Equipment | \$9,874 | | | |
| TOTA | AL . | \$186,921 | | | |

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The Stipulating Parties agreed to remove a "System Acquisition Due Diligence" item totaling \$10,187 and a "Master Planning" item totaling \$1,153 from Account 301 because these costs are not costs incurred to provide service to customers, but were related more to the acquisition costs in the last property sale. The Stipulating Parties also agreed to remove a \$7,172 land asset from Account 303, \$480 in landscaping improvements from Account 304, a \$4,976 Centrifugal Pump from Account 311, and \$936 from Account 334. Finally, the Stipulating Parties agreed to reduce the portion of each asset that is attributable to capitalized affiliate labor by 28 percent. Following these adjustments, the Stipulating Parties agree to a Utility Plant in Service total of \$148,353, as summarized in Table 10 as follows.

| Table 10: Stipulated Utility Plant in Service | | | | |
|---|--------------------------------------|----------|--|--|
| 301 | Organization | \$6,502 | | |
| 303 | Land and Land Rights | \$918 | | |
| 304 | Structures and Improvements | \$15,152 | | |
| 305 | Collecting and Impounding Reservoirs | \$58,185 | | |
| 309 | Supply Main | \$17,839 | | |
| 310 | Power Generation Equipment | \$198 | | |
| 311 | Pumping Equipment | \$14,837 | | |
| 320 | Water Treatment Equipment | \$23,537 | | |
| 333 | Services | \$1,897 | | |
| 334 | Meters and Meter Installations | \$0 | | |
| 347 | Electronic/Computer Equipment | \$9,289 | | |
| TOTA | \$148,353 | | | |

- Q. Please explain the amount included in Account 108 (Accumulated Depreciation).
- A. The Stipulating Parties agreed to include Accumulated Depreciation through December 31, 2023. In conjunction with the adjustments to Utility Plant in Service discussed previously, the total in this account is \$15,103.

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Q. Please explain the amount included in Working Cash.

A. The Stipulating Parties agreed to include Working Cash of \$1,780, representing one twelfth of total operating expenses, which is a standard Staff practice for determining working cash.

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ISSUE 9 – CAPITAL STRUCTURE

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A. The Stipulating Parties agreed to an overall ROR of 7.75 percent, which is

Q. What cost of capital did the Stipulating Parties agree to?

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Table 11: Weighted Capital Costs

Seavey Loop's weighted capital costs is summarized in Table 11.

computed using a Return on Equity (ROE) of 9.5 percent. The calculation of

| Item | Amount | Capital Structure | Cost | Weighted Cost |
|---------------------|-----------|----------------------|-------|------------------|
| Debt | \$67,515 | 50.00% | 6.00% | 3.00% |
| Equity | \$67,515 | 50.00% | 9.50% | 4.75% |
| Total Debt + Equity | \$135,030 | 100.00% | | 7.75% |

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9 10 Capital calculation.

Q. Please describe the debt and equity amounts included in the Cost of

A. While Seavey Loop has no debt, the Stipulating Parties agreed to a hypothetical capital structure consisting of 50 percent debt and 50 percent equity.

below.

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ISSUE 10 – RATE SPREAD

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Q. What rate spread did the Stipulating Parties agree to?

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A. The Stipulating Parties agreed to the rate spread summarized in Table 12

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Table 12: Rate Spread

| Service | Revenue |
|------------------------|----------|
| Residential | \$39,082 |
| Miscellaneous Services | \$1,209 |
| TOTAL REVENUE | \$40,291 |

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Q. Please explain how revenues were allocated to Miscellaneous

Services.

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A. The Stipulating Parties agreed to allocate three percent of the total revenue

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requirement to Miscellaneous Services. The remainder of the revenue

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requirement is collected through residential domestic rates.

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ISSUE 11 – RATE DESIGN

- Q. Please describe the rate components for Seavey Loop's ScheduleNo. 1 Residential Domestic service.
- A. Seavey Loop's system is not metered. Consequently, rates consist of only a monthly base rate, with no variable rate component. The monthly rate is calculated by dividing the total residential domestic revenue allocation by the number of customers and further dividing by 12 months.
- Q. What customer counts did the Stipulating Parties use to calculate base rates?
- A. The Stipulating Parties used the current total customer count of 37.
- Q. What effect do the Stipulating Parties' agreed-upon rates have on average customer bills?
- A. As summarized in Table 13 below, residential bills would increase by 54.45 percent. Since customers' usage is not metered, this will be the impact for all customers.

| Table 13: Bill Impacts | | | | | |
|------------------------|------------|--------|--|--|--|
| Current | Stipulated | Change | | | |
| \$56.99 | \$88.02 | 54.45% | | | |

ISSUE 12 – CUSTOMER COMMENTS

- Q. Did Seavey Loop notify customers of its requested rate increase?
- A. Yes. Pursuant to OAR 860-036-2030, customers must be notified within15 days of the filing of a request for a general rate revision. Seavey Loop also filed a copy of the customer notice along with its Application.
- Q. Did any customers contact the Commission regarding Seavey Loop's proposed rate increase?
- A. Yes. Two customers contacted the Commission with comments relating to this docket. The Company was also contacted by three customers regarding the present rate case, and the Company provided those comments to the PUC for inclusion in this case. Two of those comments only requested information from the Company. The comments themselves are attached as Exhibit 105.
- Q. Please summarize the concerns expressed by customers in this docket.
- A. Customers expressed general dissatisfaction with the degree of the Company's presently proposed and previously imposed rate increases. One customer expressed additional concerns, including the inclusion of a rate of return in customer rates, as well as the necessity of certain capital improvements installed by the Company. Specifically, this customer questioned whether the Company's landscaping improvements, new fencing, the reroofing and painting of the treatment plant and storage tank, new booster pump station, and relining of the storage tank were necessary expenditures. This customer also questioned the inclusion of certain of expenses, including a \$5,613 meter

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reading item, given that the system is not metered. The Stipulating Parties note that this customer was granted Intervenor status and has participated actively in this case.

Q. Please address the concerns raised by customers in this case.

The agreed-upon inclusions in this case are based on documented actual costs. The \$5,613 item in Account 639 (Contract Services – Meter Reading) was mistakenly attributed to that account initially; that amount is attributable to system operation services provided by OWS, and the Stipulating Parties moved it to Account 636 (Contract Services – Labor). Regarding the Company's recent capital improvements, the Stipulating Parties agreed to remove landscape improvements from Account 304, as discussed previously. The Company asserts that the remaining improvements were necessary and align with industry standards. The installation of fencing around the Company's facilities was necessary for security purposes; OAR 860-061-0050(6)(a)(P) requires that a "fence or other method of vandal deterrence shall be provided around distribution reservoirs." At the time the system was acquired by the Company, the assets were generally at or beyond their useful lives; the improvements to the treatment plant and storage tank were determined to be more cost-effective than removing and rebuilding those facilities entirely. The relining of the storage tank was necessary because it was leaking significantly. Finally, the Stipulating Parties note that the inclusion of a rate of return in customer rates is a standard aspect of the revenue

requirement calculation, and necessarily provides the Company an opportunity to recover its capital costs.

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ISSUE 13 – OTHER ISSUES

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Q. Did the Stipulating Parties agree to any additional provisions?

A. Yes. As discussed previously, Seavey Loop's system is currently unmetered.

While State conservation efforts generally favor metered rates to discourage wastage, the Stipulating Parties agree that the immediate installation of meters would exacerbate the degree of rate shock experienced by customers.

Instead, the Stipulating Parties agreed that Seavey Loop will look into the feasibility of installing meters and file a status report on that subject in this

docket no later than January 1, 2025.

