

Public Utility Commission

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Consumer Services

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April 19, 2006

OREGON PUBLIC UTILITY COMMISSION ATTENTION: FILING CENTER PO BOX 2148 SALEM OR 97308-2148

RE: <u>Docket No. UW 112</u> - In the Matter of RUNNING Y UTILITY COMPANY'S Application for a General Rate Increase in the Amount of \$61,976, or 20 Percent.

Enclosed for electronic filing in the above-captioned docket is the Public Utility Commission Staff's Direct Testimony.

/s/ Kay Barnes

Kay Barnes Regulatory Operations Division Filing on Behalf of Public Utility Commission Staff (503) 378-5763 Email: kay.barnes@state.or.us

cc: UM 1129 Service List - parties

PUBLIC UTILITY COMMISSION OF OREGON

UW 112

STAFF DIRECT TESTIMONY OF

RENEE SLOAN

In the Matter of
Running Y Utility Company's
Application for a General Rate Increase in the
Amount of \$61,976, or 20 Percent.

CASE: UW 112

WITNESS: Renee Sloan

PUBLIC UTILITY COMMISSION OF OREGON

STAFF EXHIBIT 100

Direct Testimony
In Support of the
Stipulation

April 19, 2006

Q. PLEASE STATE YOUR NAME AND POSITION.

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A. My name is Renee Sloan. My business address is 550 Capitol Street NE Suite 215, Salem, Oregon 97301-2148. I am employed with the Public Utility Commission of Oregon (Commission) as a utility analyst assigned to review regulated water utility general rate case dockets.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my Testimony is to introduce and support the Stipulation entered into by Staff and Running Y Utility Company (RYUC or Company). The Testimony will (1) summarize RYUC's general rate filing; (2) describe Staff's analysis of the results of operations; and (3) describe the revenue requirement, rate spread, and rate designs agreed to by Staff and RYUC in the Stipulation.

Q. WHO ARE THE PARTIES IN THIS DOCKET?

A. The Parties in this docket are Staff and the Company.

Q. DID YOU PREPARE ANY EXHIBITS FOR THIS DOCKET?

A. Yes. Exhibit No. 100 is Direct Testimony in support of the Stipulation, and Exhibit No. 101 contains exhibits in support of the Direct Testimony.

Q. HOW IS YOUR TESTIMONY ORGANIZED?

- A. The Testimony is organized as follows:
 - 1) Summary of RYUC's rate application;
 - 2) Staff's analysis of RYUC's filing;
 - 3) Staff's adjustments to RYUC's filing; and
 - 4) Summary of the Stipulation agreed to by Staff and RYUC.

SUMMARY OF RUNNING Y UTILITY COMPANY'S RATE APPLICATION

Q. PLEASE SUMMARIZE THE COMPANY'S GENERAL RATE FILING.

A. RYUC filed an application on January 17, 2006, requesting an increase in revenues of \$61,976, or 20 percent above 2005 revenues and a 10.6 percent return on a rate base of \$2,096,928.

Q. WERE ANY ADJUSTMENTS MADE TO RYUC'S FILING?

A. Yes. As shown on the revenue requirement sheet of its application, RYUC did not properly estimate the revenue effect of customer growth that had occurred in the test year. The Company's adjustments in Column D (Company Rev Changes) for residential, commercial, and irrigation customers should have been placed in Column B (Proposed Adjustments). Staff made those changes and then inserted the Company's revenue increase amounts into Column D. This revision resulted in Company Proposed Revenues of \$397,194 and a 1.76 percent rate of return on a Company Proposed rate base of \$3,227,156.

Q. PLEASE DESCRIBE THE COMPANY'S PROPOSED RATES.

A. RYUC serves residential, commercial, irrigation, and golf course customers.

The Company's current rate design allows no consumption in the base rate.

Under the variable rate for residential and commercial customers, Tier 1 includes usage up to 30,000 gallons and Tier 2 includes usage above 30,000 gallons. Variable rates are charged per 1,000 gallons used. In its application, RYUC did not propose a two-tiered variable rate structure for residential and

commercial customers. The tables below show current and RYUC proposed rates for each customer class and meter size within each class.

Residential

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Meter Size	Current Base	Proposed Base	Current Tier 1	Proposed Tier 1	Current Tier 2	Proposed Tier 2
3/4" & 5/8"	\$33.00	\$34.00	\$1.10	\$1.27	\$1.45	N/A

Commercial

4 E					
Current Base	Proposed Base	Current Tier 1	Proposed Tier 1	Current Tier 2	Proposed Tier 2
\$33.00	\$34.00	\$1.20	\$1.58	\$1.59	N/A
\$90.00	\$93.00	\$1.20	\$1.58	\$1.59	N/A
\$165.00	\$170.00	\$1.20	\$1.58	\$1.59	N/A
\$392.00	\$404.00	\$1.20	\$1.58	\$1.59	N/A
\$695.00	\$716.00	\$1.20	\$1.58	\$1.59	N/A
	\$33.00 \$90.00 \$165.00 \$392.00	Base Base \$33.00 \$34.00 \$90.00 \$93.00 \$165.00 \$170.00 \$392.00 \$404.00	Base Base Tier 1 \$33.00 \$34.00 \$1.20 \$90.00 \$93.00 \$1.20 \$165.00 \$170.00 \$1.20 \$392.00 \$404.00 \$1.20	Base Base Tier 1 Tier 1 \$33.00 \$34.00 \$1.20 \$1.58 \$90.00 \$93.00 \$1.20 \$1.58 \$165.00 \$170.00 \$1.20 \$1.58 \$392.00 \$404.00 \$1.20 \$1.58	Base Base Tier 1 Tier 1 Tier 2 \$33.00 \$34.00 \$1.20 \$1.58 \$1.59 \$90.00 \$93.00 \$1.20 \$1.58 \$1.59 \$165.00 \$170.00 \$1.20 \$1.58 \$1.59 \$392.00 \$404.00 \$1.20 \$1.58 \$1.59

Irrigation*

Meter Size	Current Base (7 months)	Proposed Base (12 months)	Current Variable	Proposed Variable
3/4" & 5/8"	\$17.50	<i>\$18.40</i>	\$0.43	\$0.32
1"	\$30.46	\$27.60	\$0.43	\$0.32
1.5"	\$30.46	\$27.60	\$0.43	\$0.32
2"	\$69.61	\$36.80	\$0.43	\$0.32

Golf Course*

Meter Size	Current Base (7 months)	Proposed Base (12 months)	Current Variable	Proposed Variable
12"	\$6,227.00	\$3,780.00	\$0.22	\$0.21

*Current Irrigation and Golf Course rates are charged for 7 months. Proposed Irrigation and Golf Course rates are charged for 12 months.

Q. WHEN WAS THE COMPANY'S LAST RATE INCREASE?

A. RYUC's last rate case (UW 92) was filed April 14, 2003. In Order No. 03-569, dated November 20, 2003, the Commission approved a 6.8 percent increase, resulting in total revenues of \$229,325 with a 0.81 percent rate of return on a rate base of \$1,274,930. The Company provides water service to over 500 customers today, compared to 185 customers served in 2003.

STAFF'S ANALYSIS OF THE COMPANY'S RATE FILING

Q. WHAT ARE THE RESULTS OF STAFF'S ANALYSIS OF THE COMPANY'S APPLICATION FOR A RATE INCREASE?

A. Staff's analysis of the Company's application results in a recommended annual revenue requirement of \$397,194 with a 4.86 percent return on a rate base of \$3,090,688.

Q. HOW WAS THE STIPULATED RATE OF RETURN DETERMINED?

A. The Commission has adopted a 10 percent return on equity in recent water cases as reasonable input for determining rate of return for rate-regulated water companies; however, based on Staff's analysis supporting a rate base of \$3,090,688, assuming a revenue requirement of \$397,194 results in a 4.86 percent rate of return. Staff supports this level based on its analysis of the Company's application, even though Staff's calculation of the Company's cost of debt and equity would allow the Company the opportunity to earn an 8.57 percent rate of return.

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STAFF ADJUSTMENTS

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Q. DID STAFF MAKE ANY ADJUSTMENTS TO THE COMPANY'S TEST PERIOD REVENUES AND EXPENSES?

A. Yes. Staff/101, Sloan/2 shows Staff's adjustments and a brief description of each; however, below is further explanation of expense adjustments for O&M Materials and Supplies, Contract Services – Accounting, and General Expense. Account No. 620 – O&M Materials & Supplies

In its application, RYUC stated its test year expense was \$32,173 for O&M Materials & Supplies. After analyzing receipts and other information provided by RYUC, Staff moved \$9,071.10 to Plant Account No. 334 that RYUC included for the purchase of meters and related items. Staff disallowed \$6,961.39 for the purchase of backflow devices and \$5,004.02 for the purchase of pressure reducing valves. RYUC resells these devices to builders and/or customers; therefore, they are not expenses.

Account No. 675 – General Expense

RYUC included \$5,298 for After Hours System Alarm Monitoring under General Expense. Upon investigation, it was determined that this amount should be included in the Company's Management and Office Services Agreement under Account No. 632 – Contract Services – Accounting.

Q. DID STAFF MAKE ADJUSTMENTS TO UTILITY PLANT IN SERVICE?

A. Yes. After reviewing the Company's Corporate Book of Depreciation and analyzing RYUC's responses to data requests, Staff determined that the

Company's utility plant in service was actually \$7,128,392 rather than the test year amount \$3,038,261 shown in the application.

Q. DID STAFF MAKE ADJUSTMENTS TO ACCUMULATED DEPRECIATION?

A. Yes. Staff's calculation of Accumulated Depreciation, using Average Service

Lives consistent with the method that was originally developed by the National

Association of Regulatory Utility Commissioners, resulted in an Accumulated

Depreciation amount of \$585,674 rather than the test year amount of \$952,510 shown in the application.

Q. WERE THERE ANY ADJUSTMENTS TO NET UTILITY PLANT?

A. Yes. Subtracting accumulated depreciation and excess capacity from Staff's adjusted utility plant in service of \$7,128,392 resulted in net utility plant of \$3,081,176 instead of the test year amount of \$2,085,751 shown in the application.

Q. WHY DID STAFF MAKE EXCESS CAPACITY ADJUSTMENTS TO UTILITY PLANT IN SERVICE?

A. Typically, if a water system is completely built but serves only a fraction of the potential customers, some of the investment in the system may be considered to be not completely used and useful. In the case of RYUC, only a portion of the residential plant is presently used and useful; therefore, Staff made an excess capacity adjustment to utility plant as described below and shown in Staff/101, Sloan/3-4.

Q. HOW IS THE EXCESS CAPACITY ADJUSTMENT DETERMINED?

A. To determine excess capacity, Staff relied on RYUC's Residential Construction Update. The percentage of excess capacity was calculated by dividing the number of lots completed by the number of lots platted for each phase shown in the report. Where possible, Staff applied a specific percentage to each phase based on number of lots completed in each phase. To determine the current excess capacity amount for other plant, Staff used an average of all phases. Staff/101, Sloan/5 shows Staff's calculation of excess capacity percentages.

Q. WHAT IS THE EFFECT OF THE EXCESS CAPACITY ADJUSTMENT ON NET PLANT?

A. Staff recommends the Commission allow net utility plant of \$3,081,176 at this time. As more customers are added to RYUC's system, a higher level of utility plant in service should be considered. The Company's application contains a value of \$2,085,751 for net utility plant.

SUMMARY OF THE STIPULATION AGREED TO BY THE PARTIES Q. PLEASE DESCRIBE THE REVENUE REQUIREMENT STIPULATED TO BY THE PARTIES.

A. The Stipulation is made up of Staff's recommended revenue requirement and rates, as shown in RYUC's tariffs attached to the Stipulation. The Stipulation supports an 8.98 percent increase in revenues for a total revenue requirement of \$397,194. The Parties also stipulated to a 4.86 percent overall

rate of return on a total rate base of \$3,090,688.¹ The Revenue Requirement is shown in Staff/101, Sloan/1.

Q. WHAT ARE THE STIPULATED RESIDENTIAL RATES?

A. Although RYUC's filing proposed single tiers for residential variable rates, the Company's current residential rate design consists of two tiers for variable rates. The Parties agreed to continue using a two-tiered residential variable rate and to maintain the current Tier 1 level of consumption at 30,000 gallons, with all usage above 30,000 gallons priced at Tier 2 rates. The Stipulated rate design keeps the residential base rate at \$33.00. See Staff/101, Sloan/6. The following table compares current residential rates, RYUC's proposed rates, and final rates stipulated to by Staff and RYUC:

Residential Rate Design	Current Rates	RYUC Proposed Rates	Staff and RYUC Stipulated Rates
Base	\$33.00	\$34.00	\$33.00
Variable (per 1,000 gal) Tier 1	\$1.10	\$1.57	\$1.35
Variable (per 1,000 gal) Tier 2	\$1.45	N/A	\$1.78
Total Average Monthly Bill	\$40.12	\$44.16	\$41.43

Staff/101, Sloan/7 shows the rate impacts of the stipulated residential rates.

