

Public Utility Commission

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November 17, 2005

Via Electronic Filing and U.S. Mail

OREGON PUBLIC UTILITY COMMISSION ATTENTION: FILING CENTER PO BOX 2148 SALEM OR 97308-2148

RE: <u>Docket No. UW 110</u> – In the Matter of LONG BUTTE WATER SYSTEM'S Application for an Increase in the Utility's Total Annual Revenues to \$221,837 or 78 Percent.

Enclosed for filing in the above-captioned docket is the Public Utility Commission Staff's Testimony and Stipulation. This document is being filed by electronic mail with the PUC Filing Center.

/s/ Lois Meerdink

Lois Meerdink Regulatory Operations Division Filing on Behalf of Public Utility Commission Staff (503) 378-8959

Email: Lois.Meerdink@state.or.us

cc: UW 110 Service List - parties

PUBLIC UTILITY COMMISSION OF OREGON

UW 110

JOINT TESTIMONY

OF

RENEE SLOAN MICHAEL DOUGHERTY PATRICK R HODGE

In the Matter of
LONG BUTTE WATER SYSTEM'S
Application for an Increase in the Utility's Total
Annual Revenues to \$221,837 or 78 Percent

November 17, 2005

CASE: UW 110

STAFF WITNESS: Renee Sloan

STAFF WITNESS: Michael Dougherty COMPANY WITNESS: Patrick Hodge

PUBLIC UTILITY COMMISSION OF OREGON

STAFF EXHIBIT 1

Direct Testimony
In Support of the
Stipulation

November 17, 2005

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Q. PLEASE STATE YOUR NAMES AND POSITIONS.

A. My name is Renee Sloan. My business address is 550 Capitol Street NE Suite 215, Salem, Oregon 97301-2551. I am employed as a water utility analyst with the Public Utility Commission of Oregon (PUC or Commission). I have been a Commission employee since 1986. For the past four years I have been a water utility analyst reviewing regulated water utility general rate case dockets.

My name is Michael Dougherty. I am employed by the Public Utility

Commission of Oregon as Program Manager, Corporate Analysis and Water

Regulation section of the Utility Program. My business address is 550 Capitol

Street NE Suite 215, Salem, Oregon 97301-2551.

My name is Patrick Hodge. I am the owner and president of Long Butte Water System, Inc. (LBWS or Company).

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of this Joint Testimony is to introduce and support the Stipulation entered into by Staff and Long Butte Water System, Inc. Our Testimony will
(1) summarize the Company's general rate filing; (2) describe Staff's analysis of the results of operations; and (3) describe the revenue requirement, rate spread, and rate designs agreed to by Staff and LBWS in the Stipulation.

Q. WHO ARE THE PARTIES IN THIS DOCKET?

A. The Parties in this docket are Staff; the Company; Martin Hansen, attorney for the Company; and Timothy G. Elliott, attorney for intervenors Dan Rey and Lisa Roberts.

2004 revenues.

1 Q. HAVE ALL PARTIES ENTERED INTO THE STIPULATION. 2 A. No. Timothy G. Elliott, attorney for intervenors Dan Rey and Lisa Roberts, did 3 not agree to the Stipulation. 4 Q. DID YOU PREPARE EXHIBITS FOR THIS DOCKET? 5 A. Yes. Exhibit No. 1 is Joint Testimony in support of the Stipulation and Exhibit 6 No. 2 contains exhibits in support of the Joint Testimony. 7 Q. HOW IS YOUR TESTIMONY ORGANIZED? 8 A. The Testimony is organized as follows: 9 1) Summary of LBWS's rate application; 10 2) Staff's analysis of LBWS's filing; 11 3) Staff's adjustments to LBWS's filing; and 12 4) Summary of the Stipulation agreed to by Staff and the Company. 13 SUMMARY OF LONG BUTTE WATER SYSTEM INC.'S RATE APPLICATION 14 Q. PLEASE SUMMARIZE THE COMPANY'S GENERAL RATE FILING. 15 A. LBWS filed tariffs on April 13, 2005, requesting to increase revenues by 16 \$77,625, or 62 percent above 2004 revenues. The Company withdrew those 17 tariffs because the requested revenues were not sufficient to cover expenses 18 shown in the filing. Subsequently, on May 31, 2005, LBWS filed an amended 19 application requesting to increase revenues by \$97,354, or 78 percent above

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Q. WHAT RATE OF RETURN DID THE COMPANY REQUEST?

A. In its application, the Company requested a 9.82 percent rate of return on a rate base of \$93,790. In documents filed September 29, 2005, the Company made adjustments to some of its expenses and amended the rate base amount to \$137,910.

Q. PLEASE DESCRIBE THE COMPANY'S PROPOSED RATES.

A. LBWS proposes to increase the current base rate from \$23.00 to \$50.00. The Company proposes to include a monthly allowance of 401 cubic feet (about 3,000 gallons) of water in the base rate. The variable rate would increase from \$1.42 per 100 cubic feet to \$2.30 per 100 cubic feet for usage above 401 cubic feet. Using the Company's projected average monthly consumption of 1,379 cubic feet, the average monthly bill at the Company's proposed rates would be \$70.50. This compares to a current average monthly bill of \$42.70.

Q. WHEN WAS THE COMPANY'S LAST RATE INCREASE?

A. LBWS has not increased rates since rates were first established in 1992 when it served one customer. As a result of a customer petition, the Commission opened an investigation (UW 48) in 1994 to review the Company's service and rates. Upon investigation, Staff determined that rates being charged then were reasonable and should remain in effect. Staff and LBWS stipulated to that finding and it was adopted in Order No. 95-1166.

STAFF'S ANALYSIS OF THE COMPANY'S RATE FILING

Q. WHAT ARE THE RESULTS OF STAFF'S ANALYSIS OF THE COMPANY'S APPLICATION FOR A RATE INCREASE?

A. Staff's analysis of the Company's proposal results in a recommended annual revenue requirement of \$175,327. Staff also recommends a 9.76 percent return on a rate base of \$83,732. The 9.76 percent return was determined using the weighted cost of capital model including using a 10 percent return on equity.

As a result of Staff's proposal, LBWS' base rate would increase from \$23.00 to \$34.38 per month. Additionally Staff proposed, and the Company agreed to, a two-tier variable rate. The first tier would be \$1.31 per 100 cubic feet (cf) up to 401 cf, and \$1.80 per 100 cubic feet above 401 cf. Staff proposed using a two-tier variable rate to soften the rate increase for low volume users. Staff recommends a 401 cf limit on the first tier since the Company originally proposed a consumption allowance of 401 cf. The following table compares LBWS' current rates, LBWS' proposed rates, and final rates supported by Staff and LBWS:

Rate Design	Current Rates	LBWS Proposed Rate (includes 401 cf Consumption Allowance)	Staff and LBWS Stipulated Rates (No Consumption Allowance)
Base	\$23.00	\$50.00	\$34.38
Variable (per 100 cf) Tier 1	\$1.42	\$2.30	\$1.31
Variable (per 100 cf) Tier 2	N/A	N/A	\$1.80
Total Average Rate	\$42.58	\$72.49	\$57.23

As a result of the stipulated rates, the average monthly rate based on 1,379 cf is \$57.23. This is a 34.23 percent increase in the current monthly cost, but is also a 21 percent decrease from the Company's proposed average rate.

STAFF ADJUSTMENTS

Q. WHAT ADJUSTMENTS DID STAFF MAKE TO THE COMPANY'S TEST PERIOD EXPENSES?

A. Staff made the following adjustments to the Company's test year expenses:

Salaries and Wages - Employees

Since the Company began serving customers in 1992, owner Patrick Hodge has performed all the duties of operating, maintaining, repairing, and managing the water system. Although Patrick Hodge is not paid a salary; Pat Hodge Construction (PHC) is paid \$25 per hour for labor, plus actual cost of materials to make emergency maintenance repairs under an Affiliated Interest Agreement with LBWS. The owner's wife, Rebecca Hodge, performs all office/bookkeeping related jobs for LBWS without compensation. LBWS states that as the customer base has increased, so have the demands for labor.

In its application, LBWS proposed hiring a full-time office employee, a part-time Manager/System Operator, and a part-time laborer totaling \$78,060 for Employee Salaries and Wages expense. LBWS amended its proposal to a full-time Office employee, a full-time Manager/System

Operator, and a part-time Laborer totaling \$103,860 for Employee Salaries and Wages expense.

Based on information the Company provided at the November 3, 2005, Settlement Conference in this docket, Staff proposes a full-time Manager/Operator, full-time Office employee, and a part-time position to provide coverage in the office and in the field. Staff's proposal reflects wages between the 25th and 50th percentiles of Deschutes County prevailing wages¹ rather than the higher wages proposed by LBWS.

Staff proposed \$16.60 per hour (\$34,451 per year) for the Manager/
System Operator, \$12.27 per hour (\$25,462 per year) for the Office
employee, and \$12.27 per hour (\$12,731 per year) for the part-time
position. Discussion of Staff's recommendation of benefits for the two
full-time employees begins at Staff-LBWS/1, Sloan/Dougherty/Hodge/8,
line 18.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$0	\$103,860	\$72.644	\$72.644

The Company originally considered Staff's suggested hourly rates low; however, since LBWS has not yet started the hiring process, the only known and measurable data was the OLMIS website. As a means to substantiate the Manager/System Operator wage, Staff examined the American Water Works' Association, 2005 Water Utility Compensation Survey. The wage proposed by Staff was between the minimum and

¹ Wages were obtained from the Oregon Employment Department, Oregon Labor Market Information System, www.OLMIS.org.

middle salary range for Senior/Lead Water Treatment Plant Operator, and approximately 12 percent lower than the minimum average salary range for Water Operations Manager. Although the proposed wage is lower than the minimum average wage for Water Operations Manager, Staff and the Company agreed that a baseline needed to be established, and that the Deschutes County wage data was the best proxy to use as a beginning wage.

Staff and LBWS did not initially agree on the number of employees. However, after reviewing position responsibilities of employees, Staff agreed to support a 2.5 full-time equivalent (FTE) level. The additional 0.5 FTE, in addition to duties assigned, will allow for required coverage in the office when the administrative employee is not in the office due to illness or vacation, and be able to be on-call during off-hours.

As a result of uncertainty concerning labor costs, LBWS agreed to report to the Commission on the status of personnel hiring, no later than 120 days after Commission approval of this docket; and Staff will perform semi-annual audits of LBWS' time cards for a period of two years after approval of this docket.

Salaries and Wages - Officers

According to the application, LBWS officers Patrick and Rebecca Hodge use an average of 10 hours per month each for education, legal, and financial requirements on functions that can only be performed by a legal corporate officer. LBWS requested \$12,000 (\$50 per hour) for

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Officer Salaries and Wages. LBWS officers currently do not receive a salary; however, per an Affiliated Interest Agreement with LBWS approved in Order No. 95-1166, Patrick Hodge Construction is paid \$25.00 an hour for labor for emergency maintenance repairs. Because that rate was established 10 years ago, Staff proposes a cost of living adjustment to \$31.06 per hour. Although the Company proposes to hire employees, Patrick and Rebecca Hodge still maintain the responsibility of ensuring that LBWS is a stable company that will continue to provide water service to its customers. Patrick and Rebecca Hodge maintain responsibility for service delivery; financial, tax, risk, and facilities management; human resources management; community and public relations; and regulatory matters. Because of this responsibility, Patrick and Rebecca Hodge should receive compensation as officers of LBWS. Staff concluded that 10 hours per month for officers was a reasonable estimate of time required to ensure the Company continues to operate and provide water service to its customer's.