Q. Does this conclude your testimony?

A. Yes.

CASE: UW 196 WITNESS: YAMADA

PUBLIC UTILITY COMMISSION OF OREGON

EXHIBIT 101

Witness Qualification Statement

November 9, 2023

WITNESS QUALIFICATION STATEMENT

NAME: Stephanie Yamada

EMPLOYER: Public Utility Commission of Oregon

TITLE: Senior Utility Analyst

Rates and Telecommunications Section

Rates, Safety and Utility Performance Program

ADDRESS: 201 High St SE, Suite 100, Salem, OR, 97301

EDUCATION: Master of Business Administration

Western Governors University

Bachelor of Science in Accounting

University of Oregon

EXPERIENCE: I have been employed with the Public Utility Commission

of Oregon since 2013. I am currently a Senior Utility Analyst in the Rates and Telecommunications Section of the Rates, Safety and Utility Performance Program. My responsibilities include leading research and providing technical support on a wide range of technical and policy issues for water and telecommunications companies. I

have analyzed and addressed numerous

telecommunications issues including special contracts, promotional concessions, tariff changes, price listings, numbering issues, service abandonment, property sales, and price plans, and provided testimony in UM 1895. With regard to water, I have analyzed and addressed numerous issues including tariff changes, property sales, affiliated interest transactions, financing requests, revenue requirement calculations, cost of service, rate spread, and rate design. I have also served as case manager on several water rate cases, and have provided testimony in UW 163, UW 166, UW 173, UP 384, UW 176, UW 181, UW 189, UW 191, UW 192,

and UW 195.

CASE: UW 196 WITNESS: YAMADA-PUTTMAN

PUBLIC UTILITY COMMISSION OF OREGON

EXHIBIT 102

Summary Tables

November 9, 2023

Company **Proposed Increase** 76.89%

Stipulated Increase 65.21%

Revenue Requirement

| | REVENUES | | | | | | |
|--------|------------------------------------|----|----------|------------------------|----------------------------|-------------------------------|-------------------|
| | | T | est Year | Company Adjustments | Company Proposed Totals | Adjustments to Company Totals | Stipulated Totals |
| 460 | Unmetered | | 24,387 | 18,750 | \$ 43,137 | | \$ 39,082 |
| 471 | Miscellaneous Services | | | , | \$ - | 1,209 | |
| | Total Revenue | \$ | 24,387 | \$ 18,750 | \$ 43,137 | \$ (2,847) | \$ 40,291 |
| Acct . | OPERATING EXPENSES | | | | | | |
| 601 | Salaries and Wages - Employees | | | | \$ - | \$ - | \$ - |
| 603 | Salaries and Wages - Officers | | | | \$ - | \$ - | \$ - |
| 604 | Employee Pension & Benefits | | | | \$ - | \$ - | \$ - |
| 610 | Purchased Water | | | | \$ - | \$ - | \$ - |
| 611 | Telephone/Communications | \$ | 1,513 | | \$ 1,513 | \$ 503 | \$ 2,016 |
| 615 | Purchased Power | \$ | 1,935 | | \$ 1,935 | \$ - | \$ 1,935 |
| 616 | Fuel for Power Production | | | | \$ - | \$ - | \$ - |
| 617 | Other Utilities | | | | \$ - | \$ - | \$ - |
| 618 | Chemical / Treatment Expense | \$ | 66 | | \$ 66 | \$ 171 | \$ 237 |
| 619 | Office Supplies | | | | \$ - | \$ - | \$ - |
| 619.1 | Postage | \$ | 180 | | \$ 180 | \$ - | \$ 180 |
| 620 | O&M Materials/Supplies | \$ | 33 | | \$ 33 | \$ - | \$ 33 |
| 621 | Repairs to Water Plant | | | | \$ - | \$ - | \$ - |
| 631 | Contract Svcs - Engineering | | | | \$ - | \$ - | \$ - |
| 632 | Contract Svcs - Accounting | | | | \$ - | \$ - | \$ - |
| 633 | Contract Svcs - Legal | | | | \$ - | \$ - | \$ - |
| 634 | Contract Svcs - Management Fees | \$ | 2,995 | | \$ 2,995 | \$ (1,631) | \$ 1,364 |
| 635 | Contract Svcs - Testing | \$ | 1,377 | | \$ 1,377 | \$ 1,227 | \$ 2,604 |
| 636 | Contract Svcs - Labor | \$ | 2,467 | | \$ 2,467 | \$ 4,658 | \$ 7,125 |
| 637 | Contract Svcs - Billing/Collection | \$ | 2,165 | | \$ 2,165 | \$ (254) | \$ 1,911 |
| 638 | Contract Svcs - Meter Reading | \$ | 5,613 | | \$ 5,613 | \$ (5,613) | \$ - |
| 639 | Contract Svcs - Other | | | | \$ - | \$ 983 | \$ 983 |
| 641 | Rental of Building/Real Property | | | | \$ - | \$ - | \$ - |
| 642 | Rental of Equipment | | | | \$ - | \$ - | \$ - |
| 643 | Small Tools | | | | \$ - | \$ - | \$ - |
| 648 | Computer/Electronic Expenses | | | | \$ - | \$ - | \$ - |
| 650 | Transportation | | | | \$ - | \$ - | \$ - |
| 656 | Vehicle Insurance | | | | \$ - | \$ - | \$ - |
| 657 | General Liability Insurance | \$ | 2,729 | | \$ 2,729 | \$ (358) | \$ 2,371 |
| 658 | Workers' Comp Insurance | | | | \$ - | \$ - | \$ - |
| 659 | Insurance - Other | | | | \$ - | \$ - | \$ - |
| 666 | Amortz. of Rate Case | | | | \$ - | \$ - | \$ - |
| 667 | Gross Revenue Fee (PUC) | \$ | 100 | | \$ 100 | \$ 73 | \$ 173 |
| 670 | Bad Debt Expense | | | | \$ - | \$ - | \$ - |
| 671 | Cross Connection Control Program | | | | \$ - | \$ - | \$ - |
| 673 | Training and Certification | | | | \$ - | \$ - | \$ - |
| 674 | Consumer Confidence Report | \$ | 256 | | \$ 256 | \$ - | \$ 256 |
| 675 | Miscellaneous Expense | | | | \$ - | \$ 175 | \$ 175 |
| | TOTAL OPERATING EXPENSE | \$ | 21,428 | \$ - | \$ 21,428 | \$ (67) | \$ 21,361 |