Q. WHAT ARE THE STIPULATED COMMERCIAL RATES?

A. RYUC's current commercial variable rate design consists of two tiers, and although RYUC proposed single tiered commercial variable rates, the Parties stipulated to continue using a two-tiered variable rate. The Parties also agree to maintain the current Tier 1 level of consumption at 30,000 gallons, with all

¹ Rate Base equals Net Utility Plant plus Materials & Supplies Inventory and Working Cash.

usage above 30,000 gallons priced at Tier 2 rates. Additionally, the Parties agreed to use RYUC's proposed base rates for the different meter sizes. See Staff/101, Sloan/8. The following table compares current commercial rates, RYUC's proposed rates, and final rates stipulated to by Staff and RYUC:

	nmercial e Design	Current Rates	RYUC Proposed Rates	Staff and RYUC Stipulated Rates
Base	3/4 & 5/8"	\$33.00	\$34.00	\$34.00
Base	1"	\$90.00	\$93.00	\$93.00
Base	1.5"	\$165.00	\$170.00	\$170.00
Base	2"	\$392.00	\$404.00	\$404.00
Base	3"	\$695.00	\$716.00	\$716.00
Variable (Tier 1	per 1,000 gal)	\$1.20	\$1.58	\$1.35
Variable (Tier 2	per 1,000 gal)	\$1.59	N/A	\$1.78
	Monthly Bill for 8/4" customers ²	\$40.21	\$43.51	\$42.08

The rate impacts of the stipulated commercial rates are shown in Staff/101, Sloan/9-13.

Q. DO THE STIPULATED IRRIGATION RATES DIFFER FROM THOSE PROPOSED BY THE COMPANY?

A. Yes. Staff's analysis found that RYUC's proposed rates resulted in significantly higher increases in the total average monthly bills for irrigation customers with 5/8", 3/4", 1", and 1.5" meters than for customers with 2" meters. Staff and the Company stipulated to the revised irrigation rates.

² Staff used 5/8" and 3 /4" for illustrative purposes. The average monthly bill for each size meter will differ. See Staff/101, Sloan 9-13.

Q. PLEASE DESCRIBE THE STIPULATED IRRIGATION RATES.

A. Currently irrigation revenues are collected over 7 months. Staff agrees with RYUC's proposal to change the billing period from 7 months to 12 months for irrigation customers. Staff/101, Sloan/14 contains the rate design for irrigation customers. The following table compares current irrigation rates, RYUC's proposed rates, and final rates stipulated to by Staff and the Company:

	gation Design	Current Rates (7 months)	RYUC Proposed Rates (12 months)	Staff and RYUC Stipulated Rates
Base	3/4 & 5/8"	\$17.50	\$18.40	\$11.50
Base	1"	\$30.46	\$27.60	\$22.00
Base	1.5"	\$30.46	\$27.60	\$22.00
Base	2"	\$69.61	\$36.80	\$46.34
Variable ((per 1,000 gal)	\$0.43	\$0.32	\$0.38

Staff/101, Sloan/15-18 shows the rate impacts of the stipulated irrigation rates.

Q. WHAT ARE THE STIPULATED GOLF COURSE IRRIGATION RATES?

A. The Parties agree to use RYUC's proposed base rates for golf course irrigation and its proposal to change the billing period from 7 months to 12 months for this customer. See Staff/101, Sloan/19. The following table compares current golf course irrigation rates, RYUC's proposed rates, and final rates stipulated to by Staff and the Company:

Golf Co Rate De		Current Rates (7 months)	RYUC Proposed Rates (12 months)	Staff and RYUC Stipulated Rates
Base	12"	\$6,227.00	\$3,780.00	\$3,780.00
Variable (per	1,000 gal)	\$0.22	\$0.21	\$0.21

Staff/101, Sloan/20 shows the rate impacts of the stipulated golf course rates.

Q. DID THE PARTIES STIPULATE TO ANY MISCELLANEOUS FEES?

A. Yes. The parties stipulated to the miscellaneous service charges set forth in Schedule No. 5 in Attachment B to the Stipulation.

Q. DID THE PARTIES AGREE TO ANYTHING ELSE IN THE STIPULATION?

A. Yes. Staff and RYUC stipulated to two additional items:

(1) In response to Question 47 of its rate case application, RYUC stated that it did not notify customers of routine flushing schedules. The Parties agreed the Company will comply with Oregon Administrative Rule 860-036-0301 which requires the Company to notify its customers of routine flushing schedules.

(2) The Commission's long-standing policy regarding water utility rate design has been to apply an approximate 40/60 split for collection of variable and base rate revenues. Because using a 40/60 split could result in rate shock for some customer classes, the Parties in this rate case agreed to use a 22/78 split for residential customers and a 28/72 split for commercial customers. Staff and the Company stipulated to move the variable/base rate split closer to 40/60 in

Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

A. Yes.

future rate cases.

CASE: UW 112

WITNESS: Renee Sloan

PUBLIC UTILITY COMMISSION OF OREGON

STAFF EXHIBIT 101

Exhibits in Support Of Direct Testimony

Running Y Utility Company UW 112 Test Year: 2005 Company Case 8.98% Staff 8.98%

		Test Year: 2005										
			Α	В	С	D	Е		F	G	Н	1
			Balance Per	Proposed	Adjusted	Company	Proposed		Proposed	Adjusted	Staff Rev	Proposed
	No.	REVENUES	Test Year: 2005	Adjustments	(A+B=C)	Rev Changes	(C+D=E)	Tax	Adjustments	(A+F=G)	Changes	(G+H+I)
2		Residential Water Sales Commercial Water Sales	156,152 67,970	44,616 7,778	200,768 75,748	23,941	224,709 75,748		47,441 659	203,593 68,629	21,116 7,118	224,709 75,748
3		Irrigation - Non GC	16,828	2,918	19,746	1,396	21,142		2,327	19,155	1,987	21,142
4		Irrigation - GC	68,196	0	68,196	7,399	75,595		295	68,491	7,104	75,595
5	4/1	Misc. Revenues Special Contracts			0	0	0		0	0	0	0
7		TOTAL REVENUE	309,146	55,312	364,458	32,736	397,194		50,722	359,868	37,326	397,194
8		OPERATING EXPENSES	٦		364,458	32,736	397,194		50,722	359,868		397,193
9	601	Salaries and Wages - Employees	26,431	4,191	30,622		30,622		4,191	30,622		30,622
10		Salaries and Wages - Officers		704	0		0		0	0		0
11		Employee Pension & Benefits Purchased Water	2,719	781	3,500		3,500		781	3,500		3,500 0
13		Telephone/Communications	95	55	150		150		55	150		150
14		Purchased Power	37,423	(2,423)	35,000		35,000		191	37,614		37,614
15		Chemical / Treatment Expense Office Supplies	422	78	500		500		78	500		500
17		Postage	907	93	1,000		1,000		93	1,000		1,000
18		O&M Materials/Supplies	32,173	20,527	52,700		52,700		(27,777)	4,396		4,396
19		Repairs to Water Plant Contract Svcs - Engineering	1,707	(1,707)	0		0		2,154 (1,707)	2,154 0		2,154 0
21	632	Contract Svcs - Accounting	11,725	1,275	13,000		13,000		6,573	18,298		18,298
22		Contract Svcs - Legal			0		0		0	0		0
23		Contract Svcs - Management Fees Contract Svcs - Testing			0		0		2,317	2,317		2,317
25	636	Contract Svcs - Labor			0		0		0	0		0
26		Contract Svcs - Billing/Collection			0		0		0	0		0
27		Contract Svcs - Meter Reading Contract Svcs - Other			0		0		0	0		0
29		Rental of Building/Real Property			0		ō		0	0		0
30		Rental of Equipment			0		0		0	0		0.
31	643	Small Tools Computer/Electronic Expenses	0	1,500	1,500 0		1,500		792 298	792 298		792 298
33	650	Transportation	1,695	55	1,750		1,750		731	2,426		2,426
34		Vehicle Insurance	990	110	1,100		1,100		110	1,100		1,100
35 36		General Liability Insurance Workers' Comp Insurance	654 226	46 (26)	700 200		700 200		46 (26)	700 200		700 200
37		Insurance - Other	458	(8)	450		450		0	458		458
38		Public Relations/Advertising			0		0		0	0		0
39 40		Amortz. of Rate Case Gross Revenue Fee (PUC)	842	3,000 125	3,000 967		3,000 967		2,462 127	2,462 969	93	2,462 1,062
41		Water Resource Conservation	012	720	0		0		0	0	00	0
42		Bad Debt Expense			0		0		0	0		0
43		Cross Connection Control Program System Capacity Dev Program			0		0		0	0		0
45		Training and Certification	2,511	189	2,700		2,700		189	2,700		2,700
46		Consumer Confidence Report		201	0		0		0	0		0
47	6/5	General Expense TOTAL OPERATING EXPENSE	6,776 127,754	224 28.085	7,000 155,839	0	7,000 155,839		(5,298) (13,621)	1,478 114,133	93	1,478 114,226
					155,839	_	155,839		(13,621)	114,133		114,226
49		OTHER REVENUE DEDUCTIONS	450 555	200	464.6		40101		700	~		~.
50		Depreciation Expense Amortization Expense	158,300	23,040	181,340		181,340		(66,868)	91,432		91,432
52	108.11	Property Tax							36	36		36
		Payroll Tax	2,528	572	3,100		3,100		(36)	2,492		2,492
		Other Oregon Income Tax			0		0	1,357	8,660	10,017	2,457	12,474
56		Federal Income Tax			0		0	3,085	18,383	21,467	5,216	26,684
57		TOTAL REVENUE DEDUCTIONS	288,582	51,697	340,279	0 700	340,279	293,024	(49,208)	239,374	7,767	247,141
58		NET OPERATING INCOME	20,564	3,615	24,179	32,736	56,915 56,915	16,122	99,930	120,494	29,559	150,053
59	101	Utility Plant in Service	3,038,261	1,152,000	4,190,261		4,190,261		4,090,131	7,128,392	0	7,128,392
60		Less: Excess Capacity	0	0	0		0		(3.461.542)	(3,461,542)		(3,461,542)
62	108.1	Depreciation Reserve	952,510	23,040	975,550		975,550		(366,836)	585,674		585,674
63		Contributions in Aid of Const										
64		Amortization of CIAC Accumulated Deferred Income Tax										
66	201	Net Utility Plant	2,085,751	1,128,960	3,214,711	0	3,214,711		995,425	3,081,176	0	3,081,176
67		Plus: (working capital)			3,214,711		3,214,711			3,081,176		3,081,176
68	151	Materials and Supplies Inventory Working Cash (Total Op Exp /12)	10,547	1,898	0 12,445		0 12,445		(1,036)	9,511	0	9,511
70		TOTAL RATE BASE	2,096,298	1,130,858	3,227,156	0	3,227,156		994,390	3,090,688	0	3,090,688
71		Rate of Return	0.98%	0.32%	0.75%		1.76%		,	3.90%		4.86%