Test Year LBWS Request Staff Adjustment Recommended Expense \$0 \$12,000 \$7,454 \$7,454

Pensions and Benefits

The Company originally requested \$11,809 to provide health insurance for its employees based on a quote of \$328 per employee obtained from a local insurance firm. It is difficult to estimate an amount when there are currently no employees because monthly health insurance costs vary

depending on whether an employee is single with no dependants, single with dependent children, married with no children, married with children, and so forth. On October 5, 2005, LBWS provided updated monthly health insurance rates as follows: \$720.85 for Employee and Spouse and \$335.30 for Employee, No Dependants. Based on this information, Staff determined that a reasonable annual amount for this expense for two employees is \$12,674.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$0	\$11,809	\$12,674	\$12,674

Communications

LBWS requested \$2,166 for this expense that includes landline, cell phones, fax machine, and Internet service. Staff's proposal includes expenses, such as installation charges for phone and fax lines, hookup charges for Bend Broadband internet service, and purchase price of a modem resulting from moving the Company's office from the owner's home to a rented office space. Staff amortized the costs for the modem and hookup to Bend Broadband internet service over three years, which is the length of the office space rental contract.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$929	\$2,166	\$1,300	\$2,229

Purchased Power

The Company requested no change in the \$15,871 test year expense.

Staff's review of 2004 purchased power invoices resulted in a total billed

amount of \$15,199.05. A comparison of the amounts LBWS paid for purchased power for the months of January through August for 2004 and 2005 shows a 4.64 percent increase in 2005. Therefore, Staff proposes an increase of 4.64 percent, or \$737, above the test year expense.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$15,871	\$15,871	\$737	\$16,608

Chemicals

The amount proposed by LBWS for Chemicals Expense is actually for Testing and is discussed in Staff-LBWS/1, Sloan/Dougherty/Hodge/13, lines 2-7.

Office Supplies

LBWS requested \$1,276 for this expense stating the \$736 increase was necessary for extra supplies needed due to added customers, inflation, more turnovers due to more homes being turned into rentals, and to revise its software program to convert from billing with a utility card to a full size statement. Staff's analysis of Company documents results in a test year expense of \$581. After LBWS provided 2005 Office Expenses through September 2005, Staff made an upward adjustment to include a major portion of those expenses.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$540	\$1,276	\$313	\$853

Postage

Staff's review of test year documents provided for this expense resulted in total of \$1,199.82. Staff adjusted this amount by moving \$126 for box rent to Miscellaneous Expense, making an upward adjustment to cover the extra cost to mail full size billings at \$0.37 each rather than \$0.23 each for post card billings, and adding \$179.88 for postage meter rental.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$1,264	\$1,364	\$327	\$1,591

O & M Materials and Supplies

Staff's review of documentation provided for this expense resulted in a total of \$2,318.48. Staff adjusted this amount by removing \$1,052.87 that should have been recorded in other accounts.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$2,824	\$2,824	-\$1,558	\$1,266

Repairs

LBWS' provided documentation totaling \$7,818.45 in test year expenses for this account. Upon review of the documents, Staff determined that items totaling \$5,691.85 should have been recorded as plant. After removing the plant amount, the adjusted test year amount is \$894.87. Staff applied a 3 percent cost of living adjustment to that amount and proposes a total of \$922.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$7,695	\$2,716	-\$6,773	\$922

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Accounting

In the test year, the Company paid \$600 to its accountant to prepare 2003 corporate taxes. As of September 30, 2005, the Company had incurred \$760 in accounting expense. The estimated amount of \$1,000 annually for this expense is reasonable.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$400	\$1,000	\$600	\$1,000

Legal

According to documents provided by LBWS, the Company incurred legal fees and interest totaling \$30,248.38 for representation in a matter before the Commission in 2004 (UW 96/UW 98). LBWS proposed a three-year amortization of this expense; however, Staff's proposal allows recovery of this extraordinary expense over a five-year period, at \$6,049.68 annually. Staff's support of a five-year period, as opposed to three, mitigates the rate impact to customers while allowing timely recovery of costs. Staff's proposal also includes \$1,702.42 for legal expenses related to this rate case (UW 110) and \$560 for 2005 corporate legal matters that include an annual meeting and Annual Corporate Filings. The \$1,702.42 is a threeyear average of an estimated total of \$5,107. As of August 31, 2005, LBWS had been billed \$2,553.63 for UW 110. Based on events not billed as of this date, such as the Settlement Conference and the Evidentiary Hearing, Staff estimates a total UW 110 legal expense of \$5,107.26 through the completion of this case.

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12 13 14 Test Year LBWS Request Recommended Expense Staff Adjustment \$28,854 \$2,000 -\$20,542 \$8,312

Testing

As mentioned in Staff-LBWS/1, Sloan/Dougherty/Hodge/10, lines 6-9, LBWS recorded this expense in the Chemicals account. Based on information provided by a professional water testing laboratory, Staff's recommended expense reflects a four-year cost average of estimated testing expense relative to LBWS for the years 2006 through 2009.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$1,211	\$2,000	\$145	\$1,356

Contract Labor

Test year Contract Labor was paid to Pat Hodge Construction per Affiliated Interest Agreements with LBWS for meter installation and emergency repairs. The Company proposed hiring a Manager/System Operator to perform most of the work done by PHC in the past. Although the proposed wages for the Manager/System Operator will replace some of the Contract Labor expense, Staff supports \$3,000 for this expense in the likely event LBWS needs to hire a licensed electrician or qualified pump/well repair technicians with the proper equipment.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$59,076	\$3,000	-\$56,076	\$3,000

Building Rental

Up until September 2005, LBWS had used space in the Hodge's home for an office without compensation to the Hodges. Because that arrangement was no longer feasible, the Company located reasonably priced office space in Bend. Staff's research of rental office space in the Bend area found average square foot rates are higher than LBWS will pay for its office space. LBWS provided a copy of the rental contract and requested \$3,744 for this expense, which includes \$247.40 per month for rent plus \$65 per month for Common Area Maintenance. The three-year contract shows increases for each year. Staff's recommended expense is an average of the three-year total expense.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$0	\$3,744	\$3,928	\$3,928

Equipment Rental

In the past, LBWS affiliate Pat Hodge Construction provided use of its equipment and operator to LBWS. PHC is no longer able continue doing so. As a result, LBWS must rent equipment and hire an operator each time those services are required. Staff's research of equipment rental businesses in the Bend area found the Company's request of \$1,500 to be reasonable.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$0	\$1,500	\$1,500	\$1,500

• Small Tools

LBWS did not provide documentation supporting its proposed request for \$100 for small tools; however, the Company stated it spent \$455 in 2005 for this expense. Staff supports the Company's request for \$100.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$0	\$100	\$100	\$100

Computer/Electronic

The Company's request for \$1,410 included funds for a future purchase of a printer and fax machine, which, when purchased, would be Plant.

The Company also included the cost of software that Staff moved to Plant. Items Staff supports in this expense include costs for repair and software upgrades.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$1,210	\$1,410	-\$494	\$716

Transportation

LBWS' request included costs for fuel and maintenance for two vehicles, lease payments for Vehicle 1 (2003 Toyota 4-Runner), and monthly payments to purchase Vehicle 2 (2000 Ford Ranger) from the Hodges. Based on information available at the time of Staff's analysis for this docket, Staff calculated annual fuel expense at \$3,104 using \$2.94 per gallon for 5,200 miles at 17 miles per gallon for Vehicle 1 and 12,000 miles at 16 miles per gallon for Vehicle 2. If Staff had used the federal government mileage rate of \$0.485, this expense would have been

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considerably higher than the calculated fuel expense.² The leased vehicle is used 50 percent of the time for LBWS business; therefore, Staff allocated one-half of the lease cost (\$2,816.34) to LBWS. Staff's analysis of the Company's documentation indicates \$445 is a reasonable amount for maintenance. Staff moved the \$9,000 for the purchase of Vehicle 2 to Plant and depreciated the vehicle over seven years.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$3,099	\$6,942	\$3,266	\$6,365

Vehicle Insurance

The Company provided an estimate from its insurance agent.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$0	\$1,033	\$1,033	\$1,033

Liability Insurance

The Company provided a copy of the insurance policy.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$1,000	\$846	-\$154	\$846

Workers' Compensation

Using percentages provided by SAIF Corporation, Staff's calculation of Workers' Compensation on wages totaling \$72,644 is \$2,258.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$0	\$2,952	\$2,258	\$2,258

²Using the federal government mileage rate, transportation would have been \$8,342 (17,200 miles times \$0.485).

Amortization of Rate Case Expense

The amount LBWS proposed in this account is actually its 2004 legal expense. Staff moved all legal expenses to the appropriate account and Staff's analysis is discussed in Staff-LBWS/1, Sloan/Dougherty/Hodge/12 lines 7-22. The Company did not propose any other rate case expense for UW 110.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$0	\$9,608	-\$9,618	\$0

Gross Revenue Fee

Staff increased Gross Revenue Fee Expense to adjust for the additional income in Staff's proposed revenue requirement.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$339	\$389	\$99	\$438

Bad Debt

Staff made no changes to the Company's request. LBWS proposed an amount that it considers sufficient to provide for losses from uncollectible utility revenue.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$566	\$200	-\$366	\$200

Cross Connection

Staff recommends no change to the Company's request. The \$4,097 is to offset above-the-line revenues collected for backflow device testing. LBWS notifies its customers of the annual backflow device testing requirement in a

newsletter mailed each September. The cost to mail the newsletter is included in Postage Expense. LBWS has no staff certified to perform the testing, but the Company contracts with a certified tester to perform the annual testing. Customers may use the contracted tester or choose a different certified tester.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$4,097	-\$4,097	-\$4,097	\$0

Training / Certification

Staff recommends no change to the Company's request. This expense covers annual renewal of Water Operator Certification and continuing education. The \$160 requested by LBWS for this expense is reasonable.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$80	\$160	\$80	\$160

Consumer Confidence Report

Under OAR 333-061-0043 all community water systems must deliver an annual Consumer Confidence Report to customers. The report must contain information on the quality of the water delivered by the system and characterize the risks (if any) from exposure to contaminants detected in the drinking water in an accurate and understandable manner.

In 2004 LBWS spent \$526 to make color copies of the Consumer Confidence Report on a heavier paper. The Company also paid to have the reports folded, labeled, stamped, and mailed. In 2005 the total cost was \$174 for black and white copies on standard paper and postage.

to include the cost for additional copies and a cost of living adjustment.

Test Year LBWS Request Staff Adjustment Recommended Expense \$526 \$326 -\$343 \$183

estimates 255 customers by 2006. Staff proposes \$183 for this expense

LBWS mailed 250 copies at a cost of \$0.70 per copy. The Company

Miscellaneous Expense

The \$76,248 test year amount included \$75,900 to offset the \$75,900 in revenues from the Company's Water System Infrastructure Fee Tariff.

Staff's recommended amount reflects moving \$126 in box rent from Postage Expense and \$50 from Account 408.13 Licenses/Fees. LBWS requested \$100 for Licenses/Fees for payment to the State of Oregon Corporation Division, but the amount is actually \$50 per year.

	Test Year	LBWS Request	Staff Adjustment	Recommended Expense
Ī	\$76,248	\$348	-\$75,724	\$524

Q. WHAT ADJUSTMENTS DID STAFF MAKE TO THE COMPANY'S OTHER REVENUE DEDUCTIONS?

Depreciation Expense

The proposed \$5,995 increase over test year Depreciation Expense reflects actual Depreciation Expense on \$110,035 in Plant using National Association of Regulatory Utility Commissioners (NARUC) guidelines.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$612	\$6,232	\$5,995	\$6,607

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Property Tax

The Company's proposed amount for Property Tax includes a balance owing for 2003 and 2004. LBWS was allowed an amount for property taxes in UW 48 and had the opportunity to file a rate case at any time to recover increased taxes. Therefore, the proposed amount reflects only 2005 Property Taxes due.