| | | | | | Company | | Company | Adi | justments to | | |
|------------|---|----------|-------|----|------------|-----|---------------|----------|--------------|------|---------------|
| | | Test Yea | r | Α | djustments | Pr | oposed Totals | _ | npany Totals | Stip | ulated Totals |
| | OTHER REVENUE DEDUCTIONS | | | | | | | | | | |
| 403 | Depreciation Expense | 4 | ,182 | | | \$ | 4,182 | \$ | 1,618 | \$ | 5,800 |
| 406 | Amort of Plant Acquisition Adjustmen | | , - | | | \$ | - | \$ | - | \$ | - |
| 407 | Amortization Expense | | | | | \$ | - | \$ | - | \$ | - |
| 408.11 | Property Tax | | 386 | | | \$ | 386 | \$ | - | \$ | 386 |
| 408.12 | Payroll Tax | | | | | \$ | - | \$ | - | \$ | - |
| 408.13 | Other | | | | | \$ | - | \$ | - | \$ | - |
| 409.10 | Federal Income Tax | 2 | ,293 | | | \$ | 2,293 | \$ | (588) | \$ | 1,705 |
| 409.11 | Oregon Income Tax | | 772 | | | \$ | 772 | \$ | (198) | \$ | 574 |
| 409.13 | Extraordinary Items Income Tax | | | | | \$ | - | \$ | - | \$ | - |
| | TOTAL REVENUE DEDUCTIONS | \$ 29 | ,061 | \$ | - | \$ | 29,061 | \$ | 765 | \$ | 29,826 |
| | Net Operating Income | \$ (4 | ,674) | \$ | 18,750 | \$ | 14,077 | \$ | (3,612) | \$ | 10,465 |
| | LITUITY DATE DAGE | | | | | | | | | | |
| 101 | UTILITY RATE BASE | 100 | 024 | 1 | | ۱ ۲ | 100.021 | <u> </u> | (20.500) | ć | 440.252 |
| 101 | Utility Plant in Service | 186 | ,921 | | | \$ | 186,921 | \$ | (38,568) | \$ | 148,353 |
| 105 108 | Construction Work in Progress | 7 | 074 | | | \$ | 7.074 | | - 0.000 | т | 15 102 |
| 271 | Accumulated Depreciation of Plant Contributions in Aid of Construction | | ,074 | | | \$ | 7,074 | \$ | 8,029 | \$ | 15,103 |
| 271 | + Accumulated Amortization of CIAC | | | | | \$ | - | \$ | | \$ | - |
| 272 | - Accumulated Deferred Income Tax | | | | | \$ | <u>-</u> | \$ | - | \$ | - |
| 201 | - Excess Capacity | | | | | \$ | | \$ | | \$ | - |
| | = NFT RATE BASE INVESTMENT | \$ 179 | ,848 | \$ | | \$ | 179,848 | \$ | (46,598) | т | 133,250 |
| | Plus: (working capital) | Ş 179 | ,040 | ۲ | | ٦ | 173,040 | Ą | (40,336) | ŗ | 133,230 |
| 151 | Materials and Supplies Inventory | | | | | \$ | - | \$ | - | \$ | - |
| | Working Cash (Total Op Exp /12) | 1 | ,786 | | | \$ | 1,786 | \$ | (6) | \$ | 1,780 |
| | TOTAL RATE BASE | \$ 181 | ,633 | \$ | - | \$ | 181,633 | \$ | (46,603) | \$ | 135,030 |
| | Rate of Return | -2 | .57% | | | | 7.75% | | | | 7.75% |

Adjustment Summary REVENUES

Unmetered
Residential
Commercial
Fire Protection Sales
Irrigation Water Sales
Water Sales for Resale
Miscellaneous Services
Cross Connection Control
Other

0

Total Revenue

| 601 Salaries and Wages - Employees 603 Salaries and Wages - Officers 604 Employee Pension & Benefits 610 Purchased Water 611 Telephone/Communications 615 Purchased Power 616 Fuel for Power Production 617 Other Utilities 618 Chemical / Treatment Expense 619 Office Supplies 619.1 Postage 620 O&M Materials/Supplies 621 Repairs to Water Plant 631 Contract Svcs - Engineering 632 Contract Svcs - Legal 634 Contract Svcs - Haangement Fees 635 Contract Svcs - Testing 636 Contract Svcs - Billing/Collection 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools 648 Computer/Electronic Expenses | Acct . | OPERATING EXPENSES |
|--|--------|------------------------------------|
| 604 Employee Pension & Benefits 610 Purchased Water 611 Telephone/Communications 615 Purchased Power 616 Fuel for Power Production 617 Other Utilities 618 Chemical / Treatment Expense 619 Office Supplies 619.1 Postage 620 O&M Materials/Supplies 621 Repairs to Water Plant 631 Contract Svcs - Engineering 632 Contract Svcs - Accounting 633 Contract Svcs - Legal 634 Contract Svcs - Management Fees 635 Contract Svcs - Testing 636 Contract Svcs - Labor 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 601 | Salaries and Wages - Employees |
| 610 Purchased Water 611 Telephone/Communications 615 Purchased Power 616 Fuel for Power Production 617 Other Utilities 618 Chemical / Treatment Expense 619 Office Supplies 619.1 Postage 620 O&M Materials/Supplies 621 Repairs to Water Plant 631 Contract Svcs - Engineering 632 Contract Svcs - Accounting 633 Contract Svcs - Legal 634 Contract Svcs - Hanagement Fees 635 Contract Svcs - Testing 636 Contract Svcs - Labor 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 603 | Salaries and Wages - Officers |
| 611 Telephone/Communications 615 Purchased Power 616 Fuel for Power Production 617 Other Utilities 618 Chemical / Treatment Expense 619 Office Supplies 619.1 Postage 620 O&M Materials/Supplies 621 Repairs to Water Plant 631 Contract Svcs - Engineering 632 Contract Svcs - Accounting 633 Contract Svcs - Legal 634 Contract Svcs - Management Fees 635 Contract Svcs - Testing 636 Contract Svcs - Labor 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 604 | Employee Pension & Benefits |
| 615 Purchased Power 616 Fuel for Power Production 617 Other Utilities 618 Chemical / Treatment Expense 619 Office Supplies 619.1 Postage 620 O&M Materials/Supplies 621 Repairs to Water Plant 631 Contract Svcs - Engineering 632 Contract Svcs - Accounting 633 Contract Svcs - Legal 634 Contract Svcs - Management Fees 635 Contract Svcs - Testing 636 Contract Svcs - Billing/Collection 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 610 | Purchased Water |
| 616 Fuel for Power Production 617 Other Utilities 618 Chemical / Treatment Expense 619 Office Supplies 619.1 Postage 620 O&M Materials/Supplies 621 Repairs to Water Plant 631 Contract Svcs - Engineering 632 Contract Svcs - Accounting 633 Contract Svcs - Legal 634 Contract Svcs - Management Fees 635 Contract Svcs - Testing 636 Contract Svcs - Billing/Collection 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 611 | Telephone/Communications |
| 617 Other Utilities 618 Chemical / Treatment Expense 619 Office Supplies 619.1 Postage 620 O&M Materials/Supplies 621 Repairs to Water Plant 631 Contract Svcs - Engineering 632 Contract Svcs - Accounting 633 Contract Svcs - Legal 634 Contract Svcs - Management Fees 635 Contract Svcs - Testing 636 Contract Svcs - Billing/Collection 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 615 | Purchased Power |
| 618 Chemical / Treatment Expense 619 Office Supplies 619.1 Postage 620 O&M Materials/Supplies 621 Repairs to Water Plant 631 Contract Svcs - Engineering 632 Contract Svcs - Accounting 633 Contract Svcs - Legal 634 Contract Svcs - Management Fees 635 Contract Svcs - Testing 636 Contract Svcs - Billing/Collection 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 616 | Fuel for Power Production |
| 619 Office Supplies 619.1 Postage 620 O&M Materials/Supplies 621 Repairs to Water Plant 631 Contract Svcs - Engineering 632 Contract Svcs - Accounting 633 Contract Svcs - Legal 634 Contract Svcs - Management Fees 635 Contract Svcs - Testing 636 Contract Svcs - Billing/Collection 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 617 | Other Utilities |
| 619.1 Postage 620 O&M Materials/Supplies 621 Repairs to Water Plant 631 Contract Svcs - Engineering 632 Contract Svcs - Accounting 633 Contract Svcs - Legal 634 Contract Svcs - Management Fees 635 Contract Svcs - Testing 636 Contract Svcs - Labor 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 618 | Chemical / Treatment Expense |
| 620 O&M Materials/Supplies 621 Repairs to Water Plant 631 Contract Svcs - Engineering 632 Contract Svcs - Accounting 633 Contract Svcs - Legal 634 Contract Svcs - Management Fees 635 Contract Svcs - Testing 636 Contract Svcs - Labor 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 619 | Office Supplies |
| 621 Repairs to Water Plant 631 Contract Svcs - Engineering 632 Contract Svcs - Accounting 633 Contract Svcs - Legal 634 Contract Svcs - Management Fees 635 Contract Svcs - Testing 636 Contract Svcs - Labor 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 619.1 | Postage |
| Contract Svcs - Engineering Contract Svcs - Accounting Contract Svcs - Legal Contract Svcs - Management Fees Contract Svcs - Testing Contract Svcs - Labor Contract Svcs - Labor Contract Svcs - Billing/Collection Contract Svcs - Meter Reading Contract Svcs - Other Rental of Building/Real Property Rental of Equipment Small Tools | 620 | O&M Materials/Supplies |
| 632 Contract Svcs - Accounting 633 Contract Svcs - Legal 634 Contract Svcs - Management Fees 635 Contract Svcs - Testing 636 Contract Svcs - Labor 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 621 | Repairs to Water Plant |
| 633 Contract Svcs - Legal 634 Contract Svcs - Management Fees 635 Contract Svcs - Testing 636 Contract Svcs - Labor 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 631 | Contract Svcs - Engineering |
| Contract Svcs - Management Fees Contract Svcs - Testing Contract Svcs - Labor Contract Svcs - Billing/Collection Contract Svcs - Meter Reading Contract Svcs - Other Rental of Building/Real Property Rental of Equipment Small Tools | 632 | Contract Svcs - Accounting |
| 635 Contract Svcs - Testing 636 Contract Svcs - Labor 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 633 | Contract Svcs - Legal |
| 636 Contract Svcs - Labor 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 634 | Contract Svcs - Management Fees |
| 637 Contract Svcs - Billing/Collection 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 635 | Contract Svcs - Testing |
| 638 Contract Svcs - Meter Reading 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 636 | Contract Svcs - Labor |
| 639 Contract Svcs - Other 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 637 | Contract Svcs - Billing/Collection |
| 641 Rental of Building/Real Property 642 Rental of Equipment 643 Small Tools | 638 | Contract Svcs - Meter Reading |
| 642 Rental of Equipment 643 Small Tools | 639 | Contract Svcs - Other |
| 643 Small Tools | 641 | Rental of Building/Real Property |
| | 642 | Rental of Equipment |
| 648 Computer/Electronic Expenses | 643 | Small Tools |
| , | 648 | Computer/Electronic Expenses |