		Running Y Utility Company Test Year: 2005	-		-
	SU	MMARY OF ADJUSTMENTS			
		WIND WAY OF ALBOOCHWEIGHTO			
				Staff Adjustments to Rev Req Column D	Results
		REVENUES			
1		Residential Water Sales	47,441		224,70
3		Commercial Water Sales Irrigation - Non GC	659		75,74
4		Irrigation - GC	2,327 295		21,14
5		Misc. Revenues	293		75,59
6		Special Contracts	0	774444	
7		TOTAL REVENUE	50,722	Adjusted for customer growth and grossed up for taxes	397,19
					007,70
8		OPERATING EXPENSES			
9		Salaries and Wages - Employees	4,191	Additional employee	30,62
10		Salaries and Wages - Officers	0		
11		Employee Pension & Benefits	781	Additional employee	3,50
12		Purchased Water	0		<u> </u>
13 14		Telephone/Communications	55	Additional cost for added employee	15
15		Purchased Power Chemical / Treatment Expense	191	Reflects .51% above test year	37,61
16		Office Supplies	78	Reflects increase in cost of supplies for increased customer base	50
		Postage	93	Reflects increase in cost of supplies for increased customer base	1,00
18		O&M Materials/Supplies	(27,777)	Moved \$9,071.10 Meters to Plant; Removed \$6,961.39 BF devices & \$5004.02 PRV	4,39
19		Repairs to Water Plant	2,154	Moved from O&M - Reasonable amount for RYUC	2,15
20		Contract Svcs - Engineering	(1,707)	Per Application	
21		Contract Svcs - Accounting	6,573	Moved \$5,298 from Misc.; other \$1,275 is increased corp charges.	18,29
22		Contract Svcs - Legal	0		
23		Contract Svcs - Management Fees	0		
24		Contract Svcs - Testing	2,317	Moved from O&M. Three-year amortization of total 2006, 2007, 2008 testing cost	2,31
25		Contract Svcs - Labor	0		
26 27		Contract Svcs - Billing/Collection Contract Svcs - Meter Reading	0		
28		Contract Svcs - Meter Reading Contract Svcs - Other	0		
29		Rental of Building/Real Property	0		
30		Rental of Equipment	0		
31		Small Tools	792	Reasonable amount for RYUC (\$1,500 request for cost of locaters split 50/50 w/ww)	79:
32		Computer/Electronic Expenses	298	Annual Maintenance Agreement - Moved from O&M	298
33		Transportation	731	Upward adjustment due to increased fuel cost	2,426
34	656	Vehicle Insurance	110	Reflects RYUC portion under Jeld-Wen umbrella policy	1,100
35		General Liability Insurance	46	Reflects RYUC portion under Jeld-Wen umbrella policy	700
36		Workers' Comp Insurance	(26)	Reduced at RYUC request	200
37		Insurance - Other	0		458
38		Public Relations/Advertising	0		(
39 40		Amortz. of Rate Case	2,462	Includes \$4,387 UW87/92 balance + \$3,000 UW 112 (amort. 3 years)	2,462
41		Gross Revenue Fee (PUC) Water Resource Conservation	127	Automatic Calculation	1,062
42		Bad Debt Expense	0		(
43		Cross Connection Control Program	0		
44		System Capacity Dev Program	0		
45		Training and Certification	189	Includes training for added employee	2,700
46		Consumer Confidence Report	0		2,700
47		General Expense	(5,298)	Cost of labor for after hours system alarm monitoring - Moved to Accounting	1,478
48		TOTAL OPERATING EXPENSE	(13,621)		114,226
19		OTHER REVENUE DEDUCTIONS	(00.000)	Definition of all provides and all provides are all provides and all provides and all provides are all provides and all provides and all provides are all provides are all provides and all provides are all provi	<u> </u>
50		Depreciation Expense	(66,868)	Reflects actual Depreciation Expense using NARUC schedules	91,432
51		Amortization Expense Property Tax	36	Poffects actual property tay amount par recessor to DP	0
53		Property Tax Payroll Tax	(36)	Reflects actual property tax amount per response to DR Removal of property tax from Payroll Tax amount	2,492
	08.13		(36)	Training and property tax from F ayroll Lax amount	2,492
		Oregon Income Tax	8,660	Automatic Calculation	12,474
		Federal Income Tax	18,383	Automatic Calculation	26,684
57		TOTAL REVENUE DEDUCTIONS	(49,208)		247,141
8		NET OPERATING INCOME	99,930		150,053
9	101 l	Utility Plant in Service	4,090,131	Reflects plant added since last rate case	7,128,392
0		Less:	0		
1		Excess Capacity	(3,461,542)	Reflects Excess Capacity based on RYUC 2005 Density Report	(3,461,542
		Depreciation Reserve	(366,836)	Reflects actual Accumulated Depreciation using NARUC schedules	585,674
3		Contributions in Aid of Const Amortization of CIAC	0		0
55		Amortization of CIAC Accumulated Deferred Income Tax	0		0
66 86		Net Utility Plant	995,425	Reflects Utility Plant in Service minus Excess Capacity	3,081,176
67		Plus: (working capital)	333,423	Transaction of the transaction o	3,001,176
38	151	Materials and Supplies Inventory	0		0
59		Working Cash (Total Op Exp /12)	(1,036)		9,511
0		TOTAL RATE BASE	994,390		3,090,688

	၁	D	E	L	ග	Τ	-	J	7	Σ	z	0	а	ď	R	T	ם	>	≯
2 Z Z Account Description	Date Acquired	Utility Plant Orig Cost	Less Excess Capacity Adj to Plant	Total Adj Plant	NARUC / Asset Life	Annual M Deprec	Final Month of Deprec 18	1996 1997	1998	1999	2000	2001 20	2002 2003	03 2004	2005	2008	Accum Depr thru 2005	Remaining Plant 2005	Depr Exp
304 Structures and Improvements												ł	1	1	1	1			
304 - Pump House	Jan 1999		0	4,955	35		Dec 2033	0		142	142	142	142	142	142			3,819	142
304 - Pump House for Well #3	Dec 2002		o l	43,600	35		Nov 2037			0	0	0	Ì			1,2		38,512	1,246
304 - Fence (Well Fump House)	Apr 2003		0	2,300	35		Mar 2038		0	0	0	0	0	20	99	99 99		2,052	99
304 - Land Improvement (Phase 11)	Jan 2004		0	2,300	35	40	Mai 2030			0	0			11				2,947	94
304 - Well House (#3)	Jan 2005	1,477	0	1,477	35	(0) (N)	Dec 2039	0 0	000	0 0	0 0	0 0	0 0	0 0	∞ C	42 42	24	1 303	8 5
307 Wells and Springs						4								P				060'1	47
307 - Well #1	Jan 1997	258,502	0	258,502	25	10,340 D	Dec 2021	0 10.340	1	1	10 340	10 340 1	10 340 10	10.340 10	10.340 10.340	10 340	103 400	155 102	10 340
307 - Well #1 Improvement	Jan 1999		0	10,530	25	-	ec 2023			421	1				L	2		7 162	421
307 - Well #1 Improvement (Hour Meter)	Jan 2001		0	1,329	25	-	ec 2025			1 1	0	m				- m		1,011	53
307 - Well #3	Sep 2002	157,786	0	157,786	25		ug 2027			0	0				9	9		130,438	6,311
307 - Well #1 Additional Costs	Dec 2000		0 0	15 160	25	1,906 A	Aug 2027	0 0	000	0 0	0 2	0 90	635	1,906	1,906 1,9	906 1,906	8,259	39,394	1,906
307 - Well #3 Additional Costs	Apr 2003	18,205	0	18,205	25	4 (0.00	ar 2028			0	0			1				15,475	728
309 Supply Main						4 1		1 1	1 1	1 1	1 1		1 1		1 1				071
Soo - Supply Mains	Jan 1887	Jan 1997 1, 100, 555	458,516	041,120	20	12,822 D	Dec 2046	0 12,822	22 12,822	12,822	12,822	12,822 1:	12,822 12	12,822 12,	12,822 12,822	322 12,822	128,220	972,416	12,822
311 Pumping Equipment																			
311 - Reservoir Booster Pump 311 - Sunraffow Duma Station	Jul 1998		0	5,364	20	268 Jr	Jun 2018		134	268	268		Ш		1	П		3,086	268
311 - Booster Pump	Dec 2000	15,160	0	15,160	20	24 22	Nov 2020	0 0	009	3,600	3,600	3,600	3,600 3	3,600 3,	3,600 3,6	3,600 3,600	29,400	42,600	3,600
330 Distribution Reservoir and Standbines						4					3				1			640'01	2007
	Jan 1997	147,337	0	147,337	90	2.947 D	Dec 2046	0 2.947	7 2 947	2 947	2 947	2 947	2 947 2	0 047	2 947 2 9	2 947 2 947	29.470	117 867	7 647
331 Transmission and Distribution Mains						1		1										200,7	4,041
331	Jan 1997	474,179	293,659	180,520	50	10000	ec 2046	0 3610	3 610	3 610	3.610	L	1					438 070	2640
331 - Transmission & Distribution Lines - Phase 3	Jan 1999	228,415	141,457	86,958	20	1,739 D	Dec 2048			1,739	1,739	1,739	1,739	1				214.503	1 739
331 - Transmission & Distribution Lines - Phase 4	May 1999	25,584	15,844	9,740	20		pr 2049	0	0	130	195				195 1	195 195	1,495	24,089	195
331 - Transmission & Distribution Lines - Phase 4	Jan 2001	1,042	645	397	20		ec 2050			0	0			П				994	80
331 - Transmission & Distribution Lines - Phase 5	Jan 2002	427,011	204,448	162,563	200	3,251	Jun 2049		0 0	1,626	3,251		3,251 3	3,251 3,	3,251 3,251	251 3,251	24,383	402,628	3,251
331 - Transmission & Distribution Lines - Phase 6	Jul 1999	112,233	69,506	42.727	200	855	Jun 2049	0	0 0	428	955	BKK U	955			4 4		405 900	4
331 - Transmission & Distribution Lines - Phase 6	Jan 2002	1,976	1,224	752	209	-	ec 2051			071	000	200	15	15	15	15 055		109,820	855
331 - Transmission & Distribution Lines - Phase 6	Jun 2006	159,000	98,469	60,531	20	1,211 M	May 2056	0	0	0	0	0	0				706	158.294	202
331 - Iransmission & Distribution Lines - Phase 7	Jan 2002	6,223	3,854	2,369	20	-	ec 2051		0	0	0	0	47	47				5,988	47
331 - Iransmission & Distribution Lines - Phase /	Jan 2002	2,039	1,263	776	20		ec 2051			0	0	0	16		16	16 16		1,959	16
331 - Transmission & Distribution Lines - Phase 8	Der 2002		00/10	31,815	200		ec 2051		0	0	0	0	636		ŀ			80,391	636
331 - Transmission & Distribution Lines - Phase 9	Jan 2002	L	94 397	58 028	86	1461	Dec 2054			0 0	0	5 0	1	161	1 164 1 1		2,327	144,425	1,117
331 - Transmission & Distribution Lines - Phase 10	Jan 2002	120,889	74,867	46.022	50	4	ec 2051	0		c	0	0 0	920		- 1	920		116 280	000
331 - Transmission & Distribution Lines - Phase 11	Dec 2003	646,664	400,479	246,185	20	-	ov 2053		0	0	0	0		410 4	4.924 4.9			631 482	4 924
331 - Transmission & Distribution Lines - Phase 12	Sep 2004	508,481	314,902	193,579	20	40000	ug 2054		0 0	0	0	0			L			499,446	3.872
331 - Transmission & Distribution Lines - Phase 13	Jan 2006	965,000	411,834	253,166	50		ec 2055		0 0	0	0	0	0	0				659,937	5,063
331 - I ransmission & Distribution Lines - Phase 13	Jun 2006	328,000	203,130	124,870	20	2,497 M	ay 2056	0		0	0					0 1,457	1,457	326,543	1,457
331 - Transmission & Distribution Lines - Collinion	May 1999	23 444	90,028	134,816	200		Apr 2049		0 0	1,797	2,696	2,696	2,696 2	2,696 2,	2,696 2,6	2,696 2,696		210,775	2,696
331 - Transmission & Distribution Lines - Common	Jan 2001	1720	718	1,000	000		ec 2030	0 0		0	5 0							26,596	333
331 - Common Water Distribution	Dec 2001	250,000	104,375	145,625	50	-	Nov 2051			0	0		2 913 2	1	2013 20	20 20	14	1,600	2012
331 - Transmission & Distribution Lines - Common	Jan 2002	213	89	124	50	10000	ec 2051	0	0	0	0					1		203,132	2010
331 - Common Water Distribution	Dec 2003	140,000	58,450	81,550	20	1,631 N	ov 2053		0	0	0	0	0	136 1,	,631 1,6	,631 1,631	19	134,971	1,631
333 Services																			
333 - Services - Phases 182	Dec 1996	1	2,483	1,527	30	51 N	ov 2026		51 51	51	51	51						3,496	51
333 - Services - Phases 1&2	Dec 1997	1	12,416	7,633	30		ov 2027			254	254	254						17,742	254
333 - Services - Phases 1&2	Dec 1998	26,732	16,555	10,177	30	***	Nov 2028	0	0 0	339	339	339	339	339	339 3	339 339	2,740	23,992	339
333 - 361 VIOES - 7118365 192	Dec 1999		3,311	2,035	30	Ž 89	ov 2029			19	68	681						4,864	89