	Test Year	LBWS Request	Staff Adjustment	Recommended Expense
ſ	\$6,629	\$6,960	-\$3,726	\$2,903

Payroll Tax

The recommended amount of \$7,365 reflects Payroll Taxes on total wages of \$80,098 (\$7,454 Officer Salary and \$72,644 Employee Wages).

Test Year	LBWS Request	Staff Adjustment	Recommended Expense
\$0	\$8,132	\$7,365	\$7,365

Licenses/Fees

LBWS requested \$100 for Licenses/Fees for payment to the State of Oregon Corporation Division, but the amount is actually \$50 per year. The amount is included in Miscellaneous Expenses as discussed in Staff-LBWS/1, Sloan/Dougherty/Hodge/19, lines 9-11.

Test Year	LBWS Request	Staff Adjustment	Recommended Expense				
\$100	\$100	\$0	\$0				

Q. WERE THERE ANY ADJUSTMENTS TO PLANT IN SERVICE?

A. Yes. The Company's original utility plant, with the exception of meters, was financed by System Development Charges (SDCs) paid by the customers. In

UW 96, the Commission approved a System Development Fee Tariff whereby customers will continue to pay for the system until it is completely built out. In the past, these payments would have been booked as Contributions in Aid of Construction (CIAC) and LBWS have been entitled to depreciation expense on CIAC. Current Commission policy no longer allows CIAC in water utility ratemaking. Therefore, in keeping with this policy, Staff did not include CIAC and depreciation associated with plant prior to 2004. Using Staff's method, the Company's 2005 original plant is \$110,035. Accumulated depreciation is \$44,115, and Net Plant is \$65,920. The Company's Plant and Depreciation Schedule is found in Staff-LBWS/2, Sloan/Dougherty/Hodge/4. Staff's addition of \$5,465 in inventory and \$12,347 in working cash to LBWS' net plant resulted in a proposed total rate base of \$83,732.

Q. WHAT ADJUSTMENTS WERE MADE TO DEPRECIATION RESERVE?

A. Staff's calculation of Depreciation Reserve using Average Service Lives is consistent with the method that was originally developed by NARUC and resulted in an Accumulated Depreciation amount of \$44,115 rather than the \$13,429 requested by LBWS.

SUMMARY OF THE STIPULATION AGREED TO BY THE PARTIES

- Q. PLEASE DESCRIBE THE REVENUE REQUIREMENT STIPULATED TO BY THE STAFF AND THE COMPANY.
- A. Staff and LBWS stipulated to Staff's analysis of LBWS' filing supporting a total revenue requirement of \$175,327 and a 9.76 percent overall rate of return on a

total rate base of \$83,732. See Staff-LBWS/2, Sloan/Dougherty/Hodge/1, Revenue Requirement.

Q. HOW WAS THE STIPULATED RATE OF RETURN DETERMINED?

A. To determine rate of return, Staff calculated the Company's cost of debt and equity. Staff assumed a debt/equity capital structure of 8.06 / 91.94 percent, respectively. Staff proposes a 7 percent cost to the debt and 10 percent cost to equity. This produced a 9.76 percent rate of return. See Staff-LBWS/2, Sloan/Dougherty/Hodge/2.

Q. WHAT CHANGES WERE MADE TO THE CURRENT RATE DESIGN?

A. The current rate design uses a base rate and a one-tier variable rate. The proposed rate design consists of a base rate and a two-tier variable rate. Neither the current or proposed rate design includes a water consumption allowance in the base rate.

Q. HOW WAS THE RATE SPREAD DETERMINED?

A. First Staff divided the \$175,327 recommended revenue requirement, into a 60 percent and 40 percent split between the base rate and the variable rate, respectively. This calculates to \$105,196 assigned to the base rate and \$70,131 assigned to the variable rate. Then, Staff assigned 401 cubic feet (3,000 gallons) to tier 1 to capture the consumption the Company proposed to include with the base rate. Using total test year consumption, Staff determined that 77.1 percent of usage was above 401 cubic feet and assigned that percent to revenue to be collected from tier two. The remaining 22.9 percent was assigned to tier 1. The variable revenue to

be collected from the two tiers is as follows: \$16,076 from tier one and \$54,055 from tier two.

Q. WHAT IS THE PROPOSED AVERAGE MONTHLY COST PER CUSTOMER FOR WATER SERVICE?

A. As previously mentioned, under Staff's proposed rate design, the average monthly bill for a customer using the projected average monthly consumption of 1,379 cubic feet is as follows:

	Tier 1 Variable	Tier 2 Variable	Ave. Monthly Bill
Base Rate	(Up to 401 cf)	(Above 401 cf)	(1,379 cf)
\$34.43	\$1.31 per 100 cf	\$1.80 per 100 cf	\$57.23

Q. PLEASE COMPARE CURRENT RATES TO THE RATES STIPULATED TO BY THE PARTIES.

A. According to the Application, the current average monthly bill is \$42.70. Using the Company's projected average consumption, the average monthly bill under Staff's proposed rate design is \$57.23. The table in Staff-LBWS/2, Sloan/Dougherty/Hodge/6 shows current and proposed rates and the percentage increase or decrease in monthly bills for various usages.

Q. ARE THE NEW RATES JUST AND REASONABLE?

A. Yes. Based on Staff's investigation and the documented costs provided by LBWS, Staff and the Company believe the proposed new revenue requirement generates rates that are just and reasonable. The proposed rates will provide adequate revenue to cover the Company's reasonable expenses and allow the Company an opportunity to earn a reasonable return on its investment.

Q. DID STAFF AND THE COMPANY STIPULATE TO ANY MISCELLANEOUS FEES?

A. Yes. Staff and LBWS stipulated to the miscellaneous service charges set forth in Schedule No. 2 in Attachment B to the Stipulation.

Q. PLEASE DISCUSS THE COMPANY'S REQUEST FOR RULES WAIVERS.

A. In its Application, the Company requested a waiver of the following Oregon Administrative Rules (OAR): OAR 860-036-0040, OAR 860-036-0045, OAR 860-036-0120, and OAR 860-036-0125.

OAR 860-036-0040 Establishing Credit for Residential Service

This rule states an applicant or customer may demonstrate satisfactory credit for new or continuing service by showing any of the following: 1) Received 12 months of continuous water utility service during the preceding 24 months and the water utility can verify, either by contacting the former water utility or through an authorized letter provided by the applicant or customer, that the applicant or customer voluntarily terminated service and timely paid for all services rendered; 2) meets the water utility's minimum credit requirements based on a third party credit report score or based on the water utility's own credit scoring formula approved by the Commission; or 3) proof of ability to pay by providing either proof of employment during the entire 12 months previous to the application of service for person(s) responsible for payment on the account and a work telephone number to enable the water utility to verify employment or a statement or other documentation from the income provider or

an authorized representative, that the water utility can verify, indicating that the applicant or customer receives a regular source of income.

LBWS states that a job does not ensure the utility of prompt paying habits nor does it support the idea that it guarantees prompt and/or final payments. The Company asks to be able to establish credit requirements that will protect the utility and the consumer. The Company specifically requested a waiver of OAR 860-036-0040 to allow the utility to ensure credit worthiness or require a deposit.

Staff believes OAR 860-036-0040 is consistent with the Commission's rules for establishing credit with energy and telecommunications utilities. In UW 110, LBWS shows test year annual revenues of \$124,483 and bad debt expense of \$566, or .45 percent. In its application, the Company requests annual revenues of \$221,837 and bad debt expense of \$200, or .09 percent. Staff proposes annual revenues of \$175,327 and bad debt expense of \$200, or .11 percent. Since any unpaid bill not covered by a deposit should be recoverable through rates, Staff did not support a waiver of this rule. The Company accepts Staff's recommendation on this rule.

OAR 860-036-0045 Deposit Payment Arrangements for Residential Water Service

Under this rule, a water utility may disconnect a customer for failure to establish credit by failing to make a deposit or payments in accordance with the terms of a deposit payment arrangement in OAR 860-036-0405. Because the rule requires immediate payment of the first installment (average of one month's

bill), the loss to the Company should not be significant provided service is disconnected without delay after providing five days notice to the customer.

Additionally, the Company's application demonstrates a relatively small amount for bad debt expense. Therefore, Staff did not support a waiver of this rule.

The Company accepts Staff's recommendation on this rule.

OAR 860-036-0130 Late-Payment Charge

The Company is asking for a waiver because the current rule states that a utility cannot assess a late charge until 30 days after billing or when a subsequent month billing is being done. However, OAR 860-036-0125 states that the bill may become delinquent in 15 days from the date it was rendered in the mail. The Company's interpretation of this rule suggests that the utility is allowed to disconnect water after appropriate notice when the customer falls delinquent (in LBWS Rule 22 this is on the 15th of each month).

LBWS states it does not seem reasonable to be required to send a Notice of Pending Disconnection prior to assessing a late charge. The Company believes the delinquent date of the 15th and the date the utility is allowed to assess a late charge should be the same. The Company is requesting a waiver to the existing rule that will allow LBWS to assess the late charge on the 16th of each month, the day after the "delinquency date" in its rules and regulations.

In UW 104 (Order No. 05-097) the Commission approved the Company's request for waiver of OAR 860-036-0130 that allows LBWS to charge a late fee of 1.7 percent or \$3.00, whichever is greater. The late fee is to be applied

to amounts more than 30 days past due. In this current request for waiver, the Company asks to be allowed to charge the late fee on the 16th day after the bill is mailed rather than after 30 days.

Currently under OAR 860-036-0245, LBWS can send a five-day disconnect notice on the 16th day after mailing the bills. Staff supports a waiver of OAR 860-036-0130 allowing LBWS to charge a late fee on the 16th of each month under the following conditions with which Long Butte Water System, Inc. agrees:

- Long Butte Water System, Inc. must file a revised tariff and rule change to conform to the waiver.
- Long Butte Water System, Inc. must provide a 15-day disconnect notice instead of a 5-day disconnect notice.

Q. DID STAFF AND THE COMPANY AGREE TO ANYTHING ELSE IN THE STIPULATION?

A. Yes. Staff and LBWS agreed that the Company will file a Cross Connection Control Program Tariff within 120 days after Commission approval of this docket.

Q. DOES LBWS HAVE ANY AFFILIATED INTEREST AGREEMENTS?

A. Yes. The Commission approved two affiliated interest agreements between LBWS and Pat Hodge Construction Order No. 95-1166. The first is a contract for PHC to install meters for LBWS at a cost of \$300 each. The second is a contract with PHC for emergency maintenance repairs to the water system at \$25 per hour for labor, plus actual cost of materials. In Order 04-539, the

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2	2

Commission approved an affiliated interest agreement between LBWS and Pat Hodge Construction under which PHC will build the remainder of the water system at a charge of \$6,900 per new customer and donate the plant to LBWS. LBWS has stated that the agreement related to emergency maintenance repair will no longer be required after the Company hires a full-time Manager/System Operator.

Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

A. Yes.

CASE: UW 110

STAFF WITNESS: Renee Sloan

STAFF WITNESS: Michael Dougherty COMPANY WITNESS: Patrick Hodge

PUBLIC UTILITY COMMISSION OF OREGON

EXHIBIT 2

Exhibits in Support of Direct Testimony

November 17, 2005

 LONG BUTTE WATER SYSTEM
 Company Case
 Staff

 UW 110
 78.2%
 40.8%

Test Year: 2004

Α В С D Ε F G Н -1 Balance Per Proposed Adjusted Company Proposed Proposed Adjusted Staff Proposed Acct Application Company Results Proposed Results Staff Results Proposed Results REVENUES (A+B=C)**Rev Changes** (C+D=E) Nο Test Year: 2004 Adjustments Rev Change 461.1 Residential Water Sales 124,483 175,327 124,483 124,483 97,354 221,837 50,844 Commercial Water Sales 461.2 0 (75,900) 75.900 0 0 0 0 Tariff Schedule 4A (Infrastructure) 0 0 Backflow Testing 5.725 (5.725)0 0 (5.725)0 0 471 Misc. Revenues 9.019 (9.019)0 0 (9.019 0 0 0 TOTAL REVENUE 97 354 221 837 124 483 50 844 175 327 (90,644) 124 483 (90,644) **OPERATING EXPENSES** 103.860 103.860 103.860 72,644 72,644 601 Salaries and Wages - Employees 0 72,644 10 603 Salaries and Wages - Officers 0 12.000 12.000 12,000 7,454 7.454 7,454 11 604 Employee Pension & Benefits 11 809 11 809 11 809 12 674 12.674 12 674 610 Purchased Water 0 0 0 0 0 0 2 166 2 229 1 237 2 166 2 229 611 Telephone/Communications 929 615 Purchased Power 15 871 0 15.871 15 871 16.608 16 608 15 Chemical / Treatment Expense 1 211 2 000 2.000 n 619 Office Supplies 540 736 1,276 853 853 1,276 17 619.1 Postage 1 264 100 1 364 1 364 1.591 1 591 620 O&M Materials/Supplies 2,824 0 2.824 2,824 (1.55 1,266 1,266 Repairs to Water Plant (4,979 2,716 2,716 922 631 Contract Svcs - Engineering 0 0 0 Contract Svcs - Accounting 600 400 1,000 1,000 1,000 1,000 8,312 633 Contract Svcs - Legal 28,854 (26,854)2,000 2,000 8,312 Contract Svcs - Management Fees 0 0 0 635 Contract Svcs - Testing 0 0 0 1,356 ,356 636 Contract Svcs - Labor 3,000 3,000 3,000 3,000 65,298 (62,298)637 Contract Svcs - Billing/Collection 0 0 0 0 0 0 0 638 Contract Svcs - Meter Reading 0 0 0 0 0 0 0 0 639 Contract Svcs - Other 0 0 3,928 641 Rental of Building/Real Property 0 3,744 3,744 3,744 3,928 642 Rental of Equipment 1.500 0 1.500 1.500 1.500 1.500 100 100 643 Small Tools 0 100 100 100 716 648 Computer/Electronic 200 1 410 1 410 (494 716 6.365 650 Transportation 3.099 3.843 6.942 6.942 3.266 6.365 656 Vehicle Insurance 0 1.033 1.033 1.033 1.033 657 General Liability Insurance 1 000 (154) 846 846 846 846 36 658 Workers' Comp Insurance 2 952 2.952 2 952 2.258 2.258 659 Insurance - Other 0 0 0 0 660 Public Relations/Advertising 38 0 0 666 Amortz. of Rate Case 0 9.618 9,618 9,618 0 0 40 Gross Revenue Fee (PUC) 389 311 127 438 50 389 668 Water Resource Conservation 0 0 0 0 0 0 Bad Debt Expense 566 (366) 200 200 200 200 671 Cross Connection Control Program 4,097 (4,097)0 0 0 0 System Capacity Dev Program 0 0 0 0 673 Training and Certification 80 80 160 160 160 160 46 674 Consumer Confidence Report 526 326 183 183 (200)326 675 General Expense 76,248 (75,900)348 348 524 524 48 191,454 148,033 148,160 TOTAL OPERATING EXPE 212,251 (20,797)191,454 127 49 403 Depreciation Expense 612 5,620 6,232 6,232 6,607 6,607 407 Amortization Expense 0 0 408.11 Property Taxes 6.960 2.903 2.903 6.960 6.629 8,132 8,132 8,132 7,365 408.12 Payroll Taxes 0 7,365 100 100 408.13 Licenses/Fees 100 (2,370) 3,347 679 409.11 Oregon Income Tax 0 10 10 10 1.442 409.10 Federal Income Tax 0 0 0 0 (5.05 (5.052)7.105 TOTAL REVENUE D 219.602 (6.714)212.888 0 212.888 157.586 10.580 167,156 NET OPERATING INCOME (4.475) (83.930) (88,405) 97.354 8.949 (33,103) 40.264 8.171 1.766.339 106.020 1.872.359 1.872.359 (1.656.304) 110.035 110.035 101 Utility Plant in Service 61 Less: 167 039 108.1 Depreciation Reserve 13,429 0 13.429 13.429 30.68 44.115 44.115 75 900 1 740 485 Contributions in Aid of Const 1 664 585 1 740 485 (1.664.58 0 0 272 Amortization of CIAC 0 0 Accumulated Deferred Income Tax Λ 0 Net Utility Plant 88,325 30,120 118,445 0 118,445 65,920 0 65,920 Plus: (working capital) Materials and Supplies Inventory 5.465 0 5,465 5,465 5,465 5.465 Working Cash (Total Op Exp /12) 0 14,000 14,000 14,000 12,336 11 12,347 TOTAL RATE BASE (27,75 93,790 44,120 137,910 0 137,910 66,034 11 83,732 Rate of Return -64.10% 6.49%

LONG BUTTE WATER SYSTEM Test Year: 2004

REVENUE SENSITIVE COSTS

COST OF CAPITAL

				Capital		Weighted
Revenues	1.0000	DEBT		<u>Structure</u>	Cost	Cost
		Patrick Hodge	\$5,312	8.06%	7.00%	0.56%
O&M - Uncollectibles	0.0000	Bank	\$0		0.00%	0.00%
Franchise Fees	0.0000	Other	\$0		0.00%	0.00%
OPUC Fee	0.0025		\$5,312			0.56%
Short-term Interest	0.0000					
State Taxable Income	0.9975	EQUITY	\$60,608	91.94%	10.00%	9.19%
			\$65,920	100.00%		9.76%
State Income Tax @	6.60% 0.0658					
Federal Taxable Income	0.9317					
Federal Income Tax @	15.00% 0.1397					
Total Income Taxes	0.2056					
Total Revenue Sensitive Costs	0.2004					
Total Revenue Sensitive Costs	0.2081					
Utility Operating Income	0.7919					
July Operating income	0.7313					
Net-to-Gross Factor	1.2628					
1401 10 01033 1 40101	1.2020					

LONG BUTTE WATER SYSTEM Test Year: 2004 SUMMARY OF ADJUSTMENTS

		Test Year: 2004 SUMMARY OF ADJUSTMENTS			
				Staff Adjustments to Rev Req Column D	Results
4	441.1	REVENUES Residential Water Sales	0		175 227
2	461.1 461.2	Commercial Water Sales	0		175,327 0
3	465	Tariff Schedule 4A (Infrastructure)	(75,900)	Revenue collected under this tariff is not included in rates.	0
4	0	Backflow Testing	(5,725)	Backflow Revenue is not included in rates.	0
5	471		(9,019)	Miscellaneous Revenue is not included in rates.	0
6		TOTAL REVENUE	(90,644)		175,327
7 8		OPERATING EXPENSES			
9	601	Salaries and Wages - Employees	72,644	Wages for 2.5 FTE (FT System mgr/Operator, FT Office employee, PT Office/Field)	72,644
10	603	Salaries and Wages - Officers	7,454	Officer wages for 20 hours/month @ \$31.06 per hour	7,454
11	604	Employee Pension & Benefits	12,674	Health Insurance for 2 FT employees	12,674
12	610	Purchased Water	0		0
13 14	611 615	Telephone/Communications Purchased Power	1,300 737	Includes cell phone charges and telephone, fax, internet service in new office Reflects 4.64% increase based on comparison of 2004 and 2005 invoices	2,229 16,608
15	618	Chemical / Treatment Expense	(1,211)	This is actually the Company's Testing expense (amortized over 4 years).	0
16	619	Office Supplies	313	Reflects average of 2004/2005 expenses.	853
17	619.1	Postage	327	Increase includes change from PC postage to regular postage for billings.	1,591
18	620	O&M Materials/Supplies	(1,558)	Reflects amount moved to Plant or removed because it should not be in rates.	1,266
19 20	621 631	Repairs to Water Plant Contract Svcs - Engineering	(6,773) 0	Reflects amount moved to Plant and 3% CPI increase to Adj TY amount.	922 0
21	632	Contract Svcs - Engineering Contract Svcs - Accounting	400	Reflects increased tasks performed by accountant.	1,000
22	633	Contract Svcs - Legal	(20,542)	Amortizes UW 96 cost over 5 yrs instead of 3. Adds UW 110 exp. Amortized 3 yrs and adds annual Corporate exp.	8,312
23		Contract Svcs - Management Fees	0		0
24	635	Contract Svcs - Testing	1,356	(Moved from Chemicals) Reflects 4-year Amortization of Testing Expense.	1,356
25	636	Contract Sycs - Labor	(62,298)		3,000
26 27	637 638	Contract Svcs - Billing/Collection Contract Svcs - Meter Reading	0		0 0
28	639	Contract Svcs - Weter Reading	0		0
29	641	Rental of Building/Real Property	3,928	Reflects 3-year average of office rental space.	3,928
30	642	Rental of Equipment	1,500	Reasonable expense based on PUC Staff research for rental of backhoe and operator	1,500
31	643	Small Tools	100	Reasonable expense for LBWS	100
32	648 650	Computer/Electronic	(494)	Decrease reflects items moved to Plant and average 2004/2005 expenses.	716
33 34	656	Transportation Vehicle Insurance	3,266 1,033	Reflects increased cost of fuel. Expense includes repairs and 1/2 lease cost. Increase reflects actual Vehicle Insurance cost for 2000 Ford Ranger.	6,365 1,033
35	657	General Liability Insurance	(154)	Reduced to reflect actual cost of Liability Insurance.	846
36	658	Workers' Comp Insurance	2,258	Based on formula provided by SAIF.	2,258
37	659	Insurance - Other	0		0
38	660	Public Relations/Advertising	0	Deffects I'm Local Engage	0
39 40	666 667	Amortz. of Rate Case Gross Revenue Fee (PUC)	(28)	Reflected in Legal Expense Calculated	0 438
41	668	Water Resource Conservation	0	Calculated	0
42	670	Bad Debt Expense	(366)	Reduced at LBWS request. \$200 is reasonable amount for this expense.	200
43	671	Cross Connection Control Program	(4,097)	Reflects amount paid to contractor by customers for backflow testing.	0
44	672	System Capacity Dev Program	0		0
45 46	673 674	Training and Certification	(242)	Reflects reasonable amount for Training Expense Reflects actual 2005 cost and increased for additional customers and 3% CPI.	160
46	675	Consumer Confidence Report General Expense	(343)	Removes \$75,900 SDF. Total includes Bank Charges, PO Box Rent, Corp Division Fee	183 524
48	0	TOTAL OPERATING EXPENSE	(64,218)	July 2007 100 100 100 100 100 100 100 100 100	148,160
49					0
50		Depreciation Expense	5,995	Increased to reflect actual Depreciation Expense	6,607
51		Amortization Expense	(2.706)	Degrees reflects actual one year property toyon	2 003
	408.11 408.12	Property Taxes Payroll Taxes	(3,726) 7,365	Decrease reflects actual one-year property taxes. Increase reflects payroll taxes for 2.5 FTE with total wages of \$72,644.	2,903 7,365
33		Licenses/Fees	0		0
55	409.11	Oregon Income Tax	(2,380)	Calculated	679
56	409.1	Federal Income Tax	(5,052)	Calculated	1,442
57		TOTAL REVENUE DEDUCTIONS			167,156
58 59		NET OPERATING INCOME	(28,628)		8,171
60	101	Utility Plant in Service	(1,656,304)	Decrease reflects removal of CIAC. Also added some plant, so amount differs from CIAC.	110,035
61	101	Less:	(.,000,004)	or amount dinors from ONO.	0,000
62	108.1	Depreciation Reserve	30,686	Increased to reflect actual Accumulated Depreciation	44,115
63	271	Contributions in Aid of Const	(1,664,585)	Decrease reflects CIAC amount removed from Rate Case.	0
64	272	Amortization of CIAC	0		0
65 66	281	Accum. Deferred Income Taxws Net Utility Plant	(22,405)		0 65,920
67		Plus: (working capital)	(22,700)		0
68	151		0	No adjustment	5,465
69		Working Cash (Total Op Exp /12)	(5,352)	Calculation of 1/12 of total operating expenses. Provides a 30-day lead/lag period.	12,347
70		TOTAL RATE BASE	(27,756)		83,732
71		Rate of Return			