| Co | mpany | Adjustments to | | |
|-----------------|--------|----------------|-------------------|--|
| Proposed Totals | | Company Totals | Stipulated Totals | Explanation of Adjustment |
| \$ | 43,137 | \$ (4,055) | \$ 39,082 | Total revenue requirement, minus Misc. Services revenue. |
| \$ | - | \$ - | \$ - | |
| \$ | - | \$ - | \$ - | |
| \$ | - | \$ - | \$ - | |
| \$ | - | \$ - | \$ - | |
| \$ | - | \$ - | \$ - | |
| \$ | - | \$ 1,209 | \$ 1,209 | Included at 3% of revenue requirement. |
| \$ | - | \$ - | \$ - | |
| \$ | - | \$ - | \$ - | |
| \$ | - | \$ - | \$ - | |
| \$ | 43,137 | \$ (2,847) | \$ 40,291 | |

| \$ - | \$ - | | \$ - | |
|-------------|----------|-----|----------|--|
| \$ - | \$ - | | \$ - | |
| \$ - | \$ - | | \$ - | |
| \$ - | \$ - | | \$ - | |
| \$ 1,513 | \$ 50 | 13 | \$ 2,016 | Reflects monthly cost of \$168 per month. |
| \$ 1,935 | \$ - | | \$ 1,935 | No adjustment. |
| \$ - | \$ - | | \$ - | |
| \$ - | \$ - | | \$ - | |
| \$ 66 | \$ 17 | '1 | \$ 237 | Increased based on provided invoices. |
| \$ - | \$ - | | \$ - | |
| \$ 180 | \$ - | | \$ 180 | No adjustment. |
| \$ 33 | \$ - | | \$ 33 | No adjustment. |
| \$ - | \$ - | | \$ - | |
| \$ - | \$ - | | \$ - | |
| \$ - | \$ | | \$ - | |
| \$ - | \$ | | \$ - | |
| \$ 2,995 | \$ (1,63 | 1) | \$ 1,364 | Affiliate labor (Puttman Infrastructure). |
| \$ 1,377 | \$ 1,22 | 27 | \$ 2,604 | Increased to annual average. |
| \$ 2,467 | \$ 4,65 | 8 | \$ 7,125 | OWS services + affiliate labor (Puttman Infrastructure). |
| \$ 2,165 | \$ (25 | (4) | \$ 1,911 | Affiliate labor (Puttman Infrastructure). |
| \$ 5,613 | \$ (5,61 | .3) | \$ - | Moved to Account 636. |
| \$ - | \$ 98 | 33 | \$ 983 | 50 percent of Company's proposed landscaping cost. |
| \$ - | \$ - | | \$ - | |
| \$ - | \$ - | | \$ - | |
| \$ - | \$ - | | \$ - | |
| \$ - | \$ - | | \$ - | |

Docket No. UW 196 Seavey Loop Water Company

| | | Company Adju | | Adjustments to | | |
|--------|--|-----------------|----------|----------------|-------------------|---|
| | | Proposed Totals | . c | Company Totals | Stipulated Totals | Explanation of Adjustment |
| 650 | Transportation | \$ - | \$ | | \$ - | , , |
| 656 | Vehicle Insurance | \$ - | \$ | - | \$ - | |
| 657 | General Liability Insurance | \$ 2,729 |) \$ | (358) | \$ 2,371 | Included the amount shown in DR 4 Attachment B. |
| 658 | Workers' Comp Insurance | \$ - | \$ | - | \$ - | |
| 659 | Insurance - Other | \$ - | \$ | - | \$ - | |
| 666 | Amortz. of Rate Case | \$ - | \$ | = | \$ - | |
| 667 | Gross Revenue Fee (PUC) | \$ 100 |) \$ | 73 | \$ 173 | Automatic at 0.43% of revenue. |
| 670 | Bad Debt Expense | \$ - | \$ | - | \$ - | |
| 671 | Cross Connection Control Program | \$ - | \$ | = | \$ - | |
| 673 | Training and Certification | \$ - | \$ | = | \$ - | |
| 674 | Consumer Confidence Report | \$ 256 | 5 \$ | = | \$ 256 | No adjustment. |
| 675 | Miscellaneous Expense | \$ - | \$ | | \$ 175 | Moved from Account 636. |
| | TOTAL OPERATING EXPENSE | \$ 21,428 | \$ | (67) | \$ 21,361 | |
| | | | | | | |
| | OTHER REVENUE DEDUCTIONS | | | | | |
| 403 | Depreciation Expense | \$ 4,182 | 2 \$ | 1,618 | \$ 5,800 | 2023 calendar year. |
| 406 | Amort of Plant Acquisition Adjustment | \$ - | \$ | | \$ - | |
| 407 | Amortization Expense | \$ - | \$ | - | \$ - | |
| | Property Tax | \$ 386 | \$ | - | \$ 386 | No adjustment. |
| 408.12 | Payroll Tax | \$ - | \$ | | \$ - | |
| 408.13 | Other | \$ - | \$ | | \$ - | |
| | Federal Income Tax | \$ 2,293 | | (/ | | Automatic at 21% of federal taxable income. |
| | Oregon Income Tax | \$ 772 | <u> </u> | () | | Automatic at 6.6% of state taxable income. |
| 409.13 | Extraordinary Items Income Tax | \$ - | \$ | | \$ - | |
| | TOTAL REVENUE DEDUCTIONS | \$ 29,063 | | | | |
| | Net Operating Income | \$ 14,077 | \$ | (3,612) | \$ 10,465 | |
| | | | | | | |
| | UTILITY RATE BASE | | | | | |
| 101 | Utility Plant in Service | \$ 186,92 | | | | Removed several items; reduced capitalized affiliate labor. |
| 105 | Construction Work in Progress | \$ - | \$ | | \$ - | |
| 108 | - Accumulated Depreciation of Plant | \$ 7,074 | _ | | | Through 12/31/23. |
| 271 | - Contributions in Aid of Construction | \$ - | \$ | | \$ - | |
| 272 | + Accumulated Amortization of CIAC | \$ - | \$ | | \$ - | |
| 281 | - Accumulated Deferred Income Tax | \$ - | \$ | | \$ - | |
| | - Excess Capacity | \$ - | \$ | | \$ - | |
| | = NET RATE BASE INVESTMENT | \$ 179,848 | \$ \$ | (46,598) | \$ 133,250 | |
| | Plus: (working capital) | | | | | |
| 151 | Materials and Supplies Inventory | \$ - | \$ | | \$ - | |
| | Working Cash (Total Op Exp /12) | \$ 1,786 | | | | Automatic at 1/12th of operating expenses. |
| | TOTAL RATE BASE | \$ 181,633 | | . , , | | |
| | Rate of Return | 7.75 | % | 0.00% | 7.75% | |