Running Y Utility Company UW 112 PLANT & DEPRECIATION

333 - Services - Phases 1&2	Dec 2000	4.010	2.483	1 527	30	51 No	Nov 2030	0	0	-	8	54	5.1	F.4	64				-
333 - Services - Phases 1&2	Dec 2001	5346	3311	2.035	30	H	Nov 2031	0			-	5 4	00	200	5 8				10
333 - Services - Phases 1&2	Dec 2002	10.693	6.622	4 071	30	42	Nov 2032	0 0				0 0	00	00 00	000			1	89
333 - Services - Phase 3	Jan 1999	58 581	36.279		8 6	200	2002				742	0 240	742	130	130			_	136
333 - Services - Phase 3	Dec 1999	21 968	13,605	R 262	8 8		Nov 2020			3 6	070	143	743	743	143		5,944	52,637	743
333 - Services - Phase 3	Dec 2000	21 968	13,605		30		Nov 2030	P			2/3	970	8/7	6/7	6/7			1	279
333 - Services - Phase 3	Dec 2001	7,323	4,535	2.788	300	93	v 2031	0 0	0 0	L	370	0 8	6/3	6/3	6/2	2/3	1891		279
333 - Services - Phase 3	Dec 2002	29,291	18,140		30		Nov 2032	0	0		0	0	3 5	372	372			02020	
333 - Services - Phase 5	Jul 1999	21,565	13,355	8,210	30		n 2029	0		137	274	27.4	274	27.4	274			1	
333 - Services - Phase 5	Dec 2000	16,174	10,017	6,157	30		Nov 2030	0	0		17	205	205	205	205			14 927	
333 - Services - Phase 5	Dec 2001	5,391	3,339	2,052	30		v 2031	0			0	9	69	89	68				
333 - Services - Phase 5	Dec 2002	16,174	10,017	6,157	30		v 2032	0	0	0	0	0	17	205	205				
333 - Services - Phase 6	Jan 1999	4,780	2,960		30	61 De	Dec 2028	0	0		61	61	61	61	61		31 488		61
333 - Services - Phase 6	Dec 1999	9,559	5,920	3,639	30	NO. TV	Nov 2029	0	0		121	121	121	121	121				121
333 - Services - Phase 6	Dec 2000	926	592	364	30		Nov 2030	0	0	0	-	12	12	12	12			883	12
333 - Services - Phase 6	Dec 2000	926	592	364	30		Nov 2030	0	0		-	12	12	12	12		12 73	L	12
333 - Services - Phase 6	Dec 2000	926	592	364	30	12 No	Nov 2030	0	0 0		-	12	12	12	12		-		12
334 Meters and Meter Installations																			
305.78 334 - Meters (4 @ 305.76 each)	Jan 1996	1,223		1,223	20		Dec 2015	61			61	61	61	61	61		31 671	552	61
334 - Meters (23 @ 305.76 each)	Jan 1997	7,032		7,032	20	20000	Dec 2016		352 352		352	352	352	352	352		3	3	352
334 - Meters (48 @ 305.76 each)	Jan 1998	14,676		14,676	20	734 De	c 2017			734	734	734	734	734	734			8	734
334 - Meters (28 @ 305.76 each)	Jan 1999	8,561		8,561	20	20000	c 2018	0	0		428	428	428	428	428			Ŀ	428
334 - Meters (21 @ 305.76 each)	Jan 2000	6,421		6,421	20	321 De	Dec 2019	0	0		321	321	321	321	321	321	321 2,247		321
334 - Meters (19 @ 305./6 each)	Jan 2001	5,809		5,809	70	2000	c 2020	0		0	0	290	290	290	290			L	290
334 - Meters (37 (@ 305.76 each)	Jan 2002	11,313		11,313	20		Dec 2021	0		0	0	0	566	566	566				566
334 - Meters (49 @ 303.70 each)	Jan 2003	14,982		14,982	20		Dec 2022	0	0	0	0	0	0	749	749			L	749
334 - Meters (90 @ 305.76 each)	Jan 2004	27,518		27,518	20		c 2023	0			0	0	0	0	1,376 1	-		L	1,376
31.8 554 - Meters (115 (217 (25 571.90 each)	Jan 2005	42,775		42,775	50	4	Dec 2024	0			0	0	0	0	0 2	2,139 2,139	4,		2,139
Street St	Jan Zuno	887'8		8,288	50	465 De	Dec 2025	0	0	0	0	0	0	0	0	0	465 465	8,834	465
335 Hydrants																			
335 - Hydrants	Dec 1997	35,119	14,662	20,457	40	511 No	Nov 2037		.3 511	511	511	511	511	511	511	511 5	511 4 642	30.477	511
335 - Hydrants	Mar 2004	3,608	1,506	2,102	41	51 Fe	b 2045	0	0	0	0	0	0	0	43			L	21
347 Electronic/Computer Equipment																			
347 - Computer; 512M XP Pro (\$955.92 split 50/50)	Oct 2004	478	0	478	5	2000	0 2009	0	0	0	c	c	0	c	24		216	696	90
347 - Computer: Monitor (\$414.25 split 50/50)	Jan 2005	207	0	207	5	41 De	Dec 2009	0	0		0	0	c	0	10	41	41 82		14
	- 1	7,128,392	3,461,542	3,666,850				65 30,247	7 32,444	43,580	47,644	50,385	1			91,4	585,6	6,542,	91,432
Original Plant In Service Cost	7 400 000																Accum Depr	Remain Plant	Depr Exp
Less: Excess Capacity	.3 461 542																:		
"Used & Useful" Plant	3.666.850																585,674	585,674 check	
Less: Accum Depreciation	-585,674																		

Capacity

Excess Capacity

Running Y Utility Company UW 112 EXCESS CAPACITY Α С Ε

A	В	С	D	Ε	F	G	1	
			(C-E)	(C x I)			(F/G)	
	Date	Utility Plant	Excess	Total Adjusted		Lots	Lots	
ACCOUNT & ITEM	Acquired	Orig Cost	Capacity	Plant	# Units	Platted	Filled	
309 - Supply Mains	Jan 1997	1,100,636	459,516	641,120	233	400	58.25%	41.75%
331 - Transmission & Distribution Lines - Phase 1&2	Jan 1997	474,179	293,659	180,520				
331 - Transmission & Distribution Lines - Phase 3	Jan 1999	•	*	86,958				
L Company of the Comp		•	141,457					
331 - Transmission & Distribution Lines - Phase 4	May 1999		15,844	9,740				
331 - Transmission & Distribution Lines - Phase 4	Jan 2001	,	645	397				
331 - Transmission & Distribution Lines - Phase 5	Jul 1999		264,448	162,563				
331 - Transmission & Distribution Lines - Phase 5	Jan 2002		313	193				
331 - Transmission & Distribution Lines - Phase 6	Jul 1999		69,506	42,727				
331 - Transmission & Distribution Lines - Phase 6	Jan 2002	1,976	1,224	752				
331 - Transmission & Distribution Lines - Phase 6	Jun 2006	159,000	98,469	60,531				
331 - Transmission & Distribution Lines - Phase 8	Jan 2002	83,571	51,756	31,815				
331 - Transmission & Distribution Lines - Phase 8	Dec 2004	146,752	90,884	55,868				
331 - Transmission & Distribution Lines - Phase 9	Jan 2002	152,425	94,397	58,028				
331 - Transmission & Distribution Lines - Phase 10	Jan 2002	120,889	74,867	46,022				
331 - Transmission & Distribution Lines - Phase 11	Dec 2003	646,664	400,479	246,185				
331 - Transmission & Distribution Lines - Phase 12	Sep 2004	508,481	314,902	193,579				
331 - Transmission & Distribution Lines - Phase 13	Jan 2006	665,000	411,834	253,166				
331 - Transmission & Distribution Lines - Phase 13	Jun 2006	328,000	203,130	124,870				
Transmission & Breaks alon Emiss Trace to	TOTALS		2,527,814	1,553,914	407	1069	38.07%	61.93%
<u> </u>		*,001,720	2,027,014	1,000,014			*************	101.0070
331 - Transmission & Distribution Lines - Common	May 1999	231,444	96,628	134,816				
331 - Transmission & Distribution Lines - General	Jan 2001	28,594	11,938	16,656				
331 - Transmission & Distribution Lines - Common	Jan 2001	1,720	718	1,002				
331 - Transmission & Distribution Lines - Common	Jan 2002	213	89	124				
	TOTALS	4,343,699	2,637,187	1,706,512	233	400	58.25%	41.75%
							????????	
333 - Services - Phases 1&2	Dec 1996	4,010	2,483	1,527				
333 - Services - Phases 1&2	Dec 1997	20,049	12,416	7,633				
333 - Services - Phases 1&2	Dec 1998	26,732	16,555	10,177				
333 - Services - Phases 1&2	Dec 1999	5,346	3,311	2,035				
333 - Services - Phases 1&2	Dec 2000	4,010	2,483	1,527				1 1
333 - Services - Phases 1&2	Dec 2001	5,346	3,311	2,035				
333 - Services - Phases 1&2	Dec 2002	10,693	6,622	4,071				
333 - Services - Phase 3	Jan 1999	58,581	36,279	22,302				
333 - Services - Phase 3	Dec 1999	21,968	13,605	8,363				
333 - Services - Phase 3	Dec 2000	21,968	13,605	8,363				1 1
333 - Services - Phase 3	Dec 2001	7,323	4,535	2,788				
333 - Services - Phase 3	Dec 2002	29,291	18,140	11,151				
333 - Services - Phase 5	Jul 1999	21,565	13,355	8,210				
333 - Services - Phase 5	Dec 2000	16,174	10,017	6,157				
333 - Services - Phase 5	Dec 2001							
		5,391	3,339	2,052				1
333 - Services - Phase 5	Dec 2002	16,174	10,017	6,157				
333 - Services - Phase 6	Jan 1999	4,780	2,960	1,820				
333 - Services - Phase 6	Dec 1999	9,559	5,920	3,639				
333 - Services - Phase 6	Dec 2000	956	592	364				
333 - Services - Phase 6	Dec 2000	956	592	364				
333 - Services - Phase 6	Dec 2000	956	592	364				
	TOTALS	291,828	180,729	111,099	407	1069	38.07%	61.93%
335 - Hydrants	Dec 1997	35,119	14,662	20,457	233	400	58.25%	<u> </u>
335 - Hydrants	Mar 2004	3,608	1,506	2,102	233	400	58.25%	
- injaranto	TOTALS	38,727	16,168	22,559	233	400		41.75%
	IUIALO	30,121	10,100	22,009	233	400	50.∠5/₀	→1./0/0
WorldMark								
331 - Transmission & Distribution Lines - Phase 7	Jan 2002	6,223	3,854	2,369				
331 - Transmission & Distribution Lines - Phase 7	Jan 2002	2,039	1,263	776	. 89	89	100.00%	0.00%
	,	<u> </u>						
Common Plant	ļ	1100 5						
	Date	Utility Plant	Excess	Total Adjusted		Lots	Lots	
ACCOUNT & ITEM	Acquired	Orig Cost	Capacity		# Cust.	Platted	Filled	
331 - Common Water Distribution	Dec 2001	250,000	104,375	145,625				. 1
331 - Common Water Distribution							1	. 1
231 - Collinion Water Distribution	TOTALS	140,000 390,000	58,450 162,825	81,550 227,175	233	400		41.75%

TOTALS 390,000 162,825 227,175 233 400 58.25% 41.75% TOTALS 6,173,152 3,461,542 2,711,610

Total Units Completed Total Lots Platted 502 888+181+4+4 Lots Filled 46.61% 53.39%

ble 1 ble 2 3ase iable		Bib 1 S7.12 S0.00
\$1.10 Variable 1 \$1.46 Variable 2 Rates \$34.00 Base \$1.27 Variable	\$1.10 V \$1.45 V \$34.00 \$1.27 V \$1.35 V	\$1.45 Variable 2 \$1.45 Variable 2 \$3.00 Base \$1.27 Variable 2 \$1.35 Variable 3 \$1.35 Variable 2 \$1.35 Variable 3 \$1.35 Variab
Sate	ny Rate	\$1.27 \$1.27 \$1.25
per 1,000 gallo	Proposed Staff R. Proposed Staff R. Proposed Staff R. Proposed Staff R.	Proposed Staff Proposed Staff Proposed Staff per 1,000 gal up to 30 0 per 1,000 gal dbove 30 0 st75,452 Residential Meter Size 5,877 0 3,4" 0 0 1.5" 0 0 1.5" 0 0 2"
Tier 1	Tier 1 Ter 2	Tier 1 Tier 2 Tier 2 Tier 3 Resid
To some of	Revenues at Current Rate \$175,428 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6	Revenues at Current Rate \$175,428 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Total Applicat	Revenue \$175,4	6 4
T	\$33.00 \$33.00 \$33.00 \$0.00 \$0.00 \$0.00 \$0.00	\$33.00 \$33.00 \$33.00 \$0.
Base Rate		
5	Customers 4443	Customers 443 443 443 443 443 443 443 443 443 44
	Residential 5/8' 3/4" 1" 15" 2" 2" 3" Commercial	Size of Line Intel 111 115 21 21 314 117 115 22 31 22 41 66

Running Y Utility Company
UW 112
RATE IMPACT - RESIDENTIAL
TWO TIER

	Percentage Difference	0.01%	0.75%	1.45%	2.10%	2.71%	3.29%	4.08%	4.84%	5.74%	10.43%	11.47%	14.93%	18.34%	
	Difference	\$0.00	\$0.26	\$0.51	\$0.76	\$1.01	\$1.27	\$1.64	\$2.02	\$2.53	\$6.31	\$7.57	\$14.20	\$30.76	
	Total Proposed Monthly Rate	\$33.00	\$34.36	\$35.71	\$37.06	\$38.42	\$39.77	\$41.76	\$43.83	\$46.53	\$66.83	\$73.59	\$109.28	\$198.48	\$798.63
	Usage Factor	0	_	2	ო	4	ည	9	œ	10	25	30	20	100	
	Proposed Commodity Rate Per 1000 gal above 30,000	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	
	Proposed Commodity Rate Per 1000 gal up to 30,000	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	
gal gal	Proposed Customer Base Rate	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	
30,000	Total Current Average Monthly Rate	\$33.00	\$34.10	\$35.20	\$36.30	\$37.40	\$38.50	\$40.12	\$41.81	\$44.01	\$60.52	\$66.02	\$95.08	\$167.72	\$729.79
first above	Current Commodity Rate Tier 2	\$1.45	\$1.45	\$1.45	\$1.45	\$1.45	\$1.45	\$1,45	\$1.45	\$1.45	\$1.45	\$1.45	\$1.45	\$1.45	
\$1.3530	Current Commodity Rate Tier 1	\$1.10	\$1.10	\$1.10	\$1.10	\$1.10	\$1.10	\$1.10	\$1.10	\$1.10	\$1.10	\$1.10	\$1.10	\$1.10	
	Current Base Rate	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	\$33.00	
Commodity Rates	Monthly Consumptions Customer Usage	0	1000	2000	3000	4000	2000	6471	8000	10000	25000	30000	20000	100000	