LONG BUTTE WATER SYSTEM UW 110 PLANT & DEPRECIATION

	Date	Utility Plant	NARUC	Annual		1			1	1	1	1		1	1		ĺ	1		Accum Depr	Remaining	Depr Exp
ACCOUNT & ITEM	Acquired	Orig Cost			1992	1993	1994 1	995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	thru 2006	Plant 2007	2006
310 Power Generation Equipment																						
Electrical Panel for Power Supply (inc Avion Labor)	2004	6.192	30	206													103	206	206	516	5,676	206
311 Pumping Equipment																					- 7	
Pump (5HP PACO)	6/22/2004	1.215	20	61													30	61	61	152	1.063	61
334 Meters and Meter Installation		.,																			.,,	•
Meters (5)	1992	1,705	20	85	43	85	85	85	85	85	85	85	85	85	85	85	85	85	85	1,236	469	85
Meters (21)	1993	7,161	20	358		179	358	358	358	358	358	358	358	358	358	358	358	358	358	4,834	2,327	358
Meters (23)	1994	7,843	20	392			196	392	392	392	392	392	392	392	392	392	392	392	392	4,902	2,941	392
Meters (28)	1995	9,548	20	477				239	477	477	477	477	477	477	477	477	477	477	477	5,490	4,058	477
Meters (23)	1996	7,843	20	392					196	392	392	392	392	392	392	392	392	392	392	4,118	3,725	392
Meters (15)	1997	5,115	20	256						128	256	256	256	256	256	256	256	256	256	2,430	2,685	256
Meters (16)	1998	5,456	20	273							136	273	273	273	273	273	273	273	273	2,319	3,137	273
Meters (32)	1999	10,912	20	546								273	546	546	546	546	546	546	546	4,092	6,820	546
Meters (28)	2000	9,548	20	477									239	477	477	477	477	477	477	3,103	6,445	477
Meters (23)	2001	7,843	20	392										196	392	392	392	392	392	2,157	5,686	392
Meters (18)	2002	6,138	20	307											153	307	307	307	307	1,381	4,757	307
Meters (9)	2003	3,069	20	153												77	153	153	153	537	2,532	153
Meters (15)	2004	5,115	20	256													128	256	256	639	4,476	256
Total Meters (256 @ \$341 equals \$87,296)																						
341 Transportation Equipment																						
2000 Ford Ranger Super Cab 2D	3/1/2006	9,000	7	1,286															1,286	1,286	7,714	1,286
347 Computer/Electronics																						
Gateway G6-350 Computer / Monitor / Printer	11/6/1999	3,017	7	431									431	431	431	431	431	431	216	2,802	216	216
RVS Utility Billing Software & Demo Manual	8/10/2000	923	7	132									66	132	132	132	132	132	132	857	66	132
Monitor	4/16/2001	170	7	24										12	24	24	24	24	24	134	36	24
Software (Microsoft Office)	2/5/2002	235	7	34										31	34	34	34	34	34	199	36	34
Printer	9/13/2002	313	7	45											45	45	45	45	45	224	89	45
Computer	1/24/2003	609	7	87												87	87	87	87	348	261	87 77
Software (Convert from DOS to Windows)	9/4/2003	536	7	77												26	77	77	77	255	281	77
RVS Utility Billing Software Updates	1/31/2004	250	7	36													36	36	36	107	143	36
Quickbooks Pro	1/22/2005	280	7	40														40	40	80	200	40
Total Computer/Electronic equals \$6,333																						
TOTALS		110,035		6,822	43	264	639 1	,074	1,509	1,833	2,097	2,506	3,515	4,058	4,468	4,810	5,235	5,497	6,567	44,115	65,840	6,607
																				Accum Depr	Remaining	Deprec
Original Plant In Service Cost	110,035																			thru 2006	Plant 2007	Expense

 Original Plant In Service Cost
 110,035

 Less Accum Depreciation
 44,115

 NET PLANT
 65,920

LONG BUTTE WATER							Cur	rent Compar	ny Rates	1	1379 cf	= Ave Usa
Test Year: 200 RESIDENTIAL RATE DESIO							Incl	ludes 0 cf	\$23.00 Base		\$23.00	
Proposed Revenues of:			\$175,327				1.90 per p	per 100 cf	\$1.42 Variable	Ave mo bill	\$19.58 \$42.58	
Base/Commodity Split] / ((0 1110 5111	ψ+2.00	
Variable Rate 40.00%	Proposed Rev \$175,327	=	\$70,131				Prop	posed Comp	any Rates			
Base Rate	Proposed Rev						Includes 401 cf	(3,000 gal	\$50.00 Base		\$50.00	
60.00%	\$175,327	=	\$105,196 \$175,327				\$3.07 per 1,000 gal	per 100 cf	\$2.30 Variable	Ave mo bill	\$22.49 \$72.49	
BASE RATE							Pro	posed Staff F	Rates	1		
	Number of	Current Monthly Base	Proposed Mo	Total Annual	Revenue a	t						
Size of Line	Customers	Rate	Base Rate	Revenues	Rates							
Residential 5/8"	255	\$23.00	\$34.38	\$105,196	\$70,380	0	Incl	ludes 0 cf	\$34.38 Base		\$34.38	
3/4"	0		\$0.00	\$0	\$0)		per 100 cf	\$1.31 Variable		\$5.25	
1" 1.5"			\$0.00 \$0.00		\$(\$(per 1,000 gal up	to 401 cf				
2" 3"			\$0.00 \$0.00		\$(\$(per 100 cf eve 401 cf	\$1.80 Variable	Ave mo bill	\$17.60 \$57.23	
	255		φυ.υυ	Ψυ	Φ		por 1,000 gar jabo			7 7.440 HIQ DIII		
Commercial 5/8" or 3/4"			\$0.00	\$0	\$()		3000 ga	al in Tier 1		\$57.23 \$42.58	
1" 1.5"			\$0.00 \$0.00		\$0 \$0					34.41%	\$14.65	
2"			\$0.00	\$0	\$0)			Present Factors		AWWA	
3" 4"			\$0.00 \$0.00		\$(\$(Residential Me 255	ter Size 5/8"	rates Used \$23.00 1	•	Factors 1	
6"			\$0.00		\$0		0	3/4"	\$0.00	\$0.00	1	
TOTALS	0 255			\$105,196	\$70,380	D	0	1" 1.5"	\$0.00 \$0.00	\$0.00 \$0.00	2.5 5	
				,	, 2,22		0	2"	\$0.00	\$0.00	8	
			49.5% PERCENT				0	3"	\$0.00	\$0.00	15	
					49.5%		Commercial		00.00	00.00		
					% increase	ŧ	0 3/4	" or 5/8" 1"	\$0.00 \$0.00	\$0.00 \$0.00	2.5	
COMMODITY RATE	Revenue to be	Collected	\$70,131	ı			0	1.5" 2"	\$0.00 \$0.00	\$0.00 \$0.00	5 8	
		Concotou	φίο, ισι			_	0	3"	\$0.00	\$0.00	15	
TIER ONE % of Assigned Revenue	Rate \$1.31	PER 100 C	CUBIC FEET				0	4" 6"	\$0.00 \$0.00	\$0.00 \$0.00	25 50	
22.9%		onsumption		Up to \$1.31	401 cf	00.000	Consumption 9,697 100					
\$16,076	divided by	12,271	=	\$1.31		22.9% 77.1% Tota	32,606 100	cf				
TIER TWO % of Assigned Revenue	Rate \$1.80	PER 100	CUBIC FEET			22.9%	\$16,076					
77.1% \$54,055	divided by	Consumpti	ion =	Above \$1.80	401 cf	77.1%	\$54,055 \$70,131					
\$70,131		42,303			401 cf 7.48 gal per cf 3000 gal							
			I Consumption pensumpt ("free" wa			Ave Usage	cf					
		divided by	y unit of measure			10316	, yai					
Meter Size	Average rates			Percent			tion - Residentia	I				
Residential 5/8" x 3/4"	Current \$42.63	rates \$57.22	, I	Increase 34.23%		5/8" x 3/4' 1"	4,230,282					
1"	Ψ-12.00	Ψ01.22		32070		1 ½"						
						2" 3"						
1 ½" 2"						2" 3"						

LONG BUTTE WATER SYSTEM UW 110

RATE IMPACT

TWO TIER

 Commodity Rates
 \$1.31
 first
 401
 cf

 \$1.80
 above
 401
 cf

Monthly Consumptions Customer Usage	Current Base Rate	Current Commodity Rate	Total Current Average Monthly Rate	Proposed Customer Base Rate	Proposed Commodity Rate Per up to cf 401	Proposed Commodity Rate Per above cf 401	Usage Factor	Total Proposed Monthly Rate	Difference	Percentag e Difference	Gallons
0	\$23.00	\$1.42	\$23.00	\$34.38	\$1.31	\$1.80	0	\$34.38	\$11.38	49.47%	0
500	\$23.00	\$1.42	\$30.10	\$34.38	\$1.31	\$1.80	5	\$41.41	\$11.31	37.59%	3,740
1000	\$23.00	\$1.42	\$37.20	\$34.38	\$1.31	\$1.80	10	\$50.41	\$13.21	35.52%	7,481
1379	\$23.00	\$1.42	\$42.58	\$34.38	\$1.31	\$1.80	14	\$57.23	\$14.65	34.41%	10,316
2000	\$23.00	\$1.42	\$51.40	\$34.38	\$1.31	\$1.80	20	\$68.41	\$17.01	33.10%	14,961
3000	\$23.00	\$1.42	\$65.60	\$34.38	\$1.31	\$1.80	30	\$86.41	\$20.81	31.72%	22,442
4000	\$23.00	\$1.42	\$79.80	\$34.38	\$1.31	\$1.80	40	\$104.41	\$24.61	30.84%	29,922
5000	\$23.00	\$1.42	\$94.00	\$34.38	\$1.31	\$1.80	50	\$122.41	\$28.41	30.22%	37,403
6000	\$23.00	\$1.42	\$108.20	\$34.38	\$1.31	\$1.80	60	\$140.41	\$32.21	29.77%	44,883
8000	\$23.00	\$1.42	\$136.60	\$34.38	\$1.31	\$1.80	80	\$176.40	\$39.80	29.14%	59,844
10000	\$23.00	\$1.42	\$165.00	\$34.38	\$1.31	\$1.80	100	\$212.40	\$47.40	28.73%	74,805

PUBLIC UTILITY COMMISSION OF OREGON

UW 110

STIPULATION

Entered into by Public Utility Commission Staff And Long Butte Water System, Inc.