CASE: UW 196 WITNESS: YAMADA-PUTTMAN

PUBLIC UTILITY COMMISSION OF OREGON

EXHIBIT 103

Data Request Responses & Attachments

Please describe the ownership structure of the Company and its affiliates, including the applicable ownership percentages attributable to each affiliate.

Company Response

Seavey Loop Water Company ("SLWC") is 100% owned by Infrastructure Capital Holdings, LLC ("ICH"). ICH is owned by Concentric Equity Partners ("CEP") and Puttman Capital. CEP owns 82.5% of ICH and Puttman Capital owns 17.5%. As such, CEP owns 82.5% of SLWC and Puttman Capital owns 17.5% of SLWC. There are three (3) Managers of the ICH Board, one Manager is from Puttman Capital and two Managers are from CEP.

Puttman Capital is an affiliate of Puttman Infrastructure, Inc. Puttman Infrastructure, Inc. provides services to Seavey Loop Water Company. Both Puttman Capital and Puttman Infrastructure are owned 100% by Thomas J. Puttman.

Has there been any change in the provision of goods and/or services since the conclusion of Docket No. UI 432? If so, please describe such changes.

Company Response

No.

1. The Company proposes to include operating expenses as summarized in the following table.

| Item | | Account | 2022 (Test Year) | Change | Total |
|------|-----|------------------------------------|---------------------|--------|---------|
| Α. | 611 | Telephone/Communications | \$1,513 | \$0 | \$1,513 |
| B. | 615 | · · · | | \$0 | \$1,935 |
| C. | 634 | Contract Svcs - Management Fees | \$2,995 | \$0 | \$2,995 |
| D. | 635 | Contract Svcs - Testing | \$1,377 | \$0 | \$1,377 |
| E. | 636 | Contract Svcs - Labor | \$2,467 | \$0 | \$2,467 |
| F. | 637 | Contract Svcs - Billing/Collection | \$2,165 | \$0 | \$2,165 |
| G. | 638 | Contract Svcs - Meter Reading | \$5,613 | \$0 | \$5,613 |
| H. | 657 | General Liability Insurance | \$2,729 | \$0 | \$2,729 |

- a. For <u>each</u> line item (A-H) shown above, please identify the portion of the test year amount that is attributable to goods or services provided to Seavey Loop by affiliates.
- b. Pursuant to OAR 860-036-2230(2)(e), when services or supplies are sold to a water utility by an affiliate, sales must be recorded in the water utility's accounts at the lower of the affiliate's cost or the market price. For each affiliate amount identified in a) above, please demonstrate compliance with this rule. For any amounts identified in a) above that reflect the assignment of affiliate labor costs to Seavey Loop, please identify:
 - i. The specific employee(s) to which the labor is attributable (position titles or other unique identifiers may be used in lieu of names),
 - ii. The affiliate for which the employee works,
 - iii. The employee's base pay (annual salary or hourly rate),
 - iv. The portion of the proposed labor cost associated with base pay vs. benefits or other employer-paid costs,
 - v. The number of hours associated with the labor,
 - vi. The specific <u>Oregon Employment Department Occupation Profile</u> that most closely aligns with the labor (example: <u>Occupation Profile 111021</u>, General and Operations Managers), and
 - vii. Any other relevant information necessary to assess Seavey Loop's compliance with the "lower of cost or market" requirement in OAR 860-036-2230(2)(e).

Company Response

a. For Accounts 611, 615, and 657, none of the amount is attributable to affiliates. For Account 637, all of the amount is attributable to affiliates. Note that per Attachment B, accounts 635 and 638 have been consolidated into Account 636. For Account 636, all of the amount is attributable to affiliates, minus invoice line items attributable to Oregon Water Services.

b.

- i. See Attachment B Operating Expenses. The referenced Puttman Infrastructure invoices have line items indicating position titles: General Manager, Development Manager, Project Manager, Customer Service, Accounting, Senior Operator, and Operator 1.
- ii. Puttman Infrastructure.

iii.

| Affiliate Role | |
|---------------------|-------------|
| General Manager | \$195.00/hr |
| Development Manager | \$131.00/hr |
| Project Manager | \$91.00/hr |
| Customer Service | \$56.00/hr |
| Accounting | \$80.00/hr |
| Senior Operator | \$94.00/hr |
| Operator 1 | \$57.00/hr |
| Operator 2 | \$55.00/hr |

- iv. Please see Attachment C Labor Rates.
- v. See the invoices referenced within Attachment B Operating Expenses.
- vi. See Attachment C Labor Rates.
- vii. Affiliate services were provided without markup.

Please provide a list showing all required water testing that the Company expects to perform over the next three calendar years 2023, 2024 and 2025. Please include the estimated cost for each test.

Company Response

| Required Test | Interval | Di | ue | Current Cost per Test (2023) |
|-----------------|---------------|------|------|------------------------------------|
| Lead & copper | every 3 years | 2023 | 2026 | \$55 |
| DBP | every 3 years | 2023 | 2026 | \$320 |
| Arsenic | every 9 years | 2026 | | \$53 |
| IOC | every 9 years | 2025 | | \$2,178 |
| VOC | every 3 years | 2025 | | \$2,178 |
| SOC | every 3 years | 2025 | | \$2,178 |
| RAD | every 6 years | 2023 | | \$325 |
| Nitrate | annual | | | \$53 |
| Bacteria (dist) | monthly | | | \$56 |

The Company's response to Question 3 in its rate case application identifies Oregon Water Services as the system operator. Please provide a copy of the agreement between the Company and Oregon Water Services for system operation.

Company Response

Please see Attachment D – Oregon Water Services Agreement.



30086 Federal Lane, Eugene, OR 97402 Phone: (541) 342-1718, Fax: (541) 342-1746 CCB#: 133505 / 7-103 CPI

OPERATIONS AGREEMENT

August 27, 2019

Water System Owner: Puttman Infrastucture, Inc. 620 SW 5th Ave, Ste 1100 Portland, OR 97204 Water System Location: Seavey Loop Water Holdings, LLC PWS #41-00289 Eugene, OR 97405

Under this agreement, the Seavey Loop Water Holdings, LLC (SLWH), would contract with Oregon Water Services, Inc. (OWS) to oversee the operation and maintenance of the above water system. The system would be operated to ensure a potable and reliable supply of water to the users to comply with all Department of Human Services (DHS) requirements. SLWH would be responsible for all costs associated with the system. The following sections cover costs and responsibilities for the system.