1 Control		any - 2 TIER						-	Current Rate	١.	7	Compa	iny Propose	d Rates
Commercial District Comm	COMMERCIAL RATE DE COMMERCIAL RATE DE Proposed Revenues of: Base/Commodity Split Variable Rate 27.84% Base Rate 72.15%	-2 TIER				Annual An	And the second name of the secon	ENGLISHED THE PROPERTY OF THE PERSON NAMED IN COLUMN TO SERVICE OF THE PERSON	Contract of the Contract of th					
Commercial Characterial Chara	COMMERCIAL RATE DE Proposed Revenues of: Base/Commodity Split Variable Rate 27.84% Base Rate 72.18%	-2 TIER			-			١.	£33.00			5/8 or 3/4"	434 00	Baca Data
Proposed Reviewment Series Proposed Revie	Proposed Revenues of: Base/commodity Split Variable Rate 27.84% Base Rate 72.16%		talka (1, 5	\$90.00	Base Rate			\$93.00	Base Rate
Proposed Revenues of Proposed Revenue of Proposed Revenues of Proposed Revenues of Proposed Revenue of Propo	Proposed Revenues of: Base/Commodity Split Variable Rate 27.84% Base Rate 72.16%							1 1/2 "	\$165.00	Base Rate		1 1/2 "	\$170.00	Base Rate
Participate Residence 1985	Base/Commodity Split Variable Rate 27,84% Base Rate 72,16%			\$75,748				Ь	\$392.00	Base Rate		Į,	\$404.00	Base Rate
BASE FAVE Proposed feet	Dase Rate 27.84%			AND ADDRESS OF THE PARTY OF THE	THE RESIDENCE AND ADDRESS OF THE PERSON OF T		j	4	\$695.00	Base Rate			\$716.00	Base Rate
Parker Frank Fra	27.84% Base Rate 72.16%	osed Rev					Tie	-16	ner 1,000 gal.	up to 30,000 gal. above 30,000 gal			per 1,000 gal. 2nd Tier not n	ronosad
BANSE RATIE Communication State Stat	Base Rate 72.16%	\$75,748	11	\$21,087								П		
PASE RATE PASE	72.16%	Vac basor				0		Stat	Proposed	Rates				46.1. 19.11.
Size RATE Commercial Strong Stron		\$75.748	B	\$54.660				3/8 8f 3/4	\$34.00	Base Rate		for 5/8	son of Ave Mo	onthly Bills
December Particle				\$75,748				11/2"	\$170.00	Base Rate	The second secon		RYUC	
Size of Line Cutemers Size of Line Size of Size								2	\$404.00	Base Rate		Current	Proposed	Stipulated
Commercial Size of Line Customer of Number of Authority Customer of Number of Authority Customer of Authority Customer of Authority Customer of Authority Customer of Authority Size of Line Size of Line Customer of Authority Size of Line									\$716.00	Base Rate		\$33.00		\$34.00
Size of Line Customer Proposed Commercial Revenues Size of Line Customer Customer Size of Line Customer Size of Line Customer Size of Line Customer Size of Line Size of Line Size of Line Size of Line Size of							T T		ner 1,000 gal.	up to 30,000 gal.		\$7.21	\$9.51	\$8.08
Number of Customers Rase Rate Ravenues at Society Line Content Rate Ravenues at Society Line Content Rate Ravenues at Society Line Content Rate Ravenues at Society Line														00.31
Size of Line Commercial See Also Records See Also See		, ,		-		f					-			
Commercial Commercial Commercial Commercial Sign Commerc	Size of Line	ustomers	1		Revenues	Current	Rate		Meter Size			Required		
Commercial Commercial Siz 300		0	T					\$54.66	1000	L	-			
1-5	Comme							Commercial						
1 2 2 2 2 2 2 2 2 2		7	\$33.00	\$34.00	\$2,856	9	2,772		0	\$33.00		\$34.00	-	
The commercial commercial commercial states 1		- <	\$30.00	\$420.00 \$170.00	91,10	96	1,080			\$90.00		\$93.00	-	
Title 1		7	\$392.00	\$404 00	\$33,936	, 6	2 928			\$392.00		\$40400		
TOTALS 20 \$5850.00 \$554,660 \$53,000 \$60 4" \$50,000		-	\$695.00	\$716.00	\$8,592	69	8,340			\$695.00		\$716.00		The state of the s
TITER 1 Table S21,06 S24,660 S53,040 S21,040 S21,067			ı L	\$850.00	90		\$0)		\$0.00		\$850.00		
COMMODITY PERCENT S24,660 S53,140		20	AT AT A LANGE TO SERVICE AND A	10.555										
THER 1 Percentage Percent		70			\$54,660	\$5	3,040						And the state of t	THE RESERVE AND PERSONS ASSESSED.
PERCENT Revenue to be collected \$21,087 St. 0000 St. 00000 St. 00000 St. 0				3.1%	The second secon		3 1%							
Section				PERCENT		% inc	rease							
TIER 1 Revenue to be collected \$21.087 \$60,000 \$15.5450 \$15.5450 \$15.5450 \$15.5450 \$15.5450 \$15.5450 \$15.5410 \$15.5450 \$15.5410 \$15.5450 \$15.5410 \$15.5450 \$15.5410														
TIER 1 Ratio Decision String	COMMODITY	of of current		704 007										
TITER 1				100'170			\$0.00	000						The state of the s
30,006 Se,176 Consumption 21.45 Per 1,000 gal above 30,000 abov	TIER 1						\$1.34	20						
30.05% Secondaria Seconda	% of Assigned Revenue	9	per 1,000 gal	ot dn	T	jal								and the second s
SE,176 divided by 3,848 = \$1,3450 30,05% pt 6,30,00 gal 3,848 2,84,00 gal 3,848 2,84,00 gal 3,848 8,5176	***************************************	5	Oneilmotion				THE RESERVE THE PARTY OF THE PA							CONTRACTOR AND ADDRESS OF THE ADDRES
TIER 2 Rate S1.76 Per 1,000 gal above 30,000 gal 3,646 \$5,176 Per 1,000 gal above 30,000 gal 3,646 \$5,176 Per 1,000 gal above 30,000 gal 3,646 \$5,176 Per 1,000 gal above 30,000 gal above 30,000 gal above 31,7756 above	\$5.176	$^{+}$	3.848	11	\$13450		Č	- September		The state of the s				
TIER 2 State Pert Consumption St. 78 Pert Consumption St. 72 Pert St. 72 Pert Consumption St. 72 Pert		-					30.05	% Up to 30 000 gal.						
Consumption St.76 per 1,000 gal 3,346 St.77 St.591 S	TIER 2	1 1					69.95	% > 30,000 gal.						
\$15,914	% of Assigned Revenue	\$1.78	per 1,000 gal	above		ja j								
St. 201087 Consumption C							3,8		9					
\$21,087 12,808	69.95%	$^{+}$	Consumption	1	£4 77E0		0,00		1	***************************************				
12,808,239 Proposed Consumption per Application S1.26 Provious Rates S1.20 Proposed Consumption per Application S1.20 Proposed Consumption per Application S1.20 Per 1,000 gal > 30,000 gal 24.36	821 087	lvided by	12 808	11	1 6/630		7,31		,	WHEN THE PROPERTY AND PERSONS ASSESSED.				
12,808,239 Proposed Consumption per Application Previous Rates 12,808,239 Proposed Consumption per Application \$1.35 \$1.20 \$1.			500,5		200									THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN NA
12,808,239 Toucosed Consumption per Application 51,73 12,808,239 Toucosed Consumption per Application 51,73 51,53 10,000 gal 10,00		1 3						Previous Rates						
12,508,238	\$1.78		Proposed Cons	umption per	Application			\$1.20	per 1,000 gal	up to 30,000 gal				
12.806 1	\$0.43	lg K	- base consoling	of ties was	A COST X 12	HORITIS		84.58	per 1,000 gal	> 30,000 gal				
Meter Size Average rates Proposed Percent Consumption - Commercial Usage 56F x 34" \$77.99 \$84.38 \$2.0% \$6.56 Gal 50.65 Gal 279,790 Gal 23.415 Bar 1 ½" \$78.17.03 \$4.91.77 126.66% 1½" 5.67.00 Gal 15.70,700 Gal 15.70,500 Gal 17.75,60.33 2 *** \$7.93,70 \$7.70,500 Gal 12.20,500 Gal 17.75,60.33 <td< td=""><td>24.26%</td><td>9 8</td><td>myided by dill</td><td>) 1000000000000000000000000000000000000</td><td>3000</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	24.26%	9 8	myided by dill) 1000000000000000000000000000000000000	3000									
Meter Size Average rates Proposed Percent Connectial Usage Commercial \$77.99 \$84.38 \$84.38 \$84.38 \$6.78 \$0.00.00 56" x 34" \$188.72 \$170.32 -9.78% 1" \$20,409 Gal 23.315 Bal 1 ½" \$210.79 \$450.70 \$450.70 \$450.70 \$450.40 \$450.40 2" \$436.99 \$517.08 \$451.70 \$450.40 \$450.40 \$450.40 3" \$536.00 \$451.70 \$450.40 \$450.40 \$450.40 \$450.40 3" \$540.40 \$450.40 \$450.40 \$450.40 \$450.40 \$450.40 3" \$750.40 \$450.40 \$	0/07:57	200	V			And the second s	NAME AND ADDRESS OF THE PARTY O					2		
Volume size Average rates Proposed Percent Consumption - Commercial Usage 5/6"x 3/4" \$77.99 \$84.38 8.20% 5/6"x 3/4" 504,609 Gai 6,006.06 1" \$788.72 \$170.32 -9.75% 1" 279,790 Gai 23,316.83 1 ½" \$451.70 1½" 7,026.66% 11" 7,026.66% 41.31.57 2" \$436.99 \$517.08 18.33% 2" 3,470.340 Gai 17,758.33 3" \$793.72 \$890.00 12.13% 3" 12,808.239 17,758.33 3" \$533.100 533.100 533.80 53,368 53,368	M. C.			-										
5/6" x 3/4" \$77.99 \$84.38 8.20% 5/6" x 3/4" 504,509 Gail 6,006.06 1" \$188.72 \$170.32 -9.75% 1" 279,790 Gail 23,316.83 1 ½" \$2491.17 1.26.66% 1 ½" 7,520,500 Gail 185,700.42 2" \$436.99 \$517.08 18.33% 2" 3,470,340 Gail 17,758.33 3" \$793.72 \$890.00 12.13% 3" 933,100 77,758.33 3" \$6.20% \$6.20% \$6.20% \$6.20% \$6.30% \$6.30%	Commercial	age lates	Flobosed		reicent		Consum	petion - Comme	rcial	lisane				
1" \$188.72 \$170.32 -9.75% 1" 279,790 Gal. 23,315.83 1 ½" \$2491.17 1.26.66% 1 ½" 7,620.60 Gal. 185,700.42 2" \$436.99 \$517.08 18.33% 2" 3,470,340 Gal. 413,13.57 3" \$793.72 \$890.00 12.13% 3" 933,100 Gal. 77,768.33 7" 7,808.239 12,808.239 12,808.239 23,388 23,388	5/8" x 3/4"	\$77.99	\$84.38		8.20%		5/8" x 3/		9 Gal.	90.900,9	Admin Bldg, Carl	Bam, Event Ctr.	Sales, Restroor	ns, Golf Maint
1½" \$2716,70 \$436.99 \$5470.600 Gal 1557.00 Gal 168.760.42 2" \$436.99 \$5517.06 18.33% 2" 3,470.340 Gal 41.313.57 3" \$793.72 \$890.00 12.13% 7,758.33 77,788.33 3" \$7,806.239 77,788.33 53,386	1.	\$188.72	\$170.32		-9.75%		1.		0 Gal.	23,315.83	Sugarpine Re	staurant		
2. \$440.99 \$517.06 18.33% 2° \$440.99 41.315.87 3° \$440.340 Gal. 77.758.33 3° \$793.72 \$890.00 12.13% 3° 12.806.239 77.758.33 53.388	1 ½"	\$216.70	8491 17		126.66%		1 1/2	7,620,500	0 Gal.	158,760.42	Ice Rink, Lau	ndry, Sports P	OA, Sugarpin	e Restroom
3 85,10U GBI 71,105,53 12,808,239 53,368		\$436.99	80.714.08		18.33%		2.2	3,470,34	0 Gal.	41,313.57	Conf Ctr, Gol	Shop Restau	rant, Sports2	POA, WMark Co
<u>607</u> (001)71	0	4/ 93.72	\$880.00		12.13%			42 606 22	Gal.	//,/58.33	Lodge	Annahum Annahu	CONTRACTOR CONTRACTOR AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDR	
						Annual Section Section 19 Control Section 19 Contro		12,000,23	D	53 359				
										000,000		A STATE OF THE PERSON NAMED IN COLUMN 2 IN		