LONG BUTTE WATER SYSTEM, INC.
General Rate Case

November 17, 2005

CASE: UW 110

STAFF WITNESS: Renee Sloan

STAFF WITNESS: Michael Dougherty COMPANY WITNESS: Patrick Hodge

PUBLIC UTILITY COMMISSION OF OREGON

STAFF EXHIBIT 1

Direct Testimony In Support of the Stipulation

November 17, 2005

ı	BEFORE THE PUBLIC UTILITY COMMISSION								
2	OF OREGON								
3	UW 110								
4									
5	In the Matter of the Revised Tariff Schedules) Filed by LONG BUTTE WATER SYSTEM,) STIPULATION								
6	INC. General Rate Case.								
7	Long Butto Water System, Inc. (LDWS or Company), appearing by and through								
8	Long Butte Water System, Inc. (LBWS or Company), appearing by and through								
9	its attorney, Martin E. Hanson and the Public Utility Commission Staff (Staff) appearing								
10	by and through its attorney, Jason W. Jones, Assistant Attorney General, enter into								
11	this Stipulation and resolution of all issues between them. The intervenors, Dan Rey								
12	and Lisa Roberts, appearing by and through their attorney Timothy G. Elliott, did not								
13	sign the Stipulation. Dan Rey, Lisa Roberts, and Timothy G. Elliott attended the								
14	Settlement Conference, but did not agree with settlement reached by Staff and the								
15	Company.								
16	1.								
17	Both Staff and the Company will support having the Joint Testimony and the								
18	Exhibits in support of the Joint Testimony, attached hereto, received into evidence								
19	pursuant to this Stipulation.								
20	2.								
21	Staff and the Company agree and support an increase in revenue of \$50,844 or								
22	40.8 percent, resulting in total revenue of \$175,327. Attachment A shows the stipulated								
23	revenue requirement. LBWS' tariff sheets, PUC Oregon No. 2, Original Sheets No. 1								
24	through 20, showing the Company's proposed rates, rules, and regulations consistent								
25	with this Stipulation, are included as Attachment B.								

26

1	3.
2	Staff and the Company support the rate schedule set forth in tariff sheet PUC
3	Oregon No. 2, Original Sheet No. 3, Schedule No. 1, Residential Metered Rates.
4	4.
5	Staff and the Company support the rate schedule set forth in tariff sheet PUC
6	Oregon No. 2, Original Sheet No. 4, Schedule No. 2, Miscellaneous Service Charges.
7	5.
8	5 .
9	Staff and the Company support a waiver of OAR 860-036-0130 Late-Payment
10	Charge, with the following conditions: Long Butte Water System, Inc. must file a revised
11	tariff and rule change to conform to the waiver. Long Butte Water System, Inc. must
12	provide a 15-day disconnect notice instead of a 5-day disconnect notice.
13	6.
14	
15	The Company agrees to file, no later than 120 days after Commission approval
16	of this docket, a report to the Commission on the status of personnel hiring for the
17	Manger/System Operator, Office employee, and part-time employee. Additionally, the
18	Company agrees to cooperate fully with Staff audits of the Company's time cards to be
19	conducted semi-annually for a period of two years after approval of this docket.
20	7.
21	
22	The Company agrees to file a Cross Connection Control Program Tariff within
23	120 days after Commission approval of this docket.
24	
25	
26	

1 By entering into this stipulation, no party shall be deemed to have approved. 2 3 accepted, or consented to the facts, principles methods, or theories employed by any 4 other party in arriving at the agreed revenue requirement and rate spread and design. 5 9. 6 The parties recommend that the Commission adopt this stipulation in its entirety. 7 The parties have negotiated this stipulation as an integrated document. Accordingly, if 8 the Commission rejects all or any material portion of this stipulation, each party reserves 9 the right, upon written notice to the Commission and all parties to this proceeding within 10 15 days of the date of the Commission's order, to withdraw from the stipulation and 11 12 request an opportunity for the presentation of additional evidence and argument. 13 10. 14 The parties understand that this stipulation is not binding on the Commission in 15 ruling on this application and does not foreclose the Commission from addressing other 16 issues. 17 18 DATED this 15^T day of November 2005. 19 20 Respectfully submitted. 21 HARDY MYERS 22 Attorney General 23 24 25 Jason W. Jones, # 00059 **Assistant Attorney General** 26 Of Attorneys for PUC Staff

CASE: UW 110

STAFF WITNESS: Renee Sloan

STAFF WITNESS: Michael Dougherty COMPANY WITNESS: Patrick Hodge

PUBLIC UTILITY COMMISSION OF OREGON

STAFF EXHIBIT 2

Exhibits in Support of the Stipulation

November 17, 2005

 LONG BUTTE WATER SYSTEM
 Company Case
 Staff

 UW 110
 78.2%
 40.8%

 Test Year: 2004
 40.8%

No. Processor Processor Processor Application Processor Application Processor Application Processor Application Processor Application Processor Application Processor Processor Application Processor Processo				Α	В	С	D	E	F	G	н	1
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Containing Rules and Regulations Governing Water Utility Service

NAMING RATES FOR

Long Butte Water System Inc
PO BOX 7648
Bend OR 97708-7648
(541) 383-2863
(541) 383-6511
) asym
Serving water in the vicinity of
Bend, Oregon

Issue Date		Effective D	Date					
	(date filing was mailed)		(at least 30 days after PUC receives filing)					
Issued By	Long Butte Water System, Inc.							
	(name of utility)							
Signed By	Patrick R. Hodge	President						
	(print name)	(title)	(signature of owner or corporate officer)					

Table of Contents

Schedule No.	<u>Page No</u> .
	Title Page1
	Index2
1	Residential Metered Rates3
2	Miscellaneous Charges4
3	Water System Infrastructure Fee5
	Rules and Regulations 6-20

Issue Date		Effective 0	Date				
Issued By	(date filing was mailed)	•	(at least 30 days after PUC receives filing)				
	Long Butte Water System, Inc.						
A	(name of utility)						
Signed By	Patrick R. Hodge	President					
	(print name)	(title)	(signature of owner or corporate afficer)				

SCHEDULE NO. 1

RESIDENTIAL METERED RATES

Available: To customers of the Utility at Long Butte Water System, Inc., at Bend/Redmond,

Oregon, and vicinity.

Applicable: To residential premises.

Base Rate

Service Meter Size	Monthly Base Rate	Usage Allowance	Unit of Measure
5/8 or 3/4 inch	\$34.38	N/A	

Commodity Usage Rate

Commodity Rate	Per	Number of Units	Unit of Measure		Base Usage Allowance	Unit of Measure
\$1.31	Per	100	⊠ cubic feet ☐ gallons	Through	401	cubic feet gallons
\$1.80	Per	100	⊠ cubic feet ☐ gallons	Above	401	⊠ cubic feet ☐ gallons

(Sample: \$1.00 per 100 gallons above 3000 gallons)

Special Provisions:

- 1. These rates are based on continuous service. Discontinuation of service may not be employed to avoid monthly charges for service. See Rule No. 26, Voluntary Discontinuance.
- 2. Water used during the construction of buildings, etc., shall be metered. Charges shall be made at the rates specified in this schedule. When setting of a meter is impracticable, the amount of water used shall be estimated, and the charges shall be made at specified rates for the amounts so estimated.

Issue Date		Effective (Date					
	(date filing was mailed)		(at least 30 days after PUC receives filing)					
Issued By	Long Butte Water System, Inc.							
	(name of utility)							
Signed By	Patrick R. Hodge	President						
	(print name)	(title)	(signature of owner or corporate officer)					

SCHEDULE NO. 2

MISCELLANEOUS SERVICE CHARGES

This schedule lists the miscellaneous charges included in the utility's Rules and Regulations; refer to the appropriate rules for an explanation of charges and conditions under which they apply.

Connection Charge for New Service (Rule No. 9)

Standard ¾-inch service \$450.00

Larger than ¾-inch \$450.00 (plus additional costs)

Meter Test (Rule No. 21)

First test within 12-month period N/C

Second test within 12-month period \$25.00 plus costs

Pressure Test (Rule No. 40)

First test within 12-month period N/C
Second test within 12-month period \$25.00

<u>Late-Payment Charge</u> (Rule No. 22) Pursuant to OAR 860-036-0050

Charged on the due date of the bill or the (as of 1/1/05-1.7%) but no less than \$3.00

16th date from mailing, whichever is the latest.

<u>Deposit for Service</u> (Rule No. 5) Pursuant to OAR 860-036-0050

Pursuant to OAR 860-036 0040(2) (as of 1/1/05 - 2%)

Returned-Check Charge (Rule No. 23) \$25.00 each occurrence

Trouble-Call Charge (Rule No. 36)

During normal office hours \$35.00 per hour After normal office hours on special request \$50.00 per hour

<u>Disconnection/Reconnect Charge</u> (Rule No. 28 & 29)

During normal office hours \$25.00 After normal office hours on special request \$50.00

<u>Unauthorized Restoration of Service</u> (Rule No. 30) Reconnection charge plus costs

Damage/Tampering Charge (Rule No. 34)

At cost

<u>Disconnect-Visit Charge</u> (Rule No. 29) \$25.00

Issue Date		Effective D	Date
	(date filing was mailed)		(at least 30 days after PUC receives filing)
Issued By	Long Butte Water Sys	stem, Inc.	
/\\` \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	(name of utility)		
Signed By	Patrick R. Hodge	President	
	(print name)	(title)	(signature of owner or corporate afficer)

SCHEDULE NO. 3

WATER SYSTEM INFRASTRUCTURE FEE

Available: To the property owners within a portion of the Whispering Pines Estates subdivision

located in Bend, Deschutes County, Oregon.

Applicable: To the property owners within that portion of the Whispering Pines Estates subdivision

that have an existing water service mainline distribution piping available in that street.

System Infrastructure Fee

\$6,900

Special Provisions:

1. Payment of the system infrastructure fee is to be paid prior to a service connection installation. The fee does not include the cost of the service connection.

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Signed By	(name of utility)		
	Patrick R. Hodge	President	
	(pánt name)	(title)	(signature of owner or corporate officer)

RULES AND REGULATIONS

Rule 1: Jurisdiction of the Commission

The Rules and Regulations herein shall be subject to the rules and regulations of the Public Utility Commission of Oregon.

Rule 2: Definitions

- A. "Utility" shall mean Long Butte Water System, Inc.
- B. "Applicant" shall mean any person, business, or organization who applies for service or reapplies for service at a new existing location after service has been discontinued, except as noted in the definition of "Customer."
- C. "Commission" shall mean the Public Utility Commission of Oregon.
- D. "Customer" shall mean any person, business, or organization who has applied for, been accepted to receive, or is currently receiving service. A customer who voluntarily discontinues service at the same or different premises within 20 (twenty) days after discontinuance retains customer status.
- E. "Residential customer premises" shall mean any dwelling and its land including, but not limited to, a house, apartment, condominium, townhouse, cottage, cabin, mobile home, or trailer house.
- F. "Commercial customer premises" shall mean any premises at which a customer carries on any major activity of gaining a livelihood or performing a public service. Such activity may be of a business, industrial, professional, or public nature.
- G. "Main" shall mean the pipe laid in the street, alley, or other right-of-way for the distribution of water to customers. It shall not include service lines.
- H. "Service connection" shall mean the pipe, stops, fittings, meter, and meter box laid from the main to the property line of the premises served.
- I. "Customer line" shall mean the pipe, stops, and fittings leading from the property line to the premises served.
- J. Point of Delivery is the property line or the outlet swivel/union of the meter defining where the service connection stops and the customer line starts.

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	Patrick R. Hodge	President	
	(print name)	(title)	(signature of owner or corporate officer)

APPLICATION FOR SERVICE

Rule 3: Customer/Applicant Information (OAR 860-036-0015)

The utility shall provide or be able to provide customers or applicants with the following information:

- A. Instructions on how to read meters, either in writing or by explanation;
- B. Application and contract forms;
- C. Utility rules and regulations;
- D. Commission rules and regulations;
- E. Approved tariffs;
- F. Rights and Responsibilities Summary for Oregon Utility Consumers;
- G. Notices in foreign languages, if applicable;
- H. The utility's business address, telephone number, and emergency telephone number; and
- I. Notices approved by the Commission.