Operations & Maintenance

OWS would provide personnel services and supplies for the following:

- Weekly inspection of the system to ensure its proper operation. This would include pumps, alarms, electrical, water production, and any routine checks deemed necessary for the system.
- Collect daily chlorine residuals for Monthly Disinfection report
- Maintain appropriate operation and maintenance records for the system.
- Perform routine maintenance on pumps, valves, alarms and distribution system.
- Collection of all routine samples required by the State for compliance, as required. (Lab costs billed in addition to maintenance cost).
- Provide correspondence and onsite inspections with the State for the systems operations.
- Provide locate services, as needed
- Be available for emergency call out to handle alarms and system problems. (Additional charges on a time
 and materials basis will be incurred per event. Repairs of up to \$300.00 per event can be made without
 prior SLWH approval).

SEE ATTACHED DOCUMENT FOR MONTHLY FEES

Monthly charges and fees are for routine operation and maintenance of the system. It does not include any additional work outside the scope of services listed. Additional charges could include but not be limited to the following:

- Inspection, work or repairs to the distribution system or homeowner connections.
- Supplies, such as Chlorine
- Testing required by the Department of Human Services.
- Any equipment, parts or chemicals required to keep the system operating in compliance.

Agreement

SCOPE

Oregon Water Service, Inc (OWS) agrees to perform the services described in this proposal at the rates included in the fee schedules. Unless modified by the parties involved, the duties of OWS shall not be construed to exceed those services specifically set forth in this agreement.

COMPENSATION

SLWH agrees to pay for the listed services in accordance with the compensation provisions described in this proposal. Payment will be made to OWS within 30 days after the date of billing. Late payments will accrue interest on the unpaid balance at a rate of 1.5 percent per month. SLWH agrees to reimburse OWS on a time-and-expense basis for services related to litigation to which OWS is not a party arising from the performance of services.

WARRANTY

OWS warrants only that it will operate, perform testing, obtain findings, and prepare reports in accordance with generally acceptable principles and practices. Under no circumstance will OWS be liable for any damages or claims except those resulting solely from its own or its employee's negligent performance or its deviation from acceptable protocol.

The exclusive remedy of any breech of this warranty will be, at OWS discretion, a refund of the agreed price or in the case of laboratory services, a rerun of a similar sample. No other remedy is available under this agreement.

INSURANCE

OWS or its contractors shall maintain Commercial general liability insurance for personal injury liability, and property damage liability. Automobile bodily injury and property damage liability insurance covering owned, non-owned, and hired vehicles. Also Workers Compensation Insurance in accordance with State of Oregon law.

TERMINATION OF WORK

Either party may terminate work in this agreement in the event the other party fails to perform in accordance with the terms. Termination of the work is accomplished by a 30-day prior written notice from the party initiating termination to the other. Notice of termination shall be delivered by certified mail.

OWS shall be compensated for work actually performed prior to the effective date of termination plus any costs which may be necessary for the orderly closing of the project.

INTEGRATION

This proposal, fee schedules and agreement represent the entire understanding of the client and OWS. No prior oral or written understanding shall be of any force or effect with the respect to those matters covered herein. The terms may not be modified except in writing by both parties.

| | Dete | 09/27/2010 |
|--|------|------------|
| Dan Reitz, Vice President, Oregon Water Services, Inc. | Date | 08/27/2019 |
| | Date | |
| Thomas J Puttman, Puttman Infrastructure, Inc. | | |

The Company proposes to include operating expenses as summarized in the following table.

| Item | | Account | 2022 (Test Year) | Change | Total |
|------|-----------------------------------|--|------------------------|--------|---------|
| A. | 611 | Telephone/Communications | \$1,513 | \$0 | \$1,513 |
| B. | 615 | Purchased Power | \$1,935 | \$0 | \$1,935 |
| C. | 634 | Contract Svcs - Management Fees | \$2,995 | \$0 | \$2,995 |
| D. | 635 | Contract Svcs - Testing | \$1,377 | \$0 | \$1,377 |
| E. | 636 | Contract Svcs - Labor | \$2,467 | \$0 | \$2,467 |
| F. | 637 | 637 Contract Svcs - Billing/Collection | | \$0 | \$2,165 |
| G. | 638 Contract Svcs - Meter Reading | | \$5,613 | \$0 | \$5,613 |
| H. | 657 | General Liability Insurance | \$2,729 | \$0 | \$2,729 |

For <u>each</u> line item (A-H) shown above, please provide:

- A summary showing each item included in the test year amount (for example, this
 may consist of an account summary generated from the Company's accounting
 software), and
- b. Documentation (e.g., receipts, invoices) supporting the test year amount. Alternatively, if such documentation was included with the Company's rate case filing, please identify the specific document and page number(s) where such documentation may be found. Please clearly identify the account with which each piece of documentation is associated.

Company Response

- a. See Attachment B Operating Expenses.
- b. See Attachment B Operating Expenses.