Running Y Utility Company
UW 112
RATE IMPACT - Commercial 5/8"
TWO TIER

100000000000000000000000000000000000000					ę 2	ų				a	
Confinedity Rates		٠			\$1.78 \$1.78	above	30,000	a a 0 0			
Monthly		Current	Current	Total Current	Proposed	Proposed	Proposed		Total Proposed		
Consumptions Customer Usage	Current Base Rate	Commodity Rate	Commodity Rate	Average Monthly Rate	Customer Base Rate	Commodity Rate Per	Commodity Rate Per	Usage Factor	Monthly Rate	Difference	Percentage Difference
		Tier 1	Tier 2			1000 gal up to	1000 gal above				
						30,000	30,000				
0	\$33.00	\$1.20	\$1.59	\$33.00	\$34.00	\$1.35	\$1.78	0	\$34.00	\$1.00	3.03%
1000	\$33.00	\$1.20	\$1.59	\$34.20	\$34.00	\$1.35	\$1.78	~	\$35.35	\$1.14	3.34%
2000	\$33.00	\$1.20	\$1.59	\$35.40	\$34.00	\$1.35	\$1.78	2	\$36.69	\$1.29	3.64%
3000	\$33.00	\$1.20	\$1.59	\$36.60	\$34.00	\$1.35	\$1.78	က	\$38.04	\$1.43	3.91%
4000	\$33.00	\$1.20	\$1.59	\$37.80	\$34.00	\$1.35	\$1.78		\$39.38	\$1.58	4.17%
5000	\$33.00	\$1.20	\$1.59	\$39.01	\$34.00	\$1.35	\$1.78	S	\$40.73	\$1.72	4.41%
9009	\$33.00	\$1.20	\$1.59	\$40.21	\$34,00	\$1.35	\$1,78		\$42.08	\$1.86	4.64%
8000	\$33.00	\$1.20	\$1.59	\$42.61	\$34.00	\$1.35	\$1.78		\$44.76	\$2.15	2.05%
10000	\$33.00	\$1.20	\$1.59	\$45.01	\$34.00	\$1.35	\$1.78		\$47.45	\$2.44	5.42%
30000	\$33.00	\$1.20	\$1.59	\$69.03	\$34.00	\$1.35	\$1.78	30	\$74.35	\$5.32	7.71%
20000	\$33.00	\$1.20	\$1.59	\$100.74	\$34.00	\$1.35	\$1.78		\$109.87	\$9.13	%90.6
				\$513.61					\$542.68		

Running Y Utility Company
UW 112
RATE IMPACT - Commercial 1"
TWO TIER

Commodity Rates	<i>(</i> 0				\$1.35	first above	30,000	ga ga			
Monthly Consumptions Customer Usage	Current Base Rate	Current Commodity Rate Tier 1	Current Commodity Rate Tier 2	Total Current Average Monthly Rate	Proposed Customer Base Rate	Proposed Commodity Rate Per 1000 gal up to 30,000	Proposed Commodity Rate Per 1000 gal above 30,000	Usage Factor	Total Usage Proposed Factor Monthly Rate	Difference	Percentage Difference
0	\$90.00	\$1.20	\$1.59	\$90.00	\$93.00	\$1.35	\$1.78	0	\$93.00	\$3.00	3.34%
1000	\$90.00	\$1.20	\$1.59	\$91.20	\$93.00	\$1.35	\$1.78	_	\$94.35	\$3.15	3.45%
2000	\$90.00	\$1.20	\$1.59	\$92.40	\$93.00	\$1.35	\$1.78	2	\$95.69	\$3.29	3.56%
3000	\$90.00	\$1.20	\$1.59	\$93.60	\$93.00	\$1.35	\$1.78	ო	\$97.04	\$3.44	3.67%
4000	\$90.00	\$1.20	\$1.59	\$94.80	\$93.00	\$1.35	\$1.78	4	\$98.38	\$3.58	3.78%
2000	\$90.00	\$1.20	\$1.59	\$96.01	\$93.00	\$1.35	\$1.78	5	\$99.73	\$3.72	3.88%
0009	\$90.00	\$1.20	\$1.59	\$97.21	\$93.00	\$1.35	\$1.78	9	\$101.07	\$3.87	3.98%
8000	\$90.00	\$1.20	\$1.59	\$99.61	\$93.00	\$1.35	\$1.78	∞	\$103.76	\$4.16	4.17%
10000	\$90.00	\$1.20	\$1.59	\$102.01	\$93.00	\$1.35	\$1.78	10	\$106.45	\$4.44	4.36%
23316	\$90.00	\$1.20	\$1.59	\$118.00	\$93.00	\$1.35	\$1.78	23	\$124.36	\$6,36	5.39%
30000	\$90.00	\$1.20	\$1.59	\$126.03	\$93.00	\$1.35	\$1.78	30	\$133.35	\$7.32	5.81%
20000	\$90.00	\$1.20	\$1.59	\$157.74	\$93.00	\$1.35	\$1.78	20	\$168.87	\$11.13	7.06%
100000	\$90.00	\$1.20	\$1.59	\$237.00	\$93.00	\$1.35	\$1.78	100	\$257.66	\$20.66	8.72%
				\$1,495.61					\$1,573.74		

Running Y Utility Company UW 112

RATE IMPACT - Commercial 1.5"
TWO TIER
(Klamath Ice Sports, Laundry, SP Restroom, Sports)

	osed Percentage Rate Difference Difference	\$5.00	5 \$5.14 3.10%	\$5.72	\$6.44	\$9.32	\$13.13	\$17.89	\$22.66	\$33.85	\$41.71	\$60.77	\$79.82		5
	Total Proposed Monthly Rate	\$170.0	\$171.3	\$176.7	\$183.4	\$210.3	\$245.8	\$290.2	\$334.6	\$439.0	\$512.2	\$689.8	\$867.4	\$1,045.00	\$5,336.15
gal	Usage Factor	0	_	ß	10	30	20	75	100	159	200	300	400	200	
30,000	Proposed Commodity Rate Per 1000 gal above 30,000	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	
first above	Proposed Commodity Rate Per 1000 gal up to 30,000	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	
\$1.35	Proposed Customer Base Rate	\$170.00	\$170.00	\$170.00	\$170.00	\$170.00	\$170.00	\$170.00	\$170.00	\$170.00	\$170.00	\$170.00	\$170.00	\$170.00	
	Total Current Average Monthly Rate	\$165.00	\$166.20	\$171.01	\$177.01	\$201.03	\$232.74	\$272.37	\$312.00	\$405.15	\$470.53	\$629.06	\$787.59	\$946.12	\$4,935.81
	Current Commodity Rate Tier 2	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	\$1.59	
	Current Commodity Rate Tier 1	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	
S	Current Base Rate	\$165.00	\$165.00	\$165.00	\$165.00	\$165.00	\$165.00	\$165.00	\$165.00	\$165.00	\$165.00	\$165.00	\$165.00	\$165.00	
Commodity Rates	Monthly Consumptions Customer Usage	0	1000	2000	10000	30000	20000	75000	100000	158760	200000	300000	400000	200000	

Running Y Utility Company
UW 112
RATE IMPACT - Commercial 2"
TWO TIER

	Percentage Difference	3.06% 3.09% 3.12% 3.33% 3.58% 3.81% 4.14% 4.38% 5.10%	
	Difference	\$12.00 \$12.15 \$12.29 \$12.44 \$14.88 \$16.32 \$20.13 \$22.90 \$25.85	
	Total Usage Proposed Factor Monthly Rate	\$404.00 \$405.35 \$406.69 \$410.73 \$417.45 \$430.90 \$444.35 \$479.87 \$524.26 \$533.14 \$568.66	\$5,489.85
ga ga ga	Usage Factor	0 1 2 2 2 3 3 3 4 1 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0	
30,000	Proposed Commodity Rate Per 1000 gal above 30,000	\$1.78 \$1.78 \$1.78 \$1.78 \$1.78 \$1.78 \$1.78 \$1.78 \$1.78	
first above	Proposed Commodity Rate Per 1000 gal up to 30,000	\$ 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
\$1.35 \$1.78	Proposed Customer Base Rate	\$404.00 \$404.00 \$404.00 \$404.00 \$404.00 \$404.00 \$404.00 \$404.00	
	Total Current Average Monthly Rate	\$392.00 \$393.20 \$394.40 \$398.01 \$404.01 \$416.02 \$428.03 \$445.97 \$459.74 \$599.37 \$539.00	\$5,277.03
	Current Commodity Rate Tier 2	8 1.50 8	
	Current Commodity Rate Tier 1	\$120 \$120 \$120 \$120 \$120 \$120 \$120 \$120	
	Current Base Rate	\$392.00 \$392.00 \$392.00 \$392.00 \$392.00 \$392.00 \$392.00 \$392.00 \$392.00	
Commodity Rates	Monthly Consumptions Customer Usage	0 1000 2000 5000 10000 30000 41314 50000 75000 80000	

Running Y Utility Company
UW 112
RATE IMPACT - Commercial 3" (Lodge)
TWO TIER

	Percentage Difference	3.02% 3.04% 3.46% 3.85% 4.15% 4.59% 4.59%	4.99%
	Difference	\$21.00 \$21.15 \$25.32 \$27.23 \$29.13 \$31.04 \$32.94 \$32.94 \$32.94 \$32.94 \$32.94	\$44.38
	Total Usage Proposed Factor Monthly Rate	\$716.00 \$717.35 \$756.35 \$774.11 \$791.87 \$809.63 \$827.39 \$841.16 \$880.66 \$916.18	\$933.94 \$8,964.64
gal gal	Usage Factor	0 1 30 30 50 60 70 70 100	130
30,000	Proposed Commodity Rate Per 1000 gal above 30,000	\$1.78 \$1.78 \$1.78 \$1.78 \$1.78 \$1.78 \$1.78 \$1.78	\$1.78
first above	Proposed Commodity Rate Per 1000 gal up to 30,000	\$1.35 \$1.35 \$1.35 \$1.35 \$1.35 \$1.35 \$1.35 \$1.35	\$1.35
\$1.35 \$1.78	Proposed Customer Base Rate	\$716.00 \$716.00 \$716.00 \$716.00 \$716.00 \$716.00 \$716.00 \$716.00	\$716.00
	Total Current Average Monthly Rate	\$695.00 \$696.20 \$731.03 \$746.88 \$762.74 \$778.59 \$794.44 \$879.00 \$842.00	\$889.56 \$8,616.89
	Current Commodity Rate Tier 2	8 8 8 1.56 8 1.5	\$1.59
	Current Commodity Rate Tier 1	\$1.20 \$1.20 \$1.20 \$1.20 \$1.20 \$1.20 \$1.20 \$1.20	\$1.20
	Current Base Rate	\$695.00 \$695.00 \$695.00 \$695.00 \$695.00 \$695.00 \$695.00 \$695.00	\$695.00
Commodity Rates	Monthly Consumptions Customer Usage	0 1000 30000 40000 50000 777758 120000	130000

¥	α	၁	۵	ш	TT.		I			メ	_	Σ	z
Runn	à												
Test Year: 2005									Current Company Rates	ny Rates			
4 IRRIGATION RATE DESIGN							Mel	Meter Size 1	12 months	7 months			
5 Proposed Revenues of:			\$21,142				100	- 2/0	\$17.77	\$30.46	Base		
					A Maria			7.5	\$17.77	\$30.46			
Variable Rate	Propo								per 1,000 gal	\$0.43	Variable		
34.21%	:1% \$21,142	11	\$7,232										
1 Base Rate	Proposed Rev						Mer	Pro Meter Size	Proposed Company Rates	any Rates 12 months			
		11	\$13,910		Propression of the Control of the Co		3/4	3/4" - 5/8"		\$18.40			
13			\$21,142					1		\$27.60	Base		
15 RASE RATE								1.5"		\$27.60			
		Current	Dronoced	Total	_			5.	4 000	\$36.80			
17	Number of	Monthly	Monthly	Annual	Revenue at	eat		bei	per 1,000 gai	\$0.32	Variable		
	Customers		Base Rate Revenues	Revenues	Current Rates	Rates	Annual State of State						
19 Irrigation		3							Proposed Staff Rates	Rates			
	<u> </u>	917.40	94.1.00	\$2,540 90	Э	93,550	Met	Meter Size		12 months			
	D 4	830.46	\$22.00	\$1.056	9	780	3/4	3/4" - 5/8"		\$11.50	0000		
	. 4	\$30.46	\$22.00	\$1,056	9 69	\$1,462		- t-		\$22.00	acpo		
	17	\$69.61	\$46.34	\$9,452	5.5	\$14.200	l	2 %		\$46.34			
	0			0\$		\$00			per 1,000 gal	\$0.38	Variable	AND THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	
	0			0\$		80							
28 8"	00			80		20							
6	42			\$13,910	\$2	\$20,674	J.	hrigation Me	Meter Size	Present	Factors	Rate	AWWA
30								+ 1		Rates		Required	Factors
			-32.7%		ey .	-32.7%		11	2/8"	\$17.40		\$5.42	-
2 0			LEACEN		% decrease	ease		0 3	3/4"	\$17.40	- ;	\$5.42	- 6
								1 4	1.5.1	\$30.46	y/rs	\$27.08	., r.
35								17	2,,	\$69.61	60/	\$43.32	ω
COMMODITY	85 G\$	per 1000 ast						0	j.	\$0.00	5 5	\$81.23	15
	2000	per rook gar.					The second of th	00	- 1 to	\$0.00	22.52	\$135.38	25
								0		\$0.00	8 8	\$433.20	88
40 Proposed Revenue		Consumption		average rate	Previous Rates	ates		0	12"	\$0.00	100	\$541.50	<u>\$</u>
42	alvia	18,217	11	0.3/63	\$0.4277			42					
43 3/4" - 5/8" Average Monthly Bill:				5000									7
44 1" Average Monthly Bill:									-				
	\$37.26												
46 2" Average Monthly Bill:	\$63.38			AND									
	19.216.570	Proposed Consumption per Aprilian	mation par A	policellon									and the second s
49	0	base consumpt ("free" water x cust x 12 months)	("free" water	x cust x 12 mo	nths)								
0	19,216,570	divided by unit of measure	measure	1000 Gal									
52	19,217	The second secon											
54 Meter Size	Average rates	Proposed		Doroont								TOTAL CALL CALL CALL CALL CALL CALL CALL C	
	Current	rates		Increase		50	Comertmention - Irrination	Irrination		Acouthly Ayo			
56 5/8" x 3/4"	\$33.31	\$25.50		-23.45%		5/8"	5/8" x 3/4" 7	7 589 250	2	37 202			
57 1"	\$34.40	\$25.47		-25.97%		-		442,197		9,212			
	\$47.80	\$37.26		-22.05%		11/2"		1,946,100		40,544			
59 2"	\$88.98	\$63.38		-28.77%		2"	6	9,239,023		45,289			7. (V. 1) V. (V. 1)
	_				-		10	19 216 570		Ĺ.,			WILLIAM CONT.