Rule 4: Application for Service (OAR 860-036-0035)

Application for water service must be made for each individual service. The application shall identify the applicant, the premises to be served, the billing address if different, the type of use to which the water is to be put, and an agreement to conform to the Rules and Regulations of the utility as a condition for receiving such service. The applicant shall, at this time, pay any scheduled fees or deposits. An application is a request for water utility service and shall not be accepted until the applicant establishes credit as set forth in OAR 860-036-0040.

An application for water service must be made where:

- A. An applicant who has not previously been served by the water utility requests service;
- B. Service has been involuntarily discontinued in accordance with the utility and Commission rules, and service is sought;
- C. Service has been voluntarily discontinued and a request to restore service has not been made within 20 days; or
- D. There is a change in the identity of a customer, the type of use to which the water is put, or the number of premises served.

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	(print name)	(title)	(signature of owner or corporate officer)

Rule 5: Deposit for Service (OAR 860-036-0040)

In accordance with the Commission's rules for credit establishment and deposit waiver, an applicant or a customer may be required to make a deposit to secure payment of bills for service. The deposit shall not exceed one-sixth (1/6) the amount of reasonable estimated billings for one year's use of service at the premises during the prior year or upon the type and size of the customer's equipment that will use the service. (OAR 860-036-0040)

The utility shall pay interest on deposits at the rate established by the Commission. After the customer has paid bills for service for 12 consecutive months without having had service discontinued for nonpayment, or more than two occasions in which a shut-off notice was issued, and the customer is not then delinquent in the payment of bills, the utility shall promptly and automatically refund the deposit plus accrued interest by (check one):

	1)	issuing the customer a refund check
\boxtimes	2)	crediting the customer's account

Rule 6: Customer Service Line

The customer shall own and maintain the customer service line and promptly repair all breaks and leaks. The utility shall not be responsible for any damage or poor service due to inadequacy of the customer line or any portion of the customer's plumbing. All leaks in the customer line, faucets, and all other parts of the plumbing owned or controlled by the customer shall be promptly repaired so as not to waste water.

Rule 7: Separate Control of Service

All premises supplied with water will be served through service lines so placed as to enable the utility to control the supply to each individual premises using a valve placed within and near the line of the street, the utility right-of-way, or at the meter.

Rule 8: Service Connections (OAR 860-036-0060)

The utility shall furnish and install at its own expense all necessary trenching, pipe, valves, and fittings between its main line and the customer's service line. Such installation shall be designated as the service connection. The utility shall own, operate, maintain, and replace the service connection when necessary and promptly repair all breaks and leaks. The customer shall not be responsible for any damage or poor service due to inadequacy of the service lines or any portion of the utility's plumbing.

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	(print name)	(title)	(signature of owner or corporate officer

Rule 9: Service Connection Charge

An applicant requesting permanent water service to premises not previously supplied with permanent water service by the utility shall be required to pay the service connection charge listed in the utility's Miscellaneous Service Charges Schedule.

Rule 10: Main Line Extension Policy (OAR 860-036-0065)

The utility shall specify the size, character, and location of pipes and appurtenances in any main line extension. Main line extensions shall normally be along streets, roads, highways, or other satisfactory rights-of-way. All construction work shall conform to all applicable rules, regulations, codes, and industry standards. Each main line extension shall normally extend along applicant's property line to the point the applicant's service line would be at a 90-degree angle to the street or main line.

Rule 11: Main Line Advances and Refunds Policy

Each new customer requesting a main line extension shall advance the utility the cost-base amount necessary to extend the main line to provide service.

For a period of five years after construction of the requested main line extension, the utility shall also collect from any additional applicants whose service connections or service lines shall connect to said main line extension an amount per foot equal to the new applicant's proportionate share of the main line extension cost for that portion used. The utility will then refund the share differential amount to those customers who previously shared the cost of said main line extension. Refunds shall not exceed the amount originally advanced.

No part of the distribution system installed prior to the request for a main line extension shall be used to calculate any customer advance or refund.

Rule 12: Types of Use

Water service may be supplied for residential, commercial, irrigation, temporary construction, special contracts, fire prevention, and other uses. The utility shall file separate rate schedules for each type of use and basis of supply.

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	Patrick R. Hodge	President	
	(print name)	(titie)	(signature of owner or corporate officer

Rule 13: Multiple Residences

An apartment building, mobile home park, motel, trailer camp, duplex, townhouse, or any other property consisting of more than one residential unit, if served through one service line, shall be considered to be equivalent to the number of dwelling units when determining the customer count.

Rule 14: Utility Access to Private Property (OAR 860-036-0120(3)(b) and OAR 860-036-0205(3))

Customers shall provide access during reasonable hours to utility-owned service lines that extend onto the premises of the customer for the purposes of reading meters, maintenance, inspections, or removal of utility property at the time service is to be discontinued. Where the customer does not cooperate in providing reasonable access to the meter or to the premises, as required by law or to determine if a health or safety hazard exists, it is grounds for disconnection.

Rule 15: Restriction on Entering a Customer Residence (OAR 860-036-0085)

No water utility employee shall enter the residence of its customers without proper authorization except in an emergency when life or property is endangered.

REFUSAL OF SERVICE

Rule 16: Refusal of Service Due to Customer Accounts (OAR 860-036-0080(1-3))

The utility may refuse to serve an applicant until receipt of full payment of overdue amounts, or other obligations related to a prior account of the applicant with the utility, when the following circumstances exist:

- A. An overdue amount remains outstanding by a customer at the service address;
- B. The applicant resided at the service address indicated in (A) during the time the overdue charges were incurred; or
- C. The person indicated in (A) will reside at the location to be served under the new application. (OAR 860-036-0080)

Service shall not be refused for matters not related to water service. Residential service shall not be refused due to obligations connected with nonresidential service.

If service is refused under this rule, the utility shall inform the applicant or customer of the reasons for the refusal and of the Commission's dispute resolution process.

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Rule 17: Refusal of Service Due to Utility Facilities (OAR 860-036-0080(7))

The utility shall not accept an application for service or materially change service to a customer if the utility does not have adequate facilities or water resources to render the service applied for, or if the desired service is of a character that is likely to unfavorably affect reasonable service to other customers.

For refusal of service under this rule, the utility shall provide a written letter of refusal to the applicant informing applicant that the details upon which the utility's decision was based may be requested. A copy of such notice will be sent to the Commission. The details will include, but not be limited to:

- A. Current capacity and load measured in gallons or cubic feet per minute;
- B. Current capacity and load measured in pounds per square inch;
- C. Cost to the utility for additional capacity in order to provide the additional service; and
- D. Information regarding the appeal process of the utility's refusal to provide service is available through the Commission's dispute resolution process pursuant to OAR 860-036-0025.

Rule 18: Refusal of Service Due to Customer Facilities (OAR 860-036-0080(4-6))

The utility shall refuse service to an applicant or customer whose facilities do not comply with applicable plumbing codes or, if in the best judgment of the utility, are of such a character that safe and satisfactory service cannot be given.

If service is refused under this rule, the utility will provide written notification to the customer within 10 working days stating the reason(s) for refusal and providing information regarding the Commission's complaint process. A copy of the notification will also be sent to the Commission.

METERS

Rule 19: Utility Meters (OAR 860-036-0105)

The utility shall own, maintain, and operate all meters. Meters placed in service shall be adequate in size and design for the type of service, set at convenient locations, accessible to the utility, subject to the utility's control, and placed in a meter box or vault between the street curb and property line. Each meter box or vault shall be provided with a suitable cover.

Where additional meters are furnished by the utility or relocated for the convenience of the customer, a reasonable charge may be made in accordance with a schedule approved by the Commission.

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	(print name)	(title)	(signature of owner or corporate officer

The water utility shall have the right to set meters or other devices for the detection and prevention of fraud or waste without notice to the customer.

Each customer shall provide the utility with regular access to the meter on the customer's property. Failure to permit access at reasonable times and after reasonable notice by the utility requesting access is grounds for disconnection. (OAR 860-036-0120) Should damage result to the meter from molesting, tampering, or willful neglect on the part of the customer, the utility shall repair or replace the meter and may bill the customer for the reasonable cost. (OAR 860-036-0105(6))

Rule 20: Meter Testing (OAR 860-036-0110)

The meter shall be tested prior to or within 30 (thirty) days of installation to determine it is accurate to register not more than 2 percent error. No meter shall be allowed to remain in service if it registers an error in excess of 2 percent under normal operating conditions. The utility shall maintain a record of all meter tests and results. Meter test result records shall include:

- A. Information necessary to identify the meter;
- B. Reason for making the test;
- C. Date of test;
- D. Method of testing;
- E. Meter readings;
- F. Test results; and
- G. Any other information required to permit convenient checking of methods employed.

Rule 21: Customer-Requested Meter Test (OAR 860-036-0115)

A customer may request that the utility test the service meter; such test shall be made within 20 working days of the receipt of such request at no cost to the customer. The customer has the right to be present during said test, which is to be scheduled at a mutually agreeable time. A written report shall be provided to the customer stating:

- A. Customer's name;
- B. Date of the customer's request;
- C. Address at which the meter has been installed:
- D. Meter identification number:
- E. Date of actual test; and
- F. Test results.

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	(name of utility)		
Signed By	Patrick R. Hodge	President	
	(púnt name)	(title)	(signature of owner or corporate afficer

If a customer requests a meter test more often than once in any 12-month period, the deposit listed on the Miscellaneous Service Charges Schedule may be required to recover the cost of the test. If the meter is found to register more than 2 percent fast under conditions of normal operation, the utility shall refund the deposit to the customer.

BILLING

Rule 22: Billing Information / Late-Payment Charge (OAR 860-036-0120, OAR 860-036-0125 and OAR 860-036-0130)

Bills are due and payable when rendered by deposit in the mail or other reasonable means of delivery. As near as practical, **meters shall be read at** \boxtimes **monthly,** \square **bimonthly,** \square **quarterly, or** \square **annual intervals** on the corresponding day of each meter reading or billing period. The bill shall be rendered immediately thereafter. (OAR 860-036-0120(3) requires water utilities to bill at monthly intervals. A utility may request upon application special authority by the Commission to bill at intervals other than monthly.) The utility shall make reasonable efforts to prepare opening and closing bills from actual meter readings. When there is good reason for doing so, estimated bills may be submitted. Any estimated billings shall be clearly designated as such.

The late-payment charge determined by the Commission and listed on the Miscellaneous Service Charges Schedule shall be applied to all overdue balances at the time of preparing the subsequent months' bill or balances owing that are 30 days old.

All bills become delinquent if not paid within 15 days of the date of transmittal of the bill. (OAR 860-036-0125 requires a minimum of 15 days.) If permitted to become delinquent, water service may be terminated after proper notice as provided in Rule 29, Disconnection/Reconnection Visit Charge.

All water service bills shall show:

- A. Beginning and ending meter readings for the billing period;
- B. Beginning and ending dates of the period of service to which the bill applies;
- C. For all metered bills, beginning and ending meter readings for the period for which the bill is rendered;
- D. Number of units of service supplied stated in gallons or cubic feet;
- E. Schedule number under which the bill was computed;
- F. Delinquent date of the bill:
- G. Total amount due; and
- H. Any other information necessary for the computation of the bill.

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	(print name)	(title)	(signature of owner or corporate officer

Rule 23: Returned-Check Charge

The returned-check charge listed on the Miscellaneous Service Charges Schedule shall be billed for each occasion a customer submits a check for payment that is not honored, for any reason, by a bank or other financial institution.

Rule 24: Prorating of Bills

Initial and final bills will be prorated according to the number of days service was rendered and on the basis of a 31-day month. For metered services, the meter will be read upon opening and closing a customer's account. Consumption will be charged at scheduled rates. Any minimum monthly charge will be prorated.