Attachment B - Operating Expenses UW 196

| Account # | Account Name | Invoice # | Date | Vendor/Service | Amount | Description |
|-----------|--|---------------------------|----------------------|---|---------------------------|--|
| 611 | Telephone/Communications | | 11/18/22 | Comcast Business | \$168 | Internet - November |
| | | | 10/18/22 9/18/22 | Comcast Business Comcast Business | \$168 \$169 | Internet - October Internet - September |
| | | | 8/18/22 | Comcast Business | \$170 | Internet - August |
| | | | 7/18/22 | Comcast Business | \$337 | Internet - June & July |
| | | | 5/18/22 | Comcast Business | \$168 | Internet - May Internet - April |
| | | | 4/18/22 | Comcast Business Comcast Business | \$168 \$168 | Internet - April Internet - March (invoice missing) |
| | | | 2/18/22 | Comcast Business | \$168 | Internet - February |
| | | 6 I I | 1/18/22 | Comcast Business | \$332 | Internet - December '21 & January |
| | | Subtotal | | | \$2,016 | |
| 615 | Purchased Power | | 12/14/22 | EPUD | \$114 | Power - December |
| | | | 11/9/22 | EPUD | \$116 | Power - November |
| | | | 10/12/22 9/14/22 | EPUD EPUD | \$131 \$191 | Power - October Power - September |
| | | | 8/10/22 | EPUD | \$190 | Power - August |
| | | | 7/13/22 | EPUD | \$157 | Power - July |
| | | | 6/8/22 5/11/22 | EPUD EPUD | \$176 \$177 | Power - June Power - May |
| | | | 4/13/22 | EPUD | \$182 | Power - April |
| | | | 3/9/22 | EPUD | \$165 | Power - March |
| | | | 2/9/22 | EPUD | \$163 \$173 | Power - February |
| | | Subtotal | 1/12/22 | EPUD | \$173 \$1,935 | Power - January |
| | | | | | | |
| 634 | Contract Services - Management Fees Cincinnati Insurance line items moved to | #4764 #4681 | 11/30/22 10/31/22 | Puttman Infrasturcture Puttman Infrastructure | \$550 \$650 | Management Services - November Management Services - October |
| | Account 657. | #4592 | | Puttman Infrastructure | \$496 | Management Services - September |
| | | #4536 | 8/31/22 | Puttman Infrastructure | \$269 | Management Services - August |
| | | #4451 | 7/31/22 | Puttman Infrastructure | \$269 \$260 | Management Services - July |
| | | #4426 #4378 | | Puttman Infrastructure Puttman Infrastructure | \$269 \$269 | Management Services - June Management Services - May |
| | | #4378 | | Puttman Infrastructure | \$209 \$275 | Management Services - April |
| | | #4264 | 3/31/22 | Puttman Infrastructure | \$275 | Management Services - March |
| | | #4221 #4150 | 2/28/22 | Puttman Infrastructure | \$275 \$275 | Management Services - February |
| | | #4159 Subtotal | 1/31/22 | Puttman Infrastructure | \$275 \$3,872 | Management Services - January |
| | | | | | | |
| 635 | Contract Services - Testing For clarity, testing-related line items have | n/a Subtotal | n/a | n/a | \$0 | |
| | been moved back to Account 638. | Suototut | | | \$ 0 | |
| | | | | | | |
| 636 | Contract Services - Labor | #18741236 | 12/21/22 | Oregon Water Services | \$701 | Monthly O&M - December |
| | AG Landscaping line items moved to | #4767 | 11/30/22 | Puttman Infrastructure | \$543 | O&M Services - November |
| | Account 639. Comcast Business line items | #4688 | | Puttman Infrastructure | \$766 | O&M Services - October |
| | moved to Account 611. | #4610 | | Puttman Infrastructure | \$1,197 | O&M Services - September |
| | | #4594 #4537 | | Puttman Infrastructure Puttman Infrastructure | \$858 \$407 | O&M Services - September O&M Services - August |
| | | #4455 | | Puttman Infrastructure | \$984 | O&M Services - July |
| | | #4410 | | Puttman Infrastructure | \$1,067 | O&M Services - June |
| | | #4374 #4330 | | Puttman Infrastructure Puttman Infrastructure | \$901 \$759 | O&M Services - May O&M Services - April |
| | | # 4 330 | | Puttman Infrastructure | \$799 | O&M Services - April O&M Services - March |
| | | #4230 | | Puttman Infrastructure | \$726 | O&M Services - February |
| | | #4158 | | Puttman Infrastructure | \$752 | O&M Services - January |
| | | #36290 Subtotal | 1/24/22 | Oregon Water Services | \$477 \$10,93 7 | Monthly O&M - August 2021 |
| | | | | | | |
| 637 | Contract Services - Billing/Collection | #4765 #4685 | | Puttman Infrastructure Puttman Infrastructure | \$1,372 \$176 | Customer Service - Nov - mailings, Dec. billing, collections, Q&A Customer Service - October |
| | | #4083 #4591 | 9/30/22 | Puttman Infrastructure | \$176 \$274 | Customer Service - October Customer Service - September |
| | | #4524 | 8/31/22 | Puttman Infrastructure | \$344 | Customer Service - August |
| | | #4457 | | Puttman Infrastructure | \$176 | Customer Service - July |
| | | #4414 #4373 | | Puttman Infrastructure Puttman Infrastructure | \$162 \$176 | Customer Service - June Customer Service - May |
| | | #4331 | 4/30/22 | Puttman Infrastructure | \$190 | Customer Service - April |
| | | #4265 | | Puttman Infrastructure | \$260 | Customer Service - March |
| | | #4205 #4160 | | Puttman Infrastructure Puttman Infrastructure | \$260 \$162 | Customer Service - February Customer Service - January |
| | | Subtotal | 1131122 | 2 deman mirasu deture | \$3,548 | cassomer service summary |
| (20 | Contract Commisses Materia B P | | | | | |
| 638 | Contract Services - Meter Reading | Subtotal | | | \$0 | |
| | a | | | | | Landaudia N. J. |
| 639 | Contract Services - Other For clarity, all landscaping maintenance | #2501 #2464 | 11/29/22 10/30/22 | AG Landscape AG Landscape | \$180 \$180 | Landscaping - November Landscaping - October |
| | invoices have been moved from Accounts | #2464 | | AG Landscape AG Landscape | \$175 | Landscaping - October Landscaping - September |
| | 304 and 638 to Account 639. | #2314 | 9/30/22 | AG Landscape | \$180 | Landscaping - August |
| | | #2256 | | AG Landscape | \$200 \$150 | Landscaping - July Landscaping - June |
| | | #2181 #2086 | 6/29/22 5/27/22 | AG Landscape AG Landscape | \$150 \$150 | Landscaping - June Landscaping - May |
| | | #2032 | | AG Landscape | \$150 | Landscaping - April |
| | | #1962 | | AG Landscape | \$150 | Landscaping - March |
| | | #1886 #1824 | | AG Landscape AG Landscape | \$150 \$150 | Landscaping - February Landscaping - January |
| | | #1748 | | AG Landscape | \$150 | Landscaping - December '21 |
| | | Subtotal | | | \$1,965 | |
| 659 | General Liability Insurance | | | Cincinnati Insurance | \$202 | P&C insurance - December (invoice missing) |
| | • | | 11/30/22 | Cincinnati Insurance | \$202 | P&C insurance - November |
| | | | 10/20/22 | Cincinnati Insurance | \$202 \$227 | P&C insurance - October |
| | | | 9/20/22 8/18/22 | Cincinnati Insurance Cincinnati Insurance | \$227 \$202 | P&C insurance - September P&C insurance - August |
| | | | 7/21/22 | Cincinnati Insurance | \$202 | P&C insurance - July |
| | | | 6/20/22 | Cincinnati Insurance | \$209 | P&C insurance - June |
| | | | 4/20/22 | Cincinnati Insurance Cincinnati Insurance | \$202 \$202 | P&C insurance - May (invoice missing) P&C insurance - April |
| | | | 3/21/22 | Cincinnati Insurance | \$202 \$202 | P&C insurance - April P&C insurance - March |
| | | | 2/17/22 | Cincinnati Insurance | \$202 | P&C insurance - February |
| | | Subtotal | 1/20/22 | Cincinnati Insurance | \$202 \$2,481 | P&C insurance - January |
| | | อนบเบเนเ | | | φ 2, 401 | |

CASE: UW 196 WITNESS: YAMADA-PUTTMAN

PUBLIC UTILITY COMMISSION OF OREGON

EXHIBIT 104 Redacted

Confidential Data Request Responses & Attachments

November 9, 2023

Please provide all agreements between the Company and any affiliated interests for the provision of goods and services, including the following as described in Docket No. UI 432:

- a. Management Services Services provided by Puttman Infrastructure.
- b. Operations and Maintenance Services Services provided by Puttman Infrastructure.
- c. Customer Services Services provided by Puttman Infrastructure

Company Response

See Attachment A – Services Agreement.

Attachment A - Services Agreement is Confidential.

CASE: UW 196 WITNESS: YAMADA-PUTTMAN

PUBLIC UTILITY COMMISSION OF OREGON

EXHIBIT 105

Public Comments

November 9, 2023

Diana Chin Comments to Seavey Loop

This is a request to provide copies of the Utility's application, testimony and exhibits for the rate case for Seavey Loop Water Company. Please email copies to this email address.

Diana M. Chin

[Address redacted for privacy]

Eugene, OR 97405

Rick Borton Comments to Seavey Loop

Re: Not Happy! The last large water rate increase was due to repairs and maintenance and now again! Thank!

Carrie Rose Comment to Seavey Loop

| ٠ | | • | |
|---|---|---|--|
| - | | 1 | |
| | ı | ı | |

I'm a Seavey Loop Water Company customer at [address redacted for privacy]. I would appreciate whatever information you can give me about your expenses and reasoning for your requested increase to our water rates.

Thank you,

Carrie Rose

Shannon Hegemann Comment to PUC

This increase would make it difficult to pay for my other bills. I'm all ready having a hard time paying the \$56.99. I'm only getting 20 hours a week and with everything else rising and my health conditions rising this has been hard on my family. My food stamps went from. \$987 to \$208 and now my water bill is almost doubling. Most families over here are all ready living in poverty --

Shannon Hegemann

Carrie Rose Comment to PUC

My name is Carrie Rose, and I am a customer of the Seavey Loop Water Company. I would like to submit written comments about the case. I spoke at the Public Comment Hearing and gave a summary of the points I made in these written comments.