Running Y Utility Company
UW 112
RATE IMPACT - Irrigation 5/8"

12	TES	TI	MO	NY															
	nthly Rates Rates when	12.0.00		Percentage Difference	13.30%	14 20%	15.88%	16,66%	17.41%	19.47%	20.71%	29.23%	31.23%	34.00%	37.64%	39.99%	44.50%	31.97%	
	Proposed Mo losed Monthly	200		Difference Per	\$2.31	\$2.53	\$2.97	\$3.18	\$3.40	\$4.05	\$4 49	\$8.84	\$10.40	\$13.19	\$18.62	\$24.06	\$45.80	\$143.86	
	Comparison of Proposed Monthly Rates to Current Proposed Monthly Rates when billed for 7 months instead of 12 months.	5	Total Proposed	7-Month	\$19.71	\$20.36	\$21,65	\$22.29	\$22.94	\$24.88	\$26.17	\$39.07	\$43.72	\$51.97	\$68.10	\$84.23	\$148.74	\$593.83	
L			Percentage		-33.91%	-33.38%	-32.40%	-31.95%	-31.51%	-30.31%	-29.59%	-24.61%	-23.45%	-21.83%	-19.71%	-18.34%	-15.71%		31.97%
			Difference		(\$2.90)	(\$5.95)	(\$6.05)	(\$6.11)	(\$6.16)	(\$6.31)	(\$6.41)	(\$7.44)	(\$7.81)	(\$8.47)	(\$9.75)	(\$11.04)	(\$16.17)		
			Total Proposed	12-Month	\$11.50	\$11.88	\$12.63	\$13.01	\$13.38	\$14.51	\$15.26	\$22.79	\$25.50	\$30.32	\$39.73	\$49.13	\$86.77	\$346.40	\$4,156.82
			Usage		0	~	က	4	5	∞	10	30	37.2	50	75	100	200		
	per 1,000 gal	Proposed	Commodity Rate Per	1000 gal	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38		
0	\$0.3763 per	Proposed	Customer Base Rate		\$11.50	\$11.50	\$11.50	\$11.50	\$11.50	\$11.50	\$11.50	\$11.50	\$11,50	\$11.50	\$11.50	\$11.50	\$11.50		
		Total Current	Average Monthly Rate	7-Month	\$17.40	\$17.83	\$18.68	\$19.11	\$19.54	\$20.82	\$21.68	\$30.23	\$33,31	\$38.79	\$49.48	\$60.17	\$102.94	\$449.97	\$3,149.82
		Current	Commodity Rate		\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43		
			Current Base Rate		\$17.40	\$17.40	\$17.40	\$17.40	\$17.40	\$17.40	\$17.40	\$17.40	\$17.40	\$17.40	\$17.40	\$17.40	\$17.40		Annualized
	Commodity Kates	Monthly	Consumptions Customer Usage)	0	1000	3000	4000	2000	8000	10000	30000	37202	20000	75000	100000	200000		

Running Y Utility Company
UW 112
RATE IMPACT - Irrigation 1"

12	TI	EST	ΓIN	/IC	NY																
	onthly Rates	/ Rates when f 12 months.			Percentage Difference	73 80%	20.027	24.55%	24.91%	25.25%	25.59%	26.91%	27.14%	28.52%	29.74%	30.84%	34.96%	36.17%		28.70%	
	Proposed Mo	oosed Monthly oths instead o			Difference	\$7.25	\$7.47	\$7.69	\$7.91	\$8.12	\$8.34	\$9.26	\$9.43	\$10.52	\$11.60	\$12.69	\$18.13	\$20.30		\$138.71	
	Comparison of Proposed Monthly Rates	to Current Proposed Monthly Rates when billed for 7 months instead of 12 months.		Total Proposed	Monthly Rate 7-Month	437 71	838.36	\$39.00	\$39,65	\$40.29	\$40.94	\$43.66	\$44.17	\$47.39	\$50.62	\$53.84	\$69.97	\$76.42		\$622.03	
,				Percentage	Difference	%22 26-	-27.56%	-27.34%	-27.14%	-26.94%	-26.74%	-25.97%	-25.83%	-25.03%	-24.32%	-23.68%	-21.27%	-20.57%			28.70%
				;	Difference	(\$8.46)	(\$8.51)	(\$8.56)	(\$8.61)	(\$8.67)	(\$8.72)	(\$8.93)	(\$8.97)	(\$9.23)	(\$9.49)	(\$9.74)	(\$11.03)	(\$11.54)			
				Total Proposed	Monthly Rate 12-Month	\$22.00	\$22.38	\$22.75	\$23.13	\$23.51	\$23.88	\$25.47	\$25.76	\$27.65	\$29.53	\$31.41	\$40.82	\$44.58		\$362.85	\$4,354.24
			:	Usage	Factor	0	_	2	က	4	Ŋ	9.2	10	15	20	25	20	09			
	per 1,000 gal		Proposed	Commodity	Kate Per 1000 gal	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38			
	\$0.3763 per		Proposed			\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00			
		,	Total Current	Average	Montnly Kate 7-Month	\$30.46	\$30.89	\$31.32	\$31.74	\$32.17	\$32.60	\$34.40	\$34.74	\$36.88	\$39.01	\$41.15	\$51.85	\$56.12	6	\$483.32	\$3,383.25
			Current	Commodity	Rate	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43			
			Č	Current	base Kale	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46			Annualized
£	Commodity Kates		Monthly	Consumptions	Customer Osage	0	1000	2000	3000	4000	2000	9,212	10000	15000	20000	25000	20000	00009			

Running Y Utility Company UW 112

RATE IMPACT - Irrigation 1.5" (Klamath Ice Sports, Laundry, Pasture, WM Condo1)

TES		YNC																
nthly Rates	Rates when 12 months.	Percentage	Difference	23.82%	24.19%	24.55%	25.59%	26.55%	27.14%	29.74%	33.62%	34.96%	36.17%	37.68%	39.60%	43.75%	34.13%	
posed Mo	ed Monthly instead of		Difference	\$7.25	\$7.47	\$7.69	\$8.34	\$8.99	\$9.43	\$11.60	\$16.07	\$18.13	\$20.30	\$23.56	\$29.00	\$50.74	\$218.59	
Comparison of Proposed Monthly Rates	to Current Proposed Monthly Rates when billed for 7 months instead of 12 months.	Total Proposed Monthly Rate		\$37.71	\$38.36	\$39.00	\$40.94	\$42.88	\$44.17	\$50.62	\$63.87	\$69.97	\$76.42	\$86.10	\$102.23	\$166.74	\$859.02	
bassassas		Percentage Difference		-27.77%	-27.56%	-27.34%	-26.74%	-26.18%	-25.83%	-24.32%	-22.05%	-21.27%	-20.57%	-19.69%	-18.57%	-16.15%	3	34.13%
		Difference		(\$8.46)	(\$8.51)	(\$8.56)	(\$8.72)	(\$8.87)	(\$8.97)	(\$9.49)	(\$10.54)	(\$11.03)	(\$11.54)	(\$12.31)	(\$13.60)	(\$18.73)		
		Total Proposed Monthly Rate	12-Month	\$22.00	\$22.38	\$22.75	\$23.88	\$25.01	\$25.76	\$29.53	\$37.26	\$40.82	\$44.58	\$50.23	\$59.63	\$97.27	\$501.09	\$6,013.13
		Usage Factor		0	~	7	5	∞	10	20	40.5	50	09	75	100	200		
\$0.3763 per 1,000 gal	Proposed	Commodity Rate Per	1000 gal	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38	\$0.38		
\$0.3763	Proposed			\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00	\$22.00		
	Total Current		7-Month	\$30.46	\$30.89	\$31.32	\$32.60	\$33.88	\$34.74	\$39.01	\$47.80	\$51.85	\$56.12	\$62.54	\$73.23	\$116.00	\$640.43	\$4,483.00
	Current	Commodity Rate		\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43		
		Current Base Rate		\$30.46	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46	\$30.46		Annualized
Commodity Rates	Monthly	Consumptions Customer Usage		0	1000	2000	2000	8000	10000	20000	40544	20000	00009	75000	100000	200000		

Running Y Utility Company
UW 112
RATE IMPACT - Irrigation 2"

Commodity Rates	10			\$0.3763	\$0.3763 per 1,000 gal					Comparison of Proposed Monthly Rates	Proposed Mc	muthly Rates
Monthly		Current	Total Current	Proposed	Proposed					to current Proposed Montaly Rates when billed for 7 months instead of 12 months.	used Monthly hs instead o	
Consumptions	Current	Commodity	Average	Customer	Commodity	Usage	Total Proposed		Percentage	Total Proposed		
Customer Usage	Base Rate	Rate	Monthly Rate 7-Month	Base Rate	Rate Per 1000 gal	Factor	Monthly Rate 12-Month	Difference	Difference		Difference	Percentage Difference
,					•							
0	\$69.61	\$0.43	\$69.61	\$46.34	\$0.38	0	\$46.34	(\$23.28)	-33.44%	\$79.43	\$9.82	14.11%
1000	\$69.61	\$0.43	\$70.04	\$46.34	\$0.38	_	\$46.71	(\$23.33)	-33.31%	\$80.08	\$10.04	14.33%
2000	\$69.61	\$0.43	\$70.47	\$46.34	\$0.38	7	\$47.09	(\$23.38)	-33.18%	\$80.72	\$10.26	14.56%
2000	\$69.61	\$0.43	\$71.75	\$46.34	\$0.38	5	\$48.22	(\$23.53)	-32.80%	\$82.66	\$10.91	15.20%
10000	\$69.61	\$0.43	\$73.89	\$46.34	\$0.38	10	\$50.10	(\$23.79)	-32.20%	\$85.88	\$12.00	16.24%
20000	\$69.61	\$0.43	\$78.16	\$46.34	\$0.38	20	\$53.86	(\$24.30)	-31.09%	\$92.33	\$14.17	18.13%
45289	\$69.61	\$0.43	\$88.98	\$46.34	\$0.38	45.3	\$63.38	(\$25.60)	-28.77%	\$108.65	\$19.67	22.11%
00009	\$69.61	\$0.43	\$95.27	\$46.34	\$0.38	09	\$68.92	(\$26.36)	-27.66%	\$118.14	\$22.87	24 00%
100000	\$69.61	\$0.43	\$112.38	\$46.34	\$0.38	100	\$83.97	(\$28.41)	-25.28%	\$143.95	\$31.57	28 09%
200000	\$69.61	\$0.43	\$155.15	\$46.34	\$0.38	200	\$121.60	(\$33.55)	-21.62%	\$208.46	\$53.31	34.36%
300000	\$69.61	\$0.43	\$197.92	\$46.34	\$0.38	300	\$159.24	(\$38.68)	-19.54%	\$272.98	\$75.06	37.92%
400000	\$69.61	\$0.43	\$240.69	\$46.34	\$0.38	400	\$196.87	(\$43.82)	-18.21%	\$337.49	\$96.80	40.22%
200000	\$69.61	\$0.43	\$283.46	\$46.34	\$0.38	200	\$234.50	(\$48.96)	-17.27%	\$402.01	\$118.55	41.82%
			\$1,607,76				64 220 70				6 7 0	i I
							61:077			97.780,7¢	\$485.02	30.17%
	Annualized		\$11,254.35				\$14,649.47		30.17%			