Rule 25: Adjustment of Bills (860-036-0135)

When an underbilling or overbilling occurs, the utility shall provide written notice to the customer detailing the circumstances, period of time, and the amount of the adjustment. If it can be shown that the error was due to an identifiable cause, the date of which can be fixed, the overcharge or undercharge shall be computed back to such date. If no date can be fixed, the utility shall refund the overcharge or rebill the undercharge for no more than six months' usage. In no event shall an overbilling or underbilling be for more than three years' usage. No billing adjustment shall be required if a meter registers less than 2 percent error under conditions of normal operation.

When a customer is required to repay an underbilling, the customer shall be entitled to enter into a time-payment agreement without regard to whether the customer already participates in such an agreement. If the customer and the utility cannot agree upon payment terms, the Commission shall establish terms and conditions to govern the repayment obligation. The utility shall provide written notice advising the customer of the opportunity to enter into a time-payment agreement and of the Commission's complaint process.

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	(print name)	(title)	(signature of owner or corporate office

DISCONNECTION OF WATER SERVICE

Rule 26: Voluntary Discontinuance (OAR 860-036-0210)

Except for emergencies, customers who (for any reason) wish to have service discontinued shall provide the utility with at least five days' advance notice of the requested date of discontinuance of service. Until the utility receives such notice, the customer shall be held responsible for all service rendered. Should the customer wish to recommence service within 12 months at the same premises, the customer will be required to pay the customary minimum monthly charge as if service had been continuous. The reconnection charge listed on the Miscellaneous Service Charges Schedule will be applicable at the time of reconnection.

Rule 27: Emergency Disconnection (OAR 860-036-0215)

The utility may terminate service in emergencies when life or property is endangered without following the procedures set forth in OAR 860-036-0245. Immediately thereafter, the utility will notify the customer and the Commission. When the emergency termination was through no fault of the customer, there shall be no charge made for restoration of service.

Rule 28: Disconnection of Water Service Charge for Cause (OAR 860-036-0205 and 0245)

When a customer fails to comply with the utility's rules and regulations other than permitting a bill or a charge for regulated services to become delinquent, the utility shall give at least five days' written notice before water may be shut off. When a customer permits a bill or charge for regulated services to become delinquent (except for nonpayment of a time-payment agreement*), the utility shall give at least 15 days' written notice before water may be shut off. The notice shall state:

- A. The reason(s) for the proposed disconnection;
- B. The earliest date for disconnection;
- C. The amount to be paid to avoid disconnection:
- D. An explanation of the time-payment provision of OAR 860-036-0125;
- E. Information regarding the Commission's dispute resolution process; and
- F. The Commission's Consumer Services toll-free number, 1-800-522-2404.

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	(print name)	(title)	(signature of owner or corporate officer)

Prior to disconnection on the day that the water utility expects to disconnect service, the utility must make a good-faith effort to physically contact the customer to be disconnected or an adult at the customer's premise to be disconnected to advise the customer or adult of the proposed disconnection. If contact is not made, the utility shall leave a notice in a conspicuous place at the customer's premise informing the customer that service has been or is about to be disconnected. The utility shall document its efforts to provide notice and make that documentation available to the customer upon request.

Service shall not be shut off for nonemergencies on a Friday or the day of a state- or utility-recognized holiday or the day prior to such holiday. (OAR 860-036-0220)

The utility shall not disconnect residential service due to the failure to pay or meet obligations associated with nonresidential service. (OAR 860-036-0225)

A water utility may not disconnect residential service for nonpayment if a customer enters into a written time-payment plan. The utility will offer such customers a choice of payment agreements between a levelized-payment plan and an equal-pay arrearage plan or some other mutually agreeable alternate payment arrangement agreed to in writing. (OAR 860-036-0125)

*When a customer fails to comply with the terms of a written time-payment agreement between the customer and/or the utility permits a time-payment agreement charge to become delinquent, the utility shall give at least 15 days' written notice before the water may be shut off.

Rule 29: Reconnection Charge and Disconnection Visit Charge (OAR 860-036-0080 and 0245(7))

Service shall not be restored until the utility's rules and regulations are complied with and/or payment is made in the amount overdue and any additional disconnection, reconnection, or disconnection visit charges incurred as listed on the Miscellaneous Service Charges Schedule are paid.

Rule 30: Unauthorized Restoration of Service

After the water has been disconnected or shut off at the curb stop or at the meter, if any person not authorized by the utility should turn it on, the water service line may be disconnected without notice. Service shall not be reconnected until all arrearages, all cost-of-service disconnection and reconnection, and the reconnection charge listed on the Miscellaneous Service Charges Schedule are paid in full.

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Signed By	Patrick R. Hodge	President		
	(print name)	(title)	(signature of owner or corporate officer,	

Rule 31: Unauthorized Use

No person shall be allowed to make connection to the utility mains, or to make any alteration to service connections, or to turn a curb stop off or on to any premises, without written permission of the utility. Meter tampering, diverting service, or any other unauthorized use of service will automatically cause a disconnection of the water service and meter removal. All fees, costs of disconnection and reconnection, past-due billings, and service charges listed on the Miscellaneous Service Charges Schedule must be paid in full before any service is restored. An advance deposit for restoration of service may be required.

Rule 32: Interruption of Service (OAR 860-036-0075)

The utility shall have the right to shut off the water supply temporarily for repairs and other necessary purposes. The utility shall use all reasonable and practicable measures to notify affected customers in advance of such discontinuance of service except in the case of emergency repairs. The utility shall not be liable for any inconvenience suffered by the customer or damage to the customer's property arising from such discontinuance of service.

The utility shall keep a record of all service interruptions affecting its whole system or a major section thereof, including the time and date of interruption, duration, and cause or purpose of interruption.

Rule 33: Water Supply/Usage Restrictions (OAR 860-036-0325)

The utility shall exercise due diligence to furnish a continuous and adequate supply of water to its customers. If water restrictions are necessary to equitably apportion its available water supply among its customers with due regard to public health and safety, the utility shall provide written notification to its customers and the Commission including:

- A. Reason for the restriction;
- B. Nature and extent of the restriction;
- C. Effective date of the restriction; and
- D. Probable date of termination of such restriction.

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	Patrick R. Hodge	President		
	(print name)	(Elle)	(signature of owner or corporate officer)	

Rule 34: Damages/Tampering

Should damage result to any of the utility's property from molesting or willful neglect by the customer to a meter or meter box located in the customer's building, the utility will repair or replace such equipment and will bill the customer for the costs incurred.

SERVICE QUALITY

Rule 35: System Maintenance (OAR 860-036-0305)

The utility shall have and maintain its entire plant, distribution system, and hydrants in such condition that it will furnish safe, adequate, and reasonable continuous service. The utility shall inspect its facilities in such manner and with such frequency as may be necessary to ensure a reasonably complete knowledge of its condition and adequacy at all times.

The utility shall keep such records of all routine maintenance as considered necessary for the proper maintenance of its system, including regular flushing schedules, exercising of valves, and valve inspections.

Rule 36: Trouble Call

The trouble-call charge listed on the Miscellaneous Service Charges Schedule may be billed whenever a customer requests that the utility visit the customer's premises to remedy a service problem and the problem is due to the customer's facilities.

Rule 37: Water Purity (OAR 860-036-0310)

The utility shall deliver water for domestic purposes free from bodily injurious physical elements and disease-producing bacteria and shall cause such tests to be made and precautions taken as will ensure the constant purity of its supply.

The utility shall keep a record of all water quality testings, results, monitoring, and reports.

The utility shall deliver domestic water that is reasonably free from elements that cause physical damage to customer property such as pipes, valves, appliances, and personal property. A water supply that causes such damage will be remedied until the conditions are such as to not reasonably justify the necessary investment.

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	Patrick R. Hodge	President	
	(print name)	(title)	(signature of owner or corporate officer)

Rule 38: Water Pressure (OAR 860-036-0315)

Each water utility shall maintain pressure at a minimum of 20 pounds per square inch (psi) for health reasons to each customer at all times and not exceed a maximum of 125 psi. The 20 psi and 125 psi standards are not presumed to be adequate service and do not restrict the authority of the Commission to require improvements where water pressure or flow is inadequate.

In general, 40 psi of water pressure in the water mains is usually adequate for the purposes of this rule. Adequate pressure may vary depending on each individual water system and its customers' circumstances. In the case of a dispute, the Commission will determine the appropriate water pressure for the water utility.

Rule 39: Pressure Surveys (OAR 860-036-0320)

The utility shall have a permanently placed pressure gauge located on a main that is representative of the system's pressure. A portable gauge in good working condition shall be available for checking pressure conditions in any part of the distribution area.

Rule 40: Customer-Requested Pressure Test (OAR 860-036-0320)

Upon customer request, the utility will perform a water pressure test within 20 working days of the request at no cost to the customer. If the customer requests more than one pressure test within any 12-month period, a deposit to recover the reasonable cost of the additional test may be required of the customer. The deposit shall be returned if the pressure test indicates less than 20 psi or more than 125 psi. The customer or designated representative has the right to be present at the pressure test, and said test shall be conducted at a mutually agreeable time.

For metered service, the pressure will be tested at a point adjacent to the meter on the customer's service line. For nonmetered service, the pressure will be tested at the customer's service line or hose bibb or other reasonable point likely to best reflect the actual service pressure.

Rule 41: Maps/Records (OAR 860-036-0335)

The utility shall keep on file current maps and records of the entire plant showing size, location, character, and date of installation of major plant items, including shut-off valves.

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M	(name of utility)		
Signed By	Patrick R. Hodge	President	
	(print name)	(title)	(signature of owner or corporate officer)

Rule 42: Utility Line Location (One Call Program) (OAR 860-036-0345)

The utility and its customers will comply with the requirements of OAR 952-001-0010 through and including OAR 952-001-0090 (One Call Program) regarding identification and notification of underground facilities.

Rule 43: Cross Connection/Backflow Prevention Program

The utility requires that all metered service connections have a state approved Backflow Prevention Device installed prior to service beginning. All devices must be installed at a location specified by the utility. All devices must be installed by the owner or a state licensed plumber. All devices must be tested upon installation and certified to have been installed properly and is operating properly. Devices must be tested annually to insure proper operation. All costs associated with installation, maintenance and testing is to the sole burden of the customer.

	Effective D	ate
(date filing was mailed)		(at least 30 days after PUC receives filing)
Long Butte Water System, Inc.		
(name of utility)		
Patrick R. Hodge	President	
(print name)	(title)	(signature of owner or corporate officer)
	Long Butte Water Sys (name of utility) Patrick R. Hodge	(date filing was mailed) Long Butte Water System, Inc. (name of utility) Patrick R. Hodge President

UW 110 Service List (Parties)

TIMOTHY ELLIOTT CONFIDENTIAL ELLIOTT ANDERSON LLP 42 NW GREELEY AVE BEND OR 97701-2912 timelliott@bendbroadband.com	MARTIN HANSEN FRANCIS HANSEN & MARTIN, LLP 1148 NW HILL ST BEND OR 97701-1914 meh@francishansenmartin.com
PATRICK R HODGE LONG BUTTE WATER SYSTEM INC PO BOX 7648 BEND OR 97708-7648 Ibws@earthlink.net	JASON W JONES DEPARTMENT OF JUSTICE REGULATED UTILITY & BUSINESS SECTION 1162 COURT ST NE SALEM OR 97301-4096 jason.w.jones@state.or.us

Oregon Public Utility Commission

Last Updated August 03, 2004 07:22 AM

CERTIFICATE OF SERVICE

UW 110

certify that I have this day served the foregoing document upon all parties of record in this proceeding by delivering a copy in person or by mailing a copy properly addressed with first class postage prepaid, or by electronic mail pursuant to OAR 860-13-0070, to all parties or attorneys of parties.

Dated at Salem, Oregon, this 17th day of November, 2005.

Jason Jones

Assistant Attorney General

Of Attorneys for Public Utility Commission's Staff

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Salem, Oregon 97301-4096

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