I believe that the Water Company is entitled to collect from customers the reasonable costs of operating and maintaining the well, plus a reasonable profit. My objection to the rate increase comes from my belief that they have departed from the realm of what is reasonable and are trying to charge us for unnecessary expenses.

In 2017, they raised our rates from \$33/month to \$41.99/month. We had been paying \$33/month for years, so I assume that that figure represented the reasonable operating costs of the well. But of course I understand inflation, and I had no objection to the initial rate increase. My concern began when, just a few years after the initial increase, they increased our rate again to \$56.99. That was about 173% of what we had been paying in 2017. Then in 2022, they tried to increase our rate to \$75/month, which was more than double what we had been paying in 2017. They justified this by claiming that certain "capital improvements" were "much needed," which I strongly disagree with. At this point, my neighbors and I wanted to have a third party examine whether these expenses were actually reasonable and necessary, so we filed petitions to have the utility's rates regulated by the Oregon Public Utility Commission. We are not a high-income neighborhood, and we don't have any other company we can turn to for water. We are held hostage to whatever rates the Water Company charges us. They are now trying to raise our rates to \$97.16/month, which is almost triple what we were paying just six years ago.

I requested information from the Company about their expenses and reasons for incurring those expenses. They sent me paperwork with some information about their expenses, but they gave almost no justifications for why these things were supposedly necessary. I'm not an expert on well management, but I have some questions about many of their costs and why our neighborhood should have to pay for them.

One significant question I have is about how the "rate base" is determined. The Water Company seems to be determining appropriate rates by calculating a profit percentage of the rate base. The definition given for "rate base" is "Utility Plant minus accumulated depreciation and other contra plant accounts, plus working cash and materials inventory." They're claiming a rate base of \$181,633. This is very similar to the approximately \$187,000 they're claiming as recent capital improvements. I'm guessing that most of the rate base comes from the cost of recent capital improvements, minus some depreciation.

Since I'm not an expert, I turned to Google about this, and it looks like a utility is allowed to charge for operating expenses plus a profit percentage of its rate base. So if the well had a rate base of \$20,000, and they wanted 7.75% profit, that profit amount would be \$1,500, or about \$40 per customer in our neighborhood. But if the rate base is \$181,633, as the Water Company is claiming, a 7.75% profit would be over \$14,000. Those thousands of dollars would come out of the pockets of the 37 customers in our neighborhood.

I'd like to know, what is a reasonable value of a neighborhood well? I hope the Oregon Public Utility Commission can answer this. We are not a high-income neighborhood. We don't need a fancy well with all the bells and whistles. What we need, and what we were paying for until recently, is a reliable source of safe water. That's what we already had before the Water Company invested \$187,000 in capital improvements. Should we have to pay \$14,000 per year in pure profit for the owner, just because he decided to upgrade the well? Did we even benefit from those upgrades?

The Water Company listed six expenditures that they're using to justify the rate increase, so I want to address those specifically.

One expenditure was "enhanced landscaping." I live next door to the well, so I am aware of the work they did, but I don't feel that it was at all necessary. They removed the grass and replaced it with rocks and shrubbery. I don't see how this improves our water service at all. The rocks also get displaced and cause hazards in the road. I wasn't consulted about this landscaping work, and my neighbors and I don't want to pay for shrubbery.

Another expenditure was "installing gated chain link fencing for security." Again, because I live next door, I feel that I'm in a position to dispute the need for this. The well property was quiet and peaceful. I never observed any security problems. Furthermore, if someone were intent on vandalizing the property or camping, the fence now provides them with privacy in which to do it. I don't see any evidence that the water customers received a benefit from this fence. I thought maybe when I requested more information about their expenses, the Water Company would give an explanation of the supposed need for a security upgrade, but no reasons were given.

A third expenditure was "reroofing and painting the treatment plant and storage tank." Reroofing and painting can be necessary maintenance, but given the previous two expenditures I mentioned. I suspect that the Water Company was just making cosmetic improvements.

Another listed expenditure was "replaced control panel at end-of-life." That actually does sound like necessary maintenance, so I don't object to this.

A fifth expenditure was "new booster pump station to improve distribution system." I question the importance of this. I was satisfied with the services of the well before this upgrade was made. How was our service supposedly improved, and does it justify tripling our water rates? Was the old system inadequate? The customers weren't consulted about this.

The final expenditure was "relining of the concrete storage tank to reduce system leaks." I don't have the expertise to know whether this was justified, but since the tank held clean water, leaks don't seem hazardous. If the purpose was to improve efficiency, I would expect that this would lower costs over time and not require a significant rate increase.

The Water Company claimed that these "capital investments" improved "water quality, system reliability, and efficiency." As I have already mentioned, if they improved efficiency, it seems like that would lower future costs and pay for itself over time, so it wouldn't require a rate increase.

Regarding water quality and system reliability, I had no complaints about those in the past and I don't think it was necessary to try to improve them. However, the neighbors and I have noticed a recent decline in water quality, rather than an improvement. I hope that other neighbors will speak about the specifics of their experiences. I am not particularly sensitive to changes in my water, but my cats are. They started refusing to drink the water in their dish, and I now have to buy filters for my cats' drinking water. I certainly do not consider this to be an improvement in quality.

It appears to me that the primary reason for these "capital investments" was to increase the value of the property, and thus the rate base, so the owner would be entitled to more profit. I'm not generally opposed to businesses trying to increase their profits, but this is an essential utility. My neighbors and I don't have other options for water service. Under these circumstances, I think the Water Company's profit should be based on the reasonable value of a well providing basic service, not the inflated value of a well with unnecessary landscaping, fencing, etc.

I have other questions after reading the Company's provided list of expenses. They are claiming a cost of over \$20,000 for a capital improvement they describe as "Organization." What kind of "organization" costs \$20,000? They also list over \$100,000 in capital improvements for things like "pumping equipment," "collecting and impounding reservoirs," and "water treatment equipment," when the well must have had all this equipment already when they purchased it. Do the customers benefit from these supposed upgrades? Why should we have to pay for it when there has been no noticeable improvement in our service?

I also wonder about some of the annual operating expenses listed. Why did they pay \$5,613 for meter reading? We pay a flat rate for our water service, so the meter readings don't seem crucial. I don't know a lot about this business, but I have a hard time imagining what the meter reader is doing that's so expensive. Another listed expense was thousands of dollars for federal and state income tax. I found this interesting because according to the documents, the Company is claiming that their operating expenses plus depreciation exceeded their income. But if they had a net loss, why are they paying tax on their income? Maybe some of their expenses wouldn't stand up to the scrutiny of the IRS.

It appears to me that the Water Company purchased a fully functioning well that probably wasn't worth much and artificially inflated its value through unnecessary "improvements." Now they want the customers to pay for profits based on the expenses that shouldn't have been incurred in the first place. We shouldn't have to pay more because of landscaping, fencing, and paint! Capital investments for utilities should be based on what is realistically necessary to provide safe, reliable service. If the owner wants to beautify his property so he can sell it for more, that shouldn't justify tripling our rates. I am appealing to the Utility Commission to allow the Water Company to collect profit based only on reasonable, necessary expenses, not extravagant upgrades. I'm also asking them to look carefully at the details of the Water Company's operating expenses, keeping in mind that the Company only has 37 customers. The customers should pay the reasonable costs of essential expenses, but we shouldn't have to pay for extravagant spending or depreciation on landscaping.