2	-	-	Ω	ر	<u>م</u>	ш	ı.	ഗ	I		״	<u>-</u>	_	Σ	z
Control Control (Not 12) Control (Not 12		unning Y Utility (Company												\$3,632.42
Proposed Revenue of Lancon Control C		UW 112	200		A PROPERTY OF THE PROPERTY OF						Current Com,	pany Rates			лена в hund ули шту всегой ули из дей и на дей всегой повет в повет всегой повет в повет всегой повет в повет в
Proposed Revenues of Sections of Section Proposed Revenues Section Proposed Revenues Section S		OLF COURSE RAT	TE DESIGN							Ĉ	7 months	00 200 90	Caro	440 500 00	200000
Proposed Revented Part Proposed Revented Rev		ed Revenues of			\$75,595							00 10 10 10 10 10 10 10 10 10 10 10 10 1	D -	\$3,632.42	ser month
Proposed Rev Proposed Rev Revenue Revenue Rev Revenue	1 1	mmodity Split								per	1,000 gallons	\$0.22	Variable		over 12 months
BASE RATE		100			\$30,235									\$2,648.47	Ave Mo Bill
Size FATE Size Size Size Size Size Size Size Size Size Size Size Size Size			Propo											\$75,371	Annual Rev
Committee Comm		%00.09		11	\$45,360						Proposed Co	mpany Rates			č
State Part Number of Monthly Monthly Annual Ourset Revenue State Sta					0000					12"	12 months	\$3,780.00	Base	1	% Change . 4.06%
Number Comment Number Comment Proposed Prop		ASE RATE												1 1	
Size of Line			Number of	Current	Proposed	Total		Revenue at		ber	1,000 gallons	\$0.2094	Variable		-4.87%
Trightion		ize of Line	Customers	Rase Rate	Rase Rate	Revenues		Current					The second desiration of the second desiration	\$3,780.00	
1-1		on - Golf Course		2000		Sopro		rates						\$6,299.50	Ave Mo Bill
1.5	-	5/8'			\$37.80			\$0						\$75,594 ,	Annual Rev
1-7- 1-7-		3/4"			\$37.80		***************************************	80							
12 12 12 13 14 15 15 15 15 15 15 15		1		,	\$94.50		Name of the last	80			Proposed Sta	off Rates			
Commonthy Bills School S		 c			\$189.00			08		-					% Change
Septembrook		7 167			\$567.00			O\$		12.	12 months	\$3,780.00	Base	\$45,360.00	4.06%
Secretary		4.			\$945.00			OB B		9	andles OO F	40.0004	clacino		4 070
1		9	1		\$945.00			0\$		ğ	Short gallors	460.2.09	Valiable	\$3 780 00	-4.0170
12" 1 \$3,532.42 \$3,700.00 \$45,380 \$43,889 \$45,580 \$46,580 \$44,370 \$100 \$44,370 \$100 \$44,370 \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$10 \$100		0			\$1,890.00	\$0		80					THE REAL PROPERTY OF THE PERSON NAMED IN COLUMN 1	\$2,519.57	
Signature		12"	-	\$3,632.42	\$3,780.00	\$45,360		\$43,589		VI A T P P P P P P P P P P P P P P P P P P			The contraction of the contracti		Ave Mo Bill
Commontry SD 21 PERCENT SD 22 PERCENT SD 23 SD 23 SD 24 SD 25 SD 24 SD 25 SD 24 SD 25 SD 24 SD 2														\$75,595	Annual Rev
Percent						\$45,360		\$43,589		\$45,360	check		THE PERSON AND ADDRESS OF THE PERSON OF THE	THE REAL PROPERTY OF THE PROPE	With the state of
CommonTive Size Percent Perc										Irrigation	_	Present	Factors	Rate	AWWA
Commonty Sp. 21 PERCENT 9/9 increase 0 5/6" \$0.00 1 \$37.80					4.06%			4.06%		Golf Course		Rates	Used	Required	Factors
Commonty SO 21 Per 1000 gal SO 20 SO					PERCENT			% increase		0		\$0.00	-	\$37.80	
Proposed Revenue S0.21 per 1000 gal. S0.20 Proposed Revenue Consumption Per 1,000 gal Per 1,000 gal Per 1,000 gal Per 2,557.37 Per consumption Per 2,000 gal Per 2,000 Per 2,000 gal Per 2,000 g						The second secon				٥		\$0.00	- '	\$37.80	
Proposed Revenue Consumption Average rate Previous Rates Consumption Consu		OMMODITY	\$0.24	nor 40								\$0.00	2.5	\$94.50	2.
Proposed Revenue Consumption average rate Previous Rates 0 3" \$0.00 25 \$30,235 divided by 144,370 = 0,2094 \$6.22 0 4" \$0.00 25 Average Monthly Bill: \$2,557.37 = 0,2094 \$6.22 0 6" \$0.00 80" \$0.00 50 \$0.00 50 \$0.00 \$0 \$0.00 \$0 \$0.00 \$0 \$0 \$0.00 \$0	,	RATE	17.54	2								00.00	ດ່ ແ	\$302.40	
Sacrate Consumption Average rate Previous Rates Previous Rates Previous Rates Previous Rates Previous Rates Sacrate										0		\$0.00	15	\$567.00	To the state of th
\$30,235 divided by 144,370 = 0,2094 \$0.22 0 6" \$0.00 Average Monthly Bill.	-	sed Revenue		Consumption	-	average rate		Previous Rates		0		\$0.00	25	\$945.00	2
Average Monthly Bill: \$2,557.37 per 1,000 gal 0 8" \$0.00 8" \$0.00 8" \$0.00 8" \$0.00 8" \$0.00 8" \$0.00 8" \$0.00 8" \$0.00 8" \$0.00 8" \$0.00 8" \$0.00 8" \$0.00 8" \$0.00 8" \$0.00 8" \$0.00 \$0.00 8" \$0.00 8" \$0.00 8" \$0.00 8" \$0.00 <td></td> <td>\$30,235</td> <td></td> <td>144,370</td> <td></td> <td>0.2094</td> <td></td> <td>\$0.22</td> <td></td> <td>0</td> <td></td> <td>\$0.00</td> <td>50</td> <td>\$1,890.00</td> <td>5</td>		\$30,235		144,370		0.2094		\$0.22		0		\$0.00	50	\$1,890.00	5
1 12 \$3,632.42 100		Monthly Dill	e0 557 07			per 1,000 gal			THE PROPERTY OF THE PARTY OF TH	0		\$0.00	80	\$3,024.00	80
144,370,000 Proposed Consumption per Application 144,370,000 Laborater cust x 12 months 144,370 Laborater cust x 12 months 144,370 Laborater cust x 12 months 144,370 Laborater cust x 12 months Laborater cust x 12 Laborater cust x 144,370 Laborater cust x 144,		C WOLKING DIII.	42,007,00								Z	\$3,632.42			10
144,370,000 Lease consumpt (Tree" water x cust x 12 months) 144,370,000 divided by unit of measure 1000 gal 1000 gal 144,370 12,030,833 12" \$6,151,99 \$6,299.57 2.40% 12,030,833 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12,030,833 12" 144,370,000 12" 14" 144,370,000 12" 14" 144,370,000 12" 14"			144 370 000	Proposed C	ad definition as	r Annlication	c			No.	AND THE REAL PROPERTY AND THE PROPERTY A				
144,370,000 divided by unit of measure 1000 gal			0	- base consi	umpt ("free" wa	ater x cust x	12 months			Visit in the second sec					
Meter Size Average rates Proposed Percent Comsumption - Irrigation 12" \$6,151.99 \$6,299.57 2.40% 5/8" x 3/4" 144,370,000 12,030,833			144,370,000	divided by u	nit of measure		1000	gal							entre regionales des acquisicement de sentre entre ent
Meter Size Average rates Proposed Percent Comsumption - Irrigation 12" \$6,151.99 \$6,299.57 2.40% 5/8" x 3/4" 144,370,000 12,030,833			144,370								-				
Writter Size Average rates Preficent Comsumption - Irrigation 12" \$6,151.99 \$6,299.57 2.40% 5/8" x 3/4" 144,370,000 12" 144,370,000 12,030,833		,	V												
12"		9710	Average rates	2017		Percent			.;			-			
144,370,000			\$6.151.99	\$6 299 57		2 40%	***************************************		5/8" > 3/1"	on - irrigatio		10 000 000	300 703 00		
					The second secon				6	144,370,000		7,000,000	20,024,200		
	_			The second control of the second of the seco	***************************************										

Running Y Utility Company
UW 112
RATE IMPACT - Golf Course 12"

Commodity Rates	10			\$0.2094	\$0.2094 per 1,000 gal					Comparison of Proposed Monthly Rates to Current Proposed Monthly Pates when	oposed Month	nly Rates
Monthly		Current	Total Current	Proposed	Proposed		Total			billed for 7 months instead of 12 months	s instead of 12	2 months.
Consumptions	Current	Commodity	Average	Customer	Commodity	Usage	Proposed		Percentage	Total Proposed		
Customer Usage	Base Rafe	Rate	Monthly Rate	Base Rate	Rate Per	Factor	Monthly Rate	Difference	Difference	Monthly Rate		Percentage
			7-Month		1000 gal		12-Month		2000	7-Month	Difference	Difference
0	\$6,227.00	\$0.22	\$6,227.00	\$3,780.00	\$0.21	0	\$3.780.00	(\$2 447 00)	-39.30%	\$6 480 OO	\$253.00	/ OE%
1000000	\$6,227.00	\$0.22	\$6,447.00	\$3,780.00	\$0.21	1000	\$3.989.43	(\$2,457.57)	-38 12%	\$6.254.00 20.004.00	\$392.00	% & C &
2000000	\$6,227.00	\$0.22	\$6,667.00	\$3,780.00	\$0.21	2000	\$4,198.85	(\$2.468.15)	-37.02%	\$7,198.03	\$531.02	7.00%
3000000	\$6,227.00	\$0.22	\$6,887.00	\$3,780.00	\$0.21	3000	\$4,408.28	(\$2,478.72)	-35.99%	\$7,557.05	\$670.05	0.5.0
4000000	\$6,227.00	\$0.22	\$7,107.00	\$3,780.00	\$0.21	4000	\$4,617.70	(\$2,489.30)	-35.03%	\$7.916.07	\$809.07	11.38%
2000000	\$6,227.00	\$0.22	\$7,327.00	\$3,780.00	\$0.21	2000	\$4,827.13	(\$2,499.87)	-34.12%	\$8,275.08	\$948.08	12.94%
0000009	\$6,227.00	\$0.22	\$7,547.00	\$3,780.00	\$0.21	0009	\$5,036.56	(\$2,510.44)	-33.26%	\$8,634.10	\$1.087.10	14 40%
200000	\$6,227.00	\$0.22	\$7,767.00	\$3,780.00	\$0.21	7000	\$5,245.98	(\$2,521.02)	-32.46%	\$8,993.11	\$1,226,11	15.79%
8000000	\$6,227.00	\$0.22	\$7,987.00	\$3,780.00	\$0.21	8000	\$5,455.41	(\$2,531.59)	-31.70%	\$9,352.13	\$1,365,13	17.09%
0000006	\$6,227.00	\$0.22	\$8,207.00	\$3,780.00	\$0.21	0006	\$5,664.84	(\$2,542.16)	-30.98%	\$9,711.15	\$1,504.15	18.33%
12030855	\$6,227.00	\$0.22	\$8,873.78	\$3,780.00	\$0.21	12031	\$6,299.57	(\$2,574.21)	-29.01%	\$10,799.27	\$1,925,48	21.70%
15000000	\$6,227.00	\$0.22	\$9,527.00	\$3,780.00	\$0.21	15000	\$6,921.39	(\$2,605.61)	-27.35%	\$11,865.25	\$2,338.25	24.54%
2000000	\$6,227.00	\$0.22	\$10,627.00	\$3,780.00	\$0.21	20000	\$7,968.52	(\$2,658.48)	-25.02%	\$13,660.33	\$3,033.33	28.54%
21000000	\$6,227.00	\$0.22	\$10,847.00	\$3,780.00	\$0.21	21000	\$8,177.95	(\$2,669.05)	-24.61%	\$14,019.34	\$3,172.34	29.25%
			4									
			\$112,044.78				\$76,591.62			\$131,299.92		17.19%
	Annualized		\$784,313.48				\$919,099.41		17.19%			

CERTIFICATE OF SERVICE

UW 112

I certify that I have this day served the foregoing document upon all parties of record in this proceeding by delivering a copy in person or by mailing a copy properly addressed with first class postage prepaid, or by electronic mail pursuant to OAR 860-13-0070, to all parties or attorneys of parties.

Dated at Salem, Oregon, this 19th day of April, 2006.

Jason Jones

Assistant Attorney General

Of Attorneys for Public Utility Commission's Staff

1162 Court Street NE

Salem, Oregon 97301-4096